

ORIGINAL

990003-GU

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
FOR THE PERIOD OF:		JANUARY 99				through DECEMBER 99			
		Page 1 of 3							
		CURRENT MONTH: JANUARY 99				PERIOD TO DATE			
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
1	COMMODITY (Pipeline)	\$127,215	\$150,890	\$23,675	15.69	\$127,215	\$150,890	\$23,675	15.69
2	NO NOTICE SERVICE	\$60,787	\$60,787	\$0	0.00	\$60,787	\$60,787	\$0	0.00
3	SWING SERVICE	\$946,128	\$1,082,184	\$136,056	12.57	\$946,128	\$1,082,184	\$136,056	12.57
4	COMMODITY (Other)	\$5,849,755	\$6,652,602	\$802,847	12.07	\$5,849,755	\$6,652,602	\$802,847	12.07
5	DEMAND	\$3,552,112	\$3,793,729	\$241,617	6.37	\$3,552,112	\$3,793,729	\$241,617	6.37
6	OTHER	\$45,191	\$130,000	\$84,809	0.00	\$45,191	\$130,000	\$84,809	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$32,894	\$41,314	\$8,420	20.38	\$32,894	\$41,314	\$8,420	20.38
8	DEMAND	\$425,333	\$512,616	\$87,283	17.03	\$425,333	\$512,616	\$87,283	17.03
9	OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,122,961	\$11,316,261	\$1,193,300	10.55	\$10,122,961	\$11,316,261	\$1,193,300	10.55
12	NET UNBILLED	(\$1,547,810)	\$0	\$1,547,810	0.00	(\$1,547,810)	\$0	\$1,547,810	0.00
13	COMPANY USE	\$7,145	\$0	(\$7,145)	0.00	\$7,145	\$0	(\$7,145)	0.00
14	TOTAL THERM SALES	\$8,820,294	\$11,316,261	\$2,495,967	22.06	\$8,820,294	\$11,316,261	\$2,495,967	22.06

DOCUMENT NUMBER-DATE

02262 FEB 22 99

FPSC-RECORDS/REPORTING

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99 Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JANUARY 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	41,861,166	43,769,470	1,908,304	4.36	41,861,166	43,769,470	1,908,304	4.36
16 NO NOTICE SERVICE (Billing Determinants Only)	10,302,850	10,302,850	0	0.00	10,302,850	10,302,850	0	0.00
17 SWING SERVICE (Commodity)	4,805,120	4,960,050	154,930	3.12	4,805,120	4,960,050	154,930	3.12
18 COMMODITY (Other) (Commodity)	26,864,024	28,423,850	1,559,826	5.49	26,864,024	28,423,850	1,559,826	5.49
19 DEMAND (Billing Determinants Only)	83,643,225	77,914,160	(5,729,065)	(7.35)	83,643,225	77,914,160	(5,729,065)	(7.35)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,305,140	13,590,040	2,284,900	16.81	11,305,140	13,590,040	2,284,900	16.81
22 DEMAND	11,305,140	13,590,040	2,284,900	16.81	11,305,140	13,590,040	2,284,900	16.81
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17 + 18-23)	31,669,144	33,383,900	1,714,756	5.14	31,669,144	33,383,900	1,714,756	5.14
25 NET UNBILLED	(5,973,990)	0	5,973,990	0.00	(5,973,990)	0	5,973,990	0.00
26 COMPANY USE	20,977	0	(20,977)	0.00	20,977	0	(20,977)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	31,010,465	33,383,900	2,373,436	7.11	31,010,465	33,383,900	2,373,436	7.11

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99 Page 3 of 3

CENTS PER THERM	CURRENT MONTH: JANUARY 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00304	0.00345	0.00041	11.85	0.00304	0.00345	0.00041	11.85	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30 SWING SERVICE (3/17)	0.19690	0.21818	0.02128	9.75	0.19690	0.21818	0.02128	9.75	
31 COMMODITY (Other) (4/18)	0.21775	0.23405	0.01630	6.96	0.21775	0.23405	0.01630	6.96	
32 DEMAND (5/19)	0.04247	0.04869	0.00622	12.78	0.04247	0.04869	0.00622	12.78	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00291	0.00304	0.00013	4.29	0.00291	0.00304	0.00013	4.29	
35 DEMAND (8/22)	0.03762	0.03772	0.00010	0.26	0.03762	0.03772	0.00010	0.26	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.31965	0.33897	0.01933	5.70	0.31965	0.33897	0.01933	5.70	
38 NET UNBILLED (12/25)	0.25909	0.00000	(0.25909)	0.00	0.25909	0.00000	(0.25909)	0.00	
39 COMPANY USE (13/26)	0.34061	0.00000	(0.34061)	0.00	0.34061	0.00000	(0.34061)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.32644	0.33897	0.01254	3.70	0.32644	0.33897	0.01254	3.70	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.32577	0.33830	0.01254	3.71	0.32577	0.33830	0.01254	3.71	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32741	0.34000	0.01259	3.70	0.32741	0.34000	0.01259	3.70	
45 PGA FACTOR ROUNDED TO NEAREST .001	32.741	34.000	1.25897	3.70	32.741	34.000	1.25897	3.70	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99
CURRENT MONTH: JANUARY 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	32,887,380	\$86,849	\$0.00264
2 Commodity Pipeline (SNG./SO GA)	7,493,300	\$41,531	\$0.00554
3 Cashouts-Peoples' Transportation Customers	1,308,082	\$3,801	\$0.00291
4 Cashouts-Supplier Aggregation (Test) Program	30,480	\$89	\$0.00291
5 Commodity Pipeline (FGT)-Dec.'98 Accrual Adj.	(2,540)	(\$8)	\$0.00302
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adj.	(349,120)	(\$6,484)	\$0.01857
7 Commodity Pipeline-Billed to End-Users	(982,080)	(\$2,858)	\$0.00291
8 Comm. Pipeline-Due 3rd Party Supplier	1,475,684	\$4,294	\$0.00291
9			
10			
11 TOTAL COMMODITY (Pipeline)	41,861,166	\$127,215	\$0.00304
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$86,012	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,805,120	\$860,116	\$0.17900
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	4,805,120	\$946,128	\$0.19690
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	26,116,738	\$5,759,833	\$0.22054
21 City of Sunrise	13,969	\$6,386	\$0.45714
22 Cashouts-Supplier Aggregation (Test) Program	31,281	\$5,092	\$0.16290
23 Purchases-3rd Party Suppliers-Dec.'98 Accrual Adj.	5,880	(\$10,774)	(\$1.83230)
24 Imbalance Cashout-(FGT)-Nov.'98	(825,910)	(\$124,556)	\$0.19900
25 Cashouts-Peoples' Transportation Customers	1,344,876	\$218,378	\$0.16238
26 Bookouts-Nov.'98	(22,790)	(\$4,604)	\$0.20200
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	28,864,024	\$5,849,755	\$0.21775
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	100,240,670	\$4,225,421	\$0.04215
33 Demand (SNG/SO GA)	10,833,000	\$410,757	\$0.03863
34 Temporary Relinquishment Credit-(FGT)	(33,135,590)	(\$1,232,198)	\$0.03719
35 Volumetric Relinquishment Credit-(FGT)	(133,920)	(\$5,039)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	1,308,082	\$49,219	\$0.03763
37 Capacity Discount-Transp. Customer	3,959,536	\$79,321	\$0.02003
38 Demand Due 3rd Party Supplier	1,759,397	\$61,535	\$0.03498
39 Demand-Billed to End-Users	(982,080)	(\$36,956)	\$0.03763
40 Demand (SNG/SO GA)-Prior Month Adjustment	0	\$274	\$0.00000
41 Volumetric Relinquishment Credit-(FGT)-Dec.'98 Accrual Adj.	(5,850)	(\$221)	\$0.03772
42			
43			
44			
45 TOTAL DEMAND	83,643,225	\$3,552,112	\$0.04247
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$44,001	\$0.00000
47 Legal Fees	0	\$1,190	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$45,191	\$0.00000

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

	CURRENT MONTH: JANUARY 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,788,738	\$7,734,786	\$946,048	\$0.13936	\$6,788,738	\$7,734,786	\$946,048	\$0.13936
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,327,078	3,581,476	254,398	0.07646	\$3,327,078	\$3,581,476	254,398	0.07646
3 TOTAL	10,115,816	11,316,262	1,200,446	0.11867	\$10,115,816	\$11,316,262	1,200,446	0.11867
4 FUEL REVENUES (NET OF REVENUE TAX)	8,820,294	11,316,261	2,495,967	0.28298	\$8,820,294	\$11,316,261	2,495,967	0.28298
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$17,498	\$17,498	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,837,792	11,333,759	2,495,967	0.28242	\$8,837,792	\$11,333,759	2,495,967	0.28242
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,278,023)	17,497	1,295,520	(1.01369)	(\$1,278,023)	\$17,497	1,295,520	(1.01369)
8 INTEREST PROVISION-THIS PERIOD (21)	14,772	15,048	277	0.01872	\$14,772	\$15,048	277	0.01872
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,298,844	3,719,433	(579,411)	(0.13478)	4,298,844	3,719,433	(579,411)	(0.13478)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$17,498)	(\$17,498)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,018,094	3,734,480	716,386	0.23736	3,018,094	3,734,480	716,386	0.23736
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,018,094	3,734,480	716,386	0.23736	\$3,018,094	\$3,734,480	\$716,386	\$0.23736
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,298,844	3,719,433	(579,411)	(0.13478)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,003,323	3,719,432	716,109	0.23844				
15 TOTAL (13+14)	7,302,167	7,438,865	136,698	0.01872				
16 AVERAGE (50% OF 15)	3,651,083	3,719,433	68,349	0.01872				
17 INTEREST RATE - FIRST DAY OF MONTH	4.90	4.90	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.81	4.81	0	0.00000				
19 TOTAL (17+18)	9.710	9.710	0	0.00000				
20 AVERAGE (50% OF 19)	4.855	4.855	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.405	0.405	0	0.00000				
22 INTEREST PROVISION (16x21)	\$14,772	\$15,048	\$277	\$0.01872				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:

JANUARY 99

DECEMBER 99

PRESENT MONTH:

JAN'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JAN'99	FGT	PGS	FTS-1 COMM. PIPELINE	27,617,510		27,617,510		\$80,366.95			\$0.29
2 JAN'99	FGT	PGS	FTS-1 COMM. PIPELINE		11,305,140	11,305,140		32,893.76			\$0.29
3 JAN'99	FGT	PGS	FTS-2 COMM. PIPELINE	5,269,870		5,269,870		6,481.94			\$0.12
4 JAN'99	FGT	PGS	FTS-1 DEMAND	57,601,410		57,601,410			\$2,167,541.04		\$3.76
5 JAN'99	FGT	PGS	FTS-1 DEMAND		11,305,140	11,305,140			425,332.68		\$3.76
6 JAN'99	FGT	PGS	FTS-2 DEMAND	9,369,750		9,369,750			820,640.99		\$8.76
7 JAN'99	FGT	PGS	NO NOTICE	10,302,850		10,302,850			60,786.82		\$0.59
8 JAN'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,959,536		3,959,536			\$79,320.66		\$2.00
9 JAN'99	BILLED TO END-USERS	PGS	DEMAND	(982,080)		(982,080)			(\$36,955.67)		\$3.76
10 JAN'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(982,080)		(982,080)		(2,857.85)			\$0.29
11 JAN'99		PGS	COMM. OTHER								
12 JAN'99		PGS	SONAT/SO GA COMM. PIPELINE	7,493,300		7,493,300		41,530.92			\$0.55
13 JAN'99		PGS	SONAT/SO GA DEMAND	10,633,000		10,633,000			410,757.49		\$3.86
14 JAN'99		PGS	COMM. OTHER								
15 JAN'99		PGS	SWING								
16 JAN'99		PGS	COMM. OTHER								
17 JAN'99		PGS	COMM. OTHER								
18 JAN'99		PGS	COMM. OTHER								
19 JAN'99		PGS	COMM. OTHER								
20 JAN'99		PGS	COMM. OTHER								
21 JAN'99		PGS	COMM. OTHER								
22 JAN'99		PGS	COMM. OTHER								
23 JAN'99		PGS	COMM. OTHER								
24 JAN'99		PGS	COMM. OTHER								
25 JAN'99		PGS	COMM. OTHER								
26 JAN'99		PGS	COMM. OTHER								
27 JAN'99		PGS	DEMAND	1,759,397		1,759,397			\$61,535.24		\$3.50
28 JAN'99		PGS	COMM. PIPELINE	1,475,684		1,475,684		4,294.24			\$0.29
29 JAN'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	31,261		31,261	5,092.46				\$16.29
30 JAN'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	30,480		30,480		88.70			\$0.29
31 JAN'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,308,062		1,308,062			49,218.75		\$3.76
32 JAN'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,308,062		1,308,062		3,801.18			\$0.29
33 JAN'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,344,876		1,344,876	218,377.94				\$16.24
34	TOTAL		**This report excludes prior month/period adjustments.	168,462,746	22,610,280	191,073,026	\$6,843,419.69	\$166,599.84	\$4,124,189.65	\$0.00	\$5.83

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 1 of 2

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

JANUARY 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
	SUBTOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.
- (3) Included in the monthly gross volumes above are 540,492 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 389,546 dth's moved on the Southern Natural Gas pipeline, shown on line 14.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 2

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
 PRESENT MONTH: JANUARY 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.
- (3) Included in the monthly gross volumes above are 540,492 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 389,546 dth's moved on the Southern Natural Gas pipeline, shown on line 14.

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
JANUARY 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,302,850	16	60,786.82	2
2 FTS-1 RESERVATION CHARGE	DEMAND	57,735,330	19	2,172,580.45	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(133,920)	19	(5,039.41)	5
3a FTS-1 VOL. RELINQ. CREDIT-Dec'98 Accrual Adj.	DEMAND	(5,850)	19	(220.66)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	9,369,750	19	820,640.99	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	27,617,510	15	80,366.95	1
5a FTS-1 USAGE CHARGE-Dec'98 Accrual Adj.	COMM. PIPELINE	(2,540)	15	(7.68)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,269,870	15	6,481.94	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(625,910)	18	(124,556.09)	4
8 TOTAL FGT		<u>109,527,090</u>		<u>\$3,011,033.31</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	7,493,300	15	41,530.92	1
11	DEMAND	10,633,000	19	410,757.49	5
12 CITY OF SUNRISE	COMM. OTHER	13,969	18	6,385.76	4
13 LEGAL FEES	OTHER			1,190.45	6
14 ADMINISTRATIVE COSTS	OTHER			44,000.71	6
15 BOOKOUTS	COMM. OTHER	(22,790)	18	(4,603.58)	4
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,308,062	19	49,218.75	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,308,062	15	3,801.18	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,344,876	18	218,377.84	4
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	31,261	18	5,092.46	4
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	30,480	15	88.70	1
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,959,536	19	79,320.66	5
22	COMM. OTHER		18		4
23	SWING-DEMAND				3
24	SWING-COMM.		17		3
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER		18		4
36 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(982,080)	15	(2,857.85)	1
37 DEMAND BILLED TO END-USERS	DEMAND	(982,080)	19	(36,955.67)	5
38	COMM. PIPELINE	1,475,684	15	4,294.24	1
39	DEMAND	1,759,397	19	61,535.24	5
40	COMM. OTHER		18		4
41	COMM. PIPELINE*	(349,120)	15	(6,483.60)	1
42	DEMAND*	0	19	273.60	5
43 TOTAL		<u>167,476,385</u>		<u>\$10,581,187.71</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDN/SONAT Affiliate

DATE	01/31/99
DUE	02/10/99
INVOICE NO.	27664
TOTAL AMOUNT DUE	\$2,126,046.51

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-10-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POJ NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE												
				01/99	A	RES	0.3687	0.0076		0.3763	8,703,467	\$3,275,114.63
				01/99	A	MNR	0.0590			0.0590	1,030,285	\$60,786.82
Batch Processor				01/99	A	TRL	0.3687	0.0076		0.3763	(939,300)	(\$353,458.59)
				01/99	A	TRL	0.3687	0.0076		0.3763	(8,959)	(\$3,371.27)
				01/99	A	TRL	0.3687	0.0076		0.3763	(14,756)	(\$5,552.68)
				01/99	A	TRL	0.3687	0.0076		0.3763	(103,447)	(\$38,927.11)
				01/99	A	TRL	0.3687	0.0076		0.3763	(59,675)	(\$22,455.70)
				01/99	A	TRL	0.3687	0.0076		0.3763	(31,000)	(\$11,665.30)
				01/99	A	TRL	0.3687	0.0076		0.3763	(210,583)	(\$79,242.38)
				01/99	A	TRL	0.3687	0.0076		0.3763	(46,035)	(\$17,322.97)
				01/99	A	TRL	0.3687	0.0076		0.3763	(10,075)	(\$3,791.22)
				01/99	A	TRL	0.3687	0.0076		0.3763	(248)	(\$93.32)
				01/99	A	TRL	0.3687	0.0076		0.3763	(461,900)	(\$173,812.97)
				01/99	A	TRL	0.3687	0.0076		0.3763	(60,760)	(\$22,863.99)
				01/99	A	TRL	0.3687	0.0076		0.3763	(465,000)	(\$174,979.50)
				01/99	A	TRL	0.3687	0.0076		0.3763	(10,850)	(\$4,082.86)
				01/99	A	TRL	0.3687	0.0076		0.3763	(138,539)	(\$52,132.23)
				01/99	A	TRL	0.3687	0.0076		0.3763	(80,569)	(\$30,318.11)
				01/99	A	TRL	0.3687	0.0076		0.3763	(46,531)	(\$17,509.62)
				01/99	A	TRL	0.3687	0.0076		0.3763	(52,700)	(\$19,831.01)
				01/99	A	TRL	0.3687	0.0076		0.3763	(27,900)	(\$10,498.77)
				01/99	A	TRL	0.3687	0.0076		0.3763	(4,030)	(\$1,516.49)

Batch Processor

91%

P.03

PAGE 1 OF 12
JAN. INVOICES

01-90-000-232-02-00-0

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JAN-29-1999 14:16

DATE	01/31/99
DUE	02/10/99
INVOICE NO.	27664
TOTAL AMOUNT DUE	\$2,126,046.51

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas,
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5915, at poi 16198		01/99	A	TRL	0.3687	0.0076		0.3763	(60,729)	(\$22,852.32)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197		01/99	A	TRL	0.3687	0.0076		0.3763	(8,866)	(\$3,336.28)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162		01/99	A	TRL	0.3687	0.0076		0.3763	(15,469)	(\$5,820.98)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963		01/99	A	TRL	0.3687	0.0076		0.3763	(15,686)	(\$5,902.64)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167		01/99	A	TRL	0.3687	0.0076		0.3763	(8,680)	(\$3,266.28)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 59963		01/99	A	TRL	0.3687	0.0076		0.3763	(10,850)	(\$4,082.86)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198		01/99	A	TRL	0.3687	0.0076		0.3763	(32,829)	(\$12,353.55)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 59963		01/99	A	TRL	0.3687	0.0076		0.3763	(4,712)	(\$1,773.13)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963		01/99	A	TRL	0.3687	0.0076		0.3763	(744)	(\$279.97)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155		01/99	A	TRL	0.3687	0.0076		0.3763	(11,377)	(\$4,281.17)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 59963		01/99	A	TRL	0.3687	0.0076		0.3763	(12,090)	(\$4,549.47)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134		01/99	A	TRL	0.3687	0.0076		0.3763	(25,420)	(\$9,565.55)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151		01/99	A	TRL	0.3687	0.0076		0.3763	(217,000)	(\$81,657.10)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161		01/99	A	TRL	0.3687	0.0076		0.3763	(17,825)	(\$6,707.55)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/99.											6,518,618	\$2,126,046.51

*** END OF INVOICE 27664 ***

COPY

Batch Processor

91%

PAGE 2 OF 12
 JAN. INVOICES

P.04

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JAN-29-1999 14:18

DATE	01/31/99
DUE	02/10/99
INVOICE NO.	27802
TOTAL AMOUNT DUE	\$23,330.60

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-10-99**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5846 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT () -** **WITH ANY QUESTIONS REGARDING THIS INVOICE**
DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				01/99	A	RES	0.3687	0.0076		0.3763	62,000	\$23,330.60
TOTAL FOR CONTRACT 5846 FOR MONTH OF 01/99.											62,000	\$23,330.60

*** END OF INVOICE 27802 ***

01-90-000-232-02-00-0

COPY

Batch Processor

91%

P.07

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JAN-29-1999 14:18

DATE	01/31/99
DUE	02/10/99
INVOICE NO.	27810
TOTAL AMOUNT DUE	\$83,990.16

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.		POI NO.	ORN No.				BASE	SURCHARGES	DISC			NET
					01/99	A	RES	0.3687	0.0076		0.3763	223,200	\$83,990.16
TOTAL FOR CONTRACT 5890 FOR MONTH OF 01/99.												223,200	\$83,990.16

*** END OF INVOICE 27810 ***

01-90-000-232-02-00-0

COPY

Batch Processor

91%

P.08

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SO/NAT Affiliate

JAN-29-1999 14:19

DATE	01/31/99
DUE	02/10/99
INVOICE NO.	27818
TOTAL AMOUNT DUE	\$252,588.00

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED] **REDACTED**

CONTRACT: 5909 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT () -** WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DYSC			NET
	RESERVATION CHARGE			01/99	A	RES	0.8072	0.0076		0.8148	310,000	\$252,588.00
TOTAL FOR CONTRACT 5909 FOR MONTH OF 01/99.											310,000	\$252,588.00

*** END OF INVOICE 27818 ***

#01-90-000-232-02-000

Q

COPY

Batch Processor

91%

P.09

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JAN-29-1999 14:15

DATE	01/31/99
DUE	02/10/99
INVOICE NO.	27645
TOTAL AMOUNT DUE	\$82,308.72

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **270-99**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED] **REDACTED**

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DYSC			NET
					01/99	A	RES	0.8072	0.0076		0.8148	43,400	\$35,362.32
					01/99	A	RES	0.8072			0.8072	62,000	\$50,046.40
					01/99	A	TRL	0.0500			0.0500	(62,000)	(\$3,100.00)
TOTAL FOR CONTRACT 3619 FOR MONTH OF 01/99.											43,400	\$82,308.72	


*** END OF INVOICE 27645 ***

Batch Processor

91%

P.02

01-90-000-232-02-00-0



COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JAN-29-1999 14:17

DATE	01/31/99
DUE	02/10/99
INVOICE NO.	27709
TOTAL AMOUNT DUE	\$485,744.27

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRM No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
					01/99	A	RES	0.8072	0.0076		0.8148	595,200		\$484,968.96
					01/99	A	RES	0.8072			0.8072	24,800		\$20,018.56
					01/99	A	TRL	0.3940			0.3940	(10,850)		(\$4,274.90)
					01/99	A	TRL	0.8072	0.0076		0.8148	(11,625)		(\$9,472.05)
					01/99	A	TRL	0.3940			0.3940	(13,950)		(\$5,496.30)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/99.												583,575		\$485,744.27

*** END OF INVOICE 27709 ***

01-90-000-232-02-00-0

R

COPY

Batch Processor

91%

P.06

PAGE 7 OF 12
 JAN. INVOICES

Line #

1
2
3

Estimate
Jan. 1999
INVOICE

Line #

4 February 4, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 1/1/99 - 1/31/99				
10 Total Commodity				
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		12,000 dth	\$0.3179	\$3,814.80
12 830087 Peoples So Ga Inter Com.		3,000 dth	\$0.2015	\$604.50
13 864340 & 864350 SNG Firm Com.		754,500 dth	\$0.0289	\$21,805.05
14 831200 & 831210 So Ga Firm Com.		792,730 dth	\$0.0202	\$16,013.15
15 864350 SNG GSR Vol. Com.		430,333 dth	\$0.0018	\$774.60
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8500	\$318,529.20
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20
18 Monthly Agency Fee				\$1,000.00
Credits:				
19 SNG Brokered Capacity				(\$58,947.78)
20 So. Ga. Brokered Capacity				(\$35,249.17)
21 Sonat Marketing Buy/Sale Credit				(\$9,050.14)
22 Total Transport				\$452,288.41
23 TOTAL AMOUNT DUE				

CO 01 VENDOR 1007582
 INVOICE 93305-111588 Dec 98
 PO 32923 DUE 12/18/98
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____
 870V

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 12/23/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Dec 18, 1998	Jan 14, 1999	3257.24
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2784.94	2784.94-	0.00	0.00	0.00	3257.24

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
S	8457280	11/17/98-12/18/98	31	40809	33786	7332
	TOTAL GAS USED					7332

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,257.24
TOTAL CURRENT CHARGES 3,257.24	
TOTAL PAST DUE AMOUNT 0.00	
TOTAL AMOUNT NOW DUE 3,257.24	
CURRENT CHARGES PAST DUE AFTER Jan 14, 1999	

RECEIVED
 DEC 28 1998
 PEOPLES GAS
 A/P DEPARTMENT

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

CO 01 VENDOR 1007582
 INVOICE 10001-74500 Jan 99
 Sp 3292397 DUE 1-6-99

ATT _____ TRAN _____
 ENTERED _____ AUTH. *[Signature]*

OV

019 0000232 02000

↑ DETACH STUD ↑ AND RETURN WITH REMITTANCE ↑

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 1/06/99

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Dec 30, 1998	Jan 28, 1999	3128.52
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1963.26	1963.26-	0.00	0.00	0.00	3128.52

METER READING INFORMATION

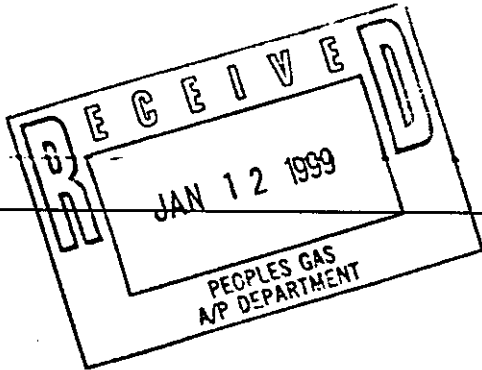
TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
\$	9141050	11/30/98-12/30/98	30	307431	300794	6637
	TOTAL GAS USED					6637

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,065.64
GROSS RECEIPTS TAX	1.57
PURCHASED GAS ADJUSTMENT	61.31
TOTAL GAS	3,128.52

TOTAL CURRENT CHARGES 3,128.52
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 3,128.52

CURRENT CHARGES PAST DUE AFTER Jan 28, 1999



MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JANUARY 1999
 g:\gasact\pga\ufgtest9.wk4

11-Feb-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,761,633	0.02910	\$80,363.52
2	FTS-1-NO NOTICE	ACCRUED	118	0.02910	\$3.43
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,761,751</u>		<u>\$80,366.95</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>526,987</u>	<u>0.01230</u>	<u>\$6,481.94</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,288,738</u>		<u>\$86,848.89</u>

**PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JANUARY 1999**

11-Feb-99

g:\gasact\pgalvfgtest9.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(13,392)	0.37630	(\$5,039.41)
4	TOTAL		(13,392)		(\$5,039.41)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(13,392)		(\$5,039.41)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 JANUARY 1999

15-Feb-99

g:\gasact\pga\rusest9.wk4

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	175,939	0.34975	\$61,535.24
2 USAGE FEES-FTS-1		ACCRUED	147,568	0.02910	\$4,294.24
3 TOTAL FEES		ACCRUED	323,507		\$65,829.48

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u> </u>	<u> </u>	<u> </u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1999**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	=====		=====

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	=====		=====

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	=====	=====	=====

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u> </u>	<u> </u>	<u> </u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	=====	=====	=====

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

DECEMBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

DECEMBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:			
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

DECEMBER 1998

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
37		ACCRUED:			
38		ACTUAL:			
39		ACCRUED:			
40		ACTUAL:			
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

DECEMBER 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 1998

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

**THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

**THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

**THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 1998
 g:\gasact\pga\ufgtest8.wk4

01-Feb-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,858,358	0.03040	\$86,894.08
2		ACTUAL	2,858,358	0.03040	\$86,894.11
3	FTS-1-NO NOTICE	ACCRUED	106,520	0.03040	\$3,238.20
4		ACTUAL	106,266	0.03040	\$3,230.49
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,964,878		\$90,132.28
8		ACTUAL	2,964,624		\$90,124.60
9		DIFFERENCE	(254)		(\$7.68)
10	FTS-2-USAGE	ACCRUED	589,181	0.01360	\$8,012.87
11		ACTUAL	589,181	0.01360	\$8,012.87
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	3,554,059		\$98,145.15
14		ACTUAL	3,553,805		\$98,137.47
15		DIFFERENCE	(254)		(\$7.68)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 1998
 g:\gasact\pgalvfgtest8.wk4

01-Feb-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(12,865)	0.37720	(\$4,852.68)
2		ACTUAL	(13,450)	0.37720	(\$5,073.34)
3		DIFFERENCE	(585)		(\$220.66)
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(12,865)		(\$4,852.68)
8		ACTUAL	(13,450)		(\$5,073.34)
9		DIFFERENCE	(585)		(\$220.66)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 DECEMBER 1998

16-Feb-99

g:\gasact\pgal\rusupest.wk4

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	175,690	0.34034	\$59,794.02
2		ACTUAL	175,690	0.34034	\$59,794.02
3		DIFFERENCE	0		\$0.00
4 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7 USAGE FEES-FTS-1		ACCRUED	136,129	0.03040	\$4,138.31
8		ACTUAL	136,129	0.03040	\$4,138.31
9		DIFFERENCE	0		\$0.00
10 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
11		ACTUAL	0	0.00000	\$0.00
12		DIFFERENCE	0		\$0.00
13 TOTAL FEES		ACCRUED	311,819		\$63,932.33
14		ACTUAL	311,819		\$63,932.33
15		DIFFERENCE	0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JAN-09-1999 21:20

DATE	01/10/99
DUE	01/20/99
INVOICE NO.	27427
TOTAL AMOUNT DUE	\$81,820.77

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **1-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16110	2977	12/98	A	COM	0.0312	(0.0008)		0.0304	26,013	\$790.80
Usage Charge		16112	2979	12/98	A	COM	0.0312	(0.0008)		0.0304	33,578	\$1,020.77
Usage Charge		16113	2984	12/98	A	COM	0.0312	(0.0008)		0.0304	58,126	\$1,767.03
Usage Charge		16115	2988	12/98	A	COM	0.0312	(0.0008)		0.0304	136,713	\$4,156.08
Usage Charge		16119	3005	12/98	A	COM	0.0312	(0.0008)		0.0304	136,068	\$4,136.47
Usage Charge		16121	3004	12/98	A	COM	0.0312	(0.0008)		0.0304	76,244	\$2,317.82
Usage Charge		16134	2953	12/98	A	COM	0.0312	(0.0008)		0.0304	2,000	\$60.80
Usage Charge	25309 716	16134	2953	12/98	A	COM	0.0312	(0.0008)		0.0304	32,940	\$1,001.38
Usage Charge	25309 716	16146	3117	12/98	A	COM	0.0312	(0.0008)		0.0304	41,478	\$1,260.93
Usage Charge		16149	3021	12/98	A	COM	0.0312	(0.0008)		0.0304	2,133	\$64.84
Usage Charge		16151	3018	12/98	A	COM	0.0312	(0.0008)		0.0304	321,143	\$9,762.75
Usage Charge		16195	3115	12/98	A	COM	0.0312	(0.0008)		0.0304	43,726	\$1,329.27
Usage Charge	611 25809	16198	3051	12/98	A	COM	0.0312	(0.0008)		0.0304	5,404	\$164.28
Usage Charge	6534 10036	16198	3051	12/98	A	COM	0.0312	(0.0008)		0.0304	344	\$10.46
Usage Charge	10240 23703	16198	3051	12/98	A	COM	0.0312	(0.0008)		0.0304	71,072	\$2,160.59
Usage Charge	25309 716	16198	3051	12/98	A	COM	0.0312	(0.0008)		0.0304	258,115	\$7,846.70
Usage Charge	25412 7995	16198	3051	12/98	A	COM	0.0312	(0.0008)		0.0304	154,083	\$4,684.12
Usage Charge	57391 32606	16198	3051	12/98	A	COM	0.0312	(0.0008)		0.0304	69,040	\$2,098.82
Usage Charge		16203	3069	12/98	A	COM	0.0312	(0.0008)		0.0304	184,340	\$5,603.94
Usage Charge		16208	3173	12/98	A	COM	0.0312	(0.0008)		0.0304	141,126	\$4,290.23
Usage Charge		16209	3177	12/98	A	COM	0.0312	(0.0008)		0.0304	118,175	\$3,592.52
Usage Charge		16260	2972	12/98	A	COM	0.0312	(0.0008)		0.0304	30,000	\$912.00

Batch Processor

91%

P.03

PAGE 1 OF 7
DEC. INV. S-PIPELINE CHGS.

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JAN-09-1999 21:20

DATE	01/10/99
DUPLICATE	01/20/99
INVOICE NO.	27427
TOTAL AMOUNT DUE	\$81,820.77

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge			12/98	A	COM	0.0312	(0.0008)		0.0304	160,001	\$4,864.03
	Usage Charge			12/98	A	COM	0.0312	(0.0008)		0.0304	8,650	\$262.96
	Usage Charge			12/98	A	COM	0.0312	(0.0008)		0.0304	5,800	\$176.32
611	Usage Charge 25809			12/98	A	COM	0.0312	(0.0008)		0.0304	12,201	\$370.91
25306	Usage Charge 6489			12/98	A	COM	0.0312	(0.0008)		0.0304	19,858	\$603.68
25309	Usage Charge 716			12/98	A	COM	0.0312	(0.0008)		0.0304	81,804	\$2,486.84
25412	Usage Charge 7995			12/98	A	COM	0.0312	(0.0008)		0.0304	10,568	\$321.27
57391	Usage Charge 32606			12/98	A	COM	0.0312	(0.0008)		0.0304	9,362	\$284.60
62133	Usage Charge 157738			12/98	A	COM	0.0312	(0.0008)		0.0304	688	\$20.92
611	Usage Charge 25809			12/98	A	COM	0.0312	(0.0008)		0.0304	13,763	\$418.40
6534	Usage Charge 10036			12/98	A	COM	0.0312	(0.0008)		0.0304	76,401	\$2,327.59
10240	Usage Charge 23703			12/98	A	COM	0.0312	(0.0008)		0.0304	183,782	\$5,586.97
25309	Usage Charge 716			12/98	A	COM	0.0312	(0.0008)		0.0304	257,675	\$7,833.32
25412	Usage Charge 7995			12/98	A	COM	0.0312	(0.0008)		0.0304	75,944	\$2,308.70
57391	Usage Charge 32606			12/98	A	COM	0.0312	(0.0008)		0.0304	(13,450)	(\$5,073.34) ✓
	Volumetric Relinquishment - Credit - Acq ctrc 5892, Acq poi 16208			12/98	A	VOL	0.3687	0.0085		0.3772		
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/98.											2,858,358	\$81,820.77

COPY

*** END OF INVOICE 27427 ***

PAGE 2 OF 7
 DEC. INV.'S-PIPELINE CHGS.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JAN-09-1999 21:21

DATE	01/10/99
DUE	01/20/99
INVOICE NO.	27432
TOTAL AMOUNT DUE	\$3,230.49

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602


Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **1-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED] **REDACTED**

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736
 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DTSC		

No Notice													
					12/98	A	COM	0.0312	(0.0008)		0.0304	106,266	\$3,230.49
TOTAL FOR CONTRACT 5064 FOR MONTH OF 12/98.											106,266	\$3,230.49	

*** END OF INVOICE 27432 ***

01-90-000-232-02-00-0


Batch Processor

91x

P.05

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JAN-09-1999 21:22

DATE	01/10/99
DUE	01/20/99
INVOICE NO.	27476
TOTAL AMOUNT DUE	\$7,182.79

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **1-20-99**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED] **REDACTED**

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge	16102	3152	12/98	A	COM	0.0144	(0.0008)		0.0136	63,183	\$859.29
	Usage Charge	16115	2988	12/98	A	COM	0.0144	(0.0008)		0.0136	69,296	\$942.43
	Usage Charge	16151	3018	12/98	A	COM	0.0144	(0.0008)		0.0136	30,000	\$408.00
	Usage Charge	16159	3281	12/98	A	COM	0.0144	(0.0008)		0.0136	208,380	\$2,833.97
	Usage Charge	16195	3115	12/98	A	COM	0.0144	(0.0008)		0.0136	148,323	\$2,017.19
	Usage Charge	16525	3232	12/98	A	COM	0.0144	(0.0008)		0.0136	8,964	\$121.91

TOTAL FOR CONTRACT 5319 FOR MONTH OF 12/98. 528,146 \$7,182.79

*** END OF INVOICE 27476 ***

Batch Processor

91%

01-90-000-232-02-00-0

PAGE 4 OF 7
 DEC. INV. S-PIPELINE CHGS.

P.07

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JAN-09-1999 21:19

DATE	01/10/99
DUE	01/20/99
INVOICE NO.	27402
TOTAL AMOUNT DUE	\$150.08

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **1-20-99**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED] **REDACTED**

CONTRACT: 3619 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16525	3232	12/98	A	COM	0.0144	(0.0008)		0.0136	11,035	\$150.08
TOTAL FOR CONTRACT 3619 FOR MONTH OF 12/98.											11,035	\$150.08

*** END OF INVOICE 27402 ***

Batch Processor

91%

P.02

01-90-000-232-02-00-0

COPY

PAGE 5 OF 7
 DEC. INV. S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JAN-09-1999 21:22

DATE	01/10/99
DUE	01/20/99
INVOICE NO.	27605
TOTAL AMOUNT DUE	\$680.00

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **1-20-99**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge			16525	3232	12/98	A	COM	0.0144	(0.0008)		0.0136	50,000		\$680.00
TOTAL FOR CONTRACT 5909 FOR MONTH OF 12/98.												50,000	\$680.00	

*** END OF INVOICE 27605 ***

01-90-000-d3d-02-00-0

COPY

Batch Processor

91%

P.08



PEOPLES GAS

Line #

05-Jan-99

- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider : Transportation Package
- 4 For the Production Month of December 1998
- 5 g:\gasact\le_220\due_

In Dekatherms

6 Volumes Released to at City Gate:	210,831.0
7 Less: Confirmed Delivery Volumes at City Gate:	210,831.0
8 Unused Capacity	<u>0.0</u>
9 Confirmed Delivery Volumes at City Gate:	210,831.0
10 Add: FGT Fuel @2.84%	6,169.0
11 Total Volumes at FGT Receipt Point:	<u>217,000.0</u>
12 LE Rider Customers' Measured Volumes at City Gate:	74,702.3
13 Add: FGT Fuel @2.84%((74,702.3 / .9716)-74,702.3):	2,183.6
14 LE Rider Measured Volumes at FGT Receipt Point:	<u>76,885.9</u>
15 Confirmed Delivery Volumes at City Gate:	210,831.0
16 Less: LE Rider Measured Volumes at City Gate:	74,702.3
17 Peoples' Volumes at City Gate:	<u>136,128.7</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	136,128.7	\$0.3772	\$51,347.75
20	Usage Charges (Due	136,128.7	\$0.0304	\$4,138.31
21	Additional Reservation/Usage Charges	39,561.0	0.2135	\$8,446.27
22	on Due			
23	Rate = (.3772+.0304-.1941)			
24	Unused Capacity	0.0	\$0.3772	\$0.00
25	Amount Due Peoples Gas System			<u><u> </u></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

Line #
1
2
3

Dec. 1998
INVOICE

Line #

4 January 13, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

~~1-21-99~~

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 12/1/98 - 12/31/98				
10 Total Commodity				
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		1,793 dth	\$0.2768	\$496.27
12 830087 Peoples So Ga Inter Com.		14,429 dth	\$0.2146	\$3,096.37
13 864340 & 864350 SNG Firm Com.		722,381 dth	\$0.0350	\$25,275.69
14 831200 & 831210 So Ga Firm Com.		1,017,040 dth	\$0.0213	\$21,693.95
15 864350 SNG GSR Vol. Com.		430,333 dth	\$0.0018	\$774.60
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06
18 Monthly Agency Fee				\$1,000.00
Credits:				
19 SNG Brokered Capacity				(\$56,720.51)
20 So. Ga. Brokered Capacity				\$0.00
21 Sonat Marketing Buy/Sale Credit				(\$49,042.81)
22 Total Transport				\$474,277.58
23 TOTAL AMOUNT DUE				

COPY

01-90-000-232-02-00-0

24 Less Amount Included in Last Month's Filing

25 Adjustment This Month's Filing

< \$ 6,210.00 >

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 JANUARY 1999
 g:\gasact\pgalftaco99.wk4

12-Feb-99

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 END USERS, INC.	5,634.4	0.16290	\$917.84	5,493.5	0.00291	\$15.99
2 SOUTHBOUND, INC.	25,626.9	0.16290	\$4,174.62	24,986.2	0.00291	\$72.71
3 TOTAL ACCRUAL	31,261.3		\$5,092.46	30,479.7		\$88.70

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 DECEMBER 1998
 g:\gasact\pgalftaco98.wk4

01-Feb-99

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	CITRUS TRADING CORP.	ACCRUED	103,033.9	\$0.15480	\$15,949.65	100,107.7	\$0.00304	\$304.33
2		ACTUAL	103,033.9	0.15480	15,949.65	100,107.7	0.00304	304.33
3	TEXAS ENERGY TRANSFER COMPANY	ACCRUED	4,137.3	0.17200	711.62	4,019.8	0.00304	12.22
4		ACTUAL	4,137.3	0.17200	711.62	4,019.8	0.00304	12.22
5	END USERS, INC.	ACCRUED	15,104.1	0.13760	2,078.32	14,675.1	0.00304	44.61
6		ACTUAL	15,104.1	0.13760	2,078.32	14,675.1	0.00304	44.61
7	SOUTHBOUND, INC.	ACCRUED	17,021.8	0.15480	2,634.97	16,538.4	0.00304	50.28
8		ACTUAL	17,021.8	0.15480	2,634.97	16,538.4	0.00304	50.28
9	PG&E SERVICES	ACCRUED	23,934.5	0.15480	3,705.06	23,254.8	0.00304	70.69
10		ACTUAL	23,934.5	0.15480	3,705.06	23,254.8	0.00304	70.69
11	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	5,192.3	0.15480	803.77	5,044.8	0.00304	15.34
12		ACTUAL	5,192.3	0.15480	803.77	5,044.8	0.00304	15.34
13	TOTAL ACCRUED		168,423.9		25,883.39	163,640.6		497.47
14	TOTAL ACTUAL		168,423.9		25,883.39	163,640.6		497.47
15	TOTAL DIFFERENCE		0.0		\$0.00	0.0		\$0.00

FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188



01/12/99

2001368 01 SD
 PEOPLES GAS SYSTEM INC
 702 NORTH FRANKLIN ST
 PLAZA SEVEN
 ATTN: ED ELLIOTT
 TAMPA, FL
 33602

8007

3

PG 1 OF 1

VENDOR NO. 004120
 REMITTANCE STATEMENT

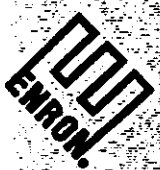
VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
01000009	01/10/99	27386		124,556.09	0.00	124,556.09
			11/98 IMBALANCE CASH OUT			
						TOTAL 124,556.09



SPECIAL INSTRUCTIONS:
 CALL ALICIA X36290

ACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001350 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188

62-20
 311

No. 0625001350

01/12/99

PAY TO THE ORDER OF

PEOPLES GAS SYSTEM INC
 702 NORTH FRANKLIN ST
 PLAZA SEVEN
 ATTN: ED ELLIOTT
 TAMPA, FL
 33602

\$\$\$\$\$\$\$\$124,556.09

NOT VALID AFTER 90 DAYS

One Hundred Twenty Four Thousand Five Hundred Fifty Six and 09/100 Dollars

JMC Mahon
 AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
 ONE PENN'S WAY, NEW CASTLE, DE 19720

REDACTED

PAGE 3 OF 5
 CASHOUTS/BOOKOUTS

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - November 1998

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

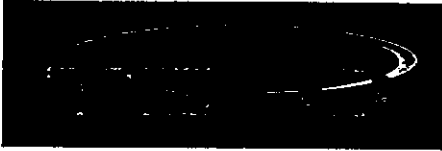
Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Receipt	(6,635)	962	2,279	2,279	0	3,316,375	(3,394)	0	1.00	Yes
FTS-1						2,780,994				
FTS-2						535,381				
No Notice	(59,197)	0	0	0	0	0	(59,197)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Receipt	(3,394)	1.0000	1.9900			(6,754.06)
No Notice	(59,197)	1.0000	1.9900			(117,802.03)
TOTAL AMOUNT:						(124,556.09)

PAGE 4 OF 5
CASHOUTS/BOOKOUTS

(+) Due Transporter
(-) Due Shipper



PEOPLES GAS

Invoice

Line #

Invoice Date: 01/22/99

1
2
3
4 Attn:

5 Invoice for Imbalance Book-Out for the Month of November 1998

Description	Volume (in DTH)	Price	Amount Due
6 Receipts	2,279		

7 Total Amount Due Payable Upon Receipt _____

REDACTED

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
ABA # [REDACTED]
Account # [REDACTED]
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.