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February 22, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Betty Easley Conference Center
Room 110
Tallahassee, Florida 32399-0850

HAND DELIVERY

RECEIVED-FPSC
FEB 22 PM 3:47
RECORDS AND REPORTING

Re: Docket No. 990003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

1. Original and five copies of the FPU's Request for Confidential Classification; and **02303-99**
2. An envelope of the document considered "Confidential." **02304-99**

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me. Thank you for your assistance with this filing.

ACK _____
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG _____
LIN _____
OPC _____
RCH _____
SEC _____
WAS _____

KAH/rl

cc: All Parties of Record
Trib.3xz

Sincerely,

Kenneth A. Hoffman
Kenneth A. Hoffman

RECEIVED & FILED

[Signature]
FPSC BUREAU OF RECORDS

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment)
(PGA) True-Up)
_____)

Docket No. 990003-GU
Filed: February 22, 1999

FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Confidential Classification of portions of its purchased gas adjustment ("PGA") filing for the month of January, 1999. In support thereof, FPU states as follows:

1. FPU's PGA filing for the month of January 1999 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 1999 through December 1999; and (b) purchased gas invoices for the month of January, 1999.

2. FPU requests that certain information¹ in its PGA filing for the month of January, 1999 be classified as "proprietary confidential business information" within the meaning of Section 366.093, Florida Statutes. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and justification for the requested confidential treatment of the highlighted portions of FPU's January,

¹Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas transmission Company.

DOCUMENT NUMBER-DATE

02303 FEB 22 99

FPC-RECORDS/REPORTING

1999 PGA filing.

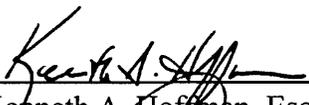
3. An unedited version of FPU's PGA filing for the month of January, 1999 has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in yellow. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 22nd day of February, 1999.

Respectfully submitted,



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a copy of the foregoing was furnished by U. S. Mail this 22nd day of February, 1999, to the following:

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By: 
KENNETH A. HOFFMAN, ESQ.

con3.feb

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 990003-GU

Justification for Confidentiality of January 1999 Schedules:

| <u>SCHEDULES</u> | <u>PAGE(S)</u> | <u>LINES</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|-----------------------|----------------|--------------|---|--|
| A-1 Supporting Detail | 4A | 7-10 | VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN | (1,3) (1,3) (1,3) (1,3) (1,3) |
| A-3 | 6A | 1- 5 | PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM | (1) (1) (1) (1) (1) (1,2) (1) |
| A-4 | 7 | 1-26 | PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE | (1) (1) (1) (1) (1) (1) (1) (1,2) |

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)
FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 990003-GU

Justification for Confidentiality of January 1999 Gas Purchase Invoices and related information and/or transactions:

| <u>ITEMS</u> | <u>PAGES</u> | <u>LINES</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|--------------|--------------|--------------|----------------|------------------|
| GAS INVOICES | 16-19 | 1-80 | ALL | (4) |

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

| | CURRENT MONTH: | | | | JANUARY 1999 | | PERIOD TO DATE | | | |
|--|----------------|-------------------|-------------|---------|--------------|-------------------|----------------|---------|--|--|
| | ACTUAL | ORIGINAL ESTIMATE | DIFFERENCE | | ACTUAL | ORIGINAL ESTIMATE | DIFFERENCE | | | |
| | | | AMOUNT | % | | | AMOUNT | % | | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 COMMODITY (Pipeline) | 11,228 | 10,094 | 1,134 | 11.23 | 11,228 | 10,094 | 1,134 | 11.23 | | |
| 2 NO NOTICE SERVICE | 9,694 | 9,694 | 0 | 0.00 | 9,694 | 9,694 | 0 | 0.00 | | |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 4 COMMODITY (Other) | 880,926 | 2,603,007 | (1,722,081) | (66.16) | 880,926 | 2,603,007 | (1,722,081) | (66.16) | | |
| 5 DEMAND | 571,840 | 582,519 | (10,679) | (1.83) | 571,840 | 582,519 | (10,679) | (1.83) | | |
| 6 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 9 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 1,473,688 | 3,205,314 | (1,731,626) | (54.02) | 1,473,688 | 3,205,314 | (1,731,626) | (54.02) | | |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 13 COMPANY USE | 1,324 | 5,767 | (4,443) | (77.04) | 1,324 | 5,767 | (4,443) | (77.04) | | |
| 14 TOTAL THERM SALES | 1,510,854 | 1,579,787 | (68,933) | (4.36) | 1,510,854 | 1,579,787 | (68,933) | (4.36) | | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 COMMODITY (Pipeline) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | | |
| 16 NO NOTICE SERVICE | 1,643,000 | 1,643,000 | 0 | 0.00 | 1,643,000 | 1,643,000 | 0 | 0.00 | | |
| 17 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 18 COMMODITY (Other) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | | |
| 19 DEMAND | 9,820,800 | 8,859,800 | 961,000 | 10.85 | 9,820,800 | 8,859,800 | 961,000 | 10.85 | | |
| 20 OTHER- | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 23 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 24 TOTAL PURCHASES (+17+18+20)-(21+23) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | | |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 26 COMPANY USE | 4,366 | 9,230 | (4,864) | (52.70) | 4,366 | 9,230 | (4,864) | (52.70) | | |
| 27 TOTAL THERM SALES (24-26 Estimated Only) | 6,273,817 | 5,120,960 | 1,152,857 | 22.51 | 6,273,817 | 5,120,960 | 1,152,857 | 22.51 | | |
| CENTS PER THERM | | | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.226 | 0.197 | 0.029 | 14.72 | 0.226 | 0.197 | 0.029 | 14.72 | | |
| 29 NO NOTICE SERVICE (2/16) | 0.590 | 0.590 | 0.000 | 0.00 | 0.590 | 0.590 | 0.000 | 0.00 | | |
| 30 SWING SERVICE (3/17) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | | |
| 31 COMMODITY (Other) (4/18) | 17.694 | 50.739 | (33.045) | (65.13) | 17.694 | 50.739 | (33.045) | (65.13) | | |
| 32 DEMAND (5/19) | 5.823 | 6.575 | (0.752) | (11.44) | 5.823 | 6.575 | (0.752) | (11.44) | | |
| 33 OTHER (6/20) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | | |
| 35 DEMAND (8/22) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | | |
| 36 COMMODITY Other (9/23) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | | |
| 37 TOTAL COST OF PURCHASES (11/24) | 29.600 | 62.479 | (32.879) | (52.62) | 29.600 | 62.479 | (32.879) | (52.62) | | |
| 38 NET UNBILLED (12/25) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | | |
| 39 COMPANY USE (13/26) | 30.325 | 62.481 | (32.156) | (51.47) | 30.325 | 62.481 | (32.156) | (51.47) | | |
| 40 TOTAL COST OF THERM SOLD (11/27) | 23.489 | 62.592 | (39.103) | (62.47) | 23.489 | 62.592 | (39.103) | (62.47) | | |
| 41 TRUE-UP (E-2) | (0.615) | (0.615) | 0.000 | 0.00 | (0.615) | (0.615) | 0.000 | 0.00 | | |
| 42 TOTAL COST OF GAS (40+41) | 22.874 | 61.977 | (39.103) | (63.09) | 22.874 | 61.977 | (39.103) | (63.09) | | |
| 43 REVENUE TAX FACTOR | 1.00376 | 1.00376 | 0.000 | 0.00 | 1.00376 | 1.00376 | 0.000 | 0.00 | | |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 22.96001 | 62.21003 | (39.250) | (63.09) | 22.96001 | 62.21003 | (39.250) | (63.09) | | |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 22.960 | 62.210 | (39.250) | (63.09) | 22.960 | 62.210 | (39.250) | (63.09) | | |

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

ESTIMATED FOR THE PERIOD OF: **JANUARY 1999 Through DECEMBER 1999**

| COST OF GAS PURCHASED | CURRENT MONTH: JANUARY 1999 | | | | PERIOD TO DATE | | | | |
|--|-----------------------------|------------------|-------------|---------|----------------|------------------|-------------|---------|--|
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| 1 COMMODITY (Pipeline) | 11,228 | 10,094 | 1,134 | 11.23 | 11,228 | 10,094 | 1,134 | 11.23 | |
| 2 NO NOTICE SERVICE | 9,694 | 9,694 | 0 | 0.00 | 9,694 | 9,694 | 0 | 0.00 | |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 4 COMMODITY (Other) | 880,926 | 2,603,007 | (1,722,081) | (66.16) | 880,926 | 2,603,007 | (1,722,081) | (66.16) | |
| 5 DEMAND | 571,840 | 582,519 | (10,679) | (1.83) | 571,840 | 582,519 | (10,679) | (1.83) | |
| 6 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 9 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | 1,473,688 | 3,205,314 | (1,731,626) | (54.02) | 1,473,688 | 3,205,314 | (1,731,626) | (54.02) | |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 13 COMPANY USE | 1,324 | 5,767 | (4,443) | (77.04) | 1,324 | 5,767 | (4,443) | (77.04) | |
| 14 TOTAL THERM SALES | 1,510,854 | 1,579,787 | (68,933) | (4.36) | 1,510,854 | 1,579,787 | (68,933) | (4.36) | |
| THERMS PURCHASED | | | | | | | | | |
| 15 COMMODITY (Pipeline) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | |
| 16 NO NOTICE SERVICE | 1,643,000 | 1,643,000 | 0 | 0.00 | 1,643,000 | 1,643,000 | 0 | 0.00 | |
| 17 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 18 COMMODITY (Other) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | |
| 19 DEMAND | 9,820,800 | 8,859,800 | 961,000 | 10.85 | 9,820,800 | 8,859,800 | 961,000 | 10.85 | |
| 20 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 23 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 24 TOTAL PURCHASES (+17+18+20)-(21+23) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 26 COMPANY USE | 4,366 | 9,230 | (4,864) | (52.70) | 4,366 | 9,230 | (4,864) | (52.70) | |
| 27 TOTAL THERM SALES (24-26 Estimated Only) | 6,273,817 | 5,120,960 | 1,152,857 | 22.51 | 6,273,817 | 5,120,960 | 1,152,857 | 22.51 | |
| CENTS PER THERM | | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.226 | 0.197 | 0.029 | 14.72 | 0.226 | 0.197 | 0.029 | 14.72 | |
| 29 NO NOTICE SERVICE (2/16) | 0.590 | 0.590 | 0.000 | 0.00 | 0.590 | 0.590 | 0.000 | 0.00 | |
| 30 SWING SERVICE (3/17) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 31 COMMODITY (Other) (4/18) | 17.694 | 50.739 | (33.045) | (65.13) | 17.694 | 50.739 | (33.045) | (65.13) | |
| 32 DEMAND (5/19) | 5.823 | 6.575 | (0.752) | (11.44) | 5.823 | 6.575 | (0.752) | (11.44) | |
| 33 OTHER (6/20) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 35 DEMAND (8/22) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 36 COMMODITY Other (9/23) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 37 TOTAL COST OF PURCHASES (11/24) | 29.600 | 62.479 | (32.879) | (52.62) | 29.600 | 62.479 | (32.879) | (52.62) | |
| 38 NET UNBILLED (12/25) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 39 COMPANY USE (13/26) | 30.325 | 62.481 | (32.156) | (51.47) | 30.325 | 62.481 | (32.156) | (51.47) | |
| 40 TOTAL COST OF THERM SOLD (11/27) | 23.489 | 62.592 | (39.103) | (62.47) | 23.489 | 62.592 | (39.103) | (62.47) | |
| 41 TRUE-UP (E-2) | (0.615) | (0.615) | 0.000 | 0.00 | (0.615) | (0.615) | 0.000 | 0.00 | |
| 42 TOTAL COST OF GAS (40+41) | 22.874 | 61.977 | (39.103) | (63.09) | 22.874 | 61.977 | (39.103) | (63.09) | |
| 43 REVENUE TAX FACTOR | 1.00376 | 1.00376 | 0.000 | 0.00 | 1.00376 | 1.00376 | 0.000 | 0.00 | |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 22.96001 | 62.21003 | (39.250) | (63.09) | 22.96001 | 62.21003 | (39.250) | (63.09) | |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 22.960 | 62.210 | (39.250) | (63.09) | 22.960 | 62.210 | (39.250) | (63.09) | |

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

| COST OF GAS PURCHASED | CURRENT MONTH: JANUARY 1999 | | | | PERIOD TO DATE | | | | |
|--|-----------------------------|-------------------|-------------|----------|----------------|-------------------|-------------|----------|--|
| | ACTUAL | FLEXDOWN ESTIMATE | DIFFERENCE | | ACTUAL | FLEXDOWN ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| 1 COMMODITY (Pipeline) | 11,228 | 10,094 | 1,134 | 11.23 | 11,228 | 10,094 | 1,134 | 11.23 | |
| 2 NO NOTICE SERVICE | 9,694 | 9,694 | 0 | 0.00 | 9,694 | 9,694 | 0 | 0.00 | |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 4 COMMODITY (Other) | 880,926 | 2,603,007 | (1,722,081) | (66.16) | 880,926 | 2,603,007 | (1,722,081) | (66.16) | |
| 5 DEMAND | 571,840 | 582,519 | (10,679) | (1.83) | 571,840 | 582,519 | (10,679) | (1.83) | |
| 6 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 9 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | 0 | (1,619,760) | 1,619,760 | (100.00) | 0 | (1,619,760) | 1,619,760 | (100.00) | |
| 11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9) | 1,473,688 | 1,585,554 | (111,866) | (7.06) | 1,473,688 | 1,585,554 | (111,866) | (7.06) | |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 13 COMPANY USE | 1,324 | 5,767 | (4,443) | (77.04) | 1,324 | 5,767 | (4,443) | (77.04) | |
| 14 TOTAL THERM SALES | 1,510,854 | 1,579,787 | (68,933) | (4.36) | 1,510,854 | 1,579,787 | (68,933) | (4.36) | |
| THERMS PURCHASED | | | | | | | | | |
| 15 COMMODITY (Pipeline) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | |
| 16 NO NOTICE SERVICE | 1,643,000 | 1,643,000 | 0 | 0.00 | 1,643,000 | 1,643,000 | 0 | 0.00 | |
| 17 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 18 COMMODITY (Other) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | |
| 19 DEMAND | 9,820,800 | 8,859,800 | 961,000 | 10.85 | 9,820,800 | 8,859,800 | 961,000 | 10.85 | |
| 20 OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 23 COMMODITY (Other) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 24 TOTAL PURCHASES (+17+18+20):(21+23) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | 4,978,600 | 5,130,190 | (151,590) | (2.95) | |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 26 COMPANY USE | 4,366 | 9,230 | (4,864) | (52.70) | 4,366 | 9,230 | (4,864) | (52.70) | |
| 27 TOTAL THERM SALES (24-26 Estimated Only) | 6,273,817 | 5,120,960 | 1,152,857 | 22.51 | 6,273,817 | 5,120,960 | 1,152,857 | 22.51 | |
| CENTS PER THERM | | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.226 | 0.197 | 0.029 | 14.72 | 0.226 | 0.197 | 0.029 | 14.72 | |
| 29 NO NOTICE SERVICE (2/16) | 0.590 | 0.590 | 0.000 | 0.00 | 0.590 | 0.590 | 0.000 | 0.00 | |
| 30 SWING SERVICE (3/17) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 31 COMMODITY (Other) (4/18) | 17.694 | 50.739 | (33.045) | (65.13) | 17.694 | 50.739 | (33.045) | (65.13) | |
| 32 DEMAND (5/19) | 5.823 | 6.575 | (0.752) | (11.44) | 5.823 | 6.575 | (0.752) | (11.44) | |
| 33 OTHER (6/20) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 35 DEMAND (8/22) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 36 COMMODITY Other (9/23) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 37 TOTAL COST OF PURCHASES (11/24) | 29.600 | 30.906 | (1.306) | (4.23) | 29.600 | 30.906 | (1.306) | (4.23) | |
| 38 NET UNBILLED (12/25) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 | |
| 39 COMPANY USE (13/26) | 30.325 | 62.481 | (32.156) | (51.47) | 30.325 | 62.481 | (32.156) | (51.47) | |
| 40 TOTAL COST OF THERM SOLD (11/27) | 23.489 | 30.962 | (7.473) | (24.14) | 23.489 | 30.962 | (7.473) | (24.14) | |
| 41 TRUE-UP (E-2) | (0.615) | (0.615) | 0.000 | 0.00 | (0.615) | (0.615) | 0.000 | 0.00 | |
| 42 TOTAL COST OF GAS (40+41) | 22.874 | 30.347 | (7.473) | (24.63) | 22.874 | 30.347 | (7.473) | (24.63) | |
| 43 REVENUE TAX FACTOR | 1.00376 | 1.00376 | 0.000 | 0.00 | 1.00376 | 1.00376 | 0.000 | 0.00 | |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 22.96001 | 30.46110 | (7.501) | (24.63) | 22.96001 | 30.46110 | (7.501) | (24.63) | |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 22.960 | 30.461 | (7.501) | (24.62) | 22.960 | 30.461 | (7.501) | (24.62) | |

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
CURRENT MONTH: JANUARY 1999

| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM (\$ PER THERM) |
|--|---------------|---------------------------|--|
| 1 Commodity Pipeline - Scheduled FTS - System Supply | 4,834,500 | 10,808.18 | 0.224 |
| 2 No Notice Commodity Adjustment - System Supply | 31,100 | 90.50 | 0.291 |
| 3 Commodity Pipeline - Scheduled FTS - End Users | 0 | 0.00 | 0.000 |
| 4 Commodity Pipeline - Scheduled FTS - OSSS | 113,000 | 328.83 | 0.291 |
| 5 Commodity Pipeline - Scheduled PTS - End Users | 0 | 0.00 | 0.000 |
| 6 Commodity Pipeline - August Adjustment | 0 | 0.00 | 0.000 |
| 7 Commodity Adjustments | 0 | 0.00 | 0.000 |
| 8 TOTAL COMMODITY (Pipeline) | 4,978,600 | 11,227.51 | 0.226 |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | 0 | 0.00 | 0.000 |
| 10 Alert Day Volumes - FGT | 0 | 0.00 | 0.000 |
| 11 Alert Day Volumes - FGT | 0 | 0.00 | 0.000 |
| 12 Operational Flow Order Volumes - FGT | 0 | 0.00 | 0.000 |
| 13 Less Alert Day Volumes Direct Billed to Others | 0 | 0.00 | 0.000 |
| 14 Other | 0 | 0.00 | 0.000 |
| 15 | 0 | 0.00 | 0.000 |
| 16 TOTAL SWING SERVICE | 0 | 0.00 | 0.000 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS - System Supply | 4,865,600 | 875,302.36 | 17.990 |
| 18 Commodity Other - Scheduled FTS - OSSS | 113,000 | 20,457.34 | 18.104 |
| 19 Commodity Other - Schedule PTS / ITS | 0 | 0.00 | 0.000 |
| 20 Imbalance Cashout - FGT | 0 | (14,833.46) | 0.000 |
| 21 Imbalance Cashout - Other Shippers | 0 | 0.00 | 0.000 |
| 22 Imbalance Cashout - Transporting Customers | 0 | 0.00 | 0.000 |
| 23 Commodity Other - System Supply - June Adjustment | 0 | 0.00 | 0.000 |
| 24 TOTAL COMMODITY (Other) | 4,978,600 | 880,926.24 | 17.694 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement to System Supply | 9,707,800 | 571,181.71 | 5.884 |
| 26 Demand (Pipeline) Entitlement to End-Users | 0 | 0.00 | 0.000 |
| 27 Demand (Pipeline) Entitlement to OSSS | 113,000 | 658.79 | 0.583 |
| 28 Other - GRI Refund | 0 | 0.00 | 0.000 |
| 29 Other | 0 | 0.00 | 0.000 |
| 30 Other | 0 | 0.00 | 0.000 |
| 31 Other | 0 | 0.00 | 0.000 |
| 32 TOTAL DEMAND | 9,820,800 | 571,840.50 | 5.823 |
| OTHER | | | |
| 33 Revenue Sharing - FGT | 0 | 0.00 | 0.000 |
| 34 FGT Rate Case | 0 | 0.00 | 0.000 |
| 35 Legal & Consulting Expenses | 0 | 0.00 | 0.000 |
| 36 Travel Expenses | 0 | 0.00 | 0.000 |
| 37 Other | 0 | 0.00 | 0.000 |
| 38 Other | 0 | 0.00 | 0.000 |
| 39 Other | 0 | 0.00 | 0.000 |
| 40 TOTAL OTHER | 0 | 0.00 | 0.000 |

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
CURRENT MONTH: JANUARY 1999

| Line No. | Vendor | Invoice, Credit, Check, or Identifying Number | Filing Page Number | Invoice Amount | Classification Breakdown | | | | | |
|--------------|--------|---|--------------------|---------------------|--------------------------|-------------------|---------------|-------------------|-------------------|-------------|
| | | | | | Commodity (Pipeline) | No Notice Service | Swing Service | Commodity (Other) | Demand | Other |
| 1 | FGT | 27659 | 10 | 314,700.24 | 0.00 | 9,693.70 | 0.00 | 0.00 | 305,006.54 | 0.00 |
| 2 | FGT | 27649 | 11 | 266,833.96 | 0.00 | 0.00 | 0.00 | 0.00 | 266,833.96 | 0.00 |
| 3 | FGT | 27912 | 12 | 8,750.08 | 8,750.08 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 4 | FGT | 27902 | 13 | 2,386.93 | 2,386.93 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | FGT | 27911 | 14 | 90.50 | 90.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 | FGT | ck 625001344 | 15 | (14,833.46) | 0.00 | 0.00 | 0.00 | (14,833.46) | 0.00 | 0.00 |
| 7 | | | 16 | | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 |
| 8 | | | 17 | | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 |
| 9 | | | 18 | | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 |
| 10 | | | 19 | | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 |
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| 25 | | | | | | | | | | |
| TOTAL | | | | 1,473,687.95 | 11,227.51 | 9,693.70 | 0.00 | 880,926.24 | 571,840.50 | 0.00 |

FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

| | CURRENT MONTH: JANUARY 1999 | | | | PERIOD TO DATE | | | | |
|---|-----------------------------|-------------|-------------|----------|----------------|-----------------|-------------|----------|--|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE (3) | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 PURCHASED GAS COST (Sch. A-1 Line 4) | 880,926 | 2,603,007 | 1,722,081 | 66.16 | 880,926 | 2,603,007 | 1,722,081 | 66.16 | |
| 2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6) | 592,762 | (1,017,453) | (1,610,215) | 158.26 | 592,762 | (1,017,453) | (1,610,215) | 158.26 | |
| 3 TOTAL | 1,473,688 | 1,585,554 | 111,866 | 7.06 | 1,473,688 | 1,585,554 | 111,866 | 7.06 | |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 1,510,854 | 1,579,787 | 68,933 | 4.36 | 1,510,854 | 1,579,787 | 68,933 | 4.36 | |
| 5 TRUE-UP (COLLECTED) OR REFUNDED | 22,192 | 22,192 | 0 | 0.00 | 22,192 | 22,192 | 0 | 0.00 | |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 1,533,046 | 1,601,979 | 68,933 | 4.30 | 1,533,046 | 1,601,979 | 68,933 | 4.30 | |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | 59,358 | 16,425 | (42,933) | (261.39) | 59,358 | 16,425 | (42,933) | (261.39) | |
| 8 INTEREST PROVISION-THIS PERIOD (21) (2) | 400 | 0 | (400) | 0.00 | 400 | 0 | (400) | 0.00 | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1) | 80,313 | 266,305 | 185,992 | 69.84 | 80,313 | 266,305 | 185,992 | 69.84 | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (22,192) | (22,192) | 0 | 0.00 | (22,192) | (22,192) | 0 | 0.00 | |
| 10a FLEX RATE REFUND (if applicable) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | 117,879 | 260,538 | 142,659 | 54.76 | 117,879 | 260,538 | 142,659 | 54.76 | |
| INTEREST PROVISION | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 80,313 | 266,305 | 185,992 | 69.84 | | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | 117,479 | 260,538 | 143,059 | 54.91 | | | | | |
| 14 TOTAL (12+13) | 197,792 | 526,843 | 329,051 | 62.46 | | | | | |
| 15 AVERAGE (50% OF 14) | 98,896 | 263,422 | 164,525 | 62.46 | | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 4.9000% | 0.0000% | ... | ... | | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 4.8100% | 0.0000% | ... | ... | | | | | |
| 18 TOTAL (16+17) | 9.7100% | 0.0000% | ... | ... | | | | | |
| 19 AVERAGE (50% OF 18) | 4.8550% | 0.0000% | ... | ... | | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.405% | 0.000% | ... | ... | | | | | |
| 21 INTEREST PROVISION (15x20) | 400 | 0 | ... | ... | | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 1999 Through DECEMBER 1999
JANUARY 1999

| LINE NO | DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM |
|--------------|--------|----------------|---------------|----------|---------------|---------|-----------------|----------------|----------|-------------|----------------------------|-----------------------|
| | | | | | | | | THIRD PARTY | PIPELINE | | | |
| 1 | JAN 99 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 2 | JAN 99 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 3 | JAN 99 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 4 | JAN 99 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| 5 | JAN 99 | | SYS SUPPLY | N/A | | | | | N/A | N/A | | |
| TOTAL | | | | | 4,865,600 | 113,000 | 4,978,600 | 880,926.24 | 0 | 0 | 0 | 17.69 |

* June correction to system supply

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 1999 THROUGH DECEMBER 1999
 MONTH: JANUARY 1999

| | PRODUCER/ SUPPLIER | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE | CITYGATE PRICE |
|-------------------------|-----------------------|------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------|-------------------|
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| 43 | | | | | | | | |
| TOTAL | | | 16,361 | 15,954 | 507,233 | 494,587 | | |
| WEIGHTED AVERAGE | | | | | | | \$1.7660 | \$1.8111 |

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF:

JANUARY 1999 Through DECEMBER 1999

| | | CURRENT MONTH: | | JANUARY 1999 | | PERIOD TO DATE | | | |
|--|-----------|---|------------------|---------------|---------------|-------------------|------------------|---------------|---------------|
| | | ACTUAL | ESTIMATE | DIFFERENCE | | TOTAL THERM SALES | | DIFFERENCE | |
| | | | | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| THERM SALES (FIRM) | | | | | | | | | |
| GENERAL SERVICE | (11 & 12) | 1,300,009 | 1,398,540 | 98,531 | 7.05 | 1,300,009 | 1,398,540 | 98,531 | 7.05 |
| OUTDOOR LIGHTING | (21) | 146 | 160 | 14 | 8.75 | 146 | 160 | 14 | 8.75 |
| RESIDENTIAL | (31 & 32) | 1,256,015 | 1,453,170 | 197,155 | 13.57 | 1,256,015 | 1,453,170 | 197,155 | 13.57 |
| LARGE VOLUME | (51) | 2,064,612 | 2,077,190 | 12,578 | 0.61 | 2,064,612 | 2,077,190 | 12,578 | 0.61 |
| OTHER | (81) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | (100.00) |
| TOTAL FIRM | | 4,620,782 | 4,929,060 | 308,278 | 6.25 | 4,620,782 | 4,929,060 | 308,278 | 6.25 |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | | |
| INTERRUPTIBLE | (61) | 259,340 | 191,900 | (67,440) | (35.14) | 259,340 | 191,900 | (67,440) | (35.14) |
| INTERRUPTIBLE TRANSPORT | (92) | 184,341 | 316,930 | 132,589 | -41.84 | 184,341 | 316,930 | 132,589 | 41.84 |
| LARGE VOLUME INTERRUPTIBLE | (93) | 1,096,029 | 879,640 | (216,389) | (24.60) | 1,096,029 | 879,640 | (216,389) | (24.60) |
| OFF SYSTEM SALES SERVICE | (95) | 113,000 | 0 | (113,000) | 0.00 | 113,000 | 0 | (113,000) | 0.00 |
| TOTAL INTERRUPTIBLE | | 1,652,710 | 1,388,470 | (264,240) | (19.03) | 1,652,710 | 1,388,470 | (264,240) | (19.03) |
| TOTAL THERM SALES | | 6,273,492 | 6,317,530 | 44,038 | 0.70 | 6,273,492 | 6,317,530 | 44,038 | 0.70 |
| NUMBER OF CUSTOMERS (FIRM) | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | | | |
| GENERAL SERVICE | (11 & 12) | 2,824 | 2,864 | 40 | 1.40 | 2,824 | 2,864 | 40 | 1.40 |
| OUTDOOR LIGHTING | (21) | 0 | 5 | 5 | 100.00 | 0 | 5 | 5 | 100.00 |
| RESIDENTIAL | (31 & 32) | 33,717 | 33,439 | (278) | (0.83) | 33,717 | 33,439 | (278) | (0.83) |
| LARGE VOLUME | (51) | 858 | 873 | 15 | 1.72 | 858 | 873 | 15 | 1.72 |
| OTHER | (81) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| TOTAL FIRM | | 37,399 | 37,181 | (218) | (0.59) | 37,399 | 37,181 | (218) | (0.59) |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | | | |
| INTERRUPTIBLE | (61) | 10 | 9 | (1) | (11.11) | 10 | 9 | (1) | (11.11) |
| INTERRUPTIBLE TRANSPORT | (92) | 5 | 7 | 2 | 28.57 | 5 | 7 | 2 | 28.57 |
| LARGE VOLUME INTERRUPTIBLE | (93) | 1 | 1 | 0 | 0.00 | 1 | 1 | 0 | 0.00 |
| OFF SYSTEM SALES SERVICE | (95) | 1 | 0 | (1) | 0.00 | 1 | 0 | (1) | 0.00 |
| TOTAL INTERRUPTIBLE | | 17 | 17 | 0 | 0.00 | 17 | 17 | 0 | 0.00 |
| TOTAL CUSTOMERS | | 37,416 | 37,198 | (218) | (0.59) | 37,416 | 37,198 | (218) | (0.59) |
| THERM USE PER CUSTOMER | | | | | | | | | |
| GENERAL SERVICE | (11 & 12) | 460 | 488 | 28 | 5.74 | 460 | 488 | 28 | 5.74 |
| OUTDOOR LIGHTING | (21) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| RESIDENTIAL | (31 & 32) | 37 | 43 | 6 | 13.95 | 37 | 43 | 6 | 13.95 |
| LARGE VOLUME | (51) | 2,406 | 2,379 | (27) | (1.13) | 2,406 | 2,379 | (27) | (1.13) |
| OTHER | (81) | 0 | 0 | 0 | 0.00 | ERR | 0 | ERR | (100.00) |
| INTERRUPTIBLE | (61) | 25,934 | 21,322 | (4,612) | (21.63) | 25,934 | 21,322 | (4,612) | (21.63) |
| INTERRUPTIBLE TRANSPORT | (92) | 36,868 | 45,276 | 8,408 | 18.57 | 36,868 | 45,276 | 8,408 | 18.57 |
| LARGE VOLUME INTERRUPTIBLE | (93) | 1,096,029 | 879,640 | (216,389) | (24.60) | 1,096,029 | 879,640 | (216,389) | (24.60) |
| OFF SYSTEM SALES SERVICE | (95) | 113,000 | 0 | (113,000) | 0.00 | 113,000 | 0 | (113,000) | 0.00 |

ACTUAL FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| WEST PALM BEACH: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.0590 | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.07 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| SANFORD & DELAND: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.0585 | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.08 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

| | |
|------------------|--------------|
| DATE | 01/31/99 |
| DUE | 02/10/99 |
| INVOICE NO. | 27659 |
| TOTAL AMOUNT DUE | \$314,700.24 |

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: CHRIS SHYDER
 POST OFFICE BOX 3396
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| POI NO. | RECEIPTS | | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|--------------------|----------|--------------|
| | DRN No. | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | RET |
| | | | | | 01/99 | A | RES | 0.3687 | 0.0076 | | 0.3763 | 654,596 | \$246,324.47 |
| | | | | | 01/99 | A | RES | 0.3687 | | | 0.3687 | 189,100 | \$69,721.17 |
| | | | | | 01/99 | A | MNR | 0.0590 | | | 0.0590 | 164,300 | \$9,693.70 |
| | | | | | 01/99 | A | TRL | 0.0600 | | | 0.0600 | (52,700) | (\$3,162.00) |
| | | | | | 01/99 | A | TRL | 0.0600 | | | 0.0600 | (40,300) | (\$2,418.00) |
| | | | | | 01/99 | A | TRL | 0.0600 | | | 0.0600 | (49,600) | (\$2,976.00) |
| | | | | | 01/99 | A | TRL | 0.0600 | | | 0.0600 | (12,400) | (\$744.00) |
| | | | | | 01/99 | A | TRL | 0.0510 | | | 0.0510 | (18,600) | (\$948.60) |
| | | | | | 01/99 | A | TRL | 0.0510 | | | 0.0510 | (15,500) | (\$790.50) |
| TOTAL FOR CONTRACT 5009 FOR MONTH OF 01/99. | | | | | | | | | | | | 818,896 | \$314,700.24 |

*** END OF INVOICE 27659 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|--------------|
| DATE | 01/31/99 |
| DUPLICATE | 02/10/99 |
| INVOICE NO. | 27649 |
| TOTAL AMOUNT DUE | \$266,833.96 |

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: CHRIS SNYDER
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIM
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

| POI NO. | RECEIPTS DRN No. | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES DTH DRY | AMOUNT | |
|---|---------------------|------------|---------|---------------|----|-----|--------|------------|------|--------------------|---------|--------------|
| | | POI NO. | DRN No. | | | | BASE | SURCHARGES | DISC | | | NET |
| | RESERVATION CHARGE | | | 01/99 | A | RES | 0.8072 | 0.0076 | | 0.8148 | 327,484 | \$266,833.96 |
| TOTAL FOR CONTRACT 3624 FOR MONTH OF 01/99. | | | | | | | | | | | 327,484 | \$266,833.96 |
| *** END OF INVOICE 27649 *** | | | | | | | | | | | | |

11

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 02/10/99
 DUE 02/20/99
 INVOICE NO. 27912
 TOTAL AMOUNT DUE \$8,750.08

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: CHRIS SNYDER
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance
 And wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427

| POI NO. | RECEIPTS DAN No. | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES OTH DRY | AMOUNT |
|---|---------------------|------------|---------|---------------|----|-----|--------|------------|------|--------|--------------------|------------|
| | | POI NO. | DAN No. | | | | BASE | SURCHARGES | DTSC | RET | | |
| Usage Charge | | 16103 | 3154 | 01/99 | A | COM | 0.0312 | (0.0021) | | 0.0291 | 16,276 | \$473.63 |
| Usage Charge | | 16104 | 28645 | 01/99 | A | COM | 0.0312 | (0.0021) | | 0.0291 | 8,620 | \$250.84 |
| Usage Charge | | 16105 | 3158 | 01/99 | A | COM | 0.0312 | (0.0021) | | 0.0291 | 28,204 | \$820.74 |
| Usage Charge | | 16106 | 28456 | 01/99 | A | COM | 0.0312 | (0.0021) | | 0.0291 | 30,750 | \$894.83 |
| Usage Charge | | 16107 | 3161 | 01/99 | A | COM | 0.0312 | (0.0021) | | 0.0291 | 56,513 | \$1,644.53 |
| Usage Charge | | 16108 | 3163 | 01/99 | A | COM | 0.0312 | (0.0021) | | 0.0291 | 27,920 | \$812.47 |
| Usage Charge | | 16109 | 3165 | 01/99 | A | COM | 0.0312 | (0.0021) | | 0.0291 | 75,685 | \$2,202.43 |
| Usage Charge | | 16156 | 3262 | 01/99 | A | COM | 0.0312 | (0.0021) | | 0.0291 | 16,001 | \$465.63 |
| Usage Charge | | 16157 | 3261 | 01/99 | A | COM | 0.0312 | (0.0021) | | 0.0291 | 13,101 | \$381.24 |
| Usage Charge | | 16158 | 3277 | 01/99 | A | COM | 0.0312 | (0.0021) | | 0.0291 | 7,720 | \$224.65 |
| Usage Charge | | 16273 | 3214 | 01/99 | A | COM | 0.0312 | (0.0021) | | 0.0291 | 11,300 | \$328.83 |
| Usage Charge | | 62992 | 217831 | 01/99 | A | COM | 0.0312 | (0.0021) | | 0.0291 | 8,600 | \$250.26 |
| TOTAL FOR CONTRACT 5009 FOR MONTH OF 01/99. | | | | | | | | | | | 300,690 | \$8,750.08 |

12

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

| Amount | Project(s) | Project Area(s) |
|--------|------------|-----------------|
| | | |

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 02/10/99
 DUE 02/20/99
 INVOICE NO. 27902
 TOTAL AMOUNT DUE \$2,386.93

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: CHRIS SNYDER
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account ABA [REDACTED]

REDACTED

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| PDI NO. | RECEIPTS | | DELIVERIES | | PROG MONTH | TC | RC | RATES | | | VOLUMES | | AMOUNT |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|---------|---------|------------|
| | DRN No. | | POJ NO. | DRN No. | | | | BASE | SURCHARGES | DISC | NET | OTH DRY | |
| Usage Charge | | | 16103 | 3154 | 01/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 15,624 | \$192.18 |
| Usage Charge | | | 16104 | 28645 | 01/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 30,380 | \$373.67 |
| Usage Charge | | | 16105 | 3158 | 01/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 31,496 | \$387.40 |
| Usage Charge | | | 16106 | 28456 | 01/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 9,300 | \$114.39 |
| Usage Charge | | | 16107 | 3161 | 01/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 8,587 | \$105.62 |
| Usage Charge | | | 16108 | 3163 | 01/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 2,480 | \$30.50 |
| Usage Charge | | | 16109 | 3165 | 01/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 17,515 | \$215.43 |
| Usage Charge | | | 16156 | 3262 | 01/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 25,699 | \$316.10 |
| Usage Charge | | | 16157 | 3261 | 01/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 25,699 | \$316.10 |
| Usage Charge | | | 16158 | 3277 | 01/99 | A | COM | 0.0144 | (0.0021) | | 0.0123 | 27,280 | \$335.54 |
| TOTAL FOR CONTRACT 3624 FOR MONTH OF 01/99. | | | | | | | | | | | | 194,060 | \$2,386.93 |

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

| Amount | Project(s) | Project Area(s) |
|--------|------------|-----------------|
| | | |

*** END OF INVOICE 27902 ***

13

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 02/10/99
 DUE 02/20/99
 INVILE NO. 27911
 TOTAL AMOUNT DUE \$90.50

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: CHRIS SNYDER
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5002 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIN
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| POI NO. | RECEIPTS | | DELIVERIES | | PRDD MONTH | TC | RC | RATES | | | VOLUMES OTH DRY | AMOUNT | |
|---|----------|--|------------|---------|------------|----|-----|--------|------------|------|--------------------|--------|---------|
| | DRM No. | | POI NO. | DRM No. | | | | BASE | SURCHARGES | DISC | | | RET |
| | | | | | 01/99 | A | COM | 0.0312 | (0.0021) | | 0.0291 | 3,110 | \$90.50 |
| TOTAL FOR CONTRACT 5002 FOR MONTH OF 01/99. | | | | | | | | | | | | 3,110 | \$90.50 |

No Notice

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s),
 if any, to which such amounts are applicable. For specific information about
 GRI funding and projects please contact GRI at (773) 399-8100.

| Amount | Project(s) | Project Area(s) |
|--------|------------|-----------------|
| | | |

*** END OF INVOICE 27911 ***

14

FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188



01/12/99

2001362 01 50

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PG 1 OF 1

FLORIDA PUBLIC UTILITIES CO
 ATTN: MARC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395



VENDOR NO. 4084
 REMITTANCE STATEMENT

| VOUCHER NO. | INVOICE DATE | INVOICE NUMBER | PURCHASE ORDER | AMOUNT | | |
|-------------|--------------|----------------|--------------------------|-----------|----------|-----------------|
| | | | | GROSS | DISCOUNT | NET |
| 01000003 | 01/10/99 | 27368 | | 14,833.46 | 0.00 | 14,833.46 |
| | | | 11/98 IMBALANCE CASH OUT | | | |
| | | | | | | TOTAL 14,833.46 |

SPECIAL INSTRUCTIONS:
 CALL ALICIA X36290

KEEP AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001344 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188

62-20
 311

No. 0625001344

01/12/99

PAY TO THE ORDER OF
 FLORIDA PUBLIC UTILITIES CO
 ATTN: MARC SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395

\$\$\$\$\$\$\$\$\$\$\$14,833.46

NOT VALID AFTER 90 DAYS

Fourteen Thousand Eight Hundred Thirty Three and 46/100 Dollars

Marc Schneiderman

AUTHORIZED SIGNATURE

REDACTED



CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
 ONE PENN'S WAY, NEW CASTLE, DE 19720

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CONFIDENTIAL INVOICE
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