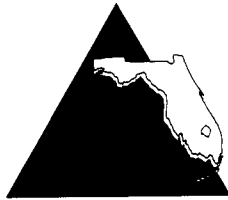


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MAIL ROOM



**Florida
Public
Utilities
Company**

Fed Exp AB#806576985035

P O Box 3395
West Palm Beach,
FL 33402-3395

February 24, 1999

Ms Blanca S Bayo, Director
Florida Public Service Commission
2540 Shumard Blvd
Tallahassee FL 32399-0950

RE: DOCKET NO. 990001-EI CONTINUING
SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayo:

Enclosed are ten (10) **corrected** copies of January 1999 Fuel Schedules (A1, page 1 & 2 and A2, page 3 & 4) for our Marianna division.

Sincerely,

Cheryl Martin
Manager of Corporate Accounting

Enclosure

cc: Welch, Kathy-FPSC
FPU:
Bachman, GM (no enc)
Cutshaw, PM
English, JT
Troy, DT (no enc)
SJ 80-441/Disk-Fuel 1/97/ corrected-fuel OVR-UDR.cm

ACK _____
IFA Uandover
APP _____
CAF _____
CMU _____
CTR _____
AG Bohrman
EG 1
IN 3
DPC _____
RCH _____
REC 1
VAS _____
YTH apjvtr

DOCUMENT NUMBER-DATE

02106 FEB 25 99

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JANUARY 1999

| | DOLLARS | | | | MWH | | | | CENTS/KWH | | | |
|---|-----------------|-----------------|----------------------|--------|--------|-----------|----------------------|--------|--------------|--------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | | | | | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| 2 Nuclear Fuel Disposal Cost (A13) | | | | | | | | | | | | |
| 3 Coal Car Investment | | | | | | | | | | | | |
| 4 Adjustments to Fuel Cost (A2, Page 1) | | | | | | | | | | | | |
| 5 TOTAL COST OF GENERATED POWER | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) | 494,241 | 501,646 | (7,405) | -1.48% | 24,109 | 24,471 | (362) | -1.48% | 2.05003 | 2.04996 | 7E-05 | 0.00% |
| 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) | | | | | | | | | | | | |
| 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) | | | | | | | | | | | | |
| 9 Energy Cost of Sched E Economy Purch (A9) | | | | | | | | | | | | |
| 10 Demand and Non Fuel Cost of Purchased Power (A9) | 455,112 | 381,430 | 73,682 | 19.32% | 24,109 | 24,471 | (362) | -1.48% | 1.88773 | 1.5587 | 0.32903 | 21.11% |
| 11 Energy Payments to Qualifying Facilities (A8a) | | | | | | | | | | | | |
| 12 TOTAL COST OF PURCHASED POWER | <u>949,353</u> | <u>883,076</u> | <u>66,277</u> | 7.51% | 24,109 | 24,471 | (362) | -1.48% | 3.93775 | 3.60866 | 0.32909 | 9.12% |
| 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) | | | | | 24,109 | 24,471 | (362) | -1.48% | | | | |
| 14 Fuel Cost of Economy Sales (A7) | | | | | | | | | | | | |
| 15 Gain on Economy Sales (A7a) | | | | | | | | | | | | |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) | | | | | | | | | | | | |
| 17 Fuel Cost of Other Power Sales (A7) | | | | | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| 19 NET INADVERTENT INTERCHANGE (A10) | | | | | | | | | | | | |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) | <u>949,353</u> | <u>883,076</u> | <u>66,277</u> | 7.51% | 24,109 | 24,471 | (362) | -1.48% | 3.93775 | 3.60866 | 0.32909 | 9.12% |
| 21 Net Unbilled Sales (A4) | (15,475) * | (15,445) * | (30) | 0.19% | (393) | (428) | 35 | -8.18% | -0.06583 | -0.06465 | -0.00118 | 1.83% |
| 22 Company Use (A4) | 1,181 * | 1,047 * | 134 | 12.80% | 30 | 29 | 1 | 3.45% | 0.00502 | 0.00438 | 0.00064 | 14.61% |
| 23 T & D Losses (A4) | 37,960 * | 35,329 * | 2,631 | 7.45% | 964 | 979 | (15) | -1.53% | 0.16148 | 0.14788 | 0.0136 | 9.20% |
| 24 SYSTEM KWH SALES | 949,353 | 883,076 | 66,277 | 7.51% | 23,508 | 23,891 | (383) | -1.60% | 4.03842 | 3.69627 | 0.34215 | 9.26% |
| 25 Wholesale KWH Sales | | | | | | | | | | | | |
| 26 Jurisdictional KWH Sales | 949,353 | 883,076 | 66,277 | 7.51% | 23,508 | 23,891 | (383) | -1.60% | 4.03842 | 3.69627 | 0.34215 | 9.26% |
| 26a Jurisdictional Loss Multiplier | 1.000 | 1.000 | 0.000 | 0.00% | 1.000 | 1.000 | 0.000 | 0.00% | 1.000 | 1.000 | 0.000 | 0.00% |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 949,353 | 883,076 | 66,277 | 7.51% | 23,508 | 23,891 | (383) | -1.60% | 4.03842 | 3.69627 | 0.34215 | 9.26% |
| 28 GPIF** | | | | | | | | | | | | |
| 29 TRUE-UP** | <u>(25,909)</u> | <u>(25,909)</u> | <u>0</u> | 0.00% | 23,508 | 23,891 | (383) | -1.60% | -0.11021 | -0.10845 | -0.00176 | 1.62% |
| 30 TOTAL JURISDICTIONAL FUEL COST | <u>923,444</u> | <u>857,167</u> | <u>66,277</u> | 7.73% | 23,508 | 23,891 | (383) | -1.60% | 3.92821 | 3.58782 | 0.34039 | 9.49% |
| 31 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0 | 0.00% |
| 32 Fuel Factor Adjusted for Taxes | | | | | | | | | 3.93104 | 3.5904 | 0.34064 | 9.49% |
| 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH) | | | | | | | | | <u>3.931</u> | <u>3.590</u> | <u>0.341</u> | 9.50% |

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JANUARY 1999

| | PERIOD TO DATE | | | | PERIOD TO DATE | | | | CENTS/KWH | | | |
|---|-----------------|-----------------|----------------------|--------|----------------|-----------|----------------------|--------|-----------|-----------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | | | | | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| 2 Nuclear Fuel Disposal Cost (A13) | | | | | | | | | | | | |
| 3 Coal Car Investment | | | | | | | | | | | | |
| 4 Adjustments to Fuel Cost (A2, Page 1) | | | | | | | | | | | | |
| 5 TOTAL COST OF GENERATED POWER | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) | 494,241 | 501,646 | (7,405) | -1.48% | 24,109 | 24,471 | (362) | -1.48% | 2.05003 | 2.04996 | 7E-05 | 0.00% |
| 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) | | | | | | | | | | | | |
| 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) | | | | | | | | | | | | |
| 9 Energy Cost of Sched E Economy Purch (A9) | | | | | | | | | | | | |
| 10 Demand and Non Fuel Cost of Purchased Power (A9) | 455,112 | 381,430 | 73,682 | 19.32% | 24,109 | 24,471 | (362) | -1.48% | 1.88773 | 1.5587 | 0.32903 | 21.11% |
| 11 Energy Payments to Qualifying Facilities (A8a) | | | | | | | | | | | | |
| 12 TOTAL COST OF PURCHASED POWER | <u>949,353</u> | <u>883,076</u> | <u>66,277</u> | 7.51% | 24,109 | 24,471 | (362) | -1.48% | 3.93775 | 3.60866 | 0.32909 | 9.12% |
| 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) | | | | | 24,109 | 24,471 | (362) | -1.48% | | | | |
| 14 Fuel Cost of Economy Sales (A7) | | | | | | | | | | | | |
| 15 Gain on Economy Sales (A7a) | | | | | | | | | | | | |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) | | | | | | | | | | | | |
| 17 Fuel Cost of Other Power Sales (A7) | | | | | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| 19 NET INADVERTENT INTERCHANGE (A10) | | | | | | | | | | | | |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) | <u>949,353</u> | <u>883,076</u> | <u>66,277</u> | 7.51% | 24,109 | 24,471 | (362) | -1.48% | 3.93775 | 3.60866 | 0.32909 | 9.12% |
| 21 Net Unbilled Sales (A4) | (15,475) * | (15,445) * | (30) | 0.19% | (393) | (428) | 35 | -8.18% | -0.06583 | -0.06465 | -0.00118 | 1.83% |
| 22 Company Use (A4) | 1,181 * | 1,047 * | 134 | 12.80% | 30 | 29 | 1 | 3.45% | 0.00502 | 0.00438 | 0.00064 | 14.61% |
| 23 T & D Losses (A4) | 37,960 * | 35,329 * | 2,631 | 7.45% | 964 | 979 | (15) | -1.53% | 0.16148 | 0.14788 | 0.0136 | 9.20% |
| 24 SYSTEM KWH SALES | 949,353 | 883,076 | 66,277 | 7.51% | 23,508 | 23,891 | (383) | -1.60% | 4.03842 | 3.69627 | 0.34215 | 9.26% |
| 25 Wholesale KWH Sales | | | | | | | | | | | | |
| 26 Jurisdictional KWH Sales | 949,353 | 883,076 | 66,277 | 7.51% | 23,508 | 23,891 | (383) | -1.60% | 4.03842 | 3.69627 | 0.34215 | 9.26% |
| 26a Jurisdictional Loss Multiplier | 1.000 | 1.000 | 0.000 | 0.00% | 1.000 | 1.000 | 0.000 | 0.00% | 1.000 | 1.000 | 0.000 | 0.00% |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 949,353 | 883,076 | 66,277 | 7.51% | 23,508 | 23,891 | (383) | -1.60% | 4.03842 | 3.69627 | 0.34215 | 9.26% |
| 28 GPIF** | | | | | | | | | | | | |
| 29 TRUE-UP** | <u>(25,909)</u> | <u>(25,909)</u> | <u>0</u> | 0.00% | 23,508 | 23,891 | (383) | -1.60% | -0.11021 | -0.10845 | -0.00176 | 1.62% |
| 30 TOTAL JURISDICTIONAL FUEL COST | <u>923,444</u> | <u>857,167</u> | <u>66,277</u> | 7.73% | 23,508 | 23,891 | (383) | -1.60% | 3.92821 | 3.58782 | 0.34039 | 9.49% |
| 31 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0 | 0.00% |
| 32 Fuel Factor Adjusted for Taxes | | | | | | | | | 3.93104 | 3.5904 | 0.34064 | 9.49% |
| 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH) | | | | | | | | | 3.931 | 3.590 | 0.341 | 9.50% |

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: JANUARY 1999

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|--------------|----------------------|--------|----------------|--------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes) | | | | | | | | |
| 1. Jurisdictional Sales Revenue | \$ | \$ | \$ | | \$ | \$ | \$ | |
| a. Base Fuel Revenue | | | | | | | | |
| b. Fuel Recovery Revenue | 902,803 | 916,430 | (13,627) | -1.49% | 902,803 | 916,430 | (13,627) | -1.49% |
| c. Jurisdictional Fuel Revenue | 902,803 | 916,430 | (13,627) | -1.49% | 902,803 | 916,430 | (13,627) | -1.49% |
| d. Non Fuel Revenue | 498,740 | 498,270 | 470 | 0.09% | 498,740 | 498,270 | 470 | 0.09% |
| e. Total Jurisdictional Sales Revenue | 1,401,543 | 1,414,700 | (13,157) | -0.93% | 1,401,543 | 1,414,700 | (13,157) | -0.93% |
| 2. Non Jurisdictional Sales Revenue | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| 3. Total Sales Revenue | \$ 1,401,543 | \$ 1,414,700 | \$ (13,157) | -0.93% | \$ 1,401,543 | \$ 1,414,700 | \$ (13,157) | -0.93% |
| C. KWH Sales | | | | | | | | |
| 1. Jurisdictional Sales | | | | | | | | |
| KWH | 23,507,795 | 23,890,950 | (383,155) | -1.60% | 23,507,795 | 23,890,950 | (383,155) | -1.60% |
| 2. Non Jurisdictional Sales | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| 3. Total Sales | 23,507,795 | 23,890,950 | (383,155) | -1.60% | 23,507,795 | 23,890,950 | (383,155) | -1.60% |
| 4. Jurisdictional Sales % of Total KWH Sales | 100.00% | 100.00% | 0.00% | 0.00% | 100.00% | 100.00% | 0.00% | 0.00% |

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: JANUARY 1999

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|--------------|----------------------|----------|----------------|--------------|----------------------|----------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. True-up Calculation | | | | | | | | |
| 1. Jurisdictional Fuel Rev. (line B-1c) | \$ 902,803 | \$ 916,430 | \$ (13,627) | -1.49% | 902,803 | \$ 916,430 | \$ (13,627) | -1.49% |
| 2. Fuel Adjustment Not Applicable | | | | | | | | |
| a. True-up Provision | (25,909) | (25,909) | 0 | 0.00% | (25,909) | (25,909) | 0 | 0.00% |
| b. Incentive Provision | | | | | | | | |
| c. Transition Adjustment (Regulatory Tax Refund) | 0 | 0 | 0 | 0.00% | 0 | 0 | 0 | 0.00% |
| 3. Jurisdictional Fuel Revenue Applicable to Period | 928,712 | 942,339 | (13,627) | -1.45% | 928,712 | 942,339 | (13,627) | -1.45% |
| 4. Adjusted Total Fuel & Net Power Transaction (Line A-7) | 949,353 | 883,076 | 66,277 | 7.51% | 949,353 | 883,076 | 66,277 | 7.51% |
| 5. Jurisdictional Sales % of Total KWH Sales (Line C-4) | 100.00% | 100.00% | 0.00% | 0.00% | N/A | N/A | | |
| 6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) | 949,353 | 883,076 | 66,277 | 7.51% | 949,353 | 883,076 | 66,277 | 7.51% |
| 7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) | (20,641) | 59,263 | (79,904) | -134.83% | (20,641) | 59,263 | (79,904) | -134.83% |
| 8. Interest Provision for the Month | 1,164 | | 1,164 | 0.00% | 1,164 | | 1,164 | 0.00% |
| 9. True-up & Inst. Provision Beg. of Month | 310,906 | (423,795) | 734,701 | -173.36% | 310,906 | (423,795) | 734,701 | -173.36% |
| 9a. Deferred True-up Beginning of Period | | | | | | | | |
| 10. True-up Collected (Refunded) | (25,909) | (25,909) | 0 | 0.00% | (25,909) | (25,909) | 0 | 0.00% |
| 11. End of Period - Total Net True-up (Lines D7 through D10) | \$ 265,520 | \$ (390,441) | \$ 655,961 | -168.01% | 265,520 | \$ (390,441) | \$ 655,961 | -168.01% |

* Jurisdictional Loss Multiplier