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FEB 25 PM 3:26

RECORDS AND REPORTING

February 25, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 990001-EI

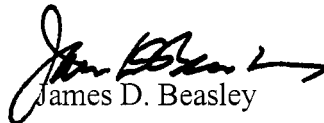
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of January, 1999.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

RECEIVED & FILED

FPSC BUREAU OF RECORDS

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EG 1 cc: All Parties of Record (w/enc.)

JIN 3


DPC \_\_\_\_\_

RCH \_\_\_\_\_

SEC 1

WAS \_\_\_\_\_

OTH \_\_\_\_\_

DOCUMENT NUMBER - DATE  
 FEB 25 1999  
RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U. S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of February, 1999 to the following:

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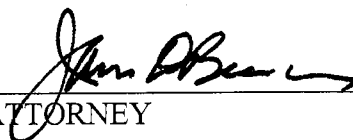
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ATTORNEY

TAMPA ELECTRIC COMPANY  
DOCKET NO. 990001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9

JANUARY , 1999

16 Pages

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF : JANUARY , 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	1. Fuel Cost of System Net Generation (A3)	25,578,800	33,831,916	(8,255,116)	(24.4)	1,223,822	1,634,897	(411,076)	(25.1)	2.08991	2.06936	0.02055
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(3,883)	(3,000)	(883)	28.8	1,223,822 (a)	1,634,897 (a)	(411,076)	(25.1)	(0.00032)	(0.00018)	(0.00014)	77.8
4b. Adjustments to Fuel Cost (1)	(806,674)	0	(806,674)	0.0	1,223,822 (a)	1,634,897 (a)	(411,076)	(25.1)	(0.04957)	0.00000	(0.04957)	0.0
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0	1,223,822 (a)	1,634,897 (a)	(411,076)	(25.1)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	24,966,263	33,828,916	(8,862,653)	(28.2)	1,223,822	1,634,897	(411,076)	(25.1)	2.04002	2.06918	(0.02916)	(1.4)
6. Fuel Cost of Purchased Power - Firm (A7)	1,863,944	528,200	1,137,744	216.2	44,183	9,149	35,034	382.9	3.76803	5.75145	(1.98542)	(34.5)
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (A9)	0	5,500	(5,500)	(100.0)	0	113	(113)	(100.0)	0.00000	4.88726	(4.86726)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	643,900	661,100	(17,200)	(2.6)	36,467	37,876	(1,409)	(3.7)	1.76571	1.74543	0.02028	1.2
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,307,844	1,192,800	1,115,044	93.5	80,650	47,138	33,512	71.1	2.86155	2.53044	0.33111	13.1
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,304,472	1,682,035	(377,564)	(22.4)				
14. Fuel Cost of Economy Sales (A6)	88,889	5,376,700	(5,288,031)	(98.4)	5,922	321,698	(315,776)	(98.2)	1.49728	1.67135	(0.17407)	(10.4)
15. Gain on Economy Sales - 80% (A6)	6,518	1,390,960	(1,384,442)	(99.5)	5,922 (a)	321,698 (a)	(315,776)	(98.2)	0.11006	0.43238	(0.32232)	(74.5)
16. Fuel Cost of Sch. D Separ. Sales (A6)	293,993	339,800	(45,807)	(13.4)	20,112	20,354	(242)	(1.2)	1.46178	1.68847	(0.20669)	(12.4)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	84,285	108,900	(24,635)	(22.6)	5,296	5,625	(329)	(5.8)	1.59111	1.93600	(0.34489)	(17.8)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	998	0	998	0.0	50	0	50	0.0	1.99600	0.00000	1.99600	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	185,287	450,400	(265,113)	(58.9)	9,312	18,100	(8,788)	(48.6)	1.98977	2.48840	(0.49863)	(20.0)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	659,730	7,866,560	(7,006,830)	(91.4)	40,692	365,777	(325,085)	(88.9)	1.62128	2.09597	(0.47469)	(22.6)
23. Net Inadvertent Interchange					(91)	0	(91)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					(1,692)	0	(1,692)	0.0				
25. Interchange and Wheeling Losses					1,398	5,500	(4,102)	(74.6)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	26,614,377	27,355,156	(740,779)	(2.7)	1,260,599	1,310,758	(50,160)	(3.8)	2.11125	2.08697	0.02428	1.2
27. Net Unbilled	(371,010) (a)	81,788	(a) (452,798)	(553.8)	(17,573)	3,919	(21,492)	(548.4)	(0.02943)	0.00624	(0.03567)	(571.6)
28. Company Use	83,289 (a)	70,957	(a) 12,332	17.4	3,945	3,400	545	18.0	0.00646	0.00545	0.00101	18.5
29. T & D Losses	(307,018) (a)	13,732	(a) (320,750)	(2,335.8)	(14,542)	658	(15,200)	(2,310.0)	(0.02382)	0.00105	(0.02487)	(2,388.6)
30. System KWH Sales	26,614,377	27,355,156	(740,779)	(2.7)	1,288,769	1,302,781	(14,013)	(1.1)	2.06510	2.09975	(0.03465)	(1.7)
31. Wholesale KWH Sales	(273,666)	(222,781)	(50,905)	22.9	(13,252)	(10,609)	(2,643)	24.9	2.06509	2.09974	(0.03465)	(1.7)
32. Jurisdictional KWH Sales	26,340,711	27,132,395	(791,684)	(2.9)	1,275,517	1,292,172	(16,656)	(1.3)	2.06510	2.09975	(0.03465)	(1.7)
33. Jurisdictional Loss Multiplier - 1.00088												
34. Jurisdictional KWH Sales Adjusted for Line Losses	26,358,623	27,150,845	(792,222)	(2.9)	1,275,517	1,292,172	(16,656)	(1.3)	2.06651	2.10118	(0.03467)	(1.7)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	402,159	403,028	(869)	(0.2)	1,275,517	1,292,172	(16,656)	(1.3)	0.03153	0.03119	0.00034	1.1
35b. FMP/Alak Adj.	0	0	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	0.00000	0.00000	0.00000	0.0
35c. Rev. Refund True Up Adj.	0	0	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	0.00000	0.00000	0.00000	0.0
36. Oil Below Dtsch. Valve	0	0	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	0.00000	0.00000	0.00000	0.0
37. True-up *	(438,428)	(438,428)	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	(0.03437)	(0.03393)	(0.00044)	1.3
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	26,322,356	27,115,447	(793,091)	(2.9)	1,275,517	1,292,172	(16,656)	(1.3)	2.06398	2.09844	(0.03446)	(1.7)
39. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.06515	2.09995	(0.03480)	(1.7)
41. GPIF* (Already Adjusted for Taxes)	(15,679)	(15,679)	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	(0.00123)	(0.00121)	(0.00002)	1.7
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	26,306,677	27,099,768	(793,091)	(2.9)	1,275,517	1,292,172	(16,656)	(1.3)	2.06392	2.09874	(0.03482)	(1.7)
43. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.064	2.099	(0.035)	(1.7)

\* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JANUARY , 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	25,576,800	33,831,916	(8,255,116)	(24.4)	1,223,822	1,634,897	(411,076)	(25.1)	2.08991	2.06936	0.02055	1.0
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(3,863)	(3,000)	(863)	28.8	1,223,822 (a)	1,634,897 (a)	(411,076)	(25.1)	(0.00032)	(0.00018)	(0.00014)	77.8
4b. Adjustments to Fuel Cost	(606,674)	0	(606,674)	0.0	1,223,822 (a)	1,634,897 (a)	(411,076)	(25.1)	(0.04957)	0.00000	(0.04957)	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,223,822 (a)	1,634,897 (a)	(411,076)	(25.1)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	24,966,263	33,828,916	(8,862,653)	(26.2)	1,223,822	1,634,897	(411,076)	(25.1)	2.04002	2.06918	(0.02916)	(1.4)
6. Fuel Cost of Purchased Power - Firm (A7)	1,663,944	526,200	1,137,744	216.2	44,183	9,149	35,034	382.9	3.76603	5.75145	(1.98542)	(34.5)
7. Energy Cost of Sch C,X Economy Purchases (Broker) (A9)	0	5,500	(5,500)	(100.0)	0	113	(113)	(100.0)	0.00000	4.86726	(4.86726)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	643,900	661,100	(17,200)	(2.6)	36,467	37,876	(1,409)	(3.7)	1.76571	1.74543	0.02028	1.2
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,307,844	1,192,800	1,115,044	93.5	80,650	47,138	33,512	71.1	2.86155	2.53044	0.33111	13.1
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,304,472	1,682,035	(377,564)	(22.4)				
14. Fuel Cost of Economy Sales (A6)	88,669	5,376,700	(5,288,031)	(98.4)	5,922	321,698	(315,776)	(98.2)	1.49728	1.67135	(0.17407)	(10.4)
15. Gain on Economy Sales - 80% (A6)	6,518	1,390,960	(1,384,442)	(99.5)	5,922 (a)	321,698 (a)	(315,776)	(98.2)	0.11006	0.43238	(0.32232)	(74.5)
16. Fuel Cost of Sch. D Separ. Sales (A6)	293,993	339,600	(45,607)	(13.4)	20,112	20,354	(242)	(1.2)	1.46178	1.66847	(0.20669)	(12.4)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	84,265	108,900	(24,635)	(22.6)	5,296	5,625	(329)	(5.8)	1.59111	1.93600	(0.34489)	(17.8)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	998	0	998	0.0	50	0	50	0.0	1.99600	0.00000	1.99600	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	185,287	450,400	(265,113)	(58.9)	9,312	18,100	(8,788)	(48.6)	1.98977	2.48840	(0.49863)	(20.0)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	859,730	7,666,560	(7,006,830)	(91.4)	40,692	365,777	(325,085)	(88.9)	1.62128	2.09597	(0.47469)	(22.6)
23. Net Inadvertent Interchange					(91)	0	(91)	0.0				
24. Wheeling Rec'd. less Wheeling Del'vd.					(1,692)	0	(1,692)	0.0				
25. Interchange and Wheeling Losses					1,398	5,500	(4,102)	(74.6)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	26,614,377	27,355,156	(740,779)	(2.7)	1,260,599	1,310,758	(50,160)	(3.8)	2.11125	2.08697	0.02428	1.2
27. Net Unbilled	(371,010) (a)	81,788 (a)	(452,798)	(553.6)	(17,573)	3,919	(21,492)	(548.4)	(0.02943)	0.00624	(0.03567)	(571.6)
28. Company Use	83,289 (a)	70,957 (a)	12,332	17.4	3,945	3,400	545	16.0	0.00646	0.00545	0.00101	18.5
29. T & D Losses	(307,018) (a)	13,732 (a)	(320,750)	(2,335.8)	(14,542)	658	(15,200)	(2,310.0)	(0.02382)	0.00105	(0.02487)	(2,368.6)
30. System KWH Sales	26,614,377	27,355,156	(740,779)	(2.7)	1,288,769	1,302,781	(14,013)	(1.1)	2.06510	2.09975	(0.03465)	(1.7)
31. Wholesale KWH Sales	(273,666)	(222,761)	(50,905)	22.9	(13,252)	(10,609)	(2,643)	24.9	2.06509	2.09974	(0.03465)	(1.7)
32. Jurisdictional KWH Sales	26,340,711	27,132,395	(791,684)	(2.9)	1,275,517	1,292,172	(16,656)	(1.3)	2.06510	2.09975	(0.03465)	(1.7)
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	26,358,623	27,150,845	(792,222)	(2.9)	1,275,517	1,292,172	(16,656)	(1.3)	2.06651	2.10118	(0.03467)	(1.7)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	402,159	403,028	(869)	(0.2)	1,275,517	1,292,172	(16,656)	(1.3)	0.03153	0.03119	0.00034	1.1
36. Fuel Credit Differential - FMPALakeland Sale	0	0	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	0.00000	0.00000	0.00000	0.0
37. Revenue Refund True-Up Adjustment	0	0	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	0.00000	0.00000	0.00000	0.0
38. True-up *	(438,426)	(438,426)	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	(0.03437)	(0.03393)	(0.00044)	1.3
39. Total Jurisdictional Fuel Cost (Excl. GPIF)	26,322,356	27,115,447	(793,091)	(2.9)	1,275,517	1,292,172	(16,656)	(1.3)	2.06366	2.09844	(0.03478)	(1.7)
40. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
41. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.06515	2.09995	(0.03480)	(1.7)
42. GPIF * (Already Adjusted for Taxes)	(15,679)	(15,679)	0	0.0	1,275,517	1,292,172	(16,656)	(1.3)	(0.00123)	(0.00121)	(0.00002)	1.7
43. Fuel Cost Adjusted for Taxes (Incl. GPIF)	26,306,677	27,099,768	(793,091)	(2.9)	1,275,517	1,292,172	(16,656)	(1.3)	2.06392	2.09874	(0.03482)	(1.7)
44. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.064	2.099	(0.035)	(1.7)

\* Based on Jurisdictional Sales (a) Included for informational purposes only

TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 1999  
CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	25,576,800	33,831,916	(8,255,116)	(24.4)	25,576,800	33,831,916	(8,255,116)	(24.4)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS) (80%)	659,730	7,666,560	(7,006,830)	(91.4)	659,730	7,666,560	(7,006,830)	(91.4)
3. FUEL COST OF PURCHASED POWER	1,663,944	526,200	1,137,744	216.2	1,663,944	526,200	1,137,744	216.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	643,900	661,100	(17,200)	(2.6)	643,900	661,100	(17,200)	(2.6)
4. ENERGY COST OF ECONOMY PURCHASES	0	5,500	(5,500)	0.0	0	5,500	(5,500)	0.0
ω 5. TOTAL FUEL & NET POWER TRANSACTION	27,224,914	27,358,156	(133,242)	(0.5)	27,224,914	27,358,156	(133,242)	(0.5)
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,863)	(3,000)	(863)	28.8	(3,863)	(3,000)	(863)	28.8
6b. ADJ. TO FUEL COST (Gatliff Coal)	(606,674)	0	(606,674)	0.0	(606,674)	0	(606,674)	0.0
6c. ADJ. TO FUEL COST 2	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	26,614,377	27,355,156	(740,779)	(2.7)	26,614,377	27,355,156	(740,779)	(2.7)
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,275,517	1,292,172	(16,655)	(1.3)	1,275,517	1,292,172	(16,655)	(1.3)
2. NONJURISDICTIONAL SALES	13,252	10,609	2,643	24.9	13,252	10,609	2,643	24.9
3. TOTAL SALES	1,288,769	1,302,781	(14,012)	(1.1)	1,288,769	1,302,781	(14,012)	(1.1)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9897173	0.9918567	(0.0021394)	(0.2)	0.9897173	0.9918567	(0.0021394)	(0.2)

TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 1999  
CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	27,888,414	28,575,426	(687,012)	(2.4)	27,888,414	28,575,426	(687,012)	(2.4)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	438,426	438,426	0	0.0
b. INCENTIVE PROVISION	15,679	15,679	0	0.0	15,679	15,679	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,342,519	29,029,531	(687,012)	(2.4)	28,342,519	29,029,531	(687,012)	(2.4)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	26,614,377	27,355,156	(740,779)	(2.7)	26,614,377	27,355,156	(740,779)	(2.7)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9897173	0.9918567	(0.0021394)	(0.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	26,340,711	27,132,395	(791,684)	(2.9)	26,340,711	27,132,395	(791,684)	(2.9)
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	26,358,623	27,150,845	(792,222)	(2.9)	26,358,623	27,150,845	(792,222)	(2.9)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT	406,337	406,337	0	0.0	406,337	406,337	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	402,159	403,028	(869)	(0.2)	402,159	403,028	(869)	(0.2)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	26,760,782	27,553,873	(793,091)	(2.9)	26,760,782	27,553,873	(793,091)	(2.9)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	1,581,737	1,475,658	106,079	7.2	1,581,737	1,475,658	106,079	7.2
8. INTEREST PROVISION FOR THE MONTH	55,536	26,471	29,065	109.8	55,536	26,471	29,065	109.8
9. TRUE-UP & INT. PROV. BEG. OF MONTH	13,087,635	5,207,699	7,879,936	151.3	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	14,339,896	6,324,816	8,015,080	126.7	NOT APPLICABLE			

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TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 1999  
CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	13,141,049	5,261,113	7,879,936	149.8	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	14,284,360	6,298,345	7,986,015	126.8	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	27,425,409	11,559,458	15,865,951	137.3	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	13,712,705	5,779,729	7,932,976	137.3	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.900	5.500	(0.600)	(10.9)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.810	5.500	(0.690)	(12.5)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	9.710	11.000	(1.290)	(11.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	4.855	5.500	(0.645)	(11.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.405	0.458	(0.053)	(11.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	55,536	26,471	29,065	109.8	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: JANUARY 1999  
CURRENT MONTH

SCHEDULE A3  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	105,613	397,461	(291,848)	(73.4)	105,613	397,461	(291,848)	(73.4)
2 LIGHT OIL	487,272	605,525	(118,253)	(19.5)	487,272	605,525	(118,253)	(19.5)
3 COAL	24,983,915	32,828,930	(7,845,015)	(23.9)	24,983,915	32,828,930	(7,845,015)	(23.9)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	25,576,800	33,831,916	(8,255,116)	(24.4)	25,576,800	33,831,916	(8,255,116)	(24.4)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	2,544	10,322	(7,778)	(75.4)	2,544	10,322	(7,778)	(75.4)
9 LIGHT OIL	21,337	17,515	3,822	21.8	21,337	17,515	3,822	21.8
10 COAL	1,199,941	1,607,060	(407,120)	(25.3)	1,199,941	1,607,060	(407,120)	(25.3)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,223,822	1,634,897	(411,076)	(25.1)	1,223,822	1,634,897	(411,076)	(25.1)
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	7,217	23,746	(16,529)	(69.6)	7,217	23,746	(16,529)	(69.6)
16 LIGHT OIL (BBL)	27,898	27,122	776	2.9	27,898	27,122	776	2.9
17 COAL (TON)	571,133	750,638	(179,505)	(23.9)	571,133	750,638	(179,505)	(23.9)
18 NATURAL GAS (MC)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	45,526	150,101	(104,575)	(69.7)	45,526	150,101	(104,575)	(69.7)
22 LIGHT OIL	162,124	157,556	4,568	2.9	162,124	157,556	4,568	2.9
23 COAL	12,688,539	16,670,809	(3,982,270)	(23.9)	12,688,539	16,670,809	(3,982,270)	(23.9)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	12,896,189	16,978,466	(4,082,278)	(24.0)	12,896,189	16,978,466	(4,082,278)	(24.0)
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.21	0.63	(0.42)	-	0.21	0.63	(0.42)	-
29 LIGHT OIL	1.74	1.07	0.67	-	1.74	1.07	0.67	-
30 COAL	98.05	98.30	(0.25)	-	98.05	98.30	(0.25)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	14.63	16.74	(2.11)	(12.6)	14.63	16.74	(2.11)	(12.6)
36 LIGHT OIL (\$/BBL)	17.47	22.33	(4.86)	(21.8)	17.47	22.33	(4.86)	(21.8)
37 COAL (\$/TON)	43.74	43.73	0.01	0.0	43.74	43.73	0.01	0.0
38 NATURAL GAS (\$/M)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMB)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBT)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	2.32	2.65	(0.33)	(12.5)	2.32	2.65	(0.33)	(12.5)
42 LIGHT OIL	3.01	3.84	(0.83)	(21.6)	3.01	3.84	(0.83)	(21.6)
43 COAL	1.97	1.97	0.00	0.0	1.97	1.97	0.00	0.0
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.98	1.99	(0.01)	(0.5)	1.98	1.99	(0.01)	(0.5)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: JANUARY 1999  
CURRENT MONTH

SCHEDULE A3  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	17,895	14,542	3,353	23.1	17,895	14,542	3,353	23.1
49 LIGHT OIL	7,598	8,995	(1,397)	(15.5)	7,598	8,995	(1,397)	(15.5)
50 COAL	10,574	10,373	201	1.9	10,574	10,373	201	1.9
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,538	10,385	153	1.5	10,538	10,385	153	1.5
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.15	3.85	0.30	7.8	4.15	3.85	0.30	7.8
56 LIGHT OIL	2.28	3.46	(1.18)	(34.1)	2.28	3.46	(1.18)	(34.1)
57 COAL	2.08	2.04	0.04	2.0	2.08	2.04	0.04	2.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.09	2.07	0.02	1.0	2.09	2.07	0.02	1.0

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 1999

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	69	0.3	100.0	26.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	380	1.5	100.0	31.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	99	0.4	42.5	32.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	575	1.8	74.0	22.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	220	0.4	75.4	35.3	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	1,343	0.9	77.7	30.1	24,407	HVY.OIL	5,185	6,321,871	32,778.9	70,545	5.25	13.61
GAN.#1	99	13,895	18.9	80.2	68.5	11,352	COAL	8,628	18,282,464	157,741.1	384,008	2.76	44.51
GAN.#2	88	19,218	29.4	97.2	78.1	12,138	COAL	12,534	18,611,178	233,272.5	557,853	2.90	44.51
GAN.#3	145	41,413	38.4	94.4	64.5	11,425	COAL	25,549	18,519,860	473,163.9	1,137,114	2.75	44.51
GAN.#4	179	56,027	42.1	69.0	63.2	11,161	COAL	33,571	18,626,019	625,294.1	1,494,151	2.67	44.51
GAN.#5	242	93,920	52.2	78.2	69.6	10,152	COAL	40,746	23,401,399	953,513.4	1,813,490	1.93	44.51
GAN.#6	392	112,216	38.5	54.3	66.3	10,271	COAL	48,660	23,685,900	1,152,555.9	2,165,720	1.93	44.51
GANNON STA.	1145	336,689	39.5	72.3	67.4	10,679	COAL	169,688	21,189,129	3,595,540.9	7,552,336	2.24	44.51
B.B.#1	431	177,294	55.3	69.9	63.7	10,498	COAL	80,732	23,055,119	1,861,285.9	3,375,795	1.90	41.81
B.B.#2	431	187,153	58.4	80.7	65.3	10,330	COAL	85,035	22,736,300	1,933,381.3	3,555,724	1.90	41.81
B.B.#3	404	161,098	53.6	71.9	71.3	11,226	COAL	78,601	23,007,600	1,808,420.4	3,286,688	2.04	41.81
B.B. 1 - 3	1266	525,545	55.8	74.2	66.7	10,661	COAL	244,368	22,928,892	5,603,087.6	10,218,207	1.94	41.81
B.B.#4	447	252,217	75.8	84.3	82.1	10,224	COAL	115,583	22,309,678	2,578,619.5	5,430,970	2.15	46.99
B.B. STA.	1713	777,762	61.0	76.8	70.7	10,520	COAL	359,951	22,730,058	8,181,707.1	15,649,177	2.01	43.48
SEB-PHIL. #1(HVY OIL)	17	612	4.8	94.9	65.2	10,615	HVY.OIL	1,036	6,270,560	6,496.3	17,879	2.92	17.26
SEB-PHIL. #2(HVY OIL)	17	589	4.7	95.5	63.5	10,612	HVY.OIL	996	6,275,502	6,250.4	17,189	2.92	17.26
SEB-PHILLIPS TOTAL	34	1,201	4.7	95.2	64.4	10,613	HVY.OIL	2,032	6,272,982	12,746.7	35,068	2.92	17.26
POLK COAL	250	85,490	46.0	59.0	77.9	10,660	COAL	41,494	21,961,999	911,291.2	1,782,402	2.08	42.96
POLK OIL	245	18,590	10.2	17.3	59.0	8,601	LGT.OIL	27,517	5,810,819	159,896.3	481,184	2.59	17.49
POLK TOTAL	250	104,080	56.2	76.3	-	10,292	-	-	-	1,071,187.5	2,263,586	2.17	-
GAN.C.T.#1	17	91	0.7	100.0	48.7	20,096	LGT.OIL	314	5,823,885	1,828.7	5,004	5.50	15.94
B.B.C.T.#1	17	68	0.5	100.0	66.7	559	LGT.OIL	6	6,333,333	38.0	97	0.14	16.17
B.B.C.T.#2	80	1,141	1.9	100.0	54.9	139	LGT.OIL	27	5,888,889	159.0	437	0.04	16.19
B.B.C.T.#3	80	1,447	2.4	42.5	62.4	139	LGT.OIL	34	5,932,353	201.7	550	0.04	16.18
C.T. TOTAL	194	2,747	1.9	76.3	58.5	811	LGT.OIL	381	5,846,194	2,227.4	6,088	0.22	15.98
TOT. COAL (GN,BB,POLK)	3108	1,199,941	51.9	73.7	70.1	10,574	COAL	571,133	22,216,435	12,688,539.2	24,983,915	2.08	43.74
SYSTEM	3548	1,223,822	46.4	74.3	71.1	10,538	-	-	-	12,896,188.5	25,576,800	2.09	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 1999

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>								
1 PURCHASES:								
2 UNITS (BBL)	2	23,746	(23,744)	(100.0)	2	23,746	(23,744)	(100.0)
3 UNIT COST (\$/BBL)	7,188.52	16.53	7,171.99	43,387.7	7,188.52	16.53	7,171.99	43,387.7
4 AMOUNT (\$)	14,880	392,427	(377,547)	(96.2)	14,880	392,427	(377,547)	(96.2)
5 BURNED:								
6 UNITS (BBL)	7,217	23,746	(16,529)	(69.6)	7,217	23,746	(16,529)	(69.6)
7 UNIT COST (\$/BBL)	14.63	16.74	(2.11)	(12.6)	14.63	16.74	(2.11)	(12.6)
8 AMOUNT (\$)	105,613	397,461	(291,848)	(73.4)	105,613	397,461	(291,848)	(73.4)
9 ENDING INVENTORY:								
10 UNITS (BBL)	173,254	182,781	(9,527)	(5.2)	173,254	182,781	(9,527)	(5.2)
11 UNIT COST (\$/BBL)	13.39	15.58	(2.19)	(14.1)	13.39	15.58	(2.19)	(14.1)
12 AMOUNT (\$)	2,320,289	2,847,050	(526,761)	(18.5)	2,320,289	2,847,050	(526,761)	(18.5)
13								
14 DAYS SUPPLY:	145	153	(8)	(5.2)	-	-	-	-
<b>LIGHT OIL (2)</b>								
15 PURCHASES:								
16 UNITS (BBL)	53,267	41,310	11,957	28.9	53,267	41,310	11,957	28.9
17 UNIT COST (\$/BBL)	16.86	23.20	(6.34)	(27.3)	16.86	23.20	(6.34)	(27.3)
18 AMOUNT (\$)	898,335	958,547	(60,212)	(6.3)	898,335	958,547	(60,212)	(6.3)
19 BURNED:								
20 UNITS (BBL)	27,898	27,122	776	2.9	27,898	27,122	776	2.9
21 UNIT COST (\$/BBL)	17.47	22.33	(4.86)	(21.8)	17.47	22.33	(4.86)	(21.8)
22 AMOUNT (\$)	487,272	605,525	(118,253)	(19.5)	487,272	605,525	(118,253)	(19.5)
23 ENDING INVENTORY:								
24 UNITS (BBL)	55,949	66,611	(10,662)	(16.0)	55,949	66,611	(10,662)	(16.0)
25 UNIT COST (\$/BBL)	17.23	22.20	(4.97)	(22.4)	17.23	22.20	(4.97)	(22.4)
26 AMOUNT (\$)	964,040	1,478,791	(514,751)	(34.8)	964,040	1,478,791	(514,751)	(34.8)
27								
28 DAYS SUPPLY: NORMAL	54	64	(10)	(15.6)	-	-	-	-
29 DAYS SUPPLY: EMERGE	8	10	(2)	(20.0)	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES:								
31 UNITS (TONS)	471,422	678,666	(207,244)	(30.5)	471,422	678,666	(207,244)	(30.5)
32 UNIT COST (\$/TON)	43.62	43.73	(0.11)	(0.3)	43.62	43.73	(0.11)	(0.3)
33 AMOUNT (\$)	20,561,530	29,676,589	(9,115,059)	(30.7)	20,561,530	29,676,589	(9,115,059)	(30.7)
34 BURNED:								
35 UNITS (TONS)	571,133	750,638	(179,505)	(23.9)	571,133	750,638	(179,505)	(23.9)
36 UNIT COST (\$/TON)	43.74	43.73	0.01	0.0	43.74	43.73	0.01	0.0
37 AMOUNT (\$)	24,983,915	32,828,930	(7,845,015)	(23.9)	24,983,915	32,828,930	(7,845,015)	(23.9)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,015,402	514,168	501,234	97.5	1,015,402	514,168	501,234	97.5
40 UNIT COST (\$/TON)	42.38	42.33	0.05	0.1	42.38	42.33	0.05	0.1
41 AMOUNT (\$)	43,032,780	21,766,623	21,266,157	97.7	43,032,780	21,766,623	21,266,157	97.7
42								
43 DAYS SUPPLY:	50	25	25	100.0	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 1999

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

\* 2 bbls and (\$5963) reflect an adjustment to Phillips Station for Dec 98 receipts. Actual receipts for January 99 were zero.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
DOLLARS

IGNITION	5,645
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>5,645</b>

(2)

RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:  
UNITS                      DOLLARS

IGNITION	(16,125)	(256,939)
OTHER USA	(2,845)	(49,269)
<b>TOTAL</b>	<b>(18,970)</b>	<b>(306,208)</b>

(3)

RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
DOLLARS

FUEL ANALYSIS	3,587
IGNITION #2 OIL	251,294
IGNITION PROPANE	5,514
AERIAL SURVEY ADJ.	(14,717)
ADDITIVES	77,003
<b>TOTAL</b>	<b>322,681</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: JANUARY 1999

SCHEDULE A6  
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	321,698.0	0.0	321,698.0	1.843	2.384	5,930,000.00	7,668,700.00	1,390,980.00
VARIOUS JURISDICTIONAL	SCH. -D	5,625.0	0.0	5,625.0	1.936	1.936	108,900.00	108,900.00	
VARIOUS SEPARATED	SCH. -D	20,354.0	0.0	20,354.0	1.751	2.024	356,400.00	412,000.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	18,100.0	0.0	18,100.0	2.488	3.353	450,400.00	606,900.00	
VARIOUS	SCH. -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	443,897.0	78,120.0	365,777.0	1.872	2.405	6,845,700.00	8,796,500.00	1,390,980.00
LESS TRANSMISSION COSTS	-						(16,800.00)		
LESS VARIABLE O & M COSTS	-						(553,300.00)		
PLUS 80% OF ECON. ENERGY SALES PROFIT	-						1,390,980.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL 80% OF ECON. ENERGY SALES PROFITS	-	443,897.0	78,120.0	365,777.0	2.096	2.405	7,666,560.00	8,796,500.00	1,390,980.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	168.0	0.0	168.0	1.785	2.003	2,998.44	3,365.22	293.42
FLA. PWR. & LIGHT	ECON.-C	160.0	0.0	160.0	1.741	1.733	2,785.70	2,772.21	(10.80)
CITY OF LAKELAND	ECON.-C	944.0	0.0	944.0	1.660	1.648	15,668.86	15,553.47	(92.31)
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	12.0	0.0	12.0	1.772	2.048	212.64	245.70	26.45
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	145.0	0.0	145.0	1.728	2.248	2,505.17	3,260.17	604.00
CITY OF NEW SMYRNA BCH.	ECON.-C	8.0	0.0	8.0	1.876	4.188	150.08	335.04	147.97
ORLANDO UTIL. COMM.	ECON.-C	884.0	0.0	884.0	1.704	1.765	15,063.76	15,599.00	428.19
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	3,601.0	0.0	3,601.0	1.643	1.821	59,174.39	65,575.16	5,120.62
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL. SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA B SEPAR.	SCH. -D	8,952.0	0.0	8,952.0	1.753	1.904	156,888.63	170,417.27	
REEDY CREEK SEPAR.	SCH. -D	11,160.0	0.0	11,160.0	1.379	1.655	153,896.40	184,698.00	
WAUCHULA SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTN SEP CONTRACT		9,312.0	0.0	9,312.0	2.192	2.824	204,119.04	262,970.88	
SEMINOLE ELECTRIC CO JURISD.	SCH. -D	4,537.0	9.9	4,527.1	1.600	1.600	72,432.41	72,432.41	
SEMINOLE ELECTRIC CO JURISD.	SCH. -D	769.0	0.0	769.0	1.539	1.539	11,832.16	11,832.16	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: JANUARY 1999

SCHEDULE A6  
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP. JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT JURISD.	SCH. -J	50.0	0.0	50.0	1.996	1.996	998.20	998.20	
CITY OF HOMESTEAD JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL. JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM. JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA B JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ENERGY AUTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FPC	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: JANUARY 1999

SCHEDULE A6  
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREV MON/YR TYPE	SCHED.								
HARDEE POWER PARTN 12/98 SEPAR.	CONTRACT	(4,804.0)	0.0	(4,804.0)	2.531	3.325	(121,589.24)	(159,733.00)	
HARDEE POWER PARTN 12/98 SEPAR.	CONTRACT	4,804.0	0.0	4,804.0	2.139	2.824	102,757.56	135,684.96	
SUB-TOTAL ECONOMY POWER SALES		5,922.0	0.0	5,922.0	1.664	1.802	98,559.04	106,705.97	6,517.54
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		20,112.0	0.0	20,112.0	1.545	1.766	310,785.03	355,115.27	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		5,306.0	9.9	5,296.1	1.591	1.591	84,264.57	84,264.57	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		50.0	0.0	50.0	1.996	1.996	998.2	998.2	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		9,312.0	0.0	9,312.0	1.990	2.566	185,287.36	238,902.84	
SUB-TOTAL OTHER D POWER SALES		78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		118,822.0	78,129.9	40,692.1	1.671	1.932	679,894.20	785,986.85	6,517.54
LESS VARIABLE O & M COSTS							(9,889.74)		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							(16,792.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							6,517.54		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		118,822.0	78,129.9	40,692.1	1.621	1.932	659,730.00	785,986.85	6,517.54
CURRENT MONTH:									
DIFFERENCE	-	(325,075.0)	9.9	(325,084.9)	(0.475)	(0.473)	(7,006,830.00)	(8,010,513.15)	(1,384,442.46)
DIFFERENCE %	-	(73.2)	0.0	(88.9)	(22.7)	(19.7)	(91.40)	(91.10)	(99.5)
PERIOD TO DATE:									
ACTUAL	-	118,822.0	78,129.9	40,692.1	1.621	1.932	659,730.00	785,986.85	6,517.54
ESTIMATED	-	443,897.0	78,120.0	365,777.0	2.096	2.405	7,666,560.00	8,796,500.00	1,390,960.00
DIFFERENCE	-	(325,075.0)	9.9	(325,084.9)	(0.475)	(0.473)	(7,006,830.00)	(8,010,513.15)	(1,384,442.46)
DIFFERENCE %	-	(73.2)	0.0	(88.9)	(22.7)	(19.7)	(91.40)	(91.10)	(99.5)

\* No Economy Sales to Hardee Power Partners for Others in the month of January 1999.



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH JANUARY 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	---CENTS/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A)	(B)	
						FUEL COST	TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	EMER.	2,521.0	0.0	1,210.0	1,311.0	9.779	9.779	128,200.00
HARDEE POWER PARTNERS	IPP	7,838.0	0.0	0.0	7,838.0	5.078	5.078	398,000.00
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>	-	<b>88,479.0</b>	<b>78,120.0</b>	<b>1,210.0</b>	<b>9,149.0</b>	<b>5.751</b>	<b>5.751</b>	<b>526,200.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	23,200.0	0.0	0.0	23,200.0	3.428	3.428	795,272.47
HARDEE PWR. PART.-OTHERS	IPP				0.0	0.000	0.000	
FLA. POWER CORP.	SCH.-Ja				0.0	0.000	0.000	
FLA. POWER CORP.	SCH.-Jc	12,852.0	0.0	0.0	12,852.0	1.906	1.906	244,906.50
FLA. POWER & LIGHT	SCH.-Ja	392.0	0.0	278.4	113.6	7.082	7.082	8,044.73
FLA. POWER & LIGHT	SCH.-Jc	4,921.0	0.0	0.0	4,921.0	3.282	3.282	161,515.50
CITY OF LAKELAND	SCH.-Ja	132.0	0.0	132.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	SCH.-Jc	159.0	0.0	0.0	159.0	3.358	3.358	5,339.00
ORLANDO	SCH.-Ja	790.0	0.0	402.2	387.8	20.457	20.457	79,332.10
ORLANDO	SCH.-Jc	1,559.0	0.0	0.0	1,559.0	2.935	2.935	45,762.00
KISSIMMEE ELEC. AUTH.	SCH.-Ja				0.0	0.000	0.000	
KISSIMMEE ELEC. AUTH.	SCH.-Jc				0.0	0.000	0.000	
THE ENERGY AUTH.	SCH.-Ja	370.0	0.0	33.0	337.0	8.393	8.393	28,283.26
THE ENERGY AUTH.	SCH.-Jc	71.0	0.0	0.0	71.0	3.014	3.014	2,139.75
REEDY CREEK	SCH.-Ja				0.0	0.000	0.000	
PECO	SCH.-Ja				0.0	0.000	0.000	
PECO	SCH.-Jc	200.0	0.0	0.0	200.0	4.100	4.100	8,200.00
KOCH ENERGY TRAD.	SCH.-Jc				0.0	0.000	0.000	
PECO	OTHER	54,094.0	54,094.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	24,029.0	24,029.0	0.0	0.0	0.000	0.000	0.00
KEY WEST	SCJ.-Ja	383.0	0.0	0.0	383.0	7.311	7.311	28,000.00
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	Dec-98 IPP	(29,329.0)	0.0	0.0	(29,329.0)	3.147	3.147	(922,933.22)
HARDEE PWR. PART.-NATIVE	Dec-98 IPP	29,329.0	0.0	0.0	29,329.0	4.024	4.024	1,180,082.09
<b>TOTAL</b>		<b>123,152.0</b>	<b>78,123.0</b>	<b>845.6</b>	<b>44,183.4</b>	<b>3.766</b>	<b>3.766</b>	<b>1,663,944.18</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	34,673.0	3.0	(364.4)	35,034.4	(1.985)	(1.985)	1,137,744.18
DIFFERENCE %	-	39.2	0.0	(30.1)	382.9	(34.5)	(34.5)	216.2
<b>PERIOD TO DATE:</b>								
ACTUAL	-	123,152.0	78,123.0	845.6	44,183.4	3.766	3.766	1,663,944.2
ESTIMATED	-	88,479.0	78,120.0	1,210.0	9,149.0	5.751	5.751	526,200.00
DIFFERENCE	-	34,673.0	3.0	(364.4)	35,034.4	(1.985)	(1.985)	1,137,744.18
DIFFERENCE %	-	39.2	0.0	(30.1)	382.9	(34.5)	(34.5)	216.2

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF		JANUARY		1999	(6)	(7)		(8)
	(2)	(3)	(4)	(5)	(5)		(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	-----CENTS/KWH----- FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)	
ESTIMATED:									
VARIOUS	COGEN.	37,876.0	0.0	0.0	37,876.0	1.745	1.745	661,100.00	
TOTAL	-	37,876.0	0.0	0.0	37,876.0	1.745	1.745	661,100.00	
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	224.0	0.0	0.0	224.0	2.183	2.183	4,889.33	
McKAY BAY REFUSE	COGEN.	10,367.0	0.0	0.0	10,367.0	1.791	1.791	185,719.10	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
IMC-AGRICO-NEW WALES	COGEN.	798.0	0.0	0.0	798.0	2.193	2.193	17,502.24	
HILLSBOROUGH COUNTY	COGEN.	18,697.0	0.0	0.0	18,697.0	1.788	1.788	334,243.57	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CF INDUSTRIES INC.	COGEN.	522.0	0.0	0.0	522.0	2.877	2.877	15,018.56	
FARMLAND HYDRO LP	COGEN.	644.0	0.0	0.0	644.0	1.935	1.935	12,458.80	
IMC-AGRICO-S. PIERCE	COGEN.	356.0	0.0	0.0	356.0	2.348	2.348	8,358.30	
AUBURNDALE POWER PARTNERS	COGEN.	17.0	0.0	0.0	17.0	2.441	2.441	414.99	
ORANGE COGENERATION L.P.	COGEN.	4,876.0	0.0	0.0	4,876.0	1.767	1.767	86,175.88	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	34.0	(34.0)	18.388	18.388	(6,251.80)	
SUB-TOTAL FOR JANUARY 1999	-	36,501.0	0.0	34.0	36,467.0	1.806	1.806	658,528.97	
ADJ. FOR NOV. 1998	-								
IMC-AGRICO-NICHOLS	COGEN.	(252.0)	0.0	0.0	(252.0)	2.296	2.296	(5,786.17)	
		252.0	0.0	0.0	252.0	2.239	2.239	5,642.95	
McKAY BAY REFUSE	COGEN.	(10,898.0)	0.0	0.0	(10,898.0)	1.938	1.938	(211,193.39)	
		10,898.0	0.0	0.0	10,898.0	1.906	1.906	207,748.01	
MULBERRY PHOSPHATES INC.	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
IMC-AGRICO-NEW WALES	COGEN.	(1,288.0)	0.0	0.0	(1,288.0)	2.359	2.359	(30,386.74)	
		1,288.0	0.0	0.0	1,288.0	2.225	2.225	28,651.98	
HILLSBOROUGH COUNTY	COGEN.	(19,545.0)	0.0	0.0	(19,545.0)	1.938	1.938	(378,703.84)	
		19,545.0	0.0	0.0	19,545.0	1.893	1.893	370,039.41	
CARGILL MILLPOINT	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
CF INDUSTRIES INC.	COGEN.	(474.0)	0.0	0.0	(474.0)	2.681	2.681	(12,707.67)	
		474.0	0.0	0.0	474.0	2.678	2.678	12,694.24	
FARMLAND HYDRO LP	COGEN.	(27.0)	0.0	0.0	(27.0)	1.856	1.856	(501.20)	
		27.0	0.0	0.0	27.0	(0.092)	(0.092)	(24.96)	
IMC-AGRICO-S. PIERCE	COGEN.	(218.0)	0.0	0.0	(218.0)	2.904	2.904	(6,331.69)	
		218.0	0.0	0.0	218.0	2.872	2.872	6,261.21	
AUBURNDALE POWER PARTNERS	COGEN.	(1,168.0)	0.0	0.0	(1,168.0)	1.865	1.865	(19,680.32)	
		1,168.0	0.0	0.0	1,168.0	1.865	1.865	21,780.66	
ORANGE COGENERATION L.P.	COGEN.	(5,121.0)	0.0	0.0	(5,121.0)	1.846	1.846	(94,538.27)	
		5,121.0	0.0	0.0	5,121.0	1.804	1.804	92,407.15	
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000		
			0.0		0.0	0.000	0.000		
SUB-TOTAL FOR Nov-98 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(14,628.64)	
GRAND TOTAL		36,501.0	0.0	34.0	36,467.0	1.766	1.766	643,900.33	
CURRENT MONTH:									
DIFFERENCE	-	(1,375.0)	0.0	34.0	(1,409.0)	0.021	0.021	(17,199.67)	
DIFFERENCE %	-	(3.6)	0.0	0.0	(3.7)	1.2	1.2	(2.6)	
PERIOD TO DATE:									
ACTUAL		36,501.0	0.0	34.0	36,467.0	1.766	1.766	643,900.33	
ESTIMATED		37,876.0	0.0	0.0	37,876.0	1.745	1.745	661,100.00	
DIFFERENCE	-	(1,375.0)	0.0	34.0	(1,409.0)	0.021	0.021	(17,199.67)	
DIFFERENCE %	-	(3.6)	0.0	0.0	(3.7)	1.2	1.2	(2.6)	

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: JANUARY 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASE	TRANSACT COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	113.0	4.867	5,500.00	5.664	6,400.00	900.00
TOTAL	-	113.0	4.867	5,500.00	5.664	6,400.00	900.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(113.0)	(4.867)	(5,500.00)	(5.664)	(6,400.00)	(900.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		113.0	4.867	5,500.00	5.664	6,400.00	900.00
DIFFERENCE	-	(113.0)	(4.867)	(5,500.00)	(5.664)	(6,400.00)	(900.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)