

ORIGINAL



February 19, 1999

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI are an original and ten (10) copies of the following for the month of January 1999 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Sincerely,

ACK \_\_\_\_\_  
AFA Handwritten Susan D. Ritenour  
APP \_\_\_\_\_ Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

CAF \_\_\_\_\_  
CMU \_\_\_\_\_ lw

CTR \_\_\_\_\_ Enclosures

EAG Bohrmann  
cc: Florida Public Service Commission  
LEG 1 Bureau of Auditing  
LIN 3 Rhonda Hicks  
OPC \_\_\_\_\_ Bureau of Electric Rates  
RCH \_\_\_\_\_ Roberta Bass

SEC 1

WAS \_\_\_\_\_

OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

~~99-0001-EI~~ FEB 22 99

FPSC-RECORDS/REPORTING

99 FEB 22 11 32 27

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 990001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of February 1999 on the following:

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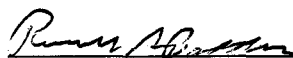
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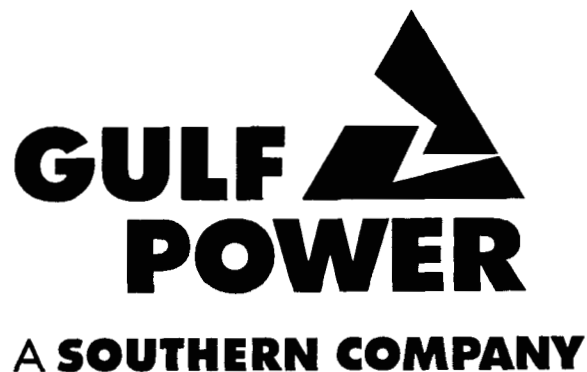
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**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**DOCKET NO. 990001-E1**

**ACTUAL MONTHLY FUEL FILING**

**JANUARY, 1999**



**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JANUARY 1999  
CURRENT MONTH**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	14,516,915	16,395,388	(1,878,473)	(11.46)	934,677,000	1,084,780,000	(150,103,000)	(13.84)	1.5531	1.5114	0.04	2.76
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	14,516,915	16,395,388	(1,878,473)	(11.46)	934,677,000	1,084,780,000	(150,103,000)	(13.84)	1.5531	1.5114	0.04	2.76
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	597,043	691,000	(93,957)	(13.60)	28,553,703	37,050,000	(8,496,297)	(22.93)	2.0909	1.8650	0.23	12.11
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	684,091	0	684,091	#N/A	40,268,354	0	40,268,354	#N/A	1.6988	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	144,099	1,418	142,681	20.61	8,811,382	90,000	8,721,382	9,690.42	1.6354	1.5756	0.06	3.80
12 TOTAL COST OF PURCHASED POWER	1,425,233	692,418	732,814	105.83	77,633,439	37,140,000	40,493,439	109.03	1.8358	1.8643	(0.03)	(1.53)
13 Total Available MWH (Line 5 + Line 12)	15,942,148	17,087,806	(1,145,658)	(6.70)	1,012,310,439	1,121,920,000	(109,609,561)	(9.77)				
14 Fuel Cost of Economy Sales (A6)	2,843,587	(100,000)	2,943,587	(2,943.59)	193,420,107	(5,200,000)	198,620,107	3,819.62	(1.4702)	(1.9231)	0.45	23.55
15 Gain on Economy Sales (A6)	(10,797)	(14,400)	3,603	(25.02)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(619,273)	(1,169,000)	549,727	(47.03)	(34,324,803)	(60,200,000)	25,875,197	42.98	(1.8042)	(1.9419)	0.14	7.09
17 Fuel Cost of Other Power Sales (A7)	(5,221,604)	(2,225,000)	(2,996,604)	134.68	(360,511,254)	(158,253,000)	(202,258,254)	(127.81)	(1.4484)	(1.4060)	(0.04)	(3.02)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,008,088)	(3,508,400)	500,312	14.26	(201,415,950)	(223,653,000)	22,237,050	9.94	(1.4935)	(1.5687)	0.08	4.79
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	12,934,059	13,579,406	(645,347)	(4.75)	810,894,489	898,267,000	(87,372,511)	(9.73)	1.595	1.5117	0.08	5.51
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	30,141	25,291	4,850	19.18	1,889,724	1,673,000	216,724	(12.95)	1.5950	1.5117	0.08	5.51
23 T & D Losses *	728,492	783,514	(55,022)	(7.02)	45,673,501	51,830,000	(6,156,499)	11.88	1.5950	1.5117	0.08	5.51
24 TERRITORIAL KWH SALES	12,499,267	13,579,406	(645,347)	(4.75)	763,331,264	844,764,000	(81,432,736)	9.64	1.6375	1.6075	0.03	1.87
25 Wholesale KWH Sales	(24,291)	468,802	(493,093)	(105.18)	27,091,210	29,164,000	(2,072,790)	7.11	(0.0897)	1.6075	(1.70)	(105.58)
26 Jurisdictional KWH Sales	12,523,558	13,110,604	(587,046)	(4.48)	736,240,054	815,600,000	(79,359,946)	(9.73)	1.7010	1.6075	0.09	5.82
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	12,541,091	13,128,959	0	0.00	736,240,054	815,600,000	(79,359,946)	9.73	1.7034	1.6097	0.09	5.82
28 TRUE-UP	365,381	365,381	0	0.00	736,240,054	815,600,000	(79,359,946)	9.73	0.0496	0.0449	0.00	10.47
29 TOTAL JURISDICTIONAL FUEL COST	12,906,472	13,494,340	(587,868)	(4.36)	736,240,054	815,600,000	(79,359,946)	(9.73)	1.7530	1.6546	0.10	5.95
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.7810	1.6810	0.10	5.95
32 GPIF Reward / (Penalty) **	5,137	5,137	0	0.00	736,240,054	815,600,000	(79,359,946)	(9.73)	0.0007	0.0006	0.00	16.67
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.7817	1.6816	0.10	5.95
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	10,145	10,145	0	0.00	736,240,054	815,600,000	(79,359,946)	(9.73)	0.0014	0.0012	0.00	16.67
									1.7831	1.6828	0.10	5.96
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.783	1.683		

\* Include for Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales.  
 \*\*\* Generation Received at No Cost Due to Testing.

SCHEDULE A1a

**GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF  
 JANUARY 1999**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$14,516,915
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	1,281,133
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	144,099
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 27	<u>(3,008,088)</u>
9	Total Fuel and Net Power Transactions		<u>\$12,934,059</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JANUARY 1999  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	14,516,915	16,395,388	(1,878,473)	(11.46)	934,677,000	1,084,780,000	(150,103,000)	(13.84)	1.5531	1.5114	0.04	2.76
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	14,516,915	16,395,388	(1,878,473)	(11.46)	934,677,000	1,084,780,000	(150,103,000)	(13.84)	1.5531	1.5114	0.04	2.76
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)			0	#N/A			0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	597,043	691,000	(93,957)	(13.60)	28,553,703	37,050,000	(8,496,297)	(22.93)	2.0909	1.8650	0.23	12.11
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	684,091	0	684,091	#N/A	40,268,354	0	40,268,354	#N/A	1.6988	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	144,099	1,418	142,681	10,062.10	8,811,382	90,000	8,721,382	9,690.42	1.6354	1.5756	0.06	3.80
12 TOTAL COST OF PURCHASED POWER	1,425,233	692,418	732,814	105.83	77,633,439	37,140,000	40,493,439	109.03	1.8358	1.8643	(0.03)	(1.53)
13 Total Available MWH (Line 5 + Line 12)	15,942,148	17,087,806	(1,145,658)	(6.70)	1,012,310,439	1,121,920,000	(109,609,561)	(9.77)				
14 Fuel Cost of Economy Sales (A6)	2,843,587	(100,000)	2,943,587	(2,943.59)	193,420,107	(5,200,000)	198,620,107	3,819.62	(1.4702)	(1.9231)	0.45	23.55
15 Gain on Economy Sales (A6)	(10,797)	(14,400)	3,603	(25.02)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(619,273)	(1,169,000)	549,727	(47.03)	(34,324,803)	(60,200,000)	25,875,197	42.98	(1.8042)	(1.9419)	0.14	7.09
17 Fuel Cost of Other Power Sales (A7)	(5,221,604)	(2,225,000)	(2,996,604)	134.68	(360,511,254)	(158,253,000)	(202,258,254)	(127.81)	(1.4484)	(1.4060)	(0.04)	(3.02)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,008,088)	(3,508,400)	500,312	14.26	(201,415,950)	(223,653,000)	22,237,050	9.94	(1.4935)	(1.5687)	0.08	4.79
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	12,934,059	13,579,406	(645,347)	(4.75)	810,894,489	898,267,000	(87,372,511)	(9.73)	1.595	1.5117	0.08	5.51
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	30,141	25,291	4,850	19.18	1,889,724	1,673,000	216,724	(12.95)	1.5950	1.5117	0.08	5.51
23 T & D Losses *	728,492	783,514	(55,022)	(7.02)	45,673,501	51,830,000	(6,156,499)	11.88	1.5950	1.5117	0.08	5.51
24 TERRITORIAL KWH SALES	12,499,267	13,579,406	(1,080,139)	(7.95)	763,331,264	844,764,000	(81,432,736)	9.64	1.6375	1.6075	0.03	1.87
25 Wholesale KWH Sales	(24,291)	468,802	(493,093)	(105.18)	27,091,210	29,164,000	(2,072,790)	7.11	(0.0897)	1.6075	(1.70)	(105.58)
26 Jurisdictional KWH Sales	12,523,558	13,110,604	(587,046)	(4.48)	736,240,054	815,600,000	(79,359,946)	(9.73)	1.7010	1.6075	0.09	5.82
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	12,541,091	13,128,959	(587,868)	(4.48)	736,240,054	815,600,000	(79,359,946)	9.73	1.7034	1.6097	0.09	5.82
28 TRUE-UP	365,381	365,381	0	0.00	736,240,054	815,600,000	(79,359,946)	9.73	0.0496	0.0449	0.00	10.47
29 TOTAL JURISDICTIONAL FUEL COST	12,906,472	13,494,340	(587,868)	(4.36)	736,240,054	815,600,000	(79,359,946)	(9.73)	1.7530	1.6546	0.10	5.95
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.7810	1.6810	0.10	5.95
32 GPIF Reward / (Penalty) **	5,137	5,137	0	0.00	736,240,054	815,600,000	(79,359,946)	(9.73)	0.0007	0.0006	0.00	16.67
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.7817	1.6816	0.10	5.95
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	10,145	10,145	0	0.00	736,240,054	815,600,000	(79,359,946)		0.0014	0.0012	0.00	16.67
									1.7831	1.6828	0.10	5.96
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.783	1.683		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

\*\*\* Generation Received at No Cost Due to Testing.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 1999**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	14,351,953.22	16,288,735	(1,936,781.78)	(11.89)	14,351,953.22	16,288,735	(1,936,781.78)	(11.89)
1a Other Generation	164,962.27	106,653	58,309.27	54.67	164,962.27	106,653	58,309.27	54.67
2 Fuel Cost of Power Sold	(3,008,087.58)	(3,508,400)	500,312.42	(14.26)	(3,008,087.58)	(3,508,400)	500,312.42	(14.26)
3 Fuel Cost - Purchased Power	1,281,132.92	691,000	590,132.92	85.40	1,281,132.92	691,000	590,132.92	85.40
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	144,098.58	1,418	142,680.58	10,062.10	144,098.58	1,418	142,680.58	10,062.10
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Total Fuel & Net Power Transactions	12,934,059.41	13,579,406	(645,346.59)	(4.75)	12,934,059.41	13,579,406	(645,346.59)	(4.75)
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
7 Adj. Total Fuel & Net Power Transactions	12,934,059.41	13,579,406	(645,346.59)	(4.75)	12,934,059.41	13,579,406	(645,346.59)	(4.75)
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	739,104,445	815,600,000	(76,495,555)	(9.38)	739,104,445	815,600,000	(76,495,555)	(9.38)
2 Non-Jurisdictional Sales	24,226,819	29,164,000	(4,937,181)	(16.93)	24,226,819	29,164,000	(4,937,181)	(16.93)
3 Total Territorial Sales	763,331,264	844,764,000	(81,432,736)	(9.64)	763,331,264	844,764,000	(81,432,736)	(9.64)
4 Juris. Sales as % of Total Terr. Sales	96.8262	96.5477	0.2785	0.29	96.8262	96.5477	0.2785	0.29

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 1999**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	12,059,017.95	13,340,592	(1,281,574.05)	(9.61)	12,059,017.95	13,340,592	(1,281,574.05)	(9.61)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(365,381.25)	(365,381)	0.00	0.00	(365,381.25)	(365,381)	0.00	0.00
2b Incentive Provision	(5,137.25)	(5,137)	0.00	0.00	(5,137.25)	(5,137)	0.00	0.00
2c Special Contract Recovery Cost	(10,144.83)	(10,145)	0.00	0.00	(10,144.83)	(10,145)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	11,678,354.62	12,959,929	(1,281,574.38)	(9.89)	11,678,354.62	12,959,929	(1,281,574.38)	(9.89)
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	12,934,059.41	13,579,406	(645,346.59)	(4.75)	12,934,059.41	13,579,406	(645,346.59)	(4.75)
5 Juris. Sales % of Total KWH Sales (Line B4)	96.8262	96.5477	0.2785	0.29	96.8262	96.5477	0.2785	0.29
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	12,541,091.21	13,128,959.00	(587,867.79)	(4.48)	12,541,091.21	13,128,959	(587,867.79)	(4.48)
7 True-Up Provision for the Month								
Over/(Under) Collection (C3-C6)	(862,736.59)	(169,030)	(693,706.59)	410.40	(862,736.59)	(169,030)	(693,706.59)	410.40
8 Interest Provision for the Month	(28,659.66)	(17,343)	(11,316.66)	65.25	(28,659.66)	(17,343)	(11,316.66)	65.25
9 Beginning True-Up & Interest Provision	(6,834,776.49)	(4,384,575)	(2,450,201.49)	55.88	(6,834,776.49)	(4,384,575)	(2,450,201.49)	55.88
10 True-Up Collected / (Refunded)	365,381.25	365,381	0.00	0.00	365,381.25	365,381	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(7,360,791.49)	(4,205,567)	(3,155,224.49)	75.02	(7,360,791.49)	(4,205,567)	(3,155,224.49)	75.02



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF:                   JANUARY 1999**

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(6,834,776.49)	(4,384,575.00)	(2,450,201.49)	55.88
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(7,332,131.83)	(4,188,224.00)	(3,143,907.83)	75.07
3 Total of Beginning & Ending True-Up Amts.	(14,166,908.32)	(8,572,799.00)	(5,594,109.32)	65.25
4 Average True-Up Amount	(7,083,454.16)	(4,286,400)	(2,797,054.16)	65.25
5 Interest Rate -				
1st Day of Reporting Business Month	4.90	4.90	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	4.81	4.81	0.0000	
7 Total (D5+D6)	9.71	9.71	0.0000	
8 Annual Average Interest Rate	4.86	4.86	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.40	0.40	0.0000	
10 Interest Provision (D4*D9)	(28,659.66)	(17,343.00)	(11,316.66)	65.25
Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 GULF POWER COMPANY  
 FOR THE MONTH OF:  
 JANUARY 1999

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
FUEL COST-NET GEN.(S)	(1)	(2)	AMOUNT (3)	% (4)	(5)	(6)	AMOUNT (7)	% (8)	
1 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A	
2 LIGHTER OIL	31,400	32,529	(1,129)	(3.47)	31,400	32,529	(1,129)	(3.47)	
3 COAL excluding Scherer	12,228,720	14,830,097	(2,601,377)	(17.54)	12,228,720	14,830,097	(2,601,377)	(17.54)	
3a COAL at Scherer	1,772,280	1,419,159	353,121	24.88	1,772,280	1,419,159	353,121	24.88	
4 GAS	263,927	881	263,046	29,857.66	263,927	881	263,046	29,857.66	
4a GAS (B.L.)	25,276	0	25,276	#N/A	25,276	0	25,276	#N/A	
6 OTHER - C.T.	30,351	6,069	24,282	400.10	30,351	6,069	24,282	400.10	
6a OTHER GENERATION	164,962	106,653	58,309	54.67	164,962	106,653	58,309	54.67	
7 TOTAL (\$)	14,516,915	16,395,388	(1,878,473)	(11.46)	14,516,915	16,395,388	(1,878,473)	(11.46)	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A	
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A	
10 COAL	918,666	1,078,010	(159,344)	(14.78)	918,666	1,078,010	(159,344)	(14.78)	
11 GAS	5,428	10	5,418	54,180.00	5,428	10	5,418	54,180.00	
13 OTHER - C.T.	723	90	633	703.33	723	90	633	703.33	
13a OTHER GENERATION	9,860	6,670	3,190	47.83	9,860	6,670	3,190	47.83	
14 TOTAL (MWH)	934,677	1,084,780	(150,103)	(13.84)	934,677	1,084,780	(150,103)	(13.84)	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	#N/A	0	0	0	#N/A	
16 LIGHTER OIL (BBL)	1,797	1,142	655	57.36	1,797	1,142	655	57.36	
17 COAL (TON) (1)	383,028	471,730	(88,702)	(18.80)	383,028	471,730	(88,702)	(18.80)	
18 GAS (MCF)	113,873	170	113,703	66,884.12	113,873	170	113,703	66,884.12	
20 OTHER - C.T. (BBL)	1,750	223	1,527	684.75	1,750	223	1,527	684.75	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A	
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A	
23 COAL + B.L. (OIL & GAS)	9,459,477	11,225,230	(1,765,753)	(15.73)	9,459,477	11,225,230	(1,765,753)	(15.73)	
24 GAS	112,025	175	111,850	63,914.29	112,025	175	111,850	63,914.29	
26 OTHER - C.T.	10,178	1,300	8,878	683	10,178	1,300	8,878	682.92	
27 TOTAL (MMBTU)	9,581,680	11,226,705	(1,645,025)	(14.65)	9,581,680	11,226,705	(1,645,025)	(14.65)	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A	
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A	
30 COAL + B.L.	98.29	99.38	(1.09)	(1.10)	98.29	99.38	(1.09)	(1.10)	
31 GAS	0.58	0.00	0.58	#N/A	0.58	0.00	0.58	#N/A	
33 OTHER - C.T.	0.08	0.01	0.07	700.00	0.08	0.01	0.07	700.00	
33a OTHER GENERATION	1.05	0.61	0.44	72.13	1.05	0.61	0.44	72.13	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$ / UNIT)									
35 HEAVY OIL (\$/BBL)	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
36 LIGHTER OIL (\$/BBL)	17.47	28.48	(11.01)	(38.66)	17.47	28.48	(11.01)	(38.66)	
37 COAL (\$/TON) (1)	31.93	31.44	0.49	1.56	31.93	31.44	0.49	1.56	
38 GAS (ALL) (\$/MCF)	2.54	5.18	(2.64)	(50.97)	2.54	5.18	(2.64)	(50.97)	
40 OTHER - C.T. (\$/BBL)	17.35	27.22	(9.87)	(36.26)	17.35	27.22	(9.87)	(36.26)	
FUEL COST (\$ / MMBTU)									
41 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
43 COAL + GAS B.L. +OIL B.L.	1.49	1.45	0.04	2.76	1.49	1.45	0.04	2.76	
44 GAS - Generation	2.36	5.03	(2.67)	(53.08)	2.36	5.03	(2.67)	(53.08)	
46 OTHER - C.T.	2.98	4.67	(1.69)	(36.19)	2.98	4.67	(1.69)	(36.19)	
47 TOTAL (\$/MMBTU)	1.50	1.45	0.05	3.45	1.50	1.45	0.05	3.45	
BTU BURNED / KWH									
48 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
50 COAL + GAS B.L. +OIL B.L.	10,297	10,413	(116)	(1.11)	10,297	10,413	(116)	(1.11)	
51 GAS - Generation	20,638	17,500	3,138	17.93	20,638	17,500	3,138	17.93	
53 OTHER - C.T.	14,077	14,444	(367)	(3)	14,077	14,444	(367)	(3)	
54 TOTAL (BTU/KWH)	10,361	10,349	12	0.12	10,361	10,349	12	0.12	
FUEL COST (¢ / KWH)									
55 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	
57 COAL + B.L. (OIL & GAS)	1.53	1.51	0.02	1.32	1.53	1.51	0.02	1.32	
58 GAS	4.86	8.81	(3.95)	(44.84)	4.86	8.81	(3.95)	(44.84)	
60 OTHER - C.T.	4.20	6.74	(2.54)	(37.69)	4.20	6.74	(2.54)	(37.69)	
60a OTHER GENERATION	1.67	1.60	0.07	4.38	1.67	1.60	0.07	4.38	
61 TOTAL (¢ / KWH)	1.55	1.51	0.04	2.65	1.55	1.51	0.04	2.65	

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 1999**

Line	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Plant/Unit	Net Cap. (MW) 1999	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)	
1	Crist 1	24.0	944	5.3	99.9	5.3	22,626	Gas-G	19,814	1,078	21,359	50,321	5.33	2.54
2								Oil-G						
3								Gas-S	1,389	1,078	1,497	3,528		2.54
4	Crist 2	24.0	1,546	8.7	99.8	8.7	22,161	Gas-G	31,782	1,078	34,261	80,717	5.22	2.54
5								Oil-G						
6								Gas-S	1,366	1,078	1,473	3,470		2.54
7	Crist 3	35.0	2,938	11.3	100.0	11.3	19,199	Gas-G	52,325	1,078	56,406	132,889	4.52	2.54
8								Oil-G						
9								Gas-S	1,765	1,078	1,903	4,483		2.54
10	Crist 4	78.0	10,857	18.7	100.0	18.7	10,631	Coal	4,945	11,671	115,417	167,251	1.54	33.83
11								Gas-G		1,078	0		#N/A	#N/A
12								Gas-S	911	1,078	982	2,314		2.54
13								Oil-S	31	137,325	178	444		14.37
14	Crist 5	80.0	22,852	38.4	99.9	38.4	10,046	Coal	9,590	11,969	229,570	324,390	1.42	33.83
15								Gas-G		1,078	0		#N/A	#N/A
16								Gas-S	1,446	1,078	1,559	3,673		2.54
17								Oil-S	38	137,325	218	542		14.36
18	Crist 6	302.0	132,650	59.0	99.6	59.3	10,841	Coal	60,758	11,834	1,438,014	2,055,132	1.55	33.83
19								Gas-G		1,078	0		#N/A	#N/A
20								Gas-S	0	1,078	0	0		#N/A
21								Oil-S	151	137,325	870	2,168		14.36
22	Crist 7	495.0	224,315	60.9	84.9	71.7	10,264	Coal	98,650	11,669	2,302,293	3,336,845	1.49	33.82
23								Gas-G		1,078	0		#N/A	#N/A
24								Gas-S	3,075	1,078	3,315	7,808		2.54
25								Oil-S	0	137,325	(2)	0		#N/A
26	Scherer 3 (2)	214.0	103,192	64.8	100.0	64.8	9,532	Coal	0	11,268	983,623	1,828,702	1.77	#N/A
27								Oil-S	141	138,000	818	2,685		19.01
28	Scholz 1	46.0	159	0.5	67.5	0.7	27,321	Coal	190	11,423	4,344	7,785	4.90	40.94
29								Oil-S	20	138,500	118	399		19.70
30	2	46.0	4,310	12.6	100.0	12.6	12,304	Coal	2,163	12,260	53,030	88,544	2.05	40.94
31								Oil-S	16	138,500	92	323		19.70
32	Smith 1	162.0	101,575	84.3	95.9	87.9	10,054	Coal	43,516	11,734	1,021,250	1,384,300	1.36	31.81
33								Oil-S	361	138,500	2,102	6,892		19.07
34	2	193.0	132,222	92.1	99.4	92.6	9,852	Coal	55,698	11,694	1,302,663	1,771,820	1.34	31.81
35								Oil-S	157	138,500	913	2,988		19.07
36	A	32.0	723	3.0	48.6	6.2	14,082	Oil	1,750	138,500	10,181	30,351	4.20	17.35
37	Other Generation	0.0	9,860		0.0				0	0		164,962	1.67	#N/A
38	Daniel 1 (1)	239.0	70,948	39.9	53.4	74.7	10,699	Coal	41,047	9,246	759,041	1,186,505	1.67	28.91
39								Oil-S	653	138,661	3,802	11,078		16.97
40	Daniel 2 (1)	239.0	115,586	65.0	69.2	93.9	10,633	Coal	66,471	9,245	1,229,058	1,921,411	1.66	28.91
41								Oil-S	229	138,661	1,332	3,882		16.97
42	Total	2,209.0	934,677	56.9	86.4	65.8	10,251				9,581,680	14,588,599	1.56	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter  
 Oil-G is oil used for generation; Oil-S is oil used for starter.

Scherer Coal Inventory Adjustment	(56,423)
Scholz Coal Inventory Adjustment	
Crist Coal Inventory Adjustment	
Smith Coal Inventory Adjustment	
Daniel Railcar Lease Premium	(8,350)
Daniel Railcar Track Deprec.	(6,911)
Recoverable Fuel	14,516,915
	1.55

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF:      JANUARY 1999**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>LIGHT OIL</b>									
14	<i>PURCHASES :</i>								
15	UNITS (BBL)	1,771	1,182	589	49.83	1,771	1,182	589	49.83
16	UNIT COST (\$/BBL)	6.08	29.88	(23.80)	(79.65)	6.08	29.88	(23.80)	(79.65)
17	AMOUNT (\$)	10,773	35,319	(24,546)	(69.50)	10,773	35,319	(24,546)	(69.50)
18	<i>BURNED :</i>								
19	UNITS (BBL)	1,882	1,142	740	64.80	1,882	1,142	740	64.80
20	UNIT COST (\$/BBL)	17.55	28.48	(10.93)	(38.38)	17.55	28.48	(10.93)	(38.38)
21	AMOUNT (\$)	33,031	32,529	502	1.54	33,031	32,529	502	1.54
22	<i>ENDING INVENTORY :</i>								
23	UNITS (BBL)	6,040	6,294	(254)	(4.04)	6,040	6,294	(254)	(4.04)
24	UNIT COST (\$/BBL)	16.82	27.89	(11.07)	(39.69)	16.82	27.89	(11.07)	(39.69)
25	AMOUNT (\$)	101,569	175,538	(73,969)	(42.14)	101,569	175,538	(73,969)	(42.14)
26	DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>									
27	<i>PURCHASES :</i>								
28	UNITS (TONS)	411,317	465,325	(54,008)	(11.61)	411,317	465,325	(54,008)	(11.61)
29	UNIT COST (\$/TON)	31.14	31.46	(0.32)	(1.02)	31.14	31.46	(0.32)	(1.02)
30	AMOUNT (\$)	12,809,845	14,637,447	(1,827,602)	(12.49)	12,809,845	14,637,447	(1,827,602)	(12.49)
31	<i>BURNED :</i>								
32	UNITS (TONS)	383,028	471,730	(88,702)	(18.80)	383,028	471,730	(88,702)	(18.80)
33	UNIT COST (\$/TON)	31.97	31.44	0.53	1.69	31.97	31.44	0.53	1.69
34	AMOUNT (\$)	12,243,980	14,830,097	(2,586,117)	(17.44)	12,243,980	14,830,097	(2,586,117)	(17.44)
35	<i>ENDING INVENTORY :</i>								
36	UNITS (TONS)	508,797	672,606	(163,809)	(24.35)	508,797	672,606	(163,809)	(24.35)
37	UNIT COST (\$/TON)	31.92	32.69	(0.77)	(2.36)	31.92	32.69	(0.77)	(2.36)
38	AMOUNT (\$)	16,238,956	21,985,142	(5,746,186)	(26.14)	16,238,956	21,985,142	(5,746,186)	(26.14)
39	DAYS SUPPLY	22	29	(7)	(24.14)	22	29	(7)	(24.14)
<b>COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)</b>									
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	570,129	536,586	33,543	6.25	570,129	536,586	33,543	6.25
42	UNIT COST (\$/MMBTU)	1.77	1.87	(0.10)	(5.35)	1.77	1.87	(0.10)	(5.35)
43	AMOUNT (\$)	1,011,415	1,004,453	6,962	0.69	1,011,415	1,004,453	6,962	0.69
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	953,824	785,941	167,883	21.36	953,824	785,941	167,883	21.36
46	UNIT COST (\$/MMBTU)	1.86	1.81	0.05	2.76	1.86	1.81	0.05	2.76
47	AMOUNT (\$)	1,772,280	1,419,159	353,121	24.88	1,772,280	1,419,159	353,121	24.88
48	<i>ENDING INVENTORY :</i>								
49	UNITS (MMBTU)	1,037,855	1,934,262	(896,407)	(46.34)	1,037,855	1,934,262	(896,407)	(46.34)
50	UNIT COST (\$/MMBTU)	1.86	1.81	0.05	2.76	1.86	1.81	0.05	2.76
51	AMOUNT (\$)	1,930,731	3,507,520	(1,576,789)	(44.95)	1,930,731	3,507,520	(1,576,789)	(44.95)
52	DAYS SUPPLY	24	44		0.00	24	44		0.00
<b>GAS</b>									
59	<i>PURCHASES :</i>								
60	UNITS (MCF)	104,762	170	104,592	(104,422)	104,762	170	104,592	(104,422)
61	UNIT COST (\$/MCF)	2.28	5.18	(2.90)	8.08	2.28	5.18	(2.90)	8.08
62	AMOUNT (\$)	239,095	881	238,214	(237,333)	239,095	881	238,214	(237,333)
63	<i>BURNED :</i>								
64	UNITS (MCF)	113,873	170	113,703	66,884.12	113,873	170	113,703	66,884.12
65	UNIT COST (\$/MCF)	2.54	5.18	(2.64)	(50.97)	2.54	5.18	(2.64)	(50.97)
66	AMOUNT (\$)	289,203	881	288,322	32,726.67	289,203	881	288,322	32,726.67
67	<i>ENDING INVENTORY :</i>								
68	UNITS (MCF)	168,932	0	168,932	#N/A	168,932	0	168,932	#N/A
69	UNIT COST (\$/MCF)	2.54	#N/A	#N/A	#N/A	2.54	#N/A	#N/A	#N/A
70	AMOUNT (\$)	429,036	0	429,036	#N/A	429,036	0	429,036	#N/A
<b>OTHER - C.T. OIL</b>									
71	<i>PURCHASES :</i>								
72	UNITS (BBL)	0	223	(223.00)	(100.00)	0	223	(223.00)	(100.00)
73	UNIT COST (\$/BBL)	#N/A	29.74	#N/A	#N/A	#N/A	29.74	#N/A	#N/A
74	AMOUNT (\$)	0	6,632	(6,632)	(100.00)	0	6,632	(6,632)	(100.00)
75	<i>BURNED :</i>								
76	UNITS (BBL)	1,750	223	1,527	684.75	1,750	223	1,527	684.75
77	UNIT COST (\$/BBL)	17.35	27.22	(9.87)	(36.26)	17.35	27.22	(9.87)	(36.26)
78	AMOUNT (\$)	30,351	6,069	24,282	400.10	30,351	6,069	24,282	400.10
79	<i>ENDING INVENTORY :</i>								
80	UNITS (BBL)	5,166	2,871	2,295	79.94	5,166	2,871	2,295	79.94
81	UNIT COST (\$/BBL)	17.37	27.22	(9.85)	(36.19)	17.37	27.22	(9.85)	(36.19)
82	AMOUNT (\$)	89,724	78,157	11,567	14.80	89,724	78,157	11,567	14.80
83	DAYS SUPPLY	NA	36	NA	NA				

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 1999

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	c / KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	156,473,000	0	156,473,000	1.40	1.59	2,184,000	2,488,000
2	Various Unit Power Sales	60,200,000	0	60,200,000	1.94	2.04	1,169,000	1,230,000
3	Various Economy Sales	5,200,000	0	5,200,000	1.92	1.98	100,000	103,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	14,400	18,000
5	Various Other Sales	1,780,000	0	1,780,000	2.30	2.30	41,000	41,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	TOTAL ESTIMATED SALES	<u>223,653,000</u>	<u>0</u>	<u>223,653,000</u>	<u>1.57</u>	<u>1.73</u>	<u>3,508,400</u>	<u>3,880,000</u>
<i>ACTUAL</i>								
8	Southern Company Interchange	132,491,637	0	132,491,637	1.68	1.78	2,227,035	2,353,817
9	AEP External	42,129	0	42,129	1.52	2.18	640	920
10	AQUILA External	10,953	0	10,953	1.49	1.93	163	212
11	AVISTA External	10,883	0	10,883	1.48	1.92	161	209
12	COLUMBIA External	61,091	0	61,091	1.53	2.12	935	1,297
13	CORAL External	88,330	0	88,330	1.50	1.92	1,326	1,695
14	DUKE POWER Economy	610,887	0	610,887	1.53	1.98	9,352	12,081
15	ECI External	24,577	0	24,577	2.05	2.88	503	707
16	ENRON External	158,547	0	158,547	1.58	2.37	2,513	3,756
17	ENTERGY Economy	879,458	0	879,458	1.59	2.08	13,998	18,334
18	FPC UPS, Economy	7,290,526	0	7,290,526	1.82	1.94	132,447	141,269
19	FPL UPS, Economy	23,210,746	0	23,210,746	1.80	1.92	417,223	445,765
20	JEA UPS, Economy	3,794,533	0	3,794,533	1.82	1.94	69,057	73,648
21	KOCH External	14,464	0	14,464	1.81	2.61	262	378
22	LG&E External	32,229	0	32,229	1.57	2.12	507	683
23	LPM External	66,706	0	66,706	1.68	2.10	1,119	1,400
24	OGER External	21,066	0	21,066	1.51	1.95	318	411
25	OPC Economy	149,211	0	149,211	1.63	2.07	2,430	3,091
26	PECO External	134,111	0	134,111	1.57	2.24	2,102	3,002
27	SCE&G Economy, External	340,897	0	340,897	1.70	2.52	5,803	8,586
28	SONAT External	35,110	0	35,110	4.63	2.10	1,627	737
29	TAL UPS	28,998	0	28,998	1.88	1.91	546	553
30	TEA External	368,639	0	368,639	1.59	2.04	5,858	7,529
31	TVA Economy	4,946,555	0	4,946,555	1.55	2.03	76,843	100,659
32	Less: Flow-Thru Energy	(2,688,753)	0	(2,688,753)	1.71	1.71	(46,100)	(46,100)
33	Hydro-Loss	373	0	373	0.00	0.00	0	0
34	AEC/BRMC	73,701	0	73,701	(1.73)	(1.73)	1,279	1,279
35	SEPA	1,183,864	1,183,864	0	0.00	0.00	0	0
36	U.P.S. Adjustment	0	0	0	#N/A	#N/A	38,043	38,043
37	Economy Energy Sales Cr. (80%)	0	0	0	#N/A	#N/A	10,797	10,797
38	Transmission Revenues	0	0	0	#N/A	#N/A	14,620	14,620
39	Other transactions including adj.	<u>28,034,482</u>	<u>27,398,942</u>	<u>635,540</u>	<u>(0.06)</u>	<u>0.06</u>	<u>16,682</u>	<u>16,682</u>
40	TOTAL ACTUAL SALES	201,415,950	28,582,806	172,833,144	1.49	1.60	3,008,088	3,216,055
41	Difference in Amount	(22,237,050)	28,582,806	(50,819,856)	(0.08)	(0.13)	(500,312)	(663,945)
42	Difference in Percent	(9.94)	#N/A	(22.72)	(5.10)	(7.51)	(14.26)	(17.11)

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JANUARY 1999

PERIOD TO DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	(5) x (6)(a) TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	156,473,000	0	156,473,000	1.40	1.59	2,184,000	2,488,000
2	Various Unit Power Sales	60,200,000	0	60,200,000	1.94	2.04	1,169,000	1,230,000
3	Various Economy Sales	5,200,000	0	5,200,000	1.92	1.98	100,000	103,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	14,400	18,000
5	Various Other Sales	1,780,000	0	1,780,000	2.30	2.30	41,000	41,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	TOTAL ESTIMATED SALES	<u>223,653,000</u>	<u>0</u>	<u>223,653,000</u>	<u>1.57</u>	<u>1.73</u>	<u>3,508,400</u>	<u>3,880,000</u>
<i>ACTUAL</i>								
8	Southern Company Interchange	132,491,637	0	132,491,637	1.68	1.78	2,227,035	2,353,817
9	AEP External	42,129	0	42,129	1.52	2.18	640	920
10	AQUILA External	10,953	0	10,953	1.49	1.93	163	212
11	AVISTA External	10,883	0	10,883	1.48	1.92	161	209
12	COLUMBIA External	61,091	0	61,091	1.53	2.12	935	1,297
13	CORAL External	88,330	0	88,330	1.50	1.92	1,326	1,695
14	DUKE POWER Economy	610,887	0	610,887	1.53	1.98	9,352	12,081
15	ECI External	24,577	0	24,577	2.05	2.88	503	707
16	ENRON External	158,547	0	158,547	1.58	2.37	2,513	3,756
17	ENTERGY Economy	879,458	0	879,458	1.59	2.08	13,998	18,334
18	FPC UPS, Economy	7,290,526	0	7,290,526	1.82	1.94	132,447	141,269
19	FPL UPS, Economy	23,210,746	0	23,210,746	1.80	1.92	417,223	445,765
20	JEA UPS, Economy	3,794,533	0	3,794,533	1.82	1.94	69,057	73,648
21	KOCH External	14,464	0	14,464	1.81	2.61	262	378
22	LG&E External	32,229	0	32,229	1.57	2.12	507	683
23	LPM External	66,706	0	66,706	1.68	2.10	1,119	1,400
24	OGER External	21,066	0	21,066	1.51	1.95	318	411
25	OPC Economy	149,211	0	149,211	1.63	2.07	2,430	3,091
26	PECO External	134,111	0	134,111	1.57	2.24	2,102	3,002
27	SCE&G Economy, External	340,897	0	340,897	1.70	2.52	5,803	8,586
28	SONAT External	35,110	0	35,110	4.63	2.10	1,627	737
29	TAL UPS	28,998	0	28,998	1.88	1.91	546	553
30	TEA External	368,639	0	368,639	1.59	2.04	5,858	7,529
31	TVA Economy	4,946,555	0	4,946,555	1.55	2.03	76,843	100,659
32	Less: Flow-Thru Energy	(2,688,753)	0	(2,688,753)	1.71	1.71	(46,100)	(46,100)
33	Hydro-Loss	373	0	373	0.00	0.00	0	0
34	AEC/BRMC	73,701	0	73,701	(1.73)	(1.73)	1,279	1,279
35	SEPA	1,183,864	1,183,864	0	0.00	0.00	0	0
36	U.P.S. Adjustment	0	0	0	#N/A	#N/A	38,043	38,043
37	Economy Energy Sales Cr. (80%)	0	0	0	#N/A	#N/A	10,797	10,797
38	Transmission Revenues	0	0	0	#N/A	#N/A	14,620	14,620
39	Other transactions including adj.	<u>28,034,482</u>	<u>27,398,942</u>	<u>635,540</u>	<u>(0.06)</u>	<u>0.06</u>	<u>16,682</u>	<u>16,682</u>
40	TOTAL ACTUAL SALES	201,415,950	28,582,806	172,833,144	1.49	1.60	3,008,088	3,216,055
41	Difference in Amount	(22,237,050)	28,582,806	(50,819,856)	(0.08)	(0.13)	(500,312)	(663,945)
42	Difference in Percent	(9.94)	#N/A	(22.72)	(5.10)	(7.51)	(14.26)	(17.11)

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF:                      JANUARY 1999**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
<u>PURCHASED FROM</u>	<u>TYPE &amp; SCHED</u>	<u>TOTAL KWH PURCH.</u>	<u>KWH FOR OTHER UTILITIES</u>	<u>KWH FOR INTERRUPTIBLE</u>	<u>KWH FOR FIRM</u>	<u>¢ / KWH</u>		<u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>
						(A)	(B)	
						<u>FUEL COST</u>	<u>TOTAL COST</u>	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: JANUARY 1999

CURRENT MONTH

	(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
							¢/KWH		
PURCHASED FROM:		TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>									
1	Solutia		90,000			90,000	1.576	1.576	1,418
<i>ACTUAL</i>									
2	Bay Resource Management	COG 1	328,382				1.86	1.86	6,118
3	Pensacola Christian College	COG 1	0				#N/A	#N/A	0
4	Solutia	COG 1	8,445,000				1.62	1.62	137,158
5	Champion	COG 1	38,000				2.17	2.17	823
6	TOTAL		8,811,382				1.64	1.64	144,099

PERIOD-TO-DATE

	(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
							¢/KWH		
PURCHASED FROM:		TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>									
1	Solutia		90,000			90,000	1.58	1.58	1,418
<i>ACTUAL</i>									
2	Bay Resource Management	COG 1	328,382				1.86	1.86	6,118
3	Pensacola Christian College	COG 1	0				#N/A	#N/A	0
4	Solutia	COG 1	8,445,000				1.62	1.62	137,158
5	Champion	COG 1	38,000				2.17	2.17	823
6	TOTAL		8,811,382				1.64	1.64	144,099



SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF:            JANUARY 1999**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	17,070,000	1.78	304,000	17,070,000	1.78	304,000
2 Unit Power Sales	14,770,000	1.90	280,000	14,770,000	1.90	280,000
3 Economy Energy	2,990,000	1.91	57,000	2,990,000	1.91	57,000
4 Other Purchases	2,220,000	2.25	50,000	2,220,000	2.25	50,000
5 SEPA	0	#N/A	0	0	#N/A	0
6 TOTAL ESTIMATED PURCHASES	<u>37,050,000</u>	1.87	<u>691,000</u>	<u>37,050,000</u>	1.87	<u>691,000</u>
<i>ACTUAL</i>						
7 Southern Company Interchange	23,098,027	2.81	649,231	23,098,027	2.81	649,231
8 Non-Associated Companies	18,956,730	3.52	667,516	18,956,730	3.52	667,516
9 Alabama Electric Co-op	121,071	6.62	8,010	121,071	6.62	8,010
10 Other Wheeled Energy	7,426,448	N/A	N/A	7,426,448	N/A	N/A
11 Other Transactions	21,190,553	0.04	8,564	21,190,553	0.04	8,564
12 Less: Flow-Thru Energy	(1,970,772)	2.65	(52,188)	(1,970,772)	2.65	(52,188)
13 TOTAL ACTUAL PURCHASES	<u>68,822,057</u>	1.86	<u>1,281,133</u>	<u>68,822,057</u>	1.86	<u>1,281,133</u>
14 Difference in Amount	31,772,057	(0.01)	590,133	31,772,057	(0.01)	590,133

14