

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

February 24, 1999

Ms. Blanca Bayo
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
 FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for January 1999.

Sincerely,

Brian J. Powers
 General Manager
 Indiantown Gas Co.

CR _____
 FA Handover
 PP _____
 AF _____
 MU _____
 TR _____
 EAG Makes
 LEG 1
 LIN 3
 OPC _____
 RCH _____
 SEC 1
 WAS _____
 OTH _____

ADMINISTRATION
 MAIL ROOM
 FEB 25 9 44 AM '99

025003 DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 32909 • TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 99 Through DEC 99**

**SCHEDULE A-1
(REVISED 8/19/93)**

COST OF GAS PURCHASED	CURRENT MONTH: JANUARY 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	98,026	243,878	(145,852)	-59.81	98,026	243,878	(145,852)	-59.81
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	98,026	243,878	(145,852)	-59.81	98,026	243,878	(145,852)	-59.81
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	98,527	243,878	(145,351)	-59.60	98,527	243,878	(145,351)	-59.60
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	377,820	543,000	(165,180)	-30.42	377,820	543,000	(165,180)	-30.42
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	377,820	543,000	(165,180)	-30.42	377,820	543,000	(165,180)	-30.42
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	363,209	543,000	(179,791)	-33.11	363,209	543,000	(179,791)	-33.11
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	25.945	44.913	(18.968)	-42.23	25.945	44.913	(18.968)	-42.23
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	25.945	44.913	(18.968)	-42.23	25.945	44.913	(18.968)	-42.23
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	26.989	44.913	(17.924)	-39.91	26.989	44.913	(17.924)	-39.91
41 TRUE-UP (E-2)	1.905	1.905	0.000	0.00	1.905	1.905	0.000	0.00
42 TOTAL COST OF GAS (40+41)	28.894	46.818	(17.924)	-38.28	28.894	46.818	(17.924)	-38.28
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	29.4462	47.7127	(18.2665)	-38.28	29.4462	47.7127	(18.2665)	-38.28
45 PGA FACTOR ROUNDED TO NEAREST .001	29.446	47.713	(18.267)	-38.29	29.446	47.713	(18.267)	-38.29

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
CURRENT MONTH: JANUARY 1999**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	377,820	98,025.79	25.945
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	377,820	98,025.79	25.945
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH: JANUARY 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	98,026	243,878	(145,852)	(59.81)	98,026	243,878	(145,852)	(59.81)
3 TOTAL	98,026	243,878	(145,852)	(59.81)	98,026	243,878	(145,852)	(59.81)
4 FUEL REVENUES (NET OF REVENUE TAX)	98,527	243,878	(145,351)	(59.60)	98,527	243,878	(145,351)	(59.60)
5 TRUE-UP (COLLECTED) OR REFUNDED	(7,552)	(7,552)	0	0.00	(7,552)	(7,552)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	90,975	236,326	(145,351)	(61.50)	90,975	236,326	(145,351)	(61.50)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(7,051)	(7,552)	501	(6.63)	(7,051)	(7,552)	501	(6.63)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(513)	0	(513)	0.00	(513)	0	(513)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(119,638)	(90,622)	(29,016)	32.02	(119,638)	(90,622)	(29,016)	32.02
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	7,552	7,552	0	0.00	7,552	7,552	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(119,650)	(90,622)	(29,028)	32.03	(119,650)	(90,622)	(29,028)	32.03
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(119,638)	(90,622)	(29,016)	32.02				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(119,137)	(90,622)	(28,515)	31.47				
14 TOTAL (12+13)	(238,775)	(181,244)	(57,531)	31.74				
15 AVERAGE (50% OF 14)	(119,388)	(90,622)	(28,766)	31.74				
16 INTEREST RATE - FIRST DAY OF MONTH	5.50000%	0.00000%	5.50000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	4.81000%	0.00000%	4.81000%	0.00				
18 TOTAL (16+17)	10.31000%	0.00000%	10.31000%	0.00				
19 AVERAGE (50% OF 18)	5.16000%	0.00000%	5.16000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.43000%	0.00000%	0.43000%	0.00				
21 INTEREST PROVISION (15x20)	(513)	0	(513)	0.00				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JAN 99 Through

DEC 99

(REVISED 8/19/93)

MONTH: JANUARY 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	1,250	1,219	38,751	37,782	2.530	2.595
TOTAL		1,250	1,219	38,751	37,782	WEIGHTED AVERAGE	
						2.530	2.595

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH: JANUARY 1999				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	15,510	20,000	(4,490)	-22.45	15,510	20,000	(4,490)	-22.45
COMMERCIAL	9,112	8,000	1,112	13.90	9,112	8,000	1,112	13.90
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	265,000	(265,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	24,622	293,000	(268,378)	-91.60	24,622	293,000	(268,378)	-91.60
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	338,587	250,000	88,587	35.43	338,587	250,000	88,587	35.43
TOTAL INTERRUPTIBLE	338,587	250,000	88,587	35.43	338,587	250,000	88,587	35.43
TOTAL THERM SALES	363,209	543,000	(179,791)	-33.11	363,209	543,000	(179,791)	-33.11
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	630	660	(30)	-4.55	630	660	(30)	-4.55
COMMERCIAL	25	25	0	0.00	25	25	0	0.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	655	686	(31)	-4.52	655	686	(31)	-4.52
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	657	687	(30)	-4.37	657	687	(30)	-4.37
THERM USE PER CUSTOMER								
RESIDENTIAL	24.6	30.3	(5.7)	-18.81	24.6	30.3	(5.7)	-18.81
COMMERCIAL	364.5	320.0	44.5	13.91	364.5	320.0	44.5	13.91
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	265,000.0	(265,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	169,293.5	250,000.0	(80,706.5)	-32.28	169,293.5	250,000.0	(80,706.5)	-32.28

Peninsula Energy Services Company

STATE OF DELAWARE PUBLIC UTILITIES CORPORATION

P.O. Box 815

Dover, Delaware 19903-0815

NATURAL GAS INVOICE

Customer	Statement Date	04-Feb-99
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34958	Payable Upon Receipt	
	Post Due After	19-Feb-99
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: January-99

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS		**			
Zone 1	9,405	Gross	Contract 8888	\$1.7500	\$16,458.75
Zone 2	14,231	Gross	Contract 8888	\$1.3000	\$25,615.80
Zone 3	11,348	Gross	Contract 8888	\$1.7500	\$19,855.50
Keep Whole	19,020	Gross	Contract 8888	(\$0.0006)	(\$12.10)
K# 5188	3,650	Net	Excess Gas	\$1.81101	\$6,610.18
K# 5188		Gross	NYMEX Gas		\$0.00
Delivered Volume	Not Applicable	Net			\$0.00
MS	37,782	Net	Electrical Volume	\$0.0500	\$1,889.10
MNT	6,208	Net	No Electric Volume	\$0.6690	\$416.80
D-FTS-1	52,700	Net	Contract 8888	\$0.3763	\$19,831.01
C-FTS-1	34,132	Net	Contract 8888	\$0.0291	\$993.24
D-FTS-1	3,650	Net	Contract 8788	\$0.3763	\$1,373.50
C-FTS-1	3,650	Net	Contract 8788	\$0.0291	\$106.22
Prior Balance					\$4,938.78
TOTAL AMOUNT DUE					\$98,025.79

* Includes 2.50% Fuel

** Includes 2.50% Fuel

MS - Metered Service C - Commodity / FET Usage FEN - FEA Management
 D - Demand / FET Reservation MD - Management Service MNT - No Electric Reservation
 SD - Siding Supply

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 815
 Dover, Delaware 19903-0815
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit: PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account: [REDACTED]
 Routing Number: [REDACTED]

REDACTED

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(841) 293-8812
 (841) 294-3895