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REGISTERED LIMITED LIABILITY PARTNERSHIP

ORIGINAL

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Matthew M. Childs, P.A.

February 22, 1999

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

RE: DOCKET NO. 990001-EI

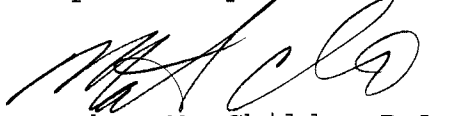
Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of January, 1999.

Also enclosed for filing are the revised Schedules A3 and A4 for April, August, September, November, and December 1998 and period-to-date, December, 1998. MWH amounts for oil and gas at Sanford 5 (on Schedule A4, p. 2 of 3, lines 9 and 10) were inadvertently reversed in the original filings. This affected amounts on lines 8, 11, 28, 31, 48, 51, 55 and 58 on Schedule A3. Also included is a period-to-date Schedule A6 for the month of December, 1998 which was inadvertently omitted from the filing last month.

ACK \_\_\_\_\_  
AFA 1  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG Behrman  
LEG 1  
LIN 3  
OPC \_\_\_\_\_ MMC/ml  
RCH \_\_\_\_\_  
SEC 1 Enclosures  
WAS \_\_\_\_\_ cc: All Parties of Record  
OTH \_\_\_\_\_

Respectfully submitted,

  
Matthew M. Childs, P.A.

DOCUMENT NUMBER-DATE

~~990001-EI~~ FEB 22 99

**CERTIFICATE OF SERVICE**  
**DOCKET NO. 990001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of January, 1999 have been furnished by Hand Delivery,\*\* or U.S. Mail this 22nd day of February, 1999 to the following:

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By:   
Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 1999**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	74,966,513	83,962,980	(8,996,467)	(10.7)	5,837,386	5,163,764	673,622	13.0	1.2842	1.6260	(0.3418)	(21.0)
2 Nuclear Fuel Disposal Costs	2,106,804	1,984,713	122,091	6.2	2,260,921	2,129,520	131,401	6.2	0.0932	0.0932	0.0000	NA
3 Coal Car Investment	343,690	395,995	(52,305)	(13.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	203,901	258,091	(54,190)	(21.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,594,104)	(1,552,236)	(41,868)	2.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	76,026,804	85,049,543	(9,022,740)	(10.6)	5,837,386	5,163,764	673,622	13.0	1.3024	1.6470	(0.3446)	(20.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	9,259,514	11,696,680	(2,437,166)	(20.8)	719,824	929,030	(209,206)	(22.5)	1.2864	1.2590	0.0274	2.2
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	142,228	2,595,020	(2,452,792)	(94.5)	8,731	142,271	(133,540)	(93.9)	1.6290	1.8240	(0.1950)	(10.7)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	165,737	83,530	82,207	98.4	8,889	3,905	4,984	127.6	1.8645	2.1391	(0.2746)	(12.8)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	7,384,758	11,865,364	(4,480,606)	(37.8)	532,083	693,279	(161,196)	(23.3)	1.3879	1.7115	(0.3236)	(18.9)
12 TOTAL COST OF PURCHASED POWER	16,952,237	26,240,594	(9,288,357)	(35.4)	1,269,527	1,768,485	(498,958)	(28.2)	1.3353	1.4838	(0.1485)	(10.0)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	92,979,041	111,290,137	(18,311,096)	(16.5)	7,106,913	6,932,249	174,664	2.5	1.3083	1.6054	(0.2971)	(18.5)
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,138,897)	(3,226,164)	(912,733)	28.3	(241,095)	(135,099)	(105,996)	78.5	1.7167	2.3880	(0.6713)	(28.1)
15 Gain on Economy Sales (A6a)	(4,736)	(358,661)	353,925	(98.7)	(2,064)	(135,099)	133,035	(98.5)	0.2295	0.2655	(0.0360)	(13.6)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(165,234)	(165,110)	(124)	0.1	(48,220)	(44,904)	(3,316)	7.4	0.3427	0.3677	(0.0250)	(6.8)
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,308,867)	(3,749,935)	(558,932)	14.9	(289,315)	(180,003)	(109,312)	60.7	1.4893	2.0833	(0.5940)	(28.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	88,670,174	107,540,202	(18,870,028)	(17.5)	6,817,598	6,752,246	65,352	1.0	1.3006	1.5927	(0.2921)	(18.3)
21 Net Unbilled Sales	(6,096,393)	(897,082)	(5,199,311)	NA	(468,737)	(56,324)	(412,413)	NA	(0.0910)	(0.0142)	(0.0768)	NA
22 Company Use	175,542	224,317	(48,775)	NA	13,497	14,085	(588)	NA	0.0026	0.0036	(0.0010)	NA
23 T & D Losses	6,595,205	6,507,652	87,553	NA	507,090	408,592	98,498	NA	0.0985	0.1031	(0.0046)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	88,670,174	107,540,202	(18,870,028)	(17.5)	6,698,866,476	6,314,651,000	384,215,476	6.1	1.3237	1.7030	(0.3794)	(22.3)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	75,998	323,675	(247,677)	(76.5)	5,741,465	19,006,000	(13,264,535)	(69.8)	1.3237	1.7030	(0.3794)	(22.3)
26 Jurisdictional KWH Sales	88,594,175	107,216,528	(18,622,353)	(17.4)	6,693,125,011	6,295,645,000	397,480,011	6.3	1.3237	1.7030	(0.3794)	(22.3)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00063	1.00063	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	88,649,989	107,284,074	(18,634,085)	(17.4)	6,693,125,011	6,295,645,000	397,480,011	6.3	1.3245	1.7041	(0.3796)	(22.3)
28 TRUE-UP **	9,639,932	9,639,932	0	NA	6,693,125,011	6,295,645,000	397,480,011	6.3	0.1440	0.1531	(0.0091)	(5.9)
29 TOTAL JURISDICTIONAL FUEL COST	98,289,921	116,924,006	(18,634,085)	(15.9)	6,693,125,011	6,295,645,000	397,480,011	6.3	1.4685	1.8572	(0.3887)	(20.9)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.4920	1.8869	(0.3949)	(20.9)
32 GPIF **	779,497	779,497	0	NA	6,693,125,011	6,295,645,000	397,480,011	6.3	0.0116	0.0124	(0.0008)	(6.5)
33 Fuel Factor Including GPIF									1.5036	1.8993	(0.3957)	(20.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.504	1.899	(0.395)	(20.8)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: January 1999										
CURRENT MONTH					PERIOD TO DATE					
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>Fuel Costs &amp; Net Power Transactions</b>										
1	a	Fuel Cost of System Net Generation	\$ 74,966,513	\$ 83,962,980	\$ (8,996,467)	(10.7) %	\$ 74,966,513	\$ 83,962,980	\$ (8,996,467)	(10.7) %
	b	Nuclear Fuel Disposal Costs	2,106,804	1,984,713	122,091	6.2 %	2,106,804	1,984,713	122,091	6.2 %
	c	Coal Cars Depreciation & Return	343,690	395,995	(52,305)	(13.2) %	343,690	395,995	(52,305)	(13.2) %
	d	Gas Pipelines Depreciation & Return	203,901	258,091	(54,190)	(21.0) %	203,901	258,091	(54,190)	(21.0) %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2		Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(4,308,867)	(3,749,935)	(558,932)	14.9 %	(4,308,867)	(3,749,935)	(558,932)	14.9 %
3	a	Fuel Cost of Purchased Power (Per A7)	9,259,514	11,696,680	(2,437,166)	(20.8) %	9,259,514	11,696,680	(2,437,166)	(20.8) %
	b	Energy Payments to Qualifying Facilities (Per A8)	7,384,758	11,865,364	(4,480,606)	(37.8) %	7,384,758	11,865,364	(4,480,606)	(37.8) %
4		Energy Cost of Economy Purchases (Per A9)	307,965	2,678,550	(2,370,585)	(88.5) %	307,965	2,678,550	(2,370,585)	(88.5) %
5		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>90,264,278</b>	<b>109,092,438</b>	<b>(18,828,160)</b>	<b>(17.3) %</b>	<b>90,264,278</b>	<b>109,092,438</b>	<b>(18,828,160)</b>	<b>(17.3) %</b>
<b>Adjustments to Fuel Cost</b>										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,335,793)	(1,552,236)	216,443	(13.9) %	(1,335,793)	(1,552,236)	216,443	(13.9) %
	b	Reactive and Voltage Control Fuel Revenue	(34,993)		(34,993)	N/A	(34,993)	0	(34,993)	N/A
	c	Inventory Adjustments	42,686		42,686	N/A	42,686	0	42,686	N/A
	d	Non Recoverable Oil/Tank Bottoms	(268,274)		(268,274)	N/A	(268,274)	0	(268,274)	N/A
	e	Modifications to Burn Low Gravity Oil	2,270		2,270	N/A	2,270	0	2,270	N/A
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 88,670,174</b>	<b>\$ 107,540,202</b>	<b>\$ (18,870,028)</b>	<b>(17.5) %</b>	<b>\$ 88,670,174</b>	<b>\$ 107,540,202</b>	<b>\$ (18,870,028)</b>	<b>(17.5) %</b>
<b>kWh Sales</b>										
1		Jurisdictional kWh Sales (RTP @ CBL)	6,693,125,011	6,295,645,000	397,480,011	6.3 %	6,693,125,011	6,295,645,000	397,480,011	6.3 %
2		Sale for Resale (excluding FKEC & CKW)	5,741,465	19,006,000	(13,264,535)	(69.8) %	5,741,465	19,006,000	(13,264,535)	(69.8) %
3		Sub-Total Sales (excluding FKEC & CKW)	6,698,866,476	6,314,651,000	384,215,476	6.1 %	6,698,866,476	6,314,651,000	384,215,476	6.1 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	66,882,342	71,243,000	(4,360,658)	(6.1) %	66,882,342	71,243,000	(4,360,658)	(6.1) %
5		<b>Total Sales (Excluding RTP Incremental)</b>	<b>6,765,748,818</b>	<b>6,385,894,000</b>	<b>379,854,818</b>	<b>5.9 %</b>	<b>6,765,748,818</b>	<b>6,385,894,000</b>	<b>379,854,818</b>	<b>5.9 %</b>
6		<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>99.91429%</b>	<b>99.69902%</b>	<b>-0.21527%</b>	<b>(0.2) %</b>	<b>99.91429%</b>	<b>99.69902%</b>	<b>-0.21527%</b>	<b>(0.2) %</b>
<b>SEE FOOTNOTES ON PAGE 2</b>										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: January 1999									
CURRENT MONTH					PERIOD TO DATE				
LINE NO.		ACTUAL	PROJECTIONS (a)	AMOUNT	%	ACTUAL	PROJECTIONS (a)	AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$130,182,678	\$122,446,347	\$7,736,331	6.3 %	\$130,182,678	\$122,446,347	\$7,736,331	6.3 %
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
a	Prior Period True-up Provision	(9,639,932)	(9,639,932)	0	0.0 %	(9,639,932)	(9,639,932)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(767,243)	(767,243)	0	0.0 %	(767,243)	(767,243)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	13	0	13	N/A	13	0	13	N/A
3	<b>Jurisdictional Fuel Revenues Applicable to Period</b>	<b>\$119,775,516</b>	<b>\$112,039,172</b>	<b>\$7,736,344</b>	<b>6.9 %</b>	<b>\$119,775,516</b>	<b>\$112,039,172</b>	<b>\$7,736,344</b>	<b>6.9 %</b>
4	<b>a Adjusted Total Fuel Costs &amp; Net Power Transactions (Line A-7)</b>	<b>\$88,670,174</b>	<b>\$107,540,202</b>	<b>(\$18,870,028)</b>	<b>(17.5) %</b>	<b>\$88,670,174</b>	<b>\$107,540,202</b>	<b>(\$18,870,028)</b>	<b>(17.5) %</b>
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	110,086	0	110,086	N/A	110,086	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	88,560,088	107,540,202	(18,980,114)	(17.6) %	88,560,088	107,540,202	(18,980,114)	(17.6) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.91429%	99.69902%	0.21527 %	0.2 %	99.91429%	99.69902%	0.21527 %	0.2 %
6	<b>Jurisdictional Total Fuel Costs &amp; Net Power Transactions (Line C4e x C5 x 1.00063(c)) +(Lines C4b,c,d)</b>	<b>\$88,650,014</b>	<b>\$107,284,074</b>	<b>(\$18,634,060)</b>	<b>(17.4) %</b>	<b>\$88,650,014</b>	<b>\$107,284,074</b>	<b>(\$18,634,060)</b>	<b>(17.4) %</b>
7	<b>True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)</b>	<b>\$31,125,502</b>	<b>\$4,755,098</b>	<b>\$26,370,404</b>	<b>554.6 %</b>	<b>\$31,125,502</b>	<b>\$4,755,098</b>	<b>\$26,370,404</b>	<b>554.6 %</b>
8	Interest Provision for the Month (Line D10)	(249,890)	0	(249,889)	N/A	(249,890)	-	(249,889)	N/A
9	<b>True-up &amp; Interest Provision Beg of Period-Over/(Under) Recovery</b>	<b>(115,679,187)</b>	<b>(115,679,187)</b>	<b>0</b>	<b>0.0 %</b>	<b>(115,679,187)</b>	<b>(115,679,187)</b>	<b>0</b>	<b>0.0 %</b>
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	33,531,098	0	33,531,098	N/A	33,531,098	-	33,531,098	N/A
10	Prior Period True-up Collected/(Refunded) This Period	9,639,932	9,639,932	0	0.0 %	9,639,932	9,639,932	0	0.0 %
11	<b>End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)</b>	<b>(\$41,632,545)</b>	<b>(\$101,284,157)</b>	<b>\$59,651,612</b>	<b>(58.9) %</b>	<b>(\$41,632,545)</b>	<b>(\$101,284,157)</b>	<b>\$59,651,612</b>	<b>(58.9) %</b>
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	(\$82,148,089)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$41,382,655)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	(\$123,530,744)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	(\$61,765,372)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	4.90000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	4.81000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	9.71000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	4.85500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.40458%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	(\$249,890)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
(a)	Per Estimated Schedule E-2, filed October 5, 1998.								
(b)	Generation Performance Incentive Factor is ((\$9,353,960/12) x 98.4280%) - See Order No. PSC-98-1715-FOF-EL.								
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed October 5, 1998.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JANUARY 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	26,902,517	25,104,290	1,798,227	7.2	26,902,517	25,104,290	1,798,227	7.2
2 * LIGHT OIL	341,597	231,060	110,537	NA	341,597	231,060	110,537	NA
3 COAL	8,171,956	8,246,300	(74,344)	(0.9)	8,171,956	8,246,300	(74,344)	(0.9)
4 ** GAS	31,832,470	42,850,790	(11,018,320)	(25.7)	31,832,470	42,850,790	(11,018,320)	(25.7)
5 NUCLEAR	7,717,973	7,530,540	187,433	2.5	7,717,973	7,530,540	187,433	2.5
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	74,966,513	83,962,980	(8,996,467)	(10.7)	74,966,513	83,962,980	(8,996,467)	(10.7)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	1,553,459	1,136,902	416,557	36.6	1,553,459	1,136,902	416,557	36.6
9 LIGHT OIL	7,156	4,147	3,009	NA	7,156	4,147	3,009	NA
10 COAL	547,615	501,733	45,882	9.1	547,615	501,733	45,882	9.1
11 GAS	1,468,236	1,391,462	76,774	5.5	1,468,236	1,391,462	76,774	5.5
12 NUCLEAR	2,260,921	2,129,520	131,401	6.2	2,260,921	2,129,520	131,401	6.2
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	5,837,386	5,163,764	673,622	13.0	5,837,386	5,163,764	673,622	13.0
<b>UNITS OF FUEL BURNED</b>								
15 * HEAVY OIL (Bbl)	2,466,041	1,798,225	667,816	37.1	2,466,041	1,798,225	667,816	37.1
16 * LIGHT OIL (Bbl)	15,030	9,856	5,174	NA	15,030	9,856	5,174	NA
17 *** COAL (TON)	68,538	67,012	1,526	2.3	68,538	67,012	1,526	2.3
18 ** GAS (MCF)	11,399,670	10,572,874	826,796	7.8	11,399,670	10,572,874	826,796	7.8
19 NUCLEAR (MMBTU)	24,323,958	22,990,382	1,333,576	5.8	24,323,958	22,990,382	1,333,576	5.8
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21 HEAVY OIL	15,653,130	11,508,639	4,144,491	36.0	15,653,130	11,508,639	4,144,491	36.0
22 LIGHT OIL	87,500	57,462	30,038	NA	87,500	57,462	30,038	NA
23 COAL	5,175,011	5,044,922	130,089	2.6	5,175,011	5,044,922	130,089	2.6
24 GAS	11,903,077	10,572,874	1,330,203	12.6	11,903,077	10,572,874	1,330,203	12.6
25 NUCLEAR	24,323,958	22,990,382	1,333,576	5.8	24,323,958	22,990,382	1,333,576	5.8
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	57,142,676	50,174,279	6,968,397	13.9	57,142,676	50,174,279	6,968,397	13.9
<b>GENERATION MIX (%MWH)</b>								
28 HEAVY OIL	26.61	22.02	4.60	20.9	26.61	22.02	4.60	20.9
29 LIGHT OIL	0.12	0.08	0.04	NA	0.12	0.08	0.04	NA
30 COAL	9.38	9.72	(0.34)	(3.5)	9.38	9.72	(0.34)	(3.5)
31 GAS	25.15	26.95	(1.79)	(6.6)	25.15	26.95	(1.79)	(6.6)
32 NUCLEAR	38.73	41.24	(2.51)	(6.1)	38.73	41.24	(2.51)	(6.1)
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35 * HEAVY OIL (\$/Bbl)	10.9092	13.9606	(3.0514)	(21.9)	10.9092	13.9606	(3.0514)	(21.9)
36 * LIGHT OIL (\$/Bbl)	22.7284	23.4436	(0.7152)	NA	22.7284	23.4436	(0.7152)	NA
37 *** COAL (\$/TON)	34.6496	36.5480	(1.8985)	(5.2)	34.6496	36.5480	(1.8985)	(5.2)
38 ** GAS (\$/MCF)	2.7924	4.0529	(1.2605)	(31.1)	2.7924	4.0529	(1.2605)	(31.1)
39 NUCLEAR (\$/MMBTU)	0.3173	0.3276	(0.0103)	(3.1)	0.3173	0.3276	(0.0103)	(3.1)
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 * HEAVY OIL	1.7187	2.1813	(0.4627)	(21.2)	1.7187	2.1813	(0.4627)	(21.2)
42 * LIGHT OIL	3.9040	4.0211	(0.1171)	NA	3.9040	4.0211	(0.1171)	NA
43 COAL	1.5791	1.6346	(0.0555)	(3.4)	1.5791	1.6346	(0.0555)	(3.4)
44 ** GAS	2.6743	4.0529	(1.3786)	(34.0)	2.6743	4.0529	(1.3786)	(34.0)
45 NUCLEAR	0.3173	0.3276	(0.0103)	(3.1)	0.3173	0.3276	(0.0103)	(3.1)
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.3119	1.6734	(0.3615)	(21.6)	1.3119	1.6734	(0.3615)	(21.6)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48 HEAVY OIL	10,076	10,123	(46)	(0.5)	10,076	10,123	(46)	(0.5)
49 LIGHT OIL	12,228	13,856	(1,628)	NA	12,228	13,856	(1,628)	NA
50 COAL	9,450	10,055	(605)	(6.0)	9,450	10,055	(605)	(6.0)
51 GAS	8,107	7,598	509	6.7	8,107	7,598	509	6.7
52 NUCLEAR	10,758	10,796	(38)	(0.4)	10,758	10,796	(38)	(0.3)
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,789	9,717	72	0.7	9,789	9,717	72	0.7
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
55 * HEAVY OIL	1.7318	2.2081	(0.4763)	(21.6)	1.7318	2.2081	(0.4763)	(21.6)
56 * LIGHT OIL	4.7738	5.5717	(0.7979)	NA	4.7738	5.5717	(0.7979)	NA
57 COAL	1.4923	1.6436	(0.1513)	(9.2)	1.4923	1.6436	(0.1513)	(9.2)
58 ** GAS	2.1681	3.0796	(0.9115)	(29.6)	2.1681	3.0796	(0.9115)	(29.6)
59 NUCLEAR	0.3414	0.3536	(0.0123)	(3.5)	0.3414	0.3536	(0.0123)	(3.5)
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	1.2842	1.6260	(0.3418)	(21.0)	1.2842	1.6260	(0.3418)	(21.0)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 1999

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	367	144,393	53.2	89.8	67.3	9,828	#6 OIL	220,071 BBLs	6.331	1,393,270	2,506,859	1.7361	11.39
2	# 1		12,847					GAS	145,512 MCF	1.045	152,060	406,655	3.1654	2.79
3	# 2	367	96,971	31.2	81.4	60.2	10,177	#6 OIL	152,716 BBLs	6.331	966,845	1,739,609	1.7940	11.39
4	# 2		6,808					GAS	85,459 MCF	1.045	89,305	238,829	3.5079	2.79
5	FT. MYERS # 1	137	81,037	74.5	100.0	83.1	10,001	#6 OIL	126,392 BBLs	6.412	810,426	1,196,842	1.4769	9.47
6	# 2	367	233,980	76.8	94.8	87.5	9,504	#6 OIL	346,812 BBLs	6.412	2,223,759	3,284,063	1.4036	9.47
7	LAUDERDALE # 4	430	24	96.9	99.5	96.9	7,774	#2 OIL	32 BBLs	5.543	177	760	3.1261	23.74
8	# 4		306,545					GAS	2,282,666 MCF	1.044	2,383,103	6,373,147	2.0790	2.79
9	# 5	391	1,337	92.4	97.4	92.4	7,660	#2 OIL	1,736 BBLs	5.543	9,623	41,211	3.0821	23.74
10	# 5		290,404					GAS	2,131,229 MCF	1.044	2,225,003	5,950,339	2.0490	2.79
11	MANATEE # 1	783	31,894	5.4	99.3	61.7	11,107	#6 OIL	56,071 BBLs	6.318	354,257	740,479	2.3217	13.21
12	# 2	783	105,486	19.1	99.4	48.4	10,900	#6 OIL	181,990 BBLs	6.318	1,149,813	2,403,379	2.2784	13.21
13	MARTIN # 1	783	14,653	3.2	99.2	69.9	10,410	#6 OIL	24,003 BBLs	6.280	150,739	328,079	2.2389	13.67
14	# 1		4,465					GAS	46,237 MCF	1.044	48,271	129,091	2.8914	2.79
15	# 2	783	13,615	2.9	100.0	45.5	12,109	#6 OIL	25,810 BBLs	6.280	162,087	352,777	2.5911	13.67
16	# 2		3,983					GAS	48,857 MCF	1.044	51,007	136,408	3.4248	2.79
17	# 3	430	0	98.9	100.0	99.5	7,235	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18	# 3		320,301					GAS	2,219,735 MCF	1.044	2,317,403	6,197,445	1.9349	2.79
19	# 4	430	0	99.9	100.0	100.2	7,295	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20	# 4		313,936					GAS	2,193,500 MCF	1.044	2,290,014	6,124,198	1.9508	2.79
21	PT EVERGLADES # 1	204	9,620	6.6	100.0	63.3	11,529	#6 OIL	16,789 BBLs	6.362	106,812	196,288	2.0405	11.69
22	# 1		75					GAS	4,751 MCF	1.044	4,960	13,265	17.6156	2.79
23	# 2	204	14,211	9.8	100.0	66.6	11,227	#6 OIL	24,211 BBLs	6.362	154,030	283,063	1.9919	11.69
24	# 2		65					GAS	5,984 MCF	1.044	6,247	16,706	25.7021	2.79
25	# 3	367	82,341	28.5	87.7	64.8	10,536	#6 OIL	131,446 BBLs	6.362	836,259	1,536,799	1.8664	11.69
26	# 3		3,957					GAS	69,906 MCF	1.044	72,982	195,176	4.9324	2.79
27	# 4	367	133,717	48.5	99.5	69.1	10,095	#6 OIL	208,664 BBLs	6.362	1,327,520	2,439,592	1.8244	11.69
28	# 4		7,659					GAS	95,429 MCF	1.044	99,628	266,436	3.4788	2.79

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 1999

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	RIVIERA # 3	272	129,360	68.3	85.8	77.0	10,144	#6 OIL	205,499 BBLs	6.366	1,308,207	1,917,267	1.4821	9.33
2	# 3		13,538					GAS	135,402 MCF	1.044	141,360	378,040	2.7924	2.79
3	# 4	275	160,331	82.2	99.7	82.2	9,985	#6 OIL	250,594 BBLs	6.366	1,595,281	2,337,994	1.4582	9.33
4	# 4		10,922					GAS	109,766 MCF	1.044	114,596	306,465	2.8060	2.79
5	SANFORD # 3	137	2,667	2.7	100.0	77.0	11,245	#6 OIL	4,668 BBLs	6.285	29,338	51,545	1.9328	11.04
6	# 3		106					GAS	1,764 MCF	1.045	1,843	4,929	4.6454	2.79
7	# 4	362	102,205	37.2	84.1	61.4	10,349	#6 OIL	168,929 BBLs	6.285	1,061,719	1,865,359	1.8251	11.04
8	# 4		5,157					GAS	47,200 MCF	1.045	49,324	131,907	2.5577	2.79
9	# 5		6,598					GAS	78,929 MCF	1.045	82,481	220,579	3.3433	2.79
10	# 5	362	103,806	32.1	99.9	62.4	10,715	#6 OIL	175,094 BBLs	6.285	1,100,466	1,933,435	1.8625	11.04
		**	*	**			*		*					
11	TURKEY POINT # 1	387	43,700	13.9	100.0	58.2	9,728	#6 OIL	67,704 BBLs	6.305	426,874	828,053	1.8949	12.23
12	# 1		4,266					GAS	38,079 MCF	1.044	39,754	106,314	2.4922	2.79
		**	*	**			*		*					
13	# 2	367	49,477	15.3	100.0	53.6	10,181	#6 OIL	78,577 BBLs	6.305	495,428	961,035	1.9424	12.23
14	# 2		5,960					GAS	66,083 MCF	1.044	68,991	184,503	3.0959	2.79
15	CUTLER # 5	67	-5	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	# 5		-5					GAS	0 MCF	0.000	0	0	0.0000	0.00
17	# 6	137	0	0.9	100.0	47.6	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 6		911					GAS	7,285 MCF	1.044	7,606	20,341	2.2328	2.79
19	FT MYERS 1-12	565	5,269	1.3	99.1	81.8	13,794	#2 OIL	12,401 BBLs	5.861	72,682	283,130	5.3735	22.83
20	LAUDERDALE 1-12	364	0	0.7	89.8	95.2	16,422	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21	1-12		1,919					GAS	30,185 MCF	1.044	31,513	84,275	4.3916	2.79
22	13-24	364	0	1.3	92.3	100.3	16,243	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23	13-24		3,487					GAS	54,251 MCF	1.044	56,638	151,467	4.3438	2.79
24	EVERGLADES 1-12	364	0	0.8	86.8	81.1	18,262	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25	1-12		2,225					GAS	38,920 MCF	1.044	40,632	108,662	4.8837	2.79

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		37	44.4	100.0	85.7	10,518	#2 OIL	58 BBLS	5.809	337	1,818	4.9391	31.34
3 # 1		72,220					GAS	726,975 MCF	1.045	759,689	2,031,641	2.8131	2.79
4 # 2	239						#6 OIL	BBLS					
5 # 2		20	44.6	98.05	81.34	10,998	#2 OIL	32 BBLS	5.809	186	1,003	4.9891	31.34
6 # 2		69,888					GAS	735,567 MCF	1.045	768,667	2,055,651	2.9414	2.79
7 ST JOHNS (1) # 1	(A) 125	(B) 84,595	88.5	100.0	88.5	(B) 9,663	COAL	33,198 TONS	24.622	817,401	1,128,793	1.3344	34.00
8 # 1		360					#2 OIL	597 BBLS	5.834	3,483	10,591	2.9386	17.74
9 # 2	(A) 125	(B) 86,961	90.7	100.0	90.7	(B) 9,381	COAL	35,340 TONS	23.084	815,789	1,246,020	1.4328	35.26
10 # 2		108					#2 OIL	174 BBLS	5.834	1,012	3,079	2.8533	17.74
11 SCHERER # 4	(A) 646	(B) 376,059	77.8	99.8	77.8	(B) 9,418	COAL	3,541,821 MMBTU	—	3,541,821	5,797,142	1.5416	1.64
12 # 4		0					#2 OIL	0 BBLS	5.817	0	6	0.0000	0.00
13 TURKEY POINT # 3	666	540,557	104.9	100.0	104.9	10,784	NUCLEAR	5,829,361 MMBTU	—	5,829,361	1,899,304	0.3514	0.33
14 # 4	666	536,692	104.1	99.9	104.1	10,831	NUCLEAR	5,813,064 MMBTU	—	5,813,064	1,806,612	0.3366	0.31
15 ST LUCIE # 1	839	640,531	102.6	100.0	102.6	10,698	NUCLEAR	6,852,650 MMBTU	—	6,852,650	2,079,863	0.3247	0.30
16 # 2	714	543,141	102.2	100.0	102.2	10,732	NUCLEAR	5,828,883 MMBTU	—	5,828,883	1,932,194	0.3557	0.33
17													
18													
19 SYSTEM TOTALS	15,475	5,837,386	—	—	—	9,789	—	2,481,071 BBLS	—	57,142,676	74,966,513	1.2842	—
20								11,399,670 MCF					
21 *** EXCLUDES PARTICIPANTS								3,541,821 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								68,538 TONS	COAL (C)				
23								0 TONS	ORIMULSION				
24								24,323,958 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.

GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTH OF JAN 1999							
		CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	PURCHASES	HEAVY OIL							
2	UNITS (BBL)	2,932,170	1,698,225	1,233,945	72.7	2,932,170	1,698,225	1,233,945	72.7
3	UNIT COST (\$/BBL)	10.6130	14.5134	3.9004	26.9	10.6130	14.5134	3.9004	26.9
4	AMOUNT (\$)	31,118,976	24,647,000	6,471,976	26.3	31,118,976	24,647,000	6,471,976	26.3
5	BURNED								
6	UNITS (BBL)	2,456,532	1,798,225	658,307	36.6	2,456,532	1,798,225	658,307	36.6
7	UNIT COST (\$/BBL)	10.8363	13.9606	3.1243	22.4	10.8363	13.9606	3.1243	22.4
8	AMOUNT (\$)	26,619,702	25,104,285	1,515,417	6.0	26,619,702	25,104,285	1,515,417	6.0
9	ENDING INVENTORY								
10	UNITS (BBL)	5,487,589	3,099,995	2,387,594	77.0	5,487,589	3,099,995	2,387,594	77.0
11	UNIT COST (\$/BBL)	12.1623	14.5427	2.3804	16.4	12.1623	14.5427	2.3804	16.4
12	AMOUNT (\$)	66,741,865	45,082,366	21,659,499	48.0	66,741,865	45,082,366	21,659,499	48.0
13	OTHER USAGE (\$)	61,752				61,752			
14	DAYS SUPPLY	69							
15	PURCHASES	LIGHT OIL							
16	UNITS (BBL)	236	5,182	5,418	104.6	236	5,182	5,418	1104.6
17	UNIT COST (\$/BBL)	422.8856	20.2624	443.1480	187.0	422.8856	20.2624	443.1480	187.0
18	AMOUNT (\$)	99,801	105,000	5,199	5.0	99,801	105,000	5,199	5.0
19	BURNED								
20	UNITS (BBL)	15,448	9,856	5,592	56.7	15,448	9,856	5,592	56.7
21	UNIT COST (\$/BBL)	22.8621	23.4433	.5812	2.5	22.8621	23.4433	.5812	2.5
22	AMOUNT (\$)	353,174	231,057	122,117	52.9	353,174	231,057	122,117	52.9
23	ENDING INVENTORY								
24	UNITS (BBL)	350,722	133,511	217,211	100.0	350,722	133,511	217,211	100.0
25	UNIT COST (\$/BBL)	24.5506	30.0588	5.5082	18.3	24.5506	30.0588	5.5082	18.3
26	AMOUNT (\$)	8,610,430	4,013,178	4,597,252	100.0	8,610,430	4,013,178	4,597,252	100.0
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	PET COKE & COAL SJRPP							
30	UNITS (TON)	77,110	59,848	17,262	28.8	77,110	59,848	17,262	28.8
31	UNIT COST (\$/TON)	33.2261	35.8909	2.6648	7.4	33.2261	35.8909	2.6648	7.4
32	AMOUNT (\$)	2,562,066	2,148,000	414,066	19.3	2,562,066	2,148,000	414,066	19.3
33	BURNED								
34	UNITS (TON)	68,538	67,011	1,527	2.3	68,538	67,011	1,527	2.3
35	UNIT COST (\$/TON)	34.6496	35.1074	.4578	1.3	34.6496	35.1074	.4578	1.3
36	AMOUNT (\$)	2,374,813	2,352,585	22,228	.9	2,374,813	2,352,585	22,228	.9
37	ENDING INVENTORY								
38	UNITS (TON)	157,544	59,272	98,272	100.0	157,544	59,272	98,272	100.0
39	UNIT COST (\$/TON)	26.4210	33.8692	7.4482	22.0	26.4210	33.8692	7.4482	22.0
40	AMOUNT (\$)	4,162,473	2,007,496	2,154,977	100.0	4,162,473	2,007,496	2,154,977	100.0
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43	PURCHASES	COAL SCHERER							
44	UNITS (MMBTU)	3,959,777	4,156,804	197,027	4.7	3,959,777	4,156,804	197,027	4.7
45	U. COST (\$/MMBTU)	1.5944	1.6710	.0766	4.6	1.5944	1.6710	.0766	4.6
46	AMOUNT (\$)	6,313,652	6,946,000	632,348	9.1	6,313,652	6,946,000	632,348	9.1
47	BURNED								
48	UNITS (MMBTU)	3,541,821	3,515,911	25,910	.7	3,541,821	3,515,911	25,910	.7
49	U. COST (\$/MMBTU)	1.6368	1.6763	.0395	2.4	1.6368	1.6763	.0395	2.4
50	AMOUNT (\$)	5,797,142	5,893,714	96,572	1.6	5,797,142	5,893,714	96,572	1.6
51	ENDING INVENTORY								
52	UNITS (MMBTU)	8,482,151	6,793,190	1,688,961	24.9	8,482,151	6,793,190	1,688,961	24.9
53	U. COST (\$/MMBTU)	1.6404	1.6758	.0354	2.1	1.6404	1.6758	.0354	2.1
54	AMOUNT (\$)	13,914,470	11,383,718	2,530,752	22.2	13,914,470	11,383,718	2,530,752	22.2
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	GAS							
58	UNITS (MMBTU)	11,903,077	10,572,874	1,330,203	12.6	11,903,077	10,572,874	1,330,203	12.6
59	U. COST (\$/MMBTU)	2.6743	4.0529	1.3786	34.0	2.6743	4.0529	1.3786	34.0
60	AMOUNT (\$)	31,832,470	42,850,790	11,018,320	25.7	31,832,470	42,850,790	11,018,320	25.7
61	BURNED	NUCLEAR							
62	UNITS (MMBTU)	24,323,958	22,990,382	1,333,576	5.8	24,323,958	22,990,382	1,333,576	5.8
63	U. COST (\$/MMBTU)	.3173	.3276	.0103	3.1	.3173	.3276	.0103	3.1
64	AMOUNT (\$)	7,717,973	7,530,544	187,429	2.5	7,717,973	7,530,544	187,429	2.5
65	BURNED	ORIMULSION							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	PROPANE							
70	UNITS (GAL)	3,833	100	3,733	100.0	3,833	100	3,733	100.0
71	UNIT COST (\$/GAL)	.7730	1.0000	.2270	22.7	.7730	1.0000	.2270	22.7
72	AMOUNT (\$)	2,963	100	2,863	100.0	2,963	100	2,863	100.0

LINE 9 & 23 EXCLUDE (9,000) BARRELS, \$(268,274) CURRENT MONTH AND (9,000) BARRELS, \$(268,274) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 2,106,804 CURRENT MONTH AND \$2,106,804 PERIOD-TO-DATE AND

OTH THERMAL URATE COSTS OF

**SCHEDULE A - NOTES**

Jan-99

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
1,031	\$12,607.25	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
	\$9,249.74	MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
69	\$761.82	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
194	\$2,209.84	CANAVERAL - TEMP/CAL ADJUSTMENT
(967)	(\$11,824.65)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
816	\$10,754.63	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
2,780	\$37,993.76	MARTIN - TEMP/CAL ADJUSTMENT
<b>3,923</b>	<b>\$81,752.39</b>	<b>TOTAL</b>

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$183,285.41	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

The reason for the light oil purchases balance showing negative quantities and positive dollars is due to:

Light oil purchased was 569 barrels. 805 barrels were transferred into heavy oil.

Ft. Lauderdale had approximately \$97,000 tax adjustments associated with previous invoices.

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY 1999

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)a	TOTAL COST \$ (5) X (6)b
					(a) FUEL COST	(b) TOTAL COST		
<b>ESTIMATED:</b>								
	C	76,376	0	76,376	2.388	2.975	1,823,853	2,272,179
	OS	58,723	0	58,723	2.388	2.975	1,402,311	1,747,016
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		44,904	0	44,904	0.368	0.368	165,110 358,661	165,110
<b>TOTAL</b>		<b>180,003</b>	<b>0</b>	<b>180,003</b>	<b>1.884</b>	<b>2.325</b>	<b>3,749,935</b>	<b>4,184,305</b>
<b>ACTUAL:</b>								
ECONOMY **		2,064	0	2,064	2.060	2.347	42,513	48,433
FMPA (SL 1)		28,507	0	28,507	0.485	0.485	138,144	138,144
OUC (SL 1)		19,713	0	19,713	0.137	0.137	27,090	27,090
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		164	0	164	0.472	0.542	774	889
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	3,050	0	3,050	1.830	3.230	55,816	98,522
COLUMBIA POWER MARKETING	OS	10,714	0	10,714	1.802	2.459	193,093	263,428
ELECTRIC CLEARINGHOUSE	OS	1,582	0	1,582	1.550	2.059	24,525	32,568
ENRON	OS	19,508	0	19,508	1.410	1.637	275,151	319,299
ENTERGY	OS	7,800	0	7,800	1.918	4.053	149,590	316,118
FLORIDA MUNICIPAL POWER AGENCY	OS	3,435	0	3,435	1.693	2.067	58,142	71,010
FLORIDA POWER CORPORATION	OS	6,592	0	6,592	1.885	4.009	124,278	264,273
FT. PIERCE UTILITIES AUTHORITY	OS	956	0	956	1.815	1.859	15,444	17,766
CITY OF GAINESVILLE (Prior Mo. Adj.)	OS	(40)	0	(40)	2.395	3.035	(958)	(1,214)
CITY OF HOMESTEAD	OS	8	0	8	1.550	2.675	124	214
CITY OF LAKE WORTH UTILITIES	OS	6	0	6	1.717	2.150	103	129
LOUISVILLE G & E POWER MARKETING	OS	42,899	0	42,899	1.563	2.182	670,443	936,101
UTIL COMM. CITY OF NEW SMYRNA BEACH	OS	723	0	723	1.696	3.054	12,265	22,084
OGLETHORPE POWER CORPORATION	OS	37,927	0	37,927	1.757	2.885	666,482	1,094,348
ORLANDO UTILITIES COMMISSION (Prior Mo. Adj.)	OS	(1,435)	0	(1,435)	1.577	1.828	(22,629)	(26,233)
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	5,569	0	5,569	1.528	2.431	85,084	135,408
SOUTHERN COMPANIES	OS	39,159	0	39,159	1.878	4.199	735,438	1,644,339
SOUTH CAROLINA	OS	650	0	650	1.695	3.308	11,020	21,500
THE ENERGY AUTHORITY	OS	1,814	0	1,814	1.666	2.882	30,214	52,285
TAMPA ELECTRIC COMPANY	OS	4,444	0	4,444	1.902	3.667	84,528	162,971
TENNESSEE VALLEY AUTHORITY	OS	52,634	0	52,634	1.725	2.577	907,800	1,356,630
CITY OF VERO BEACH	OS	872	0	872	2.254	1.879	19,657	16,387
<b>ECONOMY SUB-TOTAL</b>		<b>2,064</b>	<b>0</b>	<b>2,064</b>	<b>2.080</b>	<b>2.347</b>	<b>42,513</b>	<b>48,433</b>
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>48,220</b>	<b>0</b>	<b>48,220</b>	<b>0.343</b>	<b>0.343</b>	<b>165,234</b>	<b>165,234</b>
<b>SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>239,031</b>	<b>0</b>	<b>239,031</b>	<b>1.714</b>	<b>2.844</b>	<b>4,096,384</b>	<b>6,798,820</b>
<b>80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)</b>							<b>4,736</b>	
<b>TOTAL</b>		<b>289,315</b>	<b>0</b>	<b>289,315</b>	<b>1.488</b>	<b>2.424</b>	<b>4,308,867</b>	<b>7,012,487</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		109,312	0	109,312	(0.396)	0.099	558,932	2,828,182
DIFFERENCE (%)		60.7	0.0	60.7	(21.0)	4.3	14.9	67.6
<b>PERIOD TO DATE:</b>								
ACTUAL		289,315	0	289,315	1.488	2.424	4,308,867	7,012,487
ESTIMATED		180,003	0	180,003	1.884	2.325	3,749,935	4,184,305
DIFFERENCE		109,312	0	109,312	(0.396)	0.099	558,932	2,828,182
DIFFERENCE (%)		60.7	0.0	60.7	(21.0)	4.3	14.9	67.6

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ 6,696

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY 1999

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	76,376	1,823,853	2,272,179	2.388	2.975	448,326
TOTAL		76,376	1,823,853	2,272,179	2.388	2.975	x .80 358,661
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	1,144	23,856	29,582	2.085	2.586	5,726
CITY OF HOMESTEAD	C	187	3,341	3,697	1.787	1.977	356
CITY OF LAKE WORTH UTILITIES	C	370	7,778	6,983	2.102	1.887	(795)
ORLANDO UTILITIES COMMISSION	C	237	4,813	5,299	2.031	2.236	486
REEDY CREEK IMPROVEMENT DISTRICT (Prior Mo. Adj.)	C	(14)	(75)	(337)	0.536	2.407	(262)
SEMINOLE ELECTRIC COOPERATIVE, INC. (Prior Mo. Adj.)	C	0	0	26	0.000	0.000	26
THE ENERGY AUTHORITY	C	140	2,800	3,183	2.000	2.274	383
SUB-TOTAL		2,064	42,513	48,433	2.060	2.347	5,920
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		2,064	42,513	48,433	2.060	2.347	4,736
<b>CURRENT MONTH:</b>							
DIFFERENCE		(74,312)	(1,781,340)	(2,223,746)	(0.328)	(0.628)	(353,925)
DIFFERENCE (%)		(97.3)	(97.7)	(97.9)	(13.7)	(21.1)	(98.7)
<b>PERIOD TO DATE:</b>							
ACTUAL		2,064	42,513	48,433	2.060	2.347	4,736
ESTIMATED		76,376	1,823,853	2,272,179	2.388	2.975	358,661
DIFFERENCE		(74,312)	(1,781,340)	(2,223,746)	(0.328)	(0.628)	(353,925)
DIFFERENCE (%)		(97.3)	(97.7)	(97.9)	(13.7)	(21.1)	(98.7)

**NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =**

8,696

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		615,881	0	0	615,881	1.280		7,945,630
ST. LUCIE RELIABILITY		44,901	0	0	44,901	0.386		173,400
SJRPP		268,248	0	0	268,248	1.334		3,577,650
TOTAL		929,030	0	0	929,030	1.259		11,696,680
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	540,116	0	0	540,116	1.244		6,718,070
SOUTHERN COMPANIES	R	75,765	0	0	75,765	1.620		1,227,580
PRIOR MONTH ADJUSTMENT		(125,133)	0	0	(125,133)			(1,917,219)
		490,748	0	0	490,748	1.228		6,028,411
FMPA (SL 2)		27,938	0	0	27,938	0.437		122,032
PRIOR MONTH ADJUSTMENT		(5)	0	0	(5)			209
		27,933	0	0	27,933	0.438		122,241
OUC (SL 2)		19,319	0	0	19,319	0.402		77,626
PRIOR MONTH ADJUSTMENT		(4)	0	0	(4)			(41,093)
		19,315	0	0	19,315	0.189		36,533
JACKSONVILLE ELECTRIC AUTHORITY	UPS	215,784	0	0	215,784	1.811		3,907,989
PRIOR MONTH ADJUSTMENT		(34,058)	0	0	(34,058)			(835,375)
		181,726	0	0	181,726	1.691		3,072,594
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED) (Prior Mo. Adj.)		102	0	0	102	(0.280)		(285)
ST. LUCIE PARTICIPATION SUB-TOTAL		47,248	0	0	47,248	0.336		158,774
TOTAL		719,824	0	0	719,824	1.286		9,259,514
CURRENT MONTH: DIFFERENCE		(209,206)	0	0	(209,206)	0.027		(2,437,166)
DIFFERENCE (%)		(22.5)	0.0	0.0	(22.5)	2.2		(20.8)
PERIOD TO DATE: ACTUAL		719,824	0	0	719,824	1.286		9,259,514
ESTIMATED		929,030	0	0	929,030	1.259		11,696,680
DIFFERENCE		(209,206)	0	0	(209,206)	0.027		(2,437,166)
DIFFERENCE (%)		(22.5)	0.0	0.0	(22.5)	2.2		(20.8)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY 1999

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		693,279	0	0	693,279	1.711	1.711	11,865,364
<b>TOTAL</b>		<b>693,279</b>	<b>0</b>	<b>0</b>	<b>693,279</b>	<b>1.711</b>	<b>1.711</b>	<b>11,865,364</b>
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC.		4,698	0	0	4,698	1.363	1.363	64,017
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		35,439	0	0	35,439	1.274	1.274	451,526
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		32,179	0	0	32,179	1.337	1.337	430,124
CEDAR BAY GENERATING COMPANY		174,158	0	0	174,158	1.260	1.260	2,193,801
INDIANTOWN COGENERATION		85,957	0	0	85,957	2.304	2.304	1,980,660
FLORIDA CRUSHED STONE		96,782	0	0	96,782	1.130	1.130	1,094,097
GEORGIA PACIFIC CORPORATION		1,644	0	0	1,644	1.370	1.370	22,523
LEE COUNTY RESOURCE RECOVERY		22,287	0	0	22,287	1.276	1.276	284,392
MM TOMOKA FARMS		2,332	0	0	2,332	1.270	1.270	29,628
OKEELANTA POWER L.P.		34,905	0	0	34,905	1.106	1.106	386,129
ROYSTER COMPANY		5,689	0	0	5,689	1.049	1.049	59,705
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		33,205	0	0	33,205	1.063	1.063	353,116
TROPICANA PRODUCTS, INC.		183	0	0	183	1.131	1.131	2,069
U.S. SUGAR CORPORATION - BRYANT		2,625	0	0	2,625	1.256	1.256	32,971
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
<b>TOTAL</b>		<b>532,083</b>	<b>0</b>	<b>0</b>	<b>532,083</b>	<b>1.388</b>	<b>1.388</b>	<b>7,384,758</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(161,196)	0	0	(161,196)	(0.324)	(0.324)	(4,480,606)
DIFFERENCE (%)		(23.3)	0.0	0.0	(23.3)	(18.9)	(18.9)	(37.8)
<b>PERIOD TO DATE:</b>								
ACTUAL		532,083	0	0	532,083	1.388	1.388	7,384,758
ESTIMATED		693,279	0	0	693,279	1.711	1.711	11,865,364
DIFFERENCE		(161,196)	0	0	(161,196)	(0.324)	(0.324)	(4,480,606)
DIFFERENCE (%)		(23.3)	0.0	0.0	(23.3)	(18.9)	(18.9)	(37.8)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	C	142,271	1.824	2,595,020	2.180	3,101,505	506,485
NON-FLORIDA	C	3,905	2.139	83,530	2.495	97,432	13,902
<b>TOTAL</b>		<b>146,176</b>	<b>1.832</b>	<b>2,678,550</b>	<b>2.188</b>	<b>3,198,937</b>	<b>520,387</b>
<b>ACTUAL:</b>							
<u>FLORIDA:</u>							
FLORIDA POWER CORPORATION	C	550	1.605	8,827	1.789	9,840	1,013
CITY OF HOMESTEAD (Prior Mo. Adj.)	C	0	0.000	11	0.000	0	(11)
SEMINOLE ELEC COOP, INC.	C	100	1.765	1,765	2.130	2,130	365
TAMPA ELECTRIC COMPANY	C	10	1.920	192	2.110	211	19
THE ENERGY AUTHORITY	C	130	1.868	2,428	2.223	2,890	462
FLORIDA POWER CORPORATION	OS	3,042	1.866	56,762	2.785	84,709	27,947
THE ENERGY AUTHORITY	OS	4,699	1.455	68,368	1.926	90,484	22,116
TAMPA ELECTRIC COMPANY	OS	200	1.938	3,875	2.954	5,907	2,032
<u>NON-FLORIDA:</u>							
DUKE POWER	OS	0	0.000	1,387	0.000	0	(1,387)
LOUISVILLE G & E POWER MRKT, INC.	OS	4,797	1.898	91,062	2.510	120,382	29,320
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	197	1.200	2,364	1.295	2,551	187
OGLETHORPE POWER CORPORATION	OS	3,895	1.758	68,491	2.368	92,228	23,737
PECO (Prior Mo. Adj.)	OS	0	0.000	(3)	0.000	0	3
SOUTHERN COMPANIES (Prior Mo. Adj.)	OS	0	0.000	1,900	0.000	0	(1,900)
SOUTH CAROLINA	OS	0	0.000	536	0.000	0	(536)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		8,731	1.629	142,228	2.247	196,171	53,943
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		8,889	1.865	165,737	2.421	215,161	49,424
<b>TOTAL</b>		<b>17,620</b>	<b>1.748</b>	<b>307,965</b>	<b>2.334</b>	<b>411,332</b>	<b>103,367</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		(128,556)	(0.085)	(2,370,585)	0.146	(2,787,605)	(417,020)
DIFFERENCE (%)		(87.9)	(4.6)	(88.5)	6.7	(87.1)	(80.1)
<b>PERIOD TO DATE:</b>							
ACTUAL		17,620	1.748	307,965	2.334	411,332	103,367
ESTIMATED		146,176	1.832	2,678,550	2.188	3,198,937	520,387
DIFFERENCE		(128,556)	(0.085)	(2,370,585)	0.146	(2,787,605)	(417,020)
DIFFERENCE (%)		(87.9)	(4.6)	(88.5)	6.7	(87.1)	(80.1)



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: APRIL 1998

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	36,016,933	38,748,610	(2,731,677)	(7.0)	36,016,933	38,748,610	(2,731,677)	(7.0)
2	* LIGHT OIL	54,832	0	54,832	NA	54,832	0	54,832	NA
3	COAL	4,618,681	5,196,780	(578,099)	(11.1)	4,618,681	5,196,780	(578,099)	(11.1)
4	** GAS	39,410,136	30,492,650	8,917,486	29.2	39,410,136	30,492,650	8,917,486	29.2
5	NUCLEAR	7,622,224	7,103,360	518,864	7.3	7,622,224	7,103,360	518,864	7.3
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	87,722,805	81,541,400	6,181,405	7.6	87,722,805	81,541,400	6,181,405	7.6
<b>SYSTEM NET GENERATION (MWH)</b>									
8	HEAVY OIL	1,614,694	1,844,770	(230,077)	(12.5)	1,614,694	1,844,770	(230,077)	(12.5)
9	LIGHT OIL	1,307	0	1,307	NA	1,307	0	1,307	NA
10	COAL	305,484	322,170	(16,687)	(5.2)	305,484	322,170	(16,687)	(5.2)
11	GAS	1,540,559	1,293,930	246,629	19.1	1,540,559	1,293,930	246,629	19.1
12	NUCLEAR	2,244,683	2,001,970	242,713	12.1	2,244,683	2,001,970	242,713	12.1
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	5,706,726	5,462,840	243,886	4.5	5,706,726	5,462,840	243,886	4.5
<b>UNITS OF FUEL BURNED</b>									
15	* HEAVY OIL (Bbl)	2,545,996	2,825,850	(279,854)	(9.9)	2,545,996	2,825,850	(279,854)	(9.9)
16	* LIGHT OIL (Bbl)	2,264	0	2,264	NA	2,264	0	2,264	NA
17	*** COAL (TON)	61,951	65,168	(3,217)	(4.9)	61,951	65,168	(3,217)	(4.9)
18	** GAS (MCF)	12,000,241	10,497,051	1,503,190	14.3	12,000,241	10,497,051	1,503,190	14.3
19	NUCLEAR (MMBTU)	24,310,351	22,003,083	2,307,268	10.5	24,310,351	22,003,083	2,307,268	10.5
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>									
21	HEAVY OIL	16,153,669	17,894,320	(1,740,651)	(9.7)	16,153,669	17,894,320	(1,740,651)	(9.7)
22	LIGHT OIL	13,146	0	13,146	NA	13,146	0	13,146	NA
23	COAL	2,860,951	3,220,450	(359,499)	(11.2)	2,860,951	3,220,450	(359,499)	(11.2)
24	GAS	12,529,969	9,972,200	2,557,769	25.6	12,529,969	9,972,200	2,557,769	25.6
25	NUCLEAR	24,310,351	22,003,090	2,307,261	10.5	24,310,351	22,003,090	2,307,261	10.5
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	55,868,086	53,090,060	2,778,026	5.2	55,868,086	53,090,060	2,778,026	5.2
<b>GENERATION MIX (%MWH)</b>									
28	HEAVY OIL	28.29	33.77	(5.47)	(16.2)	28.29	33.77	(5.47)	(16.2)
29	LIGHT OIL	0.02	0.00	0.02	NA	0.02	0.00	0.02	NA
30	COAL	5.35	5.90	(0.54)	(9.2)	5.35	5.90	(0.54)	(9.2)
31	GAS	27.00	23.69	3.31	14.0	27.00	23.69	3.31	14.0
32	NUCLEAR	39.33	36.65	2.69	7.3	39.33	36.65	2.69	7.3
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
35	* HEAVY OIL (\$/Bbl)	14.1465	13.7122	0.4343	3.2	14.1465	13.7122	0.4343	3.2
36	* LIGHT OIL (\$/Bbl)	24.2191	0.0000	24.2191	NA	24.2191	0.0000	24.2191	NA
37	*** COAL (\$/TON)	37.8436	38.8939	(1.0503)	(2.7)	37.8436	38.8939	(1.0503)	(2.7)
38	** GAS (\$/MCF)	3.2841	2.9049	0.3792	13.1	3.2841	2.9049	0.3792	13.1
39	NUCLEAR (\$/MMBTU)	0.3135	0.3228	(0.0093)	(2.9)	0.3135	0.3228	(0.0093)	(2.9)
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
41	* HEAVY OIL	2.2296	2.1654	0.0642	3.0	2.2296	2.1654	0.0642	3.0
42	* LIGHT OIL	4.1710	0.0000	4.1710	NA	4.1710	0.0000	4.1710	NA
43	COAL	1.6144	1.6137	0.0007	0.0	1.6144	1.6137	0.0007	0.0
44	** GAS	3.1453	3.0578	0.0875	2.9	3.1453	3.0578	0.0875	2.9
45	NUCLEAR	0.3135	0.3228	(0.0093)	(2.9)	0.3135	0.3228	(0.0093)	(2.9)
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.5702	1.5359	0.0343	2.2	1.5702	1.5359	0.0343	2.2
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
48	HEAVY OIL	10,004	9,700	304	3.1	10,004	9,700	304	3.1
49	LIGHT OIL	10,058	0	10,058	NA	10,058	0	10,058	NA
50	COAL	9,365	9,996	(631)	(6.3)	9,365	9,996	(631)	(6.3)
51	GAS	8,133	7,707	426	5.5	8,133	7,707	426	5.5
52	NUCLEAR	10,830	10,991	(161)	(1.5)	10,830	10,991	(161)	(1.5)
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,790	9,718	71	0.7	9,790	9,718	71	0.7
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
55	* HEAVY OIL	2.2306	2.1005	0.1301	6.2	2.2306	2.1005	0.1301	6.2
56	* LIGHT OIL	4.1951	0.0000	4.1951	NA	4.1951	0.0000	4.1951	NA
57	COAL	1.5119	1.6131	(0.1011)	(6.3)	1.5119	1.6131	(0.1011)	(6.3)
58	** GAS	2.5582	2.3566	0.2016	8.6	2.5582	2.3566	0.2016	8.6
59	NUCLEAR	0.3396	0.3548	(0.0153)	(4.3)	0.3396	0.3548	(0.0153)	(4.3)
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	1.5372	1.4927	0.0445	3.0	1.5372	1.4927	0.0445	3.0

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	61,123	30.5	100.0	63.2	10,273	#6 OIL	93,943 BBLs	6.307	592,499	1,529,161	2.5018	16.28
2 # 1		34,716					GAS	375,202 MCF	1.045	392,086	1,233,216	3.5523	3.29
3 # 2	367	51,629	24.8	88.1	60.3	10,666	#6 OIL	80,900 BBLs	6.307	510,236	1,316,853	2.5506	16.28
4 # 2		24,169					GAS	285,414 MCF	1.045	298,258	938,102	3.8814	3.29
5 FT. MYERS # 1	137	62,070	51.8	86.7	77.2	10,304	#6 OIL	100,750 BBLs	6.348	639,561	1,102,808	1.7767	10.95
6 # 2	367	161,565	62.0	85.9	71.5	9,334	#6 OIL	237,560 BBLs	6.348	1,508,031	2,600,328	1.6095	10.95
7 LAUDERDALE # 4	430	0	63.9	63.3	89.5	8,487	#2 OIL	0 BBLs	5.702	0	0	0.0000	0.00
8 # 4		178,758					GAS	1,453,095 MCF	1.044	1,517,031	4,771,472	2.6692	3.28
9 # 5	391	0	91.3	94.6	91.3	7,461	#2 OIL	0 BBLs	5.702	0	0	0.0000	0.00
10 # 5		292,449					GAS	2,090,064 MCF	1.044	2,182,027	6,863,064	2.3468	3.28
11 MANATEE # 1	783	212,674	31.4	80.4	47.4	10,366	#6 OIL	348,152 BBLs	6.332	2,204,498	5,312,452	2.4979	15.26
12 # 2	783	117,880	21.9	41.5	59.3	10,440	#6 OIL	194,362 BBLs	6.332	1,230,700	2,965,770	2.5159	15.26
13 MARTIN # 1	783	62,080	18.4	60.0	58.4	10,302	#6 OIL	99,422 BBLs	6.353	631,628	1,757,800	2.8315	17.68
14 # 1		48,362					GAS	484,794 MCF	1.044	506,125	1,591,900	3.2916	3.28
15 # 2	783	52,892	18.3	100.0	50.4	10,212	#6 OIL	82,424 BBLs	6.353	523,640	1,457,272	2.7552	17.68
16 # 2		65,494					GAS	656,482 MCF	1.044	685,367	2,155,664	3.2914	3.28
17 # 3	430	0	95.1	97.4	95.1	6,980	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		304,894					GAS	2,038,444 MCF	1.044	2,128,136	6,693,562	2.1954	3.28
19 # 4	430	0	98.2	99.3	98.2	6,893	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		314,599					GAS	2,077,135 MCF	1.044	2,168,529	6,820,609	2.1680	3.28
21 PT EVERGLADES # 1	204	33,596	21.1	100.0	61.7	11,178	#6 OIL	58,076 BBLs	6.350	368,783	895,977	2.6669	15.43
22 # 1		5,611					GAS	66,560 MCF	1.044	69,489	218,562	3.8952	3.28
23 # 2	204	34,411	21.2	99.8	62.7	10,800	#6 OIL	57,529 BBLs	6.350	365,309	887,538	2.5793	15.43
24 # 2		4,586					GAS	53,488 MCF	1.044	55,841	175,635	3.8302	3.28
25 # 3	367	115,259	49.0	86.5	64.2	10,057	#6 OIL	177,684 BBLs	6.350	1,128,293	2,741,248	2.3783	15.43
26 # 3		29,569					GAS	314,394 MCF	1.044	328,227	1,032,363	3.4914	3.28
27 # 4	367	29,641	5.6	9.1	63.0	9,874	#6 OIL	48,576 BBLs	6.350	308,458	749,414	2.5283	15.43
28 # 4		1,721					GAS	1,170 MCF	1.044	1,222	3,844	0.2233	3.28

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	69,717	48.2	67.8	71.2	10,069	#6 OIL	108,291 BBLs	6.393	692,304	1,336,490	1.9170	12.34
2 # 3		19,528					GAS	197,629 MCF	1.044	206,325	648,948	3.3232	3.28
3 # 4	275	113,097	58.4	82.3	75.3	10,124	#6 OIL	176,805 BBLs	6.393	1,130,314	2,182,066	1.9294	12.34
4 # 4		17,183					GAS	180,629 MCF	1.044	188,577	593,126	3.4519	3.28
5 SANFORD # 3	137	36,397	35.8	99.7	67.6	11,041	#6 OIL	62,195 BBLs	6.332	393,819	819,487	2.2515	13.18
6 # 3		7,123					GAS	82,971 MCF	1.045	86,705	272,711	3.8286	3.29
7 # 4	362	114,299	42.6	100.0	62.5	10,026	#6 OIL	180,221 BBLs	6.332	1,141,159	2,374,609	2.0775	13.18
8 # 4		16,521					GAS	163,040 MCF	1.045	170,377	535,882	3.2437	3.29
9 # 5		26,198					GAS	253,114 MCF	1.045	264,504	831,937	3.1756	3.29
10 # 5	362	145,369	56.3	100.0	63.3	9,945	#6 OIL	227,685 BBLs	6.332	1,441,701	3,000,000	2.0637	13.18
11 TURKEY POINT # 1	387	61,378	34.8	74.4	57.0	9,471	#6 OIL	94,599 BBLs	6.351	600,798	1,336,810	2.1780	14.13
12 # 1		42,778					GAS	369,391 MCF	1.044	385,644	1,212,955	2.8355	3.28
13 # 2	367	79,616	36.8	100.0	61.7	8,988	#6 OIL	116,822 BBLs	6.351	741,938	1,650,851	2.0735	14.13
14 # 2		33,857					GAS	266,289 MCF	1.044	278,006	874,404	2.5826	3.28
15 CUTLER # 5	67	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
17 # 6	137	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		0					GAS	0 MCF	1.044	0	0	0.0000	0.00
19 FT MYERS 1-12	565	210	0.1	91.9	53.5	11,943	#2 OIL	429 BBLs	5.847	2,508	11,604	5.5256	27.05
20 LAUDERDALE 1-12	364	54	0.3	95.6	91.6	17,084	#2 OIL	156 BBLs	5.615	876	4,357	8.0873	27.93
21 1-12		586					GAS	9,634 MCF	1.044	10,058	31,635	5.3973	3.28
22 13-24	364	0	0.2	80.2	80.2	18,757	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		581					GAS	10,439 MCF	1.044	10,898	34,277	5.8997	3.28
24 EVERGLADES 1-12	364	6	0.3	90.2	86.0	16,719	#2 OIL	17 BBLs	5.615	95	521	9.1635	30.67
25 1-12		854					GAS	13,681 MCF	1.044	14,283	44,924	5.2585	3.28

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#6 OIL	0 BBLS		0	0	0.0000	0.00
2 # 1		0	9.3	77.3	54.1	6,612	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
3 # 1		27,060					GAS	171,209 MCF	1.045	178,913	562,730	2.0796	3.29
4 # 2	239	0					#6 OIL	0 BBLS		0	0	0.0000	0.00
5 # 2		0	23.44	86.07	68.41	9,302	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
6 # 2		43,363					GAS	385,972 MCF	1.045	403,341	1,268,616	2.9256	3.29
7 ST JOHNS (1) # 1	(A) 125	(B) 77,685	83.9	89.4	89.2	(B) 9,675	COAL	29,765 TONS	25.252	751,626	1,127,867	1.4518	37.89
8 # 1		237					#2 OIL	394 BBLS	5.816	2,292	8,453	3.5682	21.45
9 # 2	(A) 125	(B) 81,499	87.9	91.2	96.5	(B) 9,432	COAL	32,186 TONS	23.882	768,666	1,216,583	1.4928	37.80
10 # 2		157					#2 OIL	254 BBLS	5.816	1,477	5,457	3.4779	21.48
11 SCHERER # 4	(A) 646	146,299	37.8	43.8	87.4	9,164	COAL	1,340,659 MMBTU	---	1,340,659	2,274,231	1.5545	1.70
12 # 4		644					#2 OIL	1,014 BBLS	5.817	5,898	24,440	3.7969	24.10
13 TURKEY POINT # 3	666	531,364	103.1	100.0	103.1	10,957	NUCLEAR	5,822,085 MMBTU	---	5,822,085	1,763,604	0.3319	0.30
14 # 4	666	531,616	13.2	100.0	103.2	10,954	NUCLEAR	5,823,327 MMBTU	---	5,823,327	1,770,600	0.3331	0.30
15 ST LUCIE # 1	839	639,463	102.6	100.0	102.6	10,703	NUCLEAR	6,843,858 MMBTU	---	6,843,858	2,212,384	0.3460	0.32
16 # 2	714	542,240	102.1	100.0	102.1	10,735	NUCLEAR	5,821,081 MMBTU	---	5,821,081	1,875,637	0.3459	0.32
17													
18													
19 SYSTEM TOTALS	15,475	5,706,726	---	---	---	9,790	---	2,548,261 BBLS	---	55,868,086	87,722,805	1.5372	---
20								12,000,241 MCF					
21 *** EXCLUDES PARTICIPANTS								1,340,659 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								61,951 TONS	COAL (C)				
23								0 TONS	ORIMULSION				
24								24,310,351 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.

GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: AUGUST 1998

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	71,510,285	48,760,150	22,750,135	46.7	297,125,098	219,478,440	77,646,658	35.4
2	* LIGHT OIL	3,476,405	754,790	2,721,615	NA	7,373,337	2,105,420	5,267,917	NA
3	COAL	9,675,471	10,162,680	(487,209)	(4.8)	42,421,524	45,496,470	(3,074,946)	(6.8)
4	** GAS	53,064,544	56,278,580	(3,214,036)	(5.7)	268,548,649	231,967,140	36,581,509	15.8
5	NUCLEAR	7,421,957	7,268,840	153,117	2.1	37,042,002	36,148,670	893,332	2.5
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	145,148,662	123,225,040	21,923,622	17.8	652,510,609	535,196,140	117,314,469	21.9
<b>SYSTEM NET GENERATION (MWH)</b>									
8	HEAVY OIL	3,329,649	2,345,160	984,489	42.0	13,349,386	10,645,590	2,703,796	25.4
9	LIGHT OIL	63,535	23,050	40,485	NA	130,992	57,240	73,752	NA
10	COAL	596,799	630,020	(33,221)	(5.3)	2,648,376	2,818,750	(170,375)	(6.0)
11	GAS	2,154,808	2,565,090	(410,282)	(16.0)	10,363,895	10,068,780	295,115	2.9
12	NUCLEAR	2,194,555	2,068,860	125,695	6.1	10,850,971	10,210,520	640,451	6.3
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	8,339,346	7,632,180	707,166	9.3	37,343,620	33,800,880	3,542,740	10.5
<b>UNITS OF FUEL BURNED</b>									
15	* HEAVY OIL (Bbl)	5,259,379	3,650,544	1,608,835	44.1	21,260,969	16,505,030	4,755,939	28.8
16	* LIGHT OIL (Bbl)	152,088	29,566	122,522	NA	320,839	77,648	243,191	NA
17	*** COAL (TON)	72,546	69,277	3,269	4.7	343,020	338,782	4,238	1.3
18	** GAS (MCF)	19,170,130	23,146,499	(3,976,369)	(17.2)	88,740,155	88,272,423	467,732	0.5
19	NUCLEAR (MMBTU)	24,345,077	22,825,180	1,519,897	6.7	119,402,441	112,565,722	6,836,719	6.1
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>									
21	HEAVY OIL	33,345,250	22,964,220	10,381,030	45.2	134,108,320	103,952,240	30,156,080	29.0
22	LIGHT OIL	881,703	172,660	709,043	NA	1,867,509	453,460	1,414,049	NA
23	COAL	5,990,329	6,417,740	(427,411)	(6.7)	25,852,999	28,653,870	(2,800,871)	(9.8)
24	GAS	20,097,467	21,989,190	(1,891,723)	(8.6)	93,099,337	83,858,810	9,240,527	11.0
25	NUCLEAR	24,345,077	22,825,180	1,519,897	6.7	119,402,441	112,565,730	6,836,711	6.1
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	84,659,826	74,368,990	10,290,836	13.8	374,330,606	329,484,110	44,846,496	13.6
<b>GENERATION MIX (%MWH)</b>									
28	HEAVY OIL	39.93	30.73	9.20	29.9	35.75	31.50	4.25	13.5
29	LIGHT OIL	0.78	0.30	0.46	NA	0.35	0.17	0.18	NA
30	COAL	7.18	8.25	(1.10)	(13.3)	7.09	8.34	(1.25)	(15.0)
31	GAS	25.84	33.61	(7.77)	(23.1)	27.75	29.79	(2.04)	(6.8)
32	NUCLEAR	26.32	27.11	(0.79)	(2.9)	29.06	30.21	(1.15)	(3.8)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
35	* HEAVY OIL (\$/Bbl)	13.5967	13.3570	0.2398	1.8	13.9751	13.2977	0.6775	5.1
36	* LIGHT OIL (\$/Bbl)	22.8579	0.0000	22.8579	NA	22.9814	27.1149	(4.1335)	NA
37	*** COAL (\$/TON)	36.2873	40.8668	(4.5795)	(11.2)	37.0146	40.1554	(3.1408)	(7.8)
38	** GAS (\$/MCF)	2.7681	2.4314	0.3367	13.8	3.0262	2.6279	0.3984	15.2
39	NUCLEAR (\$/MMBTU)	0.3049	0.3185	(0.0136)	(4.3)	0.3102	0.3211	(0.0109)	(3.4)
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
41	* HEAVY OIL	2.1445	2.1233	0.0212	1.0	2.2156	2.1113	0.1042	4.9
42	* LIGHT OIL	3.9428	0.0000	3.9428	NA	3.9482	4.6430	(0.6948)	NA
43	COAL	1.6152	1.5835	0.0317	2.0	1.6409	1.5878	0.0531	3.3
44	** GAS	2.6404	2.5594	0.0810	3.2	2.8845	2.7662	0.1184	4.3
45	NUCLEAR	0.3049	0.3185	(0.0136)	(4.3)	0.3102	0.3211	(0.0109)	(3.4)
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.7145	1.6569	0.0576	3.5	1.7431	1.6243	0.1188	7.3
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
48	HEAVY OIL	10,015	9,792	222	2.3	10,046	9,765	281	2.9
49	LIGHT OIL	13,877	0	13,877	NA	14,257	7,922	6,335	NA
50	COAL	10,037	10,187	(149)	(1.5)	9,762	10,165	(404)	(4.0)
51	GAS	9,327	8,572	754	8.8	8,983	8,329	654	7.9
52	NUCLEAR	11,093	11,033	61	0.6	11,004	11,024	(21)	(0.2)
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	10,152	9,744	408	4.2	10,024	9,748	276	2.8
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
55	* HEAVY OIL	2.1477	2.0792	0.0685	3.3	2.2258	2.0617	0.1641	8.0
56	* LIGHT OIL	5.4716	0.0000	5.4716	NA	5.6288	3.6782	1.9506	NA
57	COAL	1.6212	1.6131	0.0082	0.5	1.6018	1.6141	(0.0123)	(0.8)
58	** GAS	2.4626	2.1940	0.2686	12.2	2.5912	2.3038	0.2874	12.5
59	NUCLEAR	0.3382	0.3513	(0.0131)	(3.7)	0.3414	0.3540	(0.0127)	(3.6)
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	1.7405	1.6145	0.1260	7.8	1.7473	1.5834	0.1639	10.4

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: **AUGUST 1998**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	179,204	70.2	96.0	70.2	9,792	#6 OIL	271,812 BBLs	6.337	1,722,473	3,692,682	2.0606	13.59
2 # 1		28,482					GAS	297,714 MCF	1.045	311,111	824,713	2.8955	2.77
3 # 2	367	187,873	72.2	95.6	73.3	9,899	#6 OIL	289,363 BBLs	6.337	1,833,693	3,931,120	2.0924	13.59
4 # 2		23,344					GAS	246,018 MCF	1.045	257,089	681,508	2.9194	2.77
5 FT. MYERS # 1	137	84,612	80.5	99.6	86.0	10,026	#6 OIL	134,697 BBLs	6.298	848,322	1,614,864	1.9086	11.99
6 # 2	367	273,635	92.8	99.6	92.8	9,289	#6 OIL	403,594 BBLs	6.298	2,541,835	4,838,632	1.7683	11.99
7 LAUDERDALE # 4	430	15,950	80.2	93.1	88.2	7,794	#2 OIL	21,278 BBLs	5.688	121,029	471,518	2.9562	22.16
8 # 4		265,499					GAS	1,985,336 MCF	1.044	2,072,691	5,494,424	2.0695	2.77
9 # 5	391	0	87.5	91.8	94.6	7,869	#2 OIL	0 BBLs	5.702	0	0	0.0000	0.00
10 # 5		275,325					GAS	2,075,247 MCF	1.044	2,166,558	5,743,253	2.0860	2.77
11 MANATEE # 1	783	290,082	48.7	81.7	57.8	10,412	#6 OIL	477,301 BBLs	6.328	3,020,361	6,604,739	2.2769	13.84
12 # 2	783	359,960	60.7	100.0	60.7	10,332	#6 OIL	587,716 BBLs	6.328	3,719,067	8,132,627	2.2593	13.84
13 MARTIN # 1	783	244,895	62.0	98.7	62.0	10,420	#6 OIL	388,921 BBLs	6.333	2,463,037	5,809,493	2.3722	14.94
14 # 1		130,451					GAS	1,387,082 MCF	1.044	1,448,114	3,838,755	2.9427	2.77
15 # 2	783	229,612	54.5	87.8	61.6	10,289	#6 OIL	364,276 BBLs	6.333	2,306,960	5,441,359	2.3698	14.94
16 # 2		98,788					GAS	1,026,778 MCF	1.044	1,071,956	2,841,611	2.8765	2.77
17 # 3	430	0	92.1	91.4	100.3	7,501	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		294,294					GAS	2,114,428 MCF	1.044	2,207,463	5,851,686	1.9884	2.77
19 # 4	430	0	95.2	92.7	102.6	7,357	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		304,132					GAS	2,143,245 MCF	1.044	2,237,548	5,931,438	1.9503	2.77
21 PT EVERGLADES # 1	204	95,339	61.5	100.0	66.2	11,496	#8 OIL	158,425 BBLs	6.395	1,013,128	2,276,205	2.3875	14.37
22 # 1		1,066					GAS	14,884 MCF	6.395	95,184	41,192	3.8641	2.77
23 # 2	204	96,017	61.7	100.0	65.0	10,568	#6 OIL	157,974 BBLs	6.395	1,010,244	2,269,725	2.3639	14.37
24 # 2		1,524					GAS	19,677 MCF	1.044	20,543	54,457	3.5740	2.77
25 # 3	367	178,478	64.3	90.6	77.8	9,842	#8 OIL	274,613 BBLs	6.395	1,756,150	3,945,561	2.2107	14.37
26 # 3		6,916					GAS	65,543 MCF	1.044	68,427	181,391	2.6228	2.77
27 # 4	367	229,088	82.8	100.0	82.8	9,741	#6 OIL	347,929 BBLs	6.395	2,225,006	4,998,944	2.1821	14.37
28 # 4		10,062					GAS	100,253 MCF	1.044	104,664	277,450	2.7575	2.77

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	147,636	75.8	89.1	85.3	9,823	#6 OIL	228,994 BBLs	6.392	1,463,730	2,802,146	1.8980	12.24
2 # 3		11,931					GAS	99,305 MCF	1.044	103,674	274,826	2.3035	2.77
3 # 4	275	162,974	83.2	100.0	83.2	10,126	#6 OIL	257,549 BBLs	6.392	1,646,253	3,151,567	1.9338	12.24
4 # 4		16,904					GAS	167,858 MCF	1.044	175,244	464,548	2.7482	2.77
5 SANFORD # 3	137	66,668	62.8	97.6	70.5	10,782	#6 OIL	112,682 BBLs	6.304	710,347	1,370,764	2.0561	12.16
6 # 3		127					GAS	9,427 MCF	1.045	9,851	26,114	20.5944	2.77
7 # 4	362	120,129	63.7	89.7	63.7	10,924	#6 OIL	202,155 BBLs	6.304	1,274,385	2,459,193	2.0471	12.16
8 # 4		57,165					GAS	633,843 MCF	1.045	662,366	1,755,843	3.0716	2.77
9 # 5		52,086					GAS	556,768 MCF	1.045	581,823	1,542,334	2.9612	2.77
10 # 5	362	110,160	53.6	82.6	56.6	10,757	#6 OIL	184,556 BBLs	6.304	1,163,441	2,245,104	2.0380	12.16
11 TURKEY POINT # 1	387	135,736	78.0	99.5	73.2	9,840	#6 OIL	208,636 BBLs	6.302	1,314,824	2,965,971	2.1851	14.22
12 # 1		77,943					GAS	754,618 MCF	1.044	787,821	2,088,407	2.6794	2.77
13 # 2	367	137,550	73.0	100.0	73.0	9,582	#6 OIL	208,187 BBLs	6.302	1,311,994	2,959,588	2.1516	14.22
14 # 2		79,725					GAS	737,580 MCF	1.044	770,034	2,041,256	2.5604	2.77
15 CUTLER # 5	67	0	47.1	76.8	61.8	13,578	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		22,925					GAS	298,165 MCF	1.044	311,284	825,172	3.5994	2.77
17 # 6	137	0	32.4	84.0	38.8	11,748	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		36,341					GAS	408,952 MCF	1.044	426,946	1,131,776	3.1143	2.77
19 FT MYERS 1-12	565	24,671	6.4	98.9	71.3	14,797	#2 OIL	61,549 BBLs	5.931	365,047	1,332,616	5.4016	21.65
20 LAUDERDALE 1-12	364	8,039	16.0	96.7	82.4	18,370	#2 OIL	28,457 BBLs	5.714	162,603	630,604	7.8442	22.16
21 1-12		31,787					GAS	545,006 MCF	1.044	568,986	1,508,305	4.7451	2.77
22 13-24	364	5,405	14.8	96.4	84.3	18,790	#2 OIL	20,632 BBLs	5.714	117,891	457,203	8.4595	22.16
23 13-24		31,187					GAS	545,663 MCF	1.044	569,672	1,510,124	4.8421	2.77
24 EVERGLADES 1-12	364	3,362	11.8	87.8	77.5	18,909	#2 OIL	10,538 BBLs	5.615	59,171	252,959	7.5247	24.00
25 1-12		25,951					GAS	474,243 MCF	1.044	495,110	1,312,470	5.0574	2.77

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1							#6 OIL	BBLs					
2 # 1	239	118	78.9	89.8	85.3	9,549	#2 OIL	199 BBLs	5.809	1,156	7,170	6.0862	36.03
3 # 1		136,658					GAS	1,248,781 MCF	1.045	1,304,976	3,459,315	2.5314	2.77
4 # 2							#6 OIL	BBLs				0.0000	0.00
5 # 2	239	5,419	78.92	93.5	80.34	9,436	#2 OIL	8,458 BBLs	5.809	49,133	304,722	5.6229	36.03
6 # 2		134,196					GAS	1,213,715 MCF	1.045	1,268,332	3,362,177	2.5054	2.77
7 ST JOHNS (1) # 1	(A) 125	(B) 89,962	93.8	96.7	93.8	(B) 9,703	COAL	34,856 TONS	25.042	872,864	1,258,229	1.3986	36.10
8 # 1		111					#2 OIL	186 BBLs	5.793	1,077	3,663	3.3032	19.70
9 # 2	(A) 125	(B) 93,533	97.5	99.8	97.8	(B) 9,444	COAL	37,690 TONS	23.436	883,303	1,374,269	1.4693	36.46
10 # 2		152					#2 OIL	248 BBLs	5.793	1,437	4,883	3.2149	19.69
11 SCHERER # 4	(A) 646	(B) 413,304	90.2	92.2	95.1	(C) 10,245	COAL	4,234,162 MMBTU	---	4,234,162	7,042,974	1.7041	1.66
12 # 4		308					#2 OIL	543 BBLs	5.817	3,159	11,067	0.0000	20.38
13 TURKEY POINT # 3	693	513,712	99.7	100.0	99.7	11,347	NUCLEAR	5,829,323 MMBTU	---	5,829,323	1,726,142	0.3360	0.30
14 # 4	693	515,716	100.1	100.0	100.1	11,309	NUCLEAR	5,832,187 MMBTU	---	5,832,187	1,745,742	0.3385	0.30
15 ST LUCIE # 1	839	631,697	101.1	100.0	101.1	10,852	NUCLEAR	6,855,061 MMBTU	---	6,855,061	2,138,738	0.3386	0.31
16 # 2	*** 714	*** 533,430	**** 100.3	**** 100.0	**** 100.3	*** 10,926	NUCLEAR	*** 5,828,506 MMBTU	---	*** 5,828,506	*** 1,811,335	*** 0.3396	*** 0.31
17													
18													
19 SYSTEM TOTALS	15,051	8,339,346	---	---	---	10,152	---	5,411,467 BBLs	---	84,659,826	145,148,662	1.7405	---
20								19,170,130 MCF					
21 *** EXCLUDES PARTICIPANTS								4,234,162 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								72,546 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD.								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.								24,345,077 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: **SEPTEMBER 1998**

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	61,537,149	55,290,150	6,246,999	11.3	358,662,247	352,415,248	6,246,999	1.8
2	* LIGHT OIL	838,184	1,031,990	(193,806)	NA	8,211,520	8,405,327	(193,807)	NA
3	COAL	9,784,507	8,451,280	1,333,227	15.8	52,206,031	50,872,804	1,333,227	2.6
4	** GAS	43,544,049	39,801,090	3,742,959	9.4	312,092,698	308,349,739	3,742,959	1.2
5	NUCLEAR	6,998,624	6,940,480	58,144	0.8	44,040,627	43,982,482	58,145	0.1
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	<b>TOTAL (\$)</b>	<b>122,702,514</b>	<b>111,514,990</b>	<b>11,187,524</b>	<b>10.0</b>	<b>775,213,123</b>	<b>764,025,599</b>	<b>11,187,524</b>	<b>1.5</b>
<b>SYSTEM NET GENERATION (MWH)</b>									
8	HEAVY OIL	2,987,217	2,679,583	307,634	11.5	16,278,528	15,970,894	307,634	1.9
9	LIGHT OIL	14,678	17,947	(3,269)	NA	145,670	148,939	(3,269)	NA
10	COAL	612,255	513,390	98,865	19.3	3,260,630	3,161,766	98,864	3.1
11	GAS	2,280,994	1,464,599	816,395	55.7	12,702,964	11,866,569	816,395	6.9
12	NUCLEAR	2,043,164	1,963,616	79,548	4.1	12,894,135	12,814,587	79,548	0.6
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	<b>TOTAL (MWH)</b>	<b>7,938,307</b>	<b>6,639,135</b>	<b>1,299,172</b>	<b>19.6</b>	<b>45,281,927</b>	<b>43,982,755</b>	<b>1,299,172</b>	<b>3.0</b>
<b>UNITS OF FUEL BURNED</b>									
15	* HEAVY OIL (Bbl)	4,726,284	4,111,290	614,994	15.0	25,987,253	25,372,259	614,994	2.4
16	* LIGHT OIL (Bbl)	36,380	42,912	(6,552)	NA	357,199	363,751	(6,552)	NA
17	*** COAL (TON)	67,566	67,911	(345)	(0.5)	410,586	410,931	(345)	(0.1)
18	** GAS (MCF)	18,559,685	11,557,243	7,002,422	60.6	107,299,820	100,297,398	7,002,422	7.0
19	NUCLEAR (MMBTU)	22,515,404	21,643,934	871,470	4.0	141,917,845	141,046,375	871,470	0.6
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>									
21	HEAVY OIL	30,007,012	26,312,258	3,694,754	14.0	164,115,332	160,420,578	3,694,754	2.3
22	LIGHT OIL	210,607	250,177	(39,570)	NA	2,078,116	2,117,686	(39,570)	NA
23	COAL	5,941,291	5,160,533	780,758	15.1	31,794,290	31,013,532	780,758	2.5
24	GAS	19,379,948	11,557,243	7,822,705	67.7	112,479,285	104,656,580	7,822,705	7.5
25	NUCLEAR	22,515,404	21,643,934	871,470	4.0	141,917,845	141,046,375	871,470	0.6
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	<b>TOTAL (MMBTU)</b>	<b>78,054,262</b>	<b>64,924,145</b>	<b>13,130,117</b>	<b>20.2</b>	<b>452,384,868</b>	<b>439,254,751</b>	<b>13,130,117</b>	<b>3.0</b>
<b>GENERATION MIX (%MWH)</b>									
28	HEAVY OIL	37.63	40.36	(2.73)	(6.8)	35.95	36.31	(0.36)	(1.0)
29	LIGHT OIL	0.18	0.27	(0.09)	NA	0.32	0.33	(0.01)	NA
30	COAL	7.71	7.73	(0.02)	(0.3)	7.20	7.19	0.01	0.1
31	GAS	28.73	22.06	6.67	30.2	28.05	27.03	1.03	3.8
32	NUCLEAR	25.74	29.58	(3.84)	(13.0)	28.48	29.14	(0.66)	(2.3)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>									
35	* HEAVY OIL (\$/Bbl)	13.0202	13.4484	(0.4282)	(3.2)	13.8015	13.8898	(0.0883)	(0.6)
36	* LIGHT OIL (\$/Bbl)	23.0524	24.0490	(0.9966)	NA	22.9886	23.1074	(0.1187)	NA
37	*** COAL (\$/TON)	37.0570	35.0377	2.0193	5.8	37.0216	38.8955	(1.8739)	(4.8)
38	** GAS (\$/MCF)	2.3462	3.4438	(1.0977)	(31.9)	2.9086	3.0744	(0.1658)	(5.4)
39	NUCLEAR (\$/MMBTU)	0.3108	0.3207	(0.0098)	(3.1)	0.3103	0.3118	(0.0015)	(0.5)
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
41	* HEAVY OIL	2.0508	2.1013	(0.0505)	(2.4)	2.1854	2.1968	(0.0114)	(0.5)
42	* LIGHT OIL	3.9798	4.1250	(0.1452)	NA	3.9514	3.9691	(0.0177)	NA
43	COAL	1.6469	1.6377	0.0092	0.6	1.6420	1.6403	0.0017	0.1
44	** GAS	2.2469	3.4438	(1.1970)	(34.8)	2.7747	2.9463	(0.1716)	(5.8)
45	NUCLEAR	0.3108	0.3207	(0.0098)	(3.1)	0.3103	0.3118	(0.0015)	(0.5)
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	<b>TOTAL (\$/MMBTU)</b>	<b>1.5720</b>	<b>1.7176</b>	<b>(0.1456)</b>	<b>(8.5)</b>	<b>1.7136</b>	<b>1.7394</b>	<b>(0.0258)</b>	<b>(1.5)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
48	HEAVY OIL	10,045	9,820	226	2.3	10,082	10,045	37	0.4
49	LIGHT OIL	14,348	13,940	408	NA	14,266	14,218	47	NA
50	COAL	9,704	10,052	(348)	(3.5)	9,751	9,809	(58)	(0.6)
51	GAS	8,496	7,891	605	7.7	8,855	8,805	50	0.6
52	NUCLEAR	11,020	11,022	(3)	(0.0)	11,006	11,007	(1)	0.0
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	<b>TOTAL (BTU/KWH)</b>	<b>9,833</b>	<b>9,779</b>	<b>54</b>	<b>0.6</b>	<b>9,990</b>	<b>9,987</b>	<b>3</b>	<b>0.0</b>
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
55	* HEAVY OIL	2.0600	2.0634	(0.0034)	(0.2)	2.2033	2.2066	(0.0033)	(0.1)
56	* LIGHT OIL	5.7103	5.7502	(0.0399)	NA	5.6371	5.6435	(0.0064)	NA
57	COAL	1.5981	1.6462	(0.0481)	(2.9)	1.6011	1.6090	(0.0079)	(0.5)
58	** GAS	1.9090	2.7175	(0.8085)	(29.8)	2.4568	2.5941	(0.1373)	(5.3)
59	NUCLEAR	0.3425	0.3535	(0.0109)	(3.1)	0.3416	0.3432	(0.0017)	(0.5)
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	<b>TOTAL (¢/KWH)</b>	<b>1.5457</b>	<b>1.6797</b>	<b>(0.1340)</b>	<b>(8.0)</b>	<b>1.7120</b>	<b>1.7371</b>	<b>(0.0251)</b>	<b>(1.4)</b>

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: **SEPTEMBER 1998**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	176,654	70.8	99.4	75.6	9,646	#6 OIL	266,422 BBLs	6.355	1,693,112	3,419,395	1.9356	12.83
2 # 1		32,835					GAS	313,468 MCF	1.045	327,574	736,013	2.2416	2.35
3 # 2	367	182,879	75.8	94.2	75.8	9,773	#6 OIL	279,458 BBLs	6.355	1,775,956	3,586,705	1.9612	12.83
4 # 2		37,884					GAS	365,136 MCF	1.045	381,567	857,328	2.2631	2.35
5 FT. MYERS # 1	137	67,628	63.3	100.0	81.3	10,340	#6 OIL	109,086 BBLs	6.410	699,241	1,209,449	1.7884	11.09
6 # 2	367	223,348	74.6	93.3	81.3	9,555	#6 OIL	332,946 BBLs	6.410	2,134,184	3,691,412	1.6528	11.09
7 LAUDERDALE # 4	430	0	96.0	98.2	96.0	7,345	#2 OIL	0 BBLs	5.600	0	0	0.0000	0.00
8 # 4		307,148					GAS	2,160,897 MCF	1.044	2,255,976	5,068,864	1.6503	2.35
9 # 5	391	0	95.5	98.5	95.5	7,446	#2 OIL	0 BBLs	5.600	0	0	0.0000	0.00
10 # 5		305,178					GAS	2,176,610 MCF	1.044	2,272,381	5,105,724	1.6730	2.35
11 MANATEE # 1	783	315,094	53.1	95.5	55.6	10,534	#6 OIL	520,745 BBLs	6.374	3,319,229	7,058,704	2.2402	13.56
12 # 2	783	333,082	55.9	91.3	61.3	10,411	#6 OIL	544,052 BBLs	6.374	3,467,787	7,374,630	2.2141	13.56
13 MARTIN # 1	783	166,348	49.9	83.5	56.0	10,274	#6 OIL	268,846 BBLs	6.372	1,713,087	3,836,800	2.3065	14.27
14 # 1		138,847					GAS	1,362,600 MCF	1.044	1,422,554	3,196,281	2.3020	2.35
15 # 2	783	183,576	53.9	92.3	58.1	10,025	#6 OIL	287,781 BBLs	6.372	1,833,741	4,107,028	2.2372	14.27
16 # 2		144,106					GAS	1,390,037 MCF	1.044	1,451,199	3,260,642	2.2627	2.35
17 # 3	430	0	101.9	100.0	101.9	6,981	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		326,016					GAS	2,179,939 MCF	1.044	2,275,856	5,113,532	1.5685	2.35
19 # 4	430	0	101.2	99.1	101.2	6,802	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		324,035					GAS	2,111,303 MCF	1.044	2,204,200	4,952,531	1.5284	2.35
21 PT EVERGLADES # 1	204	85,474	52.9	96.1	68.9	10,646	#6 OIL	142,421 BBLs	6.340	902,949	1,943,724	2.2741	13.65
22 # 1		204					GAS	8,755 MCF	1.044	9,140	20,536	10.0668	2.35
23 # 2	204	84,378	52.5	99.6	69.8	10,497	#6 OIL	138,619 BBLs	6.340	878,844	1,891,835	2.2421	13.65
24 # 2		356					GAS	10,187 MCF	1.044	10,635	23,895	6.7122	2.35
25 # 3	367	204,836	72.5	100.0	81.9	9,716	#6 OIL	312,172 BBLs	6.340	1,979,170	4,260,441	2.0799	13.65
26 # 3		4,986					GAS	56,903 MCF	1.044	59,407	133,479	2.6770	2.35
27 # 4	367	222,160	79.1	97.1	79.1	9,627	#6 OIL	336,462 BBLs	6.340	2,133,169	4,591,944	2.0670	13.65
28 # 4		3,931					GAS	41,679 MCF	1.044	43,513	97,768	2.4872	2.35

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	131,884	68.7	88.6	70.7	10,405	#6 OIL	211,095 BBLs	6.402	1,351,430	2,445,088	1.8540	11.58
2 # 3		25,739					GAS	276,490 MCF	1.044	288,656	648,570	2.5198	2.35
3 # 4	275	122,792	70.9	94.1	71.1	10,114	#6 OIL	191,259 BBLs	6.402	1,224,440	2,215,330	1.8041	11.58
4 # 4		32,941					GAS	335,917 MCF	1.044	350,697	787,967	2.3921	2.35
5 SANFORD # 3	137	18,347	39.7	92.5	64.2	10,874	#6 OIL	30,744 BBLs	6.183	190,090	374,523	2.0413	12.18
6 # 3		25,603					GAS	275,412 MCF	1.045	287,806	646,660	2.5257	2.35
7 # 4	362	133,298	63.5	97.3	65.6	10,668	#6 OIL	228,091 BBLs	6.183	1,410,287	2,778,601	2.0845	12.18
8 # 4		47,909					GAS	500,378 MCF	1.045	522,895	1,174,872	2.4523	2.35
9 # 5		37,329					GAS	393,321 MCF	1.045	411,020	923,505	2.4740	2.35
10 # 5	362	111,902	52.9	91.0	58.7	10,590	#6 OIL	189,117 BBLs	6.183	1,169,310	2,303,821	2.0588	12.18
	**		**			*							
11 TURKEY POINT # 1	387	109,864	65.0	91.4	72.0	9,512	#6 OIL	165,552 BBLs	6.324	1,046,951	2,185,159	1.9890	13.20
12 # 1		82,688					GAS	751,538 MCF	1.044	784,606	1,762,901	2.1320	2.35
	**	0	**			*							
13 # 2	367	113,671	65.1	92.2	73.4	9,597	#6 OIL	171,416 BBLs	6.324	1,084,035	2,262,559	1.9904	13.20
14 # 2		79,863					GAS	740,794 MCF	1.044	773,389	1,737,698	2.1759	2.35
15 CUTLER # 5	67	0	13.4	100.0	60.6	9,537	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		9,426					GAS	86,104 MCF	1.044	89,893	201,977	2.1428	2.35
17 # 6	137	0	30.2	100.0	48.4	12,160	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		31,575					GAS	367,768 MCF	1.044	383,950	862,682	2.7322	2.35
19 FT MYERS 1-12	565	12,489	2.3	98.5	69.6	14,313	#2 OIL	30,714 BBLs	5.820	178,755	701,640	5.6181	22.84
20 LAUDERDALE 1-12	364	600	7.8	94.1	80.0	13,757	#2 OIL	1,745 BBLs	5.593	9,760	43,100	7.1833	24.70
21 1-12		24,144					GAS	316,713 MCF	1.044	330,648	742,920	3.0771	2.35
22 13-24	364	324	7.5	87.8	86.0	14,129	#2 OIL	953 BBLs	5.593	5,330	23,538	7.2752	24.70
23 13-24		22,789					GAS	307,701 MCF	1.044	321,240	721,782	3.1672	2.35
24 EVERGLADES 1-12	364	672	5.5	86.9	86.3	12,769	#2 OIL	1,956 BBLs	5.615	10,983	50,065	7.4454	25.60
25 1-12		18,177					GAS	220,018 MCF	1.044	229,699	516,102	2.8394	2.35

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1							#6 OIL	BBLS					
2 # 1	239	12	56.4	91.0	84.1	8,618	#2 OIL	19 BBLS	5.809	110	685	5.6109	36.03
3 # 1		107,558					GAS	886,982 MCF	1.045	926,896	2,082,606	1.9363	2.35
4 # 2							#6 OIL	BBLS				0.0000	0.00
5 # 2	239	6	58.9	93.8	82.8	8,790	#2 OIL	9 BBLS	5.809	52	324	5.5905	36.03
6 # 2		109,730					GAS	923,015 MCF	1.045	964,551	2,167,212	1.9750	2.35
7 ST JOHNS (1) # 1	(A) 125	(B) 82,590	89.3	96.5	91.8	(B) 9,874	COAL	32,582 TONS	25.030	815,527	1,205,548	1.4597	37.00
8 # 1		400					#2 OIL	677 BBLS	5.827	3,945	13,235	3.3128	19.55
9 # 2	(A) 125	(B) 87,787	94.6	97.5	97.0	(B) 9,524	COAL	34,984 TONS	23.900	836,118	1,298,245	1.4789	37.11
10 # 2		183					#2 OIL	298 BBLS	5.827	1,736	5,831	3.1949	19.57
11 SCHERER # 4	(A) 646	(B) 441,879	94.4	98.6	94.4	(C) 9,708	COAL	4,289,646 MMBTU	—	4,289,646	7,280,715	1.6477	1.70
12 # 4		-7					#2 OIL	-11 BBLS	5.817	-64	-234	0.0000	21.29
13 TURKEY POINT # 3	693	364,439	63.0	66.7	95.1		NUCLEAR	4,138,624 MMBTU	—	4,138,624	1,260,761	0.3459	0.30
14 # 4	693	513,912	99.7	98.4	99.7	11,173	NUCLEAR	5,742,133 MMBTU	—	5,742,133	1,710,911	0.3329	0.30
15 ST LUCIE # 1	839	629,638	101.0	99.4	101.0	10,812	NUCLEAR	6,807,533 MMBTU	—	6,807,533	2,178,959	0.3461	0.32
16 # 2	714	535,175	100.8	100.0	100.8	10,888	NUCLEAR	5,827,114 MMBTU	—	5,827,114	1,847,993	0.3453	0.32
17													
18													
19 SYSTEM TOTALS	15,051	7,938,307	—	—	—	9,833	—	4,762,644 BBLS	—	78,054,262	122,702,514	1.5457	—
20								18,559,665 MCF					
21 *** EXCLUDES PARTICIPANTS								4,289,646 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								67,566 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD.								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.								22,515,404 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF: NOVEMBER 1998

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	39,997,461	37,390,600	2,606,861	7.0	450,815,498	436,309,018	14,506,480	3.3
2	* LIGHT OIL	28,913	0	28,913	NA	8,494,706	8,405,737	88,969	NA
3	COAL	8,372,462	8,570,050	(197,588)	(2.3)	69,295,152	67,918,774	1,376,378	2.0
4	** GAS	40,103,163	34,590,610	5,512,553	15.9	402,844,617	381,776,569	21,068,048	5.5
5	NUCLEAR	5,940,797	6,278,660	(337,863)	(5.4)	55,794,859	56,048,852	(253,993)	(0.5)
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	94,442,797	86,829,920	7,612,877	8.8	987,244,829	950,458,949	36,785,880	3.9
<b>SYSTEM NET GENERATION (MWH)</b>									
8	HEAVY OIL	1,986,293	1,746,620	239,673	13.7	20,808,333	19,898,069	910,264	4.6
9	LIGHT OIL	937	0	937	NA	151,103	148,946	2,157	NA
10	COAL	556,338	524,980	31,358	6.0	4,389,655	4,200,452	189,203	4.5
11	GAS	1,788,838	1,151,420	637,418	55.4	16,727,662	14,469,902	2,257,760	15.6
12	NUCLEAR	1,832,083	1,810,300	21,783	1.2	18,364,723	16,255,739	108,984	0.7
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	6,164,490	5,233,320	931,170	17.8	58,441,479	54,973,108	3,468,371	6.3
<b>UNITS OF FUEL BURNED</b>									
15	* HEAVY OIL (Bbl)	3,148,914	2,673,968	474,946	17.8	33,156,160	31,389,681	1,766,479	5.6
16	* LIGHT OIL (Bbl)	1,433	0	1,433	NA	370,036	363,766	6,270	NA
17	*** COAL (TON)	58,494	66,601	(8,107)	(12.2)	541,008	544,178	(3,170)	(0.6)
18	** GAS (MCF)	13,710,372	8,810,005	4,900,367	55.6	141,019,719	120,246,124	20,773,595	17.3
19	NUCLEAR (MMBTU)	19,989,589	19,543,008	446,581	2.3	179,847,437	178,486,523	1,360,914	0.8
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>									
21	HEAVY OIL	19,570,347	17,113,398	2,456,949	14.4	209,065,089	198,932,078	10,133,011	5.1
22	LIGHT OIL	8,337	0	8,337	NA	2,153,085	2,117,773	35,312	NA
23	COAL	5,204,448	5,275,336	(70,888)	(1.3)	42,428,700	41,473,348	955,352	2.3
24	GAS	14,316,208	8,810,005	5,506,203	62.5	147,689,246	124,605,306	23,083,940	18.5
25	NUCLEAR	19,989,589	19,543,008	446,581	2.3	179,847,437	178,486,523	1,360,914	0.8
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	59,088,929	50,741,747	8,347,182	16.5	581,183,557	545,615,028	35,568,529	6.5
<b>GENERATION MIX (%MWH)</b>									
28	HEAVY OIL	32.22	33.37	(1.15)	(3.4)	35.61	36.20	(0.59)	(1.6)
29	LIGHT OIL	0.02	0.00	0.02	NA	0.26	0.27	(0.01)	NA
30	COAL	9.02	10.03	(1.01)	(10.1)	7.51	7.84	(0.13)	(1.7)
31	GAS	29.02	22.00	7.02	31.9	28.62	26.32	2.30	8.7
32	NUCLEAR	29.72	34.59	(4.87)	(14.1)	28.00	29.57	(1.57)	(5.3)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
35	* HEAVY OIL (\$/Bbl)	12.7020	13.9832	(1.2812)	(9.2)	13.5967	13.8998	(0.3030)	(2.2)
36	* LIGHT OIL (\$/Bbl)	20.1766	0.0000	20.1766	NA	22.9564	23.1075	(0.1511)	NA
37	*** COAL (\$/TON)	18.6643	34.9267	(16.2625)	(46.6)	59.6843	60.3797	(0.6954)	(1.2)
38	** GAS (\$/MCF)	2.9250	3.9263	(1.0013)	(25.5)	2.8567	3.1750	(0.3183)	(10.0)
39	NUCLEAR (\$/MMBTU)	0.2972	0.3213	(0.0241)	(7.5)	0.3102	0.3140	(0.0038)	(1.2)
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
41	* HEAVY OIL	2.0438	2.1849	(0.1411)	(6.5)	2.1563	2.1933	(0.0369)	(1.7)
42	* LIGHT OIL	3.4680	0.0000	3.4680	NA	3.9454	3.9691	(0.0238)	NA
43	COAL	1.6087	1.6246	(0.0158)	(1.0)	1.6332	1.6376	(0.0044)	(0.3)
44	** GAS	2.8012	3.9263	(1.1250)	(28.7)	2.7277	3.0639	(0.3362)	(11.0)
45	NUCLEAR	0.2972	0.3213	(0.0241)	(7.5)	0.3102	0.3140	(0.0038)	(1.2)
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.5983	1.7112	(0.1129)	(6.6)	1.6987	1.7420	(0.0433)	(2.5)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
48	HEAVY OIL	9,853	9,798	55	0.6	10,047	9,998	50	0.5
49	LIGHT OIL	8,894	0	8,894	NA	14,249	14,218	31	NA
50	COAL	9,355	10,049	(694)	(6.9)	9,666	9,874	(208)	(2.1)
51	GAS	8,003	7,651	352	4.6	8,829	8,611	218	2.5
52	NUCLEAR	10,911	10,795	115	1.1	10,990	10,980	10	0.1
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,585	9,696	(111)	(1.1)	9,945	9,925	20	0.2
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
55	* HEAVY OIL	2.0137	2.1407	(0.1271)	(5.9)	2.1665	2.1927	(0.0262)	(1.2)
56	* LIGHT OIL	3.0845	0.0000	3.0845	NA	5.6218	5.6435	(0.0217)	NA
57	COAL	1.5049	1.6325	(0.1275)	(7.8)	1.5786	1.6169	(0.0383)	(2.4)
58	** GAS	2.2419	3.0042	(0.7623)	(25.4)	2.4083	2.6384	(0.2302)	(8.7)
59	NUCLEAR	0.3243	0.3468	(0.0226)	(6.5)	0.3409	0.3448	(0.0038)	(1.1)
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	1.5320	1.6592	(0.1271)	(7.7)	1.6893	1.7290	(0.0397)	(2.3)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.  
 \*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: **NOVEMBER 1998**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	125,080	55.4	95.8	73.5	9,095	#6 OIL	189,152 BBLs	6.327	1,196,765	2,370,075	1.8948	12.53
2 # 1		40,746					GAS	297,958 MCF	1.045	311,366	872,212	2.1406	2.93
3 # 2	367	102,223	43.9	66.2	73.5	9,043	#6 OIL	156,597 BBLs	6.327	990,789	1,962,161	1.9195	12.53
4 # 2		32,361					GAS	216,462 MCF	1.045	226,203	633,649	1.9581	2.93
5 FT. MYERS # 1	137	77,102	75.2	97.1	85.1	5,438	#6 OIL	124,164 BBLs	3.377	419,302	1,383,195	1.7940	11.14
6 # 2	367	217,241	79.5	92.5	89.2	9,260	#6 OIL	315,470 BBLs	6.377	2,011,752	3,514,355	1.6177	11.14
7 LAUDERDALE # 4	430	0	100.3	99.6	100.3	7,345	#2 OIL	0 BBLs	5.598	0	0	0.0000	0.00
8 # 4		321,735					GAS	2,263,529 MCF	1.044	2,363,124	6,619,682	2.0575	2.92
9 # 5	391	0	41.3	42.5	95.8	6,272	#2 OIL	0 BBLs	5.598	0	0	0.0000	0.00
10 # 5		157,095					GAS	943,787 MCF	1.044	985,314	2,760,103	1.7570	2.92
11 MANATEE # 1	783	103,952	18.1	62.3	54.9	11,000	#6 OIL	181,668 BBLs	6.294	1,143,418	2,419,601	2.3276	13.32
12 # 2	783	286,294	50.0	99.7	60.6	10,318	#6 OIL	469,343 BBLs	6.294	2,954,045	6,251,089	2.1835	13.32
13 MARTIN # 1	783	156,598	53.1	99.7	53.1	10,068	#6 OIL	252,561 BBLs	6.272	1,584,063	3,501,876	2.2362	13.87
14 # 1		170,600					GAS	1,638,156 MCF	1.044	1,710,235	4,790,782	2.8082	2.92
15 # 2	783	49,423	16.9	89.7	53.1	10,478	#6 OIL	81,194 BBLs	6.272	509,249	1,125,793	2.2779	13.87
16 # 2		52,745					GAS	537,607 MCF	1.044	561,262	1,572,231	2.9808	2.92
17 # 3	430	0	76.5	75.2	85.1	7,000	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		246,115					GAS	1,650,185 MCF	1.044	1,722,793	4,825,960	1.9609	2.92
19 # 4	430	0	101.8	98.0	101.8	6,898	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		325,584					GAS	2,151,273 MCF	1.044	2,245,929	6,291,391	1.9323	2.92
21 PT EVERGLADES # 1	204	48,521	33.1	100.0	71.0	10,948	#6 OIL	81,582 BBLs	6.368	519,514	1,055,430	2.1752	12.94
22 # 1		5,618					GAS	70,115 MCF	1.044	73,200	205,051	3.6501	2.92
23 # 2	204	40,541	29.2	89.5	72.3	10,782	#6 OIL	67,017 BBLs	6.368	426,764	867,002	2.1386	12.94
24 # 2		3,630					GAS	47,412 MCF	1.044	49,498	138,656	3.8200	2.92
25 # 3	367	128,524	54.4	82.0	76.5	9,780	#6 OIL	200,655 BBLs	6.368	1,277,771	2,595,882	2.0198	12.94
26 # 3		25,771					GAS	221,484 MCF	1.044	231,229	647,728	2.5134	2.92
27 # 4	367	132,912	58.6	99.5	75.7	9,477	#6 OIL	204,949 BBLs	6.368	1,305,115	2,651,434	1.9949	12.94
28 # 4		36,489					GAS	287,570 MCF	1.044	300,223	840,997	2.3048	2.92

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 1998

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	RIVIERA # 3	272	138,757	73.0	91.9	79.4	9,987	#6 OIL	220,040 BBLs	6.393	1,406,716	2,677,732	1.9298	12.17
2	# 3		18,516					GAS	157,105 MCF	1.044	164,018	459,454	2.4814	2.92
3	# 4	275	106,716	57.6	91.9	80.6	10,060	#6 OIL	166,588 BBLs	6.393	1,064,997	2,027,259	1.8997	12.17
4	# 4		13,581					GAS	139,053 MCF	1.044	145,171	406,659	2.9942	2.92
5	SANFORD # 3	137	22,644	23.7	99.3	67.4	10,083	#6 OIL	35,585 BBLs	6.276	223,331	448,058	1.9787	12.59
6	# 3		4,526					GAS	48,453 MCF	1.045	50,633	141,835	3.1339	2.93
7	# 4	362	-272	-0.2	0.0	0.0	0	#6 OIL	0 BBLs	6.276	0	0	0.0000	0.00
8	# 4		-272					GAS	0 MCF	1.045	0	0	0.0000	0.00
9	# 5		14,146					GAS	157,672 MCF	1.045	164,767	461,552	3.2628	2.93
10	# 5	362	120,410	46.0	100.0	67.4	10,652	#6 OIL	202,122 BBLs	6.276	1,268,518	2,544,957	2.1136	12.59
		**	*	**			*		*					
11	TURKEY POINT # 1	387	30,151	21.8	33.8	61.5	10,428	#6 OIL	46,526 BBLs	6.334	294,696	604,515	2.0049	12.99
12	# 1		30,537					GAS	323,920 MCF	1.044	338,173	947,304	3.1022	2.92
		**	*	**			*		*					
13	# 2	367	99,517	53.6	92.7	69.4	9,613	#6 OIL	153,701 BBLs	6.334	973,542	1,997,047	2.0067	12.99
14	# 2		65,751					GAS	589,183 MCF	1.044	615,107	1,723,064	2.6206	2.92
15	CUTLER # 5	67	-42	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	# 5		-42					GAS	0 MCF	0.000	0	0	0.0000	0.00
17	# 6	137	0	2.3	100.0	41.5	16,910	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 6		2,331					GAS	37,756 MCF	1.044	39,417	110,417	4.7369	2.92
19	FT MYERS 1-12	565	37	0.0	85.0	78.7	7,432	#2 OIL	47 BBLs	5.845	275	1,073	2.9001	22.83
20	LAUDERDALE 1-12	364	0	0.6	83.6	68.9	14,942	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21	1-12		1,798					GAS	25,734 MCF	1.044	26,866	75,258	4.1857	2.92
22	13-24	364	0	0.5	85.3	66.7	18,711	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23	13-24		1,151					GAS	20,628 MCF	1.044	21,536	60,328	5.2413	2.92
24	EVERGLADES 1-12	364	5	0.6	83.7	61.1	19,770	#2 OIL	16 BBLs	5.615	90	410	8.4093	25.60
25	1-12		1,367					GAS	25,896 MCF	1.044	27,035	75,732	5.5395	2.92

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1		0					#6 OIL	BBLS					
2 # 1	239	0	55.7	90.3	76.9	9,147	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
3 # 1		99,743					GAS	873,108 MCF	1.045	912,398	2,555,848	2.5624	2.93
4 # 2		0					#6 OIL	BBLS				0.0000	0.00
5 # 2	239	0	63.4	96.7	81.9	8,793	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
6 # 2		117,217					GAS	986,326 MCF	1.045	1,030,711	2,887,271	2.4632	2.93
7 ST JOHNS (1) # 1	(A) 125	(B) 83,802	90.6	96.6	93.2	(B) 8,697	COAL	28,927 TONS	25.196	728,845	1,010,263	1.2055	34.92
8 # 1		400					#2 OIL	597 BBLS	5.825	3,478	11,805	2.9512	19.77
9 # 2	(A) 125	(B) 83,638	9.0	93.7	96.3	(B) 8,502	COAL	29,567 TONS	24.050	711,086	1,033,080	1.2352	34.94
10 # 2		259					#2 OIL	378 BBLS	5.825	2,202	7,464	2.8852	19.75
11 SCHERER # 4	(A) 646	(B) 388,897	81.6	88.5	90.1	(B) 9,680	COAL	3,764,517 MMBTU	—	3,764,517	6,329,119	1.6275	1.68
12 # 4		237					#2 OIL	394 BBLS	5.817	2,292	8,162	0.0000	20.71
13 TURKEY POINT # 3	693	490,797	102.1	100.0	102.1		NUCLEAR	5,388,435 MMBTU	—	5,388,435	1,772,710	0.3612	0.33
14 # 4	693	532,112	103.2	100.0	103.2	10,960	NUCLEAR	5,831,735 MMBTU	—	5,831,735	1,821,443	0.3423	0.31
15 ST LUCIE # 1	839	629,477	100.8	98.8	100.8	10,769	NUCLEAR	6,778,738 MMBTU	—	6,778,738	2,069,493	0.3288	0.31
16 # 2	*** 714	*** 179,697	**** 24.9	**** 25.0	**** 94.1	*** 11,078	NUCLEAR	1,990,681 MMBTU	—	1,990,681	277,151	0.1542	0.14
17													
18													
19 SYSTEM TOTALS	15,051	6,164,490	—	—	—	9,585	—	3,150,347 BBLS	—	59,088,929	94,442,797	1.5320	—
20								13,710,372 MCF					
21 *** EXCLUDES PARTICIPANTS								3,764,517 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								58,494 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD.								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.								19,989,589 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: DECEMBER 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	32,523,200	27,491,680	5,031,520	18.3	483,338,699	463,800,698	19,538,001	4.2
2 * LIGHT OIL	39,485	110	39,375	NA	8,534,190	8,405,847	128,343	NA
3 COAL	8,154,408	6,997,580	1,156,828	16.5	77,449,560	74,916,354	2,533,206	3.4
4 ** GAS	37,878,426	39,191,360	(1,312,934)	(3.4)	440,723,043	420,967,929	19,755,114	4.7
5 NUCLEAR	6,713,458	6,420,470	292,988	4.6	62,508,317	62,469,322	38,995	0.1
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	85,308,977	80,101,200	5,207,777	6.5	1,072,553,806	1,030,560,149	41,993,657	4.1
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	1,765,413	1,296,684	468,729	36.1	22,573,746	21,194,753	1,378,993	6.5
9 LIGHT OIL	1,016	2	1,014	NA	152,119	148,948	3,171	NA
10 COAL	507,908	431,728	76,180	17.6	4,897,563	4,632,180	265,383	5.7
11 GAS	1,617,373	1,264,101	353,272	27.9	18,345,035	15,734,003	2,611,032	16.6
12 NUCLEAR	1,975,629	1,820,935	154,694	8.5	18,340,352	18,076,674	263,678	1.5
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	5,867,339	4,813,450	1,053,889	21.9	64,308,818	59,786,558	4,522,260	7.6
<b>UNITS OF FUEL BURNED</b>								
15 * HEAVY OIL (Bbl)	2,783,668	2,006,563	777,105	38.7	35,939,828	33,396,244	2,543,584	7.6
16 * LIGHT OIL (Bbl)	1,942	4	1,938	NA	371,978	363,770	8,208	NA
17 *** COAL (TON)	63,518	63,887	(371)	(0.6)	604,524	608,065	(3,541)	(0.6)
18 ** GAS (MCF)	13,043,739	9,601,510	3,442,229	35.9	154,063,458	129,847,634	24,215,824	18.6
19 NUCLEAR (MMBTU)	21,420,936	19,658,090	1,762,846	9.0	201,268,373	198,144,613	3,123,760	1.6
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21 HEAVY OIL	17,646,872	12,842,003	4,804,869	37.4	226,711,961	211,774,081	14,937,880	7.1
22 LIGHT OIL	11,343	25	11,318	NA	2,164,428	2,117,798	46,630	NA
23 COAL	5,116,370	4,312,741	803,629	18.6	47,545,070	45,786,089	1,758,981	3.8
24 GAS	13,620,424	9,601,510	4,018,914	41.9	161,309,670	134,206,816	27,102,854	20.2
25 NUCLEAR	21,420,936	19,658,090	1,762,846	9.0	201,268,373	198,144,613	3,123,760	1.6
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	57,815,945	46,414,369	11,401,576	24.6	638,999,502	592,029,397	46,970,105	7.9
<b>GENERATION MIX (%MWH)</b>								
28 HEAVY OIL	30.09	26.94	3.15	11.7	35.10	35.45	(0.35)	(1.0)
29 LIGHT OIL	0.02	0.00	0.02	NA	0.24	0.25	(0.01)	NA
30 COAL	8.66	8.97	(0.31)	(3.5)	7.62	7.75	(0.13)	(1.7)
31 GAS	27.57	26.26	1.30	5.0	28.53	26.32	2.21	8.4
32 NUCLEAR	33.67	37.83	(4.16)	(11.0)	28.52	30.24	(1.72)	(5.7)
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35 * HEAVY OIL (\$/Bbl)	11.6836	13.7009	(2.0173)	(14.7)	13.4486	13.8878	(0.4393)	(3.2)
36 * LIGHT OIL (\$/Bbl)	20.3319	0.0000	20.3319	NA	22.9427	23.1076	(0.1649)	NA
37 *** COAL (\$/TON)	32.9411	31.9211	1.0200	3.2	66.9023	67.9872	(1.0849)	(1.6)
38 ** GAS (\$/MCF)	2.9040	4.0816	(1.1778)	(28.9)	2.8607	3.2420	(0.3814)	(11.8)
39 NUCLEAR (\$/MMBTU)	0.3134	0.3266	(0.0132)	(4.0)	0.3106	0.3153	(0.0047)	(1.5)
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 * HEAVY OIL	1.8430	2.1408	(0.2978)	(13.9)	2.1320	2.1901	(0.0581)	(2.7)
42 * LIGHT OIL	3.4810	0.0000	3.4810	NA	3.9429	3.9691	(0.0262)	NA
43 COAL	1.5938	1.6225	(0.0287)	(1.8)	1.6290	1.6362	(0.0073)	(0.4)
44 ** GAS	2.7810	4.0816	(1.3008)	(31.9)	2.7322	3.1367	(0.4046)	(12.9)
45 NUCLEAR	0.3134	0.3266	(0.0132)	(4.0)	0.3106	0.3153	(0.0047)	(1.5)
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.4755	1.7258	(0.2503)	(14.5)	1.6785	1.7407	(0.0622)	(3.6)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48 HEAVY OIL	9,996	9,904	92	0.9	10,043	9,992	51	0.5
49 LIGHT OIL	11,164	12,400	(1,236)	NA	14,228	14,218	10	NA
50 COAL	10,073	9,989	84	0.8	9,708	9,884	(176)	(1.8)
51 GAS	8,421	7,596	826	10.9	8,793	8,530	263	3.1
52 NUCLEAR	10,843	10,796	47	0.4	10,974	10,961	13	0.1
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,854	9,643	211	2.2	9,936	9,902	34	0.3
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
55 * HEAVY OIL	1.8422	2.1202	(0.2779)	(13.1)	2.1412	2.1883	(0.0471)	(2.2)
56 * LIGHT OIL	3.8863	5.0000	(1.6137)	NA	5.6102	5.6435	(0.0333)	NA
57 COAL	1.6055	1.6208	(0.0153)	(0.9)	1.5814	1.6173	(0.0359)	(2.2)
58 ** GAS	2.3420	3.1003	(0.7584)	(24.5)	2.4024	2.6755	(0.2731)	(10.2)
59 NUCLEAR	0.3398	0.3526	(0.0128)	(3.6)	0.3408	0.3456	(0.0048)	(1.4)
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	1.4540	1.6641	(0.2101)	(12.6)	1.6678	1.7237	(0.0559)	(3.2)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.  
 \*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: **DECEMBER 1998**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	128,866	56.7	92.4	71.2	9,547	#6 OIL	195,039 BBLs	6.355	1,239,473	2,247,034	1.7437	11.52
2 # 1		32,963					GAS	292,315 MCF	1.045	305,469	849,510	2.5772	2.91
3 # 2	367	120,519	56.9	99.3	71.5	9,748	#6 OIL	185,954 BBLs	6.355	1,181,738	2,142,366	1.7776	11.52
4 # 2		39,596					GAS	362,788 MCF	1.045	379,113	1,054,314	2.6627	2.91
5 FT. MYERS # 1	137	70,444	71.2	79.7	90.1	10,112	#6 OIL	111,809 BBLs	6.371	712,335	1,101,574	1.5638	9.85
6 # 2	367	168,118	60.5	64.6	93.8	9,275	#6 OIL	244,751 BBLs	6.371	1,559,309	2,411,356	1.4343	9.85
7 LAUDERDALE # 4	430	0	93.7	99.8	93.7	7,813	#2 OIL	0 BBLs	5.598	0	0	0.0000	0.00
8 # 4		294,477					GAS	2,203,655 MCF	1.044	2,300,616	6,398,018	2.1727	2.90
9 # 5	391	0	48.0	55.5	77.4	9,363	#2 OIL	0 BBLs	5.598	0	0	0.0000	0.00
10 # 5		127,895					GAS	1,147,027 MCF	1.044	1,197,496	3,330,239	2.6039	2.90
11 MANATEE # 1	783	174,480	29.4	93.4	54.3	10,602	#6 OIL	293,193 BBLs	6.309	1,849,755	3,908,320	2.2400	13.33
12 # 2	783	183,086	28.8	99.6	56.0	10,386	#6 OIL	301,414 BBLs	6.309	1,901,621	4,017,907	2.1945	13.33
13 MARTIN # 1	783	47,884	14.7	100.0	60.9	9,380	#6 OIL	76,487 BBLs	6.282	480,491	1,052,880	2.1988	13.77
14 # 1		58,008					GAS	491,152 MCF	1.044	512,763	1,425,995	2.4583	2.90
15 # 2	783	-492	-0.2	79.0	0.0	0	#6 OIL	0 BBLs	6.282	0	0	0.0000	0.00
16 # 2		-492					GAS	0 MCF	1.044	0	0	0.0000	0.00
17 # 3	430	0	93.7	100.0	93.7	7,171	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		287,244					GAS	1,973,111 MCF	1.044	2,059,928	5,728,664	1.9944	2.90
19 # 4	430	0	91.0	97.3	91.0	6,869	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		289,717					GAS	1,906,081 MCF	1.044	1,989,949	5,534,052	1.9102	2.90
21 PT EVERGLADES # 1	204	19,697	21.9	99.9	64.9	11,517	#6 OIL	34,111 BBLs	6.348	216,537	402,337	2.0426	11.79
22 # 1		15,221					GAS	177,800 MCF	1.044	185,623	516,218	3.3915	2.90
23 # 2	204	19,182	18.3	90.2	62.5	11,197	#6 OIL	31,800 BBLs	6.348	201,866	375,079	1.9554	11.79
24 # 2		11,906					GAS	140,075 MCF	1.044	146,238	406,688	3.4158	2.90
25 # 3	367	98,239	48.0	91.1	71.8	10,226	#6 OIL	153,849 BBLs	6.348	976,633	1,814,638	1.8472	11.79
26 # 3		37,547					GAS	394,546 MCF	1.044	411,906	1,145,511	3.0509	2.90
27 # 4	367	113,478	55.8	100.0	74.3	10,020	#6 OIL	173,835 BBLs	6.348	1,103,505	2,050,372	1.8068	11.79
28 # 4		45,568					GAS	469,529 MCF	1.044	490,188	1,363,214	2.9916	2.90

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	146,934	80.4	95.9	83.9	10,191	#6 OIL	232,780 BBLs	6.389	1,487,231	2,269,735	1.5447	9.75
2 # 3		19,705					GAS	202,173 MCF	1.044	211,069	586,983	2.9789	2.90
3 # 4	275	134,409	87.1	100.0	87.7	9,978	#6 OIL	207,106 BBLs	6.389	1,323,200	2,019,399	1.5024	9.75
4 # 4		35,623					GAS	357,633 MCF	1.044	373,369	1,038,340	2.9148	2.90
5 SANFORD # 3	137	34,562	41.1	89.4	72.1	10,166	#6 OIL	54,057 BBLs	6.282	339,586	658,890	1.9064	12.19
6 # 3		10,603					GAS	114,393 MCF	1.045	119,541	332,444	3.1354	2.91
7 # 4	362	-533	0.1	3.2	16.8	-37,547	#6 OIL	3 BBLs	6.282	19	37	-0.0069	12.19
8 # 4		-533					GAS	38,248 MCF	1.045	39,969	111,154	-20.8740	2.91
9 # 5		27,632					GAS	291,551 MCF	1.045	304,671	847,291	3.0664	2.91
10 # 5	362	158,450	67.6	100.0	73.1	10,516	#6 OIL	263,003 BBLs	6.282	1,652,185	3,205,692	2.0232	12.19
	**		**			*							
11 TURKEY POINT # 1	387	57,492	33.2	81.6	62.3	9,378	#6 OIL	87,780 BBLs	6.332	555,823	1,112,743	1.9355	12.68
12 # 1		41,523					GAS	357,043 MCF	1.044	372,753	1,036,627	2.4965	2.90
	**		**			*							
13 # 2	367	90,596	47.3	94.8	64.1	9,455	#6 OIL	136,697 BBLs	6.332	865,565	1,732,840	1.9127	12.68
14 # 2		47,266					GAS	419,459 MCF	1.044	437,915	1,217,842	2.5766	2.90
15 CUTLER # 5	67	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		0					GAS	0 MCF	1.044	0	0	0.0000	0.00
17 # 6	137	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		0					GAS	0 MCF	1.044	0	0	0.0000	0.00
19 FT MYERS 1-12	565	163	0.0	98.9	53.4	19,393	#2 OIL	540 BBLs	5.854	3,161	12,329	7.5637	22.83
20 LAUDERDALE 1-12	364	0	0.4	96.7	91.8	16,780	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		1,039					GAS	16,699 MCF	1.044	17,434	48,484	4.6664	2.90
22 13-24	364	0	0.2	96.3	88.1	19,703	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		522					GAS	9,852 MCF	1.044	10,285	28,603	5.4794	2.90
24 EVERGLADES 1-12	364	0	0.3	89.6	66.5	24,131	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		755					GAS	17,451 MCF	1.044	18,219	50,667	6.7109	2.90

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1							#6 OIL	BBLS					
2 # 1	239	16	53.4	99.7	88.0	9,070	#2 OIL	24 BBLS	5.809	139	752	4.8211	31.34
3 # 1		98,247					GAS	852,702 MCF	1.045	891,074	2,478,079	2.5223	2.91
4 # 2							#6 OIL	BBLS				0.0000	0.00
5 # 2	239	23	50.1	100.0	85.58	8,861	#2 OIL	35 BBLS	5.809	203	1,097	4.8747	31.34
6 # 2		95,342					GAS	808,456 MCF	1.045	844,836	2,349,491	2.4643	2.91
7 ST JOHNS (1) # 1	(A) 125	(B) 79,562	83.4	92.8	88.8	(B) 9,645	COAL	31,459 TONS	24.394	767,411	1,036,140	1.3023	32.94
8 # 1		623					#2 OIL	1,029 BBLS	5.834	6,003	19,394	3.1155	18.85
9 # 2	(A) 125	(B) 78,551	81.8	88.4	92.8	(B) 9,541	COAL	32,057 TONS	23.378	749,429	1,056,149	1.3445	32.95
10 # 2		192					#2 OIL	315 BBLS	5.831	1,837	5,931	3.0829	18.83
11 SCHERER # 4	(A) 646	(B) 349,796	75.2	99.5	75.2	(C) 10,290	COAL	3,599,530 MMBTU	---	3,599,530	6,062,118	1.7330	1.68
12 # 4		0					#2 OIL	-1 BBLS	0.000	0	-19	0.0000	18.69
13 TURKEY POINT # 3	693	521,387	104.3	100.0	104.3		NUCLEAR	5,640,549 MMBTU	---	5,640,549	1,839,500	0.3528	0.33
14 # 4	693	518,504	103.8	100.0	103.8	10,885	NUCLEAR	5,643,676 MMBTU	---	5,643,676	1,757,669	0.3390	0.31
15 ST LUCIE # 1	839	617,672	102.3	100.0	102.3	10,732	NUCLEAR	6,628,701 MMBTU	---	6,628,701	2,013,685	0.3260	0.30
16 # 2	*** 714	*** 318,066	**** 69.8	**** 69.4	**** 95.2	*** 11,029	NUCLEAR	*** 3,508,010 MMBTU	---	3,508,010	1,102,604	0.3467	0.31
17													
18													
19 SYSTEM TOTALS	15,051	5,867,339	---	---	---	9,854	---	2,785,611 BBLS	---	57,815,945	85,308,977	1.4540	---
20								13,043,739 MCF					
21 *** EXCLUDES PARTICIPANTS								3,599,530 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								63,516 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD.								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.								21,420,936 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	1,182,188	58.5	93.4	69.4	9,249	#6 OIL	1,795,517 BBL	5.868	10,535,349	24,173,705	2.0448	13.46
2 # 1		347,102					GAS	3,453,856 MCF	1.045	3,609,279	9,937,007	2.8628	2.88
3 # 2	367	1,218,009	59.7	92.5	70.0	9,900	#6 OIL	1,871,246 BBL	6.331	11,846,874	25,270,274	2.0747	13.50
4 # 2		346,477					GAS	3,484,903 MCF	1.045	3,641,724	9,908,268	2.8597	2.84
5 FT. MYERS # 1	137	664,179	71.3	94.3	83.3	9,636	#6 OIL	1,063,668 BBL	6.017	6,400,006	12,215,670	1.8392	11.48
6 # 2	367	2,006,518	77.6	91.0	86.0	9,386	#6 OIL	2,958,667 BBL	6.365	18,833,236	34,138,094	1.7014	11.54
7 LAUDERDALE # 4	430	15,950	90.6	93.9	94.6	7,724	#2 OIL	21,278 BBL	5.888	121,029	471,518	2.9562	22.16
8 # 4		2,555,872					GAS	18,910,898 MCF	1.044	19,742,977	54,075,546	2.1157	2.86
9 # 5	391	0	82.0	86.3	92.1	7,723	#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
10 # 5		2,333,132					GAS	17,259,113 MCF	1.044	18,018,514	49,501,075	2.1217	2.87
11 MANATEE # 1	783	2,290,918	42.9	85.4	56.0	10,421	#6 OIL	3,770,871 BBL	6.331	23,874,430	52,818,024	2.3055	14.01
12 # 2	783	2,591,074	49.2	89.4	60.4	10,350	#6 OIL	4,236,775 BBL	6.329	26,816,499	59,032,944	2.2783	13.93
13 MARTIN # 1	783	1,392,917	45.7	88.7	58.8	10,293	#6 OIL	2,211,343 BBL	6.342	14,024,845	33,408,362	2.3984	15.11
14 # 1		1,066,989					GAS	10,817,856 MCF	1.044	11,293,842	30,524,257	2.8608	2.82
15 # 2	783	1,204,717	38.3	93.0	50.2	10,212	#6 OIL	1,894,973 BBL	6.351	12,035,356	28,964,796	2.4043	15.29
16 # 2		874,796					GAS	8,811,886 MCF	1.044	9,199,609	25,056,183	2.8642	2.84
17 # 3	430	0	94.8	95.1	97.2	7,182	#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
18 # 3		2,694,129					GAS	18,533,637 MCF	1.044	19,349,117	53,185,285	1.9741	2.87
19 # 4	430	0	97.3	96.5	98.4	7,074	#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
20 # 4		2,769,504					GAS	18,764,964 MCF	1.044	19,590,622	53,853,113	1.9445	2.87
21 PT EVERGLADES # 1	204	564,833	45.2	99.0	65.4	10,969	#6 OIL	948,307 BBL	6.368	6,038,757	13,452,948	2.3818	14.19
22 # 1		73,042					GAS	841,341 MCF	1.139	958,005	2,494,764	3.4155	2.97
23 # 2	204	534,648	42.3	92.2	65.8	10,680	#6 OIL	884,172 BBL	6.368	5,630,289	12,590,974	2.3550	14.24
24 # 2		66,437					GAS	758,061 MCF	1.044	789,328	2,250,634	3.3876	2.98
25 # 3	367	1,337,788	61.5	93.6	73.4	9,969	#6 OIL	2,065,083 BBL	6.366	13,145,745	29,079,855	2.1737	14.08
26 # 3		244,100					GAS	2,513,070 MCF	1.044	2,623,645	7,369,338	3.0190	2.93
27 # 4	367	1,205,271	54.4	78.2	67.5	9,842	#6 OIL	1,841,446 BBL	6.366	11,721,750	25,471,789	2.1134	13.83
28 # 4		182,326					GAS	1,853,584 MCF	1.044	1,935,142	5,230,005	2.8685	2.82

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)									
1 RIVIERA # 3	272	1,182,276	71.2	89.0	78.1	10,082	#6 OIL	1,853,773	BBLS	6.371	11,811,264	22,240,367	1.8811	12.00
2 # 3		164,201					GAS	1,689,509	MCF	1.044	1,763,847	4,822,789	2.9371	2.85
3 # 4	275	1,161,426	70.8	91.0	80.1	10,118	#6 OIL	1,828,618	BBLS	6.371	11,649,933	22,031,964	1.8970	12.05
4 # 4		195,812					GAS	1,994,676	MCF	1.044	2,082,442	5,686,280	2.9039	2.85
5 SANFORD # 3	137	356,345	48.9	96.9	69.2	10,826	#6 OIL	598,860	BBLS	6.295	3,769,980	7,585,865	2.1288	12.67
6 # 3		109,726					GAS	1,220,772	MCF	1.045	1,275,707	3,451,232	3.1453	2.83
7 # 4	362	863,862	41.3	64.2	53.3	10,578	#6 OIL	1,425,325	BBLS	6.287	8,961,409	18,151,834	2.1012	12.74
8 # 4		187,020					GAS	2,061,996	MCF	1.045	2,154,786	5,850,787	3.1284	2.84
9 # 5		457,897					GAS	3,067,298	MCF	1.045	3,205,326	8,822,249	1.9267	2.88
10 # 5	362	914,597	53.2	89.4	64.4	10,616	#6 OIL	1,808,156	BBLS	6.285	11,364,505	22,855,749	2.4990	12.64
11 TURKEY POINT # 1	387	889,463	54.2	84.6	66.5	9,811	#6 OIL	1,354,045	BBLS	6.331	8,572,195	18,779,883	2.1114	13.87
12 # 1		534,192					GAS	5,167,709	MCF	1.044	5,395,088	14,452,671	2.7055	2.80
13 # 2	367	1,012,768	58.9	96.0	68.6	9,749	#6 OIL	1,528,992	BBLS	6.331	9,679,539	21,075,601	2.0810	13.78
14 # 2		551,722					GAS	5,338,186	MCF	1.044	5,573,066	14,929,622	2.7060	2.80
15 CUTLER # 5	67	-51	17.5	94.4	34.8	12,583	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16 # 5		81,985					GAS	987,520	MCF	1.044	1,030,971	2,832,361	3.4548	2.87
17 # 6	137	0	18.1	90.3	36.3	12,309	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18 # 6		172,382					GAS	2,032,419	MCF	1.044	2,121,845	5,617,249	3.2586	2.76
19 FT MYERS 1-12	565	105,094	2.8	96.4	64.6	14,760	#2 OIL	264,618	BBLS	5.862	1,551,159	5,993,001	5.7025	22.65
20 LAUDERDALE 1-12	364	9,724	8.5	93.1	85.3	17,097	#2 OIL	33,273	BBLS	5.707	189,895	759,468	7.8103	22.83
21 1-12		184,855					GAS	3,004,539	MCF	1.044	3,136,739	8,603,732	4.6543	2.86
22 13-24	364	5,855	7.8	88.8	84.2	17,167	#2 OIL	21,938	BBLS	5.709	125,238	490,599	8.3788	22.36
23 13-24		173,569					GAS	2,830,397	MCF	1.044	2,954,934	8,091,861	4.6621	2.86
24 EVERGLADES 1-12	364	4,083	7.2	88.7	81.2	17,480	#2 OIL	12,638	BBLS	5.615	70,962	307,377	7.5284	24.32
25 1-12		161,942					GAS	2,711,803	MCF	1.044	2,831,122	7,813,211	4.8247	2.88

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 PUTNAM # 1							#6 OIL		BBL					
2 # 1	239	146	53.5	85.9	73.6	9,368	#2 OIL	242	BBL	5,806	1,405	8,606	5.9108	35.56
3 # 1		856,888					GAS	7,681,247	MCF	1.045	8,026,903	21,788,952	2.5428	2.84
4 # 2							#6 OIL		BBL					
5 # 2	239	5,459	60.3	95.3	80.2	9,389	#2 OIL	8,519	BBL	5,809	49,487	306,756	5.6197	36.01
6 # 2		958,936					GAS	8,617,311	MCF	1.045	9,005,090	24,574,572	2.5627	2.85
7 ST JOHNS (1) # 1	(A) 125	(B) 765,095	90.0	95.3	91.8	(B) 9,570	COAL	292,791	TONS	25.007	7,321,916	10,577,350	1.3825	36.13
8 # 1		2,312					#2 OIL	3,778	BBL	5.829	22,022	74,896	3.2395	19.82
9 # 2	(A) 125	(B) 789,754	83.8	95.9	96.5	(B) 9,356	COAL	311,733	TONS	23.704	7,389,240	11,313,449	1.4325	36.29
10 # 2		1,552					#2 OIL	2,479	BBL	5.825	14,441	49,765	3.2059	20.07
11 SCHERER # 4	(A) 646	(B) 3,342,715	80.5	87.1	90.5	9,822	COAL	32,833,914	MMBTU	—	32,833,914	55,558,761	1.6621	1.69
12 # 4		1,944					#2 OIL	3,215	BBL	5.844	18,790	72,204	3.7138	22.46
13 TURKEY POINT # 3	693	3,917,105	85.7	85.9	92.6	11,158	NUCLEAR	43,707,974	MMBTU	—	43,707,974	13,392,707	0.3419	0.31
14 # 4	693	4,627,357	91.2	99.5	101.0	11,122	NUCLEAR	51,465,450	MMBTU	—	51,465,450	15,684,287	0.3389	0.30
15 ST LUCIE # 1	839	5,595,417	101.0	99.3	101.0	10,797	NUCLEAR	60,415,085	MMBTU	—	60,415,085	19,064,654	0.3407	0.32
16 # 2	714	4,200,473	89.0	88.1	99.5	10,875	NUCLEAR	45,679,864	MMBTU	—	45,679,864	14,366,669	0.3420	0.31
17														
18														
19 SYSTEM TOTALS	15,051	64,308,815	—	—	—	9,936	—	36,311,815	BBL	—	638,999,502	1,072,553,809	1.6678	—
20								154,406,549	MCF					
21 *** EXCLUDES PARTICIPANTS								32,833,914	MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								604,524	TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD.								0	TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.								201,268,373	MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTHS OF APRIL 1998 THROUGH DECEMBER 1998

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) X (6)(b)
<b>ACTUAL:</b>								
ECONOMY **		126,189	0	126,189	2.832	3.326	3,573,112	4,197,479
FMFA (SL 1)		247,390	0	247,390	0.516	0.516	1,276,742	1,276,742
OUC (SL 1)		170,799	0	170,799	0.503	0.503	858,790	858,790
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		5,958	0	5,958	1.855	2.138	110,507	127,357
FLORIDA KEYS ELECTRIC COOPERATIVE (Includes Prior Adj.)		20,644	0	20,644	3.947	3.947	814,912	814,912
AMERICAN ELECTRIC POWER SERVICES CORP.	OS	32,375	0	32,375	2.402	12.977	777,487	4,201,152
AQUILA POWER CORP.	OS	15,336	0	15,336	2.549	5.090	390,982	780,562
AVISTA ENERGY INC.	OS	728	0	728	2.849	40.000	20,741	291,200
CAROLINA POWER & LIGHT	OS	9,031	0	9,031	4.752	30.937	429,159	2,793,962
COLUMBIA POWER MARKETING	OS	4,676	0	4,676	1.504	2.192	70,324	102,520
COMMONWEALTH EDISON	OS	5,900	0	5,900	2.353	20.234	138,840	1,193,800
CORAL POWER	OS	76	0	76	1.797	2.595	1,366	1,972
DUKE POWER	OS	282	0	282	3.513	5.182	9,906	14,612
ELECTRIC CLEARINGHOUSE INC.	OS	25	0	25	2.412	177.848	603	44,462
EL PASO	OS	1,276	0	1,276	2.044	3.292	26,081	42,003
ENRON POWER MARKETING	OS	311,534	0	311,534	2.140	2.428	6,667,818	7,562,521
ENTERGY SERVICES INC.	OS	109,575	0	109,575	2.533	7.251	2,775,596	7,945,458
EWS	OS	1,432	0	1,432	2.574	78.827	36,865	1,128,800
FLORIDA MUNICIPAL POWER AGENCY	OS	6,034	0	6,034	2.197	2.553	132,562	154,072
FLORIDA POWER CORPORATION	OS	32,988	0	32,988	2.682	10.539	884,840	3,476,674
CITY OF GAINESVILLE	OS	14,863	0	14,863	2.069	2.649	307,512	393,706
CITY OF HOMESTEAD	OS	11,276	0	11,276	2.291	3.064	258,334	345,479
JACKSONVILLE ELECTRIC AUTHORITY (Includes Prior Adj.)	OS	0	0	0	0.000	0.000	437	0
UTILITY BOARD OF THE CITY OF KEY WEST (Includes Prior Adj.)	OS	0	0	0	0.000	0.000	931	0
KOCH POWER	OS	12,558	0	12,558	2.503	20.926	314,276	2,627,904
LOUISVILLE G&E POWER MARKETING	OS	153,318	0	153,318	2.167	13.617	3,322,825	20,877,970
CITY OF LAKELAND	OS	218	0	218	3.345	8.413	7,293	18,340
CITY OF LAKE WORTH UTILITIES	OS	3,044	0	3,044	2.270	2.796	69,096	85,111
MORGAN STANLEY CAPITAL GROUP	OS	9,288	0	9,288	2.295	20.575	213,158	1,910,960
UTIL COMM., CITY OF NEW SYMRNA BEACH	OS	4,249	0	4,249	2.596	4.174	110,316	177,368
NORAM ENERGY SERVICES, INC.	OS	636	0	636	2.321	31.762	14,759	202,006
OGLETHORPE POWER CORPORATION	OS	170,513	0	170,513	2.263	4.322	3,857,965	7,369,945
ORLANDO UTILITIES COMMISSION	OS	3,786	0	3,786	1.716	3.563	64,952	134,897
PUBLIC SERVICE ELECTRIC & GAS	OS	463	0	463	3.028	24.756	14,019	114,620
REEDY CREEK IMPROVEMENT DISTRICT (Includes Prior Adj.)	OS	(4,960)	0	(4,960)	1.869	2.800	(92,679)	(138,880)
SEMINOLE ELECTRIC COOPERATIVE INC.	OS	66,019	0	66,019	2.182	2.654	1,440,743	1,751,832
SOUTH CAROLINA ELECTRIC & GAS	OS	4,438	0	4,438	2.069	4.171	91,816	185,100
SOUTHERN COMPANY SERVICES, INC.	OS	419,818	0	419,818	2.239	4.909	9,399,316	20,609,969
CITY OF TALLAHASSEE (Includes Prior Adj.)	OS	(57)	0	(57)	527.737	25.384	(300,810)	(14,469)
TAMPA ELECTRIC COMPANY	OS	110,396	0	110,396	2.397	4.299	2,645,808	4,746,433
THE ENERGY AUTHORITY	OS	58,128	0	58,128	2.170	3.557	1,261,159	2,067,731
TENNESSEE VALLEY AUTHORITY	OS	59,338	0	59,338	2.212	8.314	1,312,301	4,933,390
TRACTEBEL	OS	11,512	0	11,512	2.660	21.840	306,218	2,514,169
VIRGINIA ELECTRIC POWER COMPANY	OS	1,100	0	1,100	2.116	4.900	23,278	49,500
WILLIAMS	OS	292	0	292	3.317	268.103	9,687	782,860
FLORIDA POWER CORPORATION	DF	44,301	0	44,301	7.006	9.617	3,103,861	4,260,504
CITY OF HOMESTEAD	AF	7,039	0	7,039	2.293	2.996	161,414	210,857
CITY OF TALLAHASSEE	AF	117	0	117	2.590	15.700	3,030	18,369
ECONOMY SUB-TOTAL		126,189	0	126,189	2.832	3.326	3,573,112	4,197,479
ST. LUCIE PARTICIPATION SUB-TOTAL		418,189	0	418,189	0.511	0.511	2,135,532	2,135,532
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		1,719,563	0	1,719,563	2.397	6.217	41,209,592	106,911,710
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							499,493	
<b>TOTAL</b>		<b>2,263,941</b>	<b>0</b>	<b>2,263,941</b>	<b>2.072</b>	<b>5.002</b>	<b>47,417,729 *</b>	<b>113,244,721</b>

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$407,791