



PO Box 31017
TAMPA, FL 33631-3017

3 B

00648097

1.679 69

B10
01/04/99

DECLASSIFIED
11-19-00
000003-GU

010122 00648097 000167969

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



19401 NE 22ND AVE
NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

1,679.69

01/25/99

00648097

DEC 98	112.3
NOV 98	107.4
OCT 98	99.4
SEP 98	98.8
AUG 98	86.6
JUL 98	90.1
JUN 98	92.4
MAY 98	104.1
APR 98	115.4
MAR 98	134.1
FEB 98	153.7
JAN 98	154.8
DEC 97	152.3

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
12/31/98	31	01/04/99

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS	-----FACTORS-----	THERMS USED
	PRES - PREV = CCF	X BTU X CONVER	=
ZT078579	102756 99531	3225 1.0770 1.00250	3482.0
TOTAL THERMS =			3482.0 ✓

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)			
CUSTOMER CHARGE			0.00
ENERGY SERV	3482.0 THMS @	0.14366	500.23
PGA	3482.0 THMS @	0.33873	1179.46
TOTAL GAS CHARGES			1679.69 ✓
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			
TOTAL TAXES AND FEES			0.00
PREVIOUS BALANCE			1548.80
PAYMENT			1548.80-
TOTAL BALANCE DUE			1679.69

DOCUMENT NUMBER-DATE

02669 MAR-28

FPSC-RECORDS/REPORTING



3 A

00648071

2,820.29

01/04/99

P.O. Box 31017
MPA, FL 33631-3017

00648071 - LIC

010122 00648071 000282029

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



10 NE 125TH ST
NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
12/31/98	31	01/04/99

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	FACTORS X BTU X CONVER	THERMS USED
ZSM08935	57152 51737	5415	1.0770 1.00250	5846.5
TOTAL THERMS -				5846.5 ✓

***** THIS MONTH'S BILLING INFORMATION *****

DEC 98	188.6
NOV 98	173.6
OCT 98	153.9
SEP 98	142.6
AUG 98	148.1
JUL 98	160.6
JUN 98	161.2
MAY 98	189.0
APR 98	207.0
MAR 98	232.0
FEB 98	259.2
JAN 98	257.7
DEC 97	251.4

WHOLESALE SERVICE (WHS)	
CUSTOMER CHARGE	0.00
ENERGY SERV 5846.5 THMS @	0.14366 839.91
PGA 5846.5 THMS @	0.33873 1980.38
TOTAL GAS CHARGES	2820.29 ✓
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
PREVIOUS BALANCE	2504.67
PAYMENT	2504.67-
TOTAL BALANCE DUE	2820.29

AMOUNT NOW DUE
2,820.29

PAST DUE DATE
01/25/99

00648071

B12



Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Natural Gas Sales Invoice



Invoice Number 501109
Invoice Date 01/05/1999
Contract 157455
Delivery Month 12/1998
Due Date 01/20/1999

To:

~~ATTN: NOREEN NAVARRO~~
~~CITY GAS COMPANY OF FLORIDA~~
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760
MSG/CGF

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 12/98.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)	
FGT STATION 8 POOL POINT * 22591	059380	35,092 ✓	2.12000 ✓	74,395.04	WJEC
MOBILE BAY PURCHASE POOL * 23161	076922	155,000 ✓	2.07000 ✓	320,850.00	CGF

Total Amount Due 395,245.04

APPROVED: *[Signature]*
DATE: *1/17/99*
REVIEWED: *[Signature]*
DATE: *1-17-99*

Verified against FGT report

B13



Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Natural Gas Sales Invoice



Invoice Number 501108
Invoice Date 01/05/1999
Contract 157467
Delivery Month 12/1998
Due Date 01/20/1999

To:

ATTN: Norene Navarro
N U I ENERGY BROKERS INC +CGF
PO BOX 780
BEDMINSTER, NJ, 07921-0780

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 810-2-548097
ABA# 021000021
NEW YORK, NY, 10081-8000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 12/98.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Includes rows for FGT STATION 8 POOL POINT and TETCO ELA POOL SERVICE PT, and a Total Amount Due of 9,786.20.

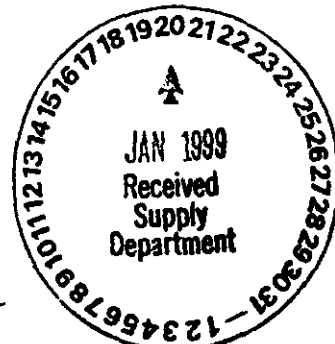
Verified against FGT report + EMS

APPROVED: [Signature]
DATE: 1/18/99
REVIEWED: T. Johnson
DATE: 1-17-99

If you have any questions, please contact Barbara Hollins at 281-366-5410 or send a facsimile to (281) 366-5313.

JAN 25 1999 B14

Aquila Energy Marketing Corporation
 2533 North 117th Avenue
 Suite 200
 Omaha, NE 68164-9618
 402-498-4490



AQUILA ENERGY

NUI ENERGY BROKERS, INC. / EIG/CGF
 P.O. BOX 760
 ATTN: TRACY ROBINSON
 BEDMINSTER, NJ 07921-0760

DATE OF INVOICE: 01/08/99
 INVOICE NUMBER: 37305 L98
 ID #: 4339-0A
 FAX #: (908) 781-2794 -

To invoice you for Natural Gas delivered to you during DECEMBER, 1998

DELIVERY POINT	PIPELINE	METER #	START	END	ST	VOLUME	UNITS	EST RATE	CURR	AMOUNT
117576 AQUILA (IPP) POOL	C.GAS TCG	P1041393 <i>100</i>	12/01/98	12/31/98		155,000	MMBtu	E 2.56750	US\$	397,962.50 <i>NIEB</i>
ZONE 2 POOL	FGT	0002	12/04/98	12/04/98		12,760	MMBtu	A 1.22500	US\$	15,631.00 <i>CGF</i>
ZONE 2 POOL	FGT	0002	12/05/98	12/07/98		15,000	MMBtu	A 1.01000	US\$	15,150.00 <i>CGF</i>
ZONE 2 POOL	FGT	0002	12/08/98	12/08/98		5,000	MMBtu	A 1.31000	US\$	6,550.00 <i>CGF</i>
ELA	TETCO	79504 <i>416 1994</i>	12/18/98	12/18/98	<i>43 297</i>	2,295	MMBtu	E 1.96500	US\$	4,509.68 <i>EIG/CGF</i>
117202 MARKET AREA-ZONE	TRANSCO	0000	12/01/98	12/31/98		310,000	MMBtu	E 2.13000	US\$	970,300.00 <i>NIEB</i>
STA 65-AQUILA	TRANSCO	3453	12/04/98	12/04/98		7,302	MMBtu	E 1.20000	US\$	8,762.40 <i>EIG</i>
STA 65-AQUILA	TRANSCO	3453	12/05/98	12/07/98		30,000	MMBtu	E 0.95000	US\$	28,500.00 <i>NIEB</i>
STA 65-AQUILA	TRANSCO	3453	12/16/98	12/16/98		5,000	MMBtu	E 1.86000	US\$	9,300.00 <i>EIG</i>
STA 65-AQUILA	TRANSCO	3453	12/17/98	12/17/98		1,302	MMBtu	E 1.95000	US\$	2,538.90 <i>EIG</i>
STA 65-AQUILA	TRANSCO	3453	12/23/98	12/23/98		5,000	MMBtu	E 1.92000	US\$	9,600.00 <i>EIG</i>

Invoice Total Amount 548,659 \$ 1,468,804.48
 =====
 Prior Payments received \$ 0.00
 Total Amount Due (US\$) \$ 1,468,804.48
 =====

PAYMENT INSTRUCTIONS:

TERMS: DUE BY 01/20/99
 PAYMENT METHOD: WIRE
 PLEASE REMIT TO:

The Northern Trust Company (Chicago, IL)
 FOR THE ACCOUNT OF AQUILA ENERGY MARKETING
 ACCT #80330
 ABA #071-000-152

QUESTION ON INVOICE

IF YOU HAVE ANY QUESTIONS CONCERNING THIS INVOICE,
 PLEASE CALL TRADE ADMINISTRATION, (402) 498-4528

FOR WIRE TRANSFERS, PLEASE SEND A COPY OF A
 REMITTANCE ADVICE TO @ FAX # (402) 498-4276

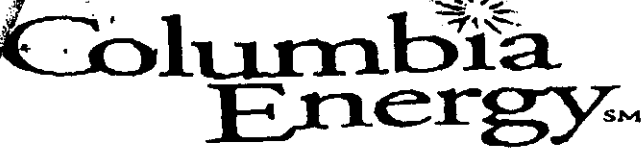
Interest on all unpaid amounts will accrue at the rate of
 one and one third percent (1 1/3%) per month or the rate as
 specified in the above-noted Agreement, whichever is less,
 from the due date until date of payment.

EIG 20,602 = \$34,127.37
CGF 32,760 = \$37,331.40
NIEB 195,297 = \$1,397,316.11

APPROVED: *[Signature]*
 DATE: *1-23-99*
 REVIEWED: *[Signature]*
 DATE: *1-22-99*

Verified against TCO/BBO & FGT reports

Am. [unclear]



Customer ID: NUI CORP
 Fax Number: (908) 781-2794
 Invoice Date: 14-Jan-1999
 Due Date: 25-Jan-1999

B15

A Columbia Energy Group Company

(Page 2)

Billing Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
12/1998	FLORIDA GAS	7995	ZONE TWO POOLING METER	20,000 Dth	\$1.4250	\$28,500.00 CGF \$ 28,500.00
Meter Detail:						
Day 02-02	10,000/Day	\$1.4300	Day 03-03	10,000/Day	\$1.4200	
★ 22715		★ 22736				

ETG 122,662 = \$ 209,169¹²
 CGF 20,000 = \$ 28,500¹²
 NUES 372,007 = \$ 731,415¹⁹
514,669 \$972,084²¹

APPROVED: *[Signature]*
 DATE: _____
 REVIEWED: *[Signature]*
 DATE: 1-28-99

Verified against SPC, EMS + JGT report

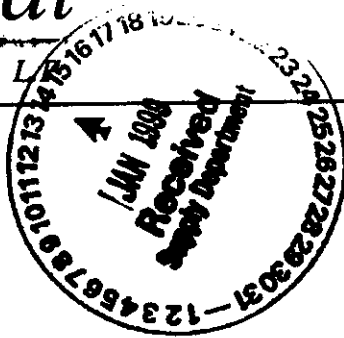
TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.	
Wire Transfers: PNC BANK, N.A. ABA# 043000096 FOR FURTHER CREDIT TO: COLUMBIA ENERGY SERVICES CORP. Account #: 1006784344	Please Send Correspondence and Payment Discrepancy To COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION GAS ACCOUNTING 20TH FLOOR 1330 POST OAK BLVD. HOUSTON, TX 77058 Fax: (713) 683-2586 Phone: (713) 622-4170
Payment by Wire Due 10 days from Receipt	
Remit Payment To: COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION P.O. BOX 642071 PITTSBURGH, PA 15264-2071	Due Date: 25-Jan-1999 Total Amount Due: \$972,084.25 Amount Paid: \$972,084.25 Invoice No: 199812-INV-0171 Customer ID: NUI CORP Contract No: S-NUI CORP-S-0001 Invoice Date: 14-Jan-1999



JAN 25 1999

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Accounting Fax 713/767-5445

City Gas Co. of Florida
P.O.Box 760
Attn: Norene Navarro
Bedminster, NJ 07921



Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-199812-0436
Contract Number: 010-NG-SS-03329
GMS Contract Number: S-CITY GS FL-S-0001
Customer ID: CITY GS FL
Invoice Date: 01/11/1999
Due Date: 01/26/1999
Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
12/1998	FL GAS TR	0025309	CS #11 MOUNT VERNON

Quantity	Avg. Price*	Amount Due
29.691	\$1.1769	\$34,944.09
29.691		\$34,944.09 Totals

Recap:

(* = Average Price is rounded)

Commodity Total
Net Amount Due in U.S. \$

\$34,944.09
\$34,944.09

APPROVED: [Signature]
DATE: 1/21/99
REVIEWED: [Signature]
DATE: 1-21-99

Verified against ASI report

Please Wire Amount To:

- NationsBank
Dallas, TX
Account#: 3750770027
ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 751-7633

Please Direct Invoice Questions To:

Clint Young
Phone (713) 230-3849
Fax (713) 265-3849

B M 1-8
BIC

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

JAN 22 1999

PAGE 1 OF 1

JAN. 13. 1999

3:28PM

EXXON GAS MKTG ACCTG

NO. 598

F. 1/1

INVOICE

REMIT PAYMENT TO: EXXON CORPORATION
 CITIBANK N.A.
 NEW YORK, NY ABA 021000089
 EXXON ACCT. # 00034219

CGF
 NUI CORPORATION
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

INVOICE # GS98120157 / 0

CUSTOMER # 213738

CONTRACT # 6832NGD

INVOICE DATE 01/13/99
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 PAYMENT DUE DATE 01/25/99

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Dec/1998	20723/1	FLORIDA	MOBILE BAY		ACTUAL	0	\$2.070000	\$0.00
Dec/1998	21824/0	FLORIDA	MOBILE BAY	* 22626	ACTUAL	155,000	\$2.109000	\$326,895.00

verified against \$ 53604 on 4GT*

APPROVED: *[Signature]*
 DATE: *1/22/99*
 REVIEWED: *[Signature]*
 DATE: *1-22-99*

Post-it® Fax Note	7671	Date	# of pages
To	Tracy Robinson	From	Kathleen Korber
Co./Dept.	NUI Corp	Co.	EXXON
Phone #	908-719-4262	Phone #	713 656 4844
Fax #	908-781-1098	Fax #	713 656 8292

908-781-2794 fax

TOTAL

PLEASE DIRECT INQUIRIES TO:

Kathleen P. Korber
 713 656-4844

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

155,000

\$326,895.00

B17

JAN 25 1999 ^{BIE}



INVOICE

Date: 01/14/99
Terms: DUE ON 25TH
Invoice: 511160
Contract: SNUI N0001
Site: 588

NO-Nothing Jan 12-98



CCF

NUI CORPORATION
ATTN: NORENC NAVARRO ADMIN GAS
550 ROUTE 202-206
PO BOX 760
BEDMINSTER NJ 07921

Gas Purchases: DESTIN

12/98 FLORIDA	12-8	FSP	2640	DTH @	1.660000	4,382.40
12/98 FLORIDA	12-2	FSP	2640	DTH @	1.370000	3,616.80
12/98 FLORIDA	12-1	FSP	2640	DTH @	1.190000	3,141.60
12/98 FLORIDA	12-5/127	FSP	7920	DTH @	1.020000	8,078.40
12/98 FLORIDA	12-3	FSP	2640	DTH @	1.375000	3,630.00

Gas Purchases Total: 22,849.20

** TOTAL AMOUNT DUE ** \$ 22,849.20

Temped against AGI report L# 5364

APPROVED: *[Signature]*
DATE: 1-22-99
REVIEWED: *[Signature]*
DATE: 1-22-99

Charge Type Code(s):
FSP : FLAT SALES PRICE

IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE
PLEASE CALL TESS WILLIAMS AT (616) 932-8836

WIRE INSTRUCTIONS: BANK OF AMERICA ILLINOIS SAN FRANCISCO CA. ABA: 121000358 ACCT.: 12338-28343
REMIT CHECK TO : H & N GAS, LTD. P.O. BOX 98762 CHICAGO, IL 60693
(616) 932-8800 FAX (616) 941-2333



JAN-12-1999 13:37

HIGHLAND ENERGY
Highland Energy Company
700 North Pearl Street
Suite 1080, LB 305
Dallas, Texas 75201
www.highlandenergy.com

214 7200314 P.01/03

JAN 22 1999

B19

Facsimile (214) 720-0314

Telephone (214) 720-0033

Highland CGF 1298

INVOICE

January 12, 1999

Via Facsimile Transmission
908-719-0944

NUI Corporation - Energy Brokers, Inc. *CGF*
Attn: Gas Accounting
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760



Sold to: NUI Corporation - Energy Brokers, Inc.
Pipeline: Florida Gas Transmission
Gas Month December, 1998

Reference	Meter	Description	Effective	Price	Volume	Amount
155095	23422 <i>#22596</i>	ENRON SABINE PASS PLANT <i>K#5364</i>	12/1-31	\$ 2.1190	39,649	\$84,016.23
156692	23422 <i>#22718</i>	ENRON SABINE PASS PLANT <i>K#5034</i>	12/2-2	\$ 1.4000	4,471	\$6,259.40
Florida Gas Transmission totals					44,120	\$90,275.63

Verified against JST report

APPROVED: *[Signature]*
DATE: *1/22/99*
REVIEWED: *[Signature]*
DATE: *1-22-99*

Please remit payment to the address listed below on or before January 25, 1999. Should you have any questions, please contact Tina Wylie at 214-720-0334 ext. 133, eMail: tinaw@highlandenergy.com

BY WIRE:
Bank One Texas, N. A., Dallas
ABA# 111000614
Account# 0090152887

BY CHECK:
Highland Energy Company
P. O. Box 97907
Dallas, Texas 75397

B20



Idaho Power Company
P O Box 70
Boise, Idaho 83707

To: NLI Corporation *ETG/CGF*
Attn: Norene Navarro / Tracey Ann Robinson
560 Route 202-206

Bedminster NJ 07921

Invoice Inquiries: Shawn Speck (208)388-2595
Fax Number: (208)388-5488

Invoice Number: H86121036

Invoice Date: 1/14/99

Contract Number: 1036 H

Customer Data Number: 056711344

Payment Due: 20th day of Month
or 10 days from receipt

Customer Invoice Fax Number: 908-781-1098

Invoice for Natural Gas Purchased from Idaho Power Company
For the Month of: 9/12
Volumes: Nominated

954 X00001 999 142920

Delivery Point	Meter Number	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total	
						Rate	Amount		
#22835 CGT - Lafayette		LA	9,939	\$1.8350	\$18,238.07	0.00%	\$0.00	\$18,238.07	CGF
#22529 CGT - Lafayette		LA	14,910	\$1.0100	\$15,059.10	0.00%	\$0.00	\$15,059.10	CGF
*23745 E-Town Citygate		NJ	6,002	\$2.3500	\$14,104.70	0.00%	\$0.00	\$14,104.70	ETG
*23787 E-Town Citygate		NJ	7,597	\$2.1600	\$16,408.52	0.00%	\$0.00	\$16,408.52	ETG
*23862 E-Town Citygate		NJ	2,761	\$1.8000	\$4,968.80	0.00%	\$0.00	\$4,968.80	ETG
#22934 E-Town Citygate		NJ	2,461	\$1.5800	\$3,888.38	0.00%	\$0.00	\$3,888.38	ETG
#22630 FGT - Nusces		TX	155,000	\$2.4550	\$380,525.00	0.00%	\$0.00	\$380,525.00	CGF
#22854 TCO - IPP Pool		OH	102,300	\$2.4000	\$245,520.00	0.00%	\$0.00	\$245,520.00	ETG
#22850 Transco - Wharton		TX	15,500	\$2.9000	\$45,027.50	0.00%	\$0.00	\$45,027.50	ETG
#23315 Transco - Zone 8		NJ	2,351	\$2.1700	\$5,101.67	0.00%	\$0.00	\$5,101.67	ETG
#22647 Transco - Zone 8		NJ	9,000	\$2.2000	\$19,800.00	0.00%	\$0.00	\$19,800.00	ETG
#19799 Transco Station 65 Po		LA	165,000	\$2.3000	\$379,500.00	0.00%	\$0.00	\$379,500.00	ETG
			482,821		\$1,125,143.74		\$0.00	\$1,125,143.74	

Total Due

\$1,125,143.74

Wire Transfer Funds To:

U S Bank of Idaho
Plaza Office
Boise, Idaho
ABA: 123103729
Idaho Power Company General Fund Account
Account Number: 153302017741
Reference: NLI Corporation

Please pay on fax copy, no mailed copy will follow.

ETG 302,972 = \$711,321. ¹²

CGF 179,849 = \$413,822. ¹²

Temporal agreement for TCO + EMS reports

APPROVED: *[Signature]*
DATE: *1/25/99*
REVIEWED: *[Signature]*
DATE: *1-24-99*

B21



K N MARKETING, L.P.

BILL TO:

NUI CORPORATION
ATTN: ACCOUNTING
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER, NJ 07921-0760

Invoice Number: 073S17901
Billing Period: Dec-98
Invoice Date: January 12, 1999
Due Date: January 27, 1999
Payment Method: Wire
Terms:

Delivery Period	Item Ref	Start Date	End Date	Amount
-----------------	----------	------------	----------	--------

Description: Michigan State Sales Tax

ETG 3245 = \$ 2510.⁵⁵₁₁ ~~-\$21,001.50~~

CGF 38814 = \$ 51,643.⁵⁵

WIEB 620,000 = \$ 1,356,715⁴⁰ Tax Total: ~~-\$21,901.50~~

Invoice Total: (US\$) \$1,434,590.60

\$1,426,890¹⁰

If your payment is different from the amount invoiced, please fax support to Customer Service at (713) 739-2964.
For proper cash application to your account, the above invoice number must appear on all check, wire, and ACH payments.

APPROVED: Jim Wood

DATE: _____

REVIEWED: T. Belmont

DATE: 1-22-99

REMIT TO:

K N MARKETING, L.P.
CHASE MANHATTAN BANK
ABA #021000021
ACCT #323-076947
NEW YORK, NY

Questions regarding this invoice should be directed to:
Gas Sales Accounting (888) 435-7856
Support for your payment should be faxed to:
(713) 739-2964



PG&E Energy Trading-Gas Corp.

NUI Corporation
ATTN: Accounting
Po Box 760
Bedminster, NJ 07921-0760



Nothing

B22
CGF/NUI-EB

Invoice Date: January 11, 1999
Due Date: January 25, 1999
Invoice Number: E8713

Payment Method: Wire
Terms:

Fax:

Total Amount Due: \$914,918.86

Pipeline	Delivery Start	Delivery End	Point Name	Quantity	Units	Unit Price	Invoice
FGT	Deal: NUICorp City Gas of Florida 033012			Dealmaker: Bryan Frey		1.98 (713) 371-8147	239,197.86
	01-Dec-98	31-Dec-98	49008-Nueces Co.	120,867.0	MMBtu	\$1.98000	\$239,197.86
			<i>CGF</i>	Deal Sub Total:	120,867.0	<i>EMS 130,764 @ 2.15</i>	\$239,197.86
FGT	Deal: NUICorp City Gas of Florida 033013			Dealmaker: Bryan Frey		(713) 371-8147	306,745.00
	01-Dec-98	31-Dec-98	49008-Nueces Co.	166,005.0	MMBtu	\$1.97900	\$328,523.90
			<i>NUIEB</i>	Deal Sub Total:	166,005.0	<i>EMS 155,000</i>	\$328,523.90
FGT	Deal: NUICORP-City Gas Florida #033015			Dealmaker: Bryan Frey		(713) 371-8147	345,972.80
	01-Dec-98	31-Dec-98	49008-Nueces Co.	165,974.0	MMBtu	\$2.08450	\$345,972.80
			<i>CGF</i>	Deal Sub Total:	165,974.0	<i>EMS 165,797</i>	\$345,972.80
TETCO	Deal: NUICORP-P/S-01-9			Dealmaker: Craig Taylor			345,520.47
	02-Dec-98	02-Dec-98	M3 City Gate-M3 City Gate	742.0	MMBtu	\$1.65000	\$1,224.30
			<i>NUIEB</i>	Deal Sub Total:	742.0		\$1,224.30
Pre-tax Sub-total:							\$914,918.86
Total Amount Due:							\$914,918.86
Currency:							US\$
							\$ 892,687.63

Please Make Wire Payable to:
PG&E Energy Trading-Gas Corp.
Wire/ach: Boston Safe Dep & Trst
Medford, MA ABA#011001234
Acct#101036 PG&E Energy Trading
Medford, MA 02155-5157

Please Make Check Payable to:
PG&E Energy Trading-Gas Corp.
P.O. Box 890893
Dallas, TX 75389-0893

For Questions Concerning your Invoice
Please Contact Customer Service:
Yolanda Lawyer
Phone: (713) 371 - 6633
Fax: (713) 371 - 8440

APPROVED: *[Signature]*
DATE: 1/22/99
REVIEWED: *[Signature]*
DATE: 1-22-99

CGF = 286,564 \$ 584,718.33
NUI-EB = 155,742 \$ 307,969.30

RMD-N

JAN 25 1999

Producers Energy Marketing, LLC
616 F.M. 1960 West
Suite 800
Houston, TX 77090

Invoice Number: 1998120380-1
Customer ID: NUI ENERGY

B23

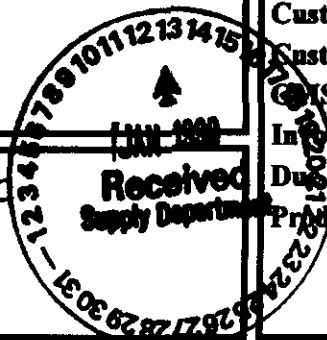
Customer Number:
SIS Contract Number: S-NUI ENERGY-S-0001

Invoice Date: 08-Jan-1999

Due Date: 25 20-Jan-1999

Production Month: 12/1998

NUI Energy Brokers, Inc.
Attn: Tracey Robinson
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921



Producers Energy Marketing, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	CGF 7995	Zone 2-CS #8 Zachary	Nom	29,000 Dth	\$1.04276	\$30,240.00
FGT	CGF 7995	Zone 2-CS #8 Zachary	Nom	20,385 Dth	\$0.98000	\$19,977.30
Current Totals				49,385 Dth		\$50,217.30

X # 5034

Recap:

Commodity Total \$50,217.30

Net Amount Due (\$50,217.30)

Kept against JGT report

APPROVED: [Signature]
DATE: 1/21/99
REVIEWED: [Signature]
DATE: 1-24-99

P.M. - 8

Please Wire Transactions To:
First National Bank of Chicago
Chicago, IL
Account #: 55-59340
ABA#: 071 000 013

Please Send Invoices To:
Producers Energy Marketing, LLC
616 F.M. 1960 West
Suite 800
Houston, TX 77090
Phone: (281) 583-2800

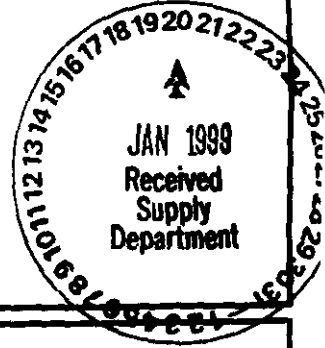
Please Remit Check To:
Producers Energy Marketing, LLC
P.O. Box 730438
Dallas, TX 75373-0438

Please Send Correspondence To:
Producers Energy Marketing, LLC
616 F.M. 1960 West
Suite 800
Houston, TX 77090
Phone: (281) 583-2800

Southern Co. Energy Marketing L.P.
P. O. Box 219272
Houston, TX 77218
Fax: (281) 584-3905

Invoice Number: 199812-1(SCEM)-0550
Customer ID: NUI
Customer Number: N000056337
GMS Contract Number: S-NUI-S-0012
Invoice Date: 15-Jan-1999
Due Date: 25-Jan-1999
Production Month: 12/1998

B24



NUI Corporation
550 Route 202-206
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-1098

Nothing

Southern Co. Energy Marketing L.P.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
CGT <i>NUI</i>	P2039225	M/L POOL-VASTAR GAS	Nom	12,214 Dth	\$2.14901	\$26,248.01
Other Cost: Price (+/-) based on Quantity at a rate of 0.04500						
FGT <i>CGF</i>	0006534	KROTZ SPRINGS ANR FGT (REC)	Nom	66,745 Dth	\$1.20214	\$80,237.02
FGT <i>CGF</i>	0025412	CS #8 ZACHARY K <i>5034</i>	Nom	38,089 Dth	\$1.18288	\$45,054.77
TCO <i>NUI</i>	P1043835	VASTAR GAS APPALACHIAN POOL	Act	9,900 Dth	\$1.67000	\$16,533.00
TCO <i>NUI</i>	P1043835	VASTAR GAS APPALACHIAN POOL	Act	3,300 Dth	\$1.56000	\$5,148.00
TCO <i>NUI</i>	P1043835	VASTAR GAS APPALACHIAN POOL	Act	3,300 Dth	\$1.93500	\$6,385.50
TCO <i>NUI</i>	P1043835	VASTAR GAS APPALACHIAN POOL	Act	16,500 Dth	\$2.06000	\$33,990.00
TET <i>ETH</i>	79504	ELA SERVICE POINT	Nom	159,991 Dth	\$2.30000	\$367,979.30
Other Cost: Price (+/-) based on Quantity at a rate of 0.03250						
TET <i>NUI</i>	79504	ELA SERVICE POINT	Nom	2,000 Dth	\$1.81000	\$3,620.00
TET <i>ETH</i>	79504	ELA SERVICE POINT	Nom	5,522 Dth	\$1.83000	\$10,105.26
TGP <i>NUI</i>	020998	ZONE L/LEG 300	Nom	155,000 Dth	\$2.14900	\$333,395.00
Other Cost: Price (+/-) based on Quantity at a rate of 0.04250						
TGP <i>VCS</i>	020999	ZONE L/LEG 500	Nom	2,658 Dth	\$1.81750	\$4,827.03
TGPL	0941	EMPORIA/WALDROP METERS	Act	518 Dth	\$2.14000	\$1,108.50
TGPL <i>ETH</i>	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	17,293 Dth	\$1.42687	\$24,674.89
TGPL <i>ETH</i>	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	12,561 Dth	\$1.38661	\$17,417.24
TGPL <i>ETH</i>	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	1,000 Dth	\$1.34000	\$1,340.00
TGPL <i>ETH</i>	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	1,435 Dth	\$1.41000	\$2,023.35
TGPL <i>ETH</i>	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	32,739 Dth	\$0.98000	\$32,084.22
TGPL <i>ETH</i>	1090	STA 65-FT-SOUTHERN CO ENERGY M	Nom	20,000 Dth	\$1.83500	\$36,700.00
TGPL <i>ETH</i>	6385	PENN GAS & WATER	Act	777 Dth	\$2.14000	\$1,662.78
TGPL <i>ETH</i>	6386	PUBLIC SERVICE ELECTRIC & GAS	Nom	69,365 Dth	\$2.14900	\$149,559.40
Other Cost: Price (+/-) based on Quantity at a rate of 0.39250						
TGPL <i>ETH</i>	6555	PECO DELIVERY POINTS	Act	1,710 Dth	\$2.14000	\$3,659.40
TGPL <i>ETH</i>	6559	ELIZABETHTOWN DELIVERY POINTS	Act	13,282 Dth	\$2.00000	\$26,564.00
TGPL <i>ETH</i>	6665	STA 65-FT-NUI CORPORATION	Nom	5,211 Dth	\$1.85000	\$9,640.35
TGPL <i>ETH</i>	ZONE 6 IC	ZONE 6 PSEUDO INTERCONNECT	Nom	217,000 Dth	\$2.14900	\$466,333.00
Other Cost: Price (+/-) based on Quantity at a rate of 0.34000						

ETH 236,400 = \$467,713.54
VC 2050 = \$4827.20
EB 524,212 = \$1,177,595.08

Current Totals	668,524 Dth	\$4,998,321.77
Recap:	805,100	
Commodity Total		\$1,706,390.27
Other Cost Total		\$89,931.4
Net Amount Due		\$1,796,321.77

For Questions Please Contact:

Robert Kubit @ (281) 584 - 3917

Fax Payment Detail To: (281) 584 - 6952

CGF 104,834 = \$125,291.79

\$1,795,427

Please Wire Transactions To:
NationsBank Global Finance
Atlanta, GA
Account #: 3751003269
ABA= 111000012

Please Send Invoices To:
Southern Co. Energy Marketing L.P.
P. O. Box 219272
Houston, TX 77218
Fax: (281) 584-3905
Phone: (281) 584-3900

Please Remit Check To:
Southern Co. Energy Marketing L.P.
P. O. Box 201024
Houston, TX 77216-1024

Please Send Correspondence To:
Southern Co. Energy Marketing L.P.
P. O. Box 219272
Houston, TX 77218
Phone: (281) 584-3900

Verified against EB & FGT report

APPROVED: *[Signature]*
REVIEWED: *[Signature]*
DATE: *1/24*

B25

NUI CORPORATION
SETTLEMENT OF SHORT PAY

Vendor Florida Power & Light

Division/Supplier CGF

Invoice Number 10561

Invoice Date 9-Dec-98

Flow Month Nov-98

Deal Sheet Number 22688 & 22606/07

Amount originally billed \$40,602.12

Amount originally paid (\$39,626.38)

Amount due Vendor \$975.74

Wire Date 1/26/99

Reveiwed: Tracey Robinson 1-25-99
Date

Approval: Jeff Wood 1/25/99
Date

Fax Date to Actg.

Explanation:

Price adjustments rates in EMS were incorrect when invoice was entered for payment.

JAN 3 1999

NUI ENERGY BROKERS, INC.
P.O. BOX 760
ATTN: TRACY ROBINSON
BEDMINSTER, NJ 07921-0760

DATE OF INVOICE: 12/22/98
INVOICE NUMBER: 36489 198
ID #: 4339-0A
FAX #: (908) 781-2794 -

To invoice you for Natural Gas delivered to you during SEPTEMBER, 1998

Due 1/7/99

*2000
CHF
CHF
CHF
CHF
CHF
01/11
10/11
NUEB*

DELIVERY POINT	PIPELINE	METER #	START	END	ST	VOLUME	UNITS	EST RATE	CURR	AMOUNT
AQUILA (IPP) POOL	C.GAS TCO	P1041391	09/01/98	09/30/98		150,000	MMBtu	E 2.09000	US\$	113,500.00
ZONE 2 POOL	FGT	0002	09/16/98	09/16/98		-8,787	MMBtu	A 1.91500	US\$	16,827.11
ZONE 2 POOL	FGT	0002	09/18/98	09/18/98		-6,964	MMBtu	A 2.11000	US\$	14,694.04
ZONE 2 POOL	FGT	0002	09/22/98	09/22/98		-4,281	MMBtu	A 2.17000	US\$	9,289.77
ZONE 2 POOL	FGT	0002	09/24/98	09/24/98		-2,984	MMBtu	A 2.18500	US\$	6,520.04
ZONE 2 POOL	FGT	0002	09/23/98	09/23/98		-4,128	MMBtu	A 2.29000	US\$	9,453.12
STA 65-AQUILA	TRANSCO	3453	09/22/98	09/22/98		-5,000	MMBtu	E 2.15000	US\$	10,750.00
STA65/ARM	TRANSCO	3453	09/10/98	09/10/98		-5,217	MMBtu	E 1.75000	US\$	9,119.25
ZONE 6-V	TX GAS	3700	09/01/98	09/30/98		120,958	MMBtu	A 1.64450	US\$	198,915.43

Invoice Total Amount 308,313 \$ 589,068.76

Prior Payments received \$ 0.00

Total Amount Due (US\$) \$ 589,068.76

PAYMENT INSTRUCTIONS:

TERMS: DUE BY ~~10/30/98~~ *1/7/99*
PAYMENT METHOD: WIRE
PLEASE REMIT TO:

The Northern Trust Company (Chicago, IL)
FOR THE ACCOUNT OF AQUILA ENERGY MARKETING
ACCT #80330
ABA #071-000-152

QUESTION ON INVOICE

IF YOU HAVE ANY QUESTIONS CONCERNING THIS INVOICE,
PLEASE CALL TRADE ADMINISTRATION, (402) 498-4526

FOR WIRE TRANSFERS, PLEASE SEND A COPY OF A
REMITTANCE ADVISE TO * FAX # (402) 498-4276

Interest on all unpaid amounts will accrue at the rate of
one and one third percent (1 1/3%) per month or the rate as
specified in the above-noted Agreement, whichever is less,
from the due date until date of payment.

NUEB 270,958 = \$ 512,415 ¹³

CHF 27,144 = \$ 56,784 ⁰⁸

Per 5034 = \$ 10,406 ³⁰

816 5177 = \$ 9462 ⁹⁵
308313 \$ 589,068 ⁷⁶

APPROVED: *[Signature]*
DATE: *1/5/99*
REVIEWED: *[Signature]*
DATE: *1-4-99*

n. n .

JAN 21 1999



Mobil
B27

~~NUI CORPORATION~~ *CGF*
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: **SR98111249**
Customer No: 115802-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: December 10, 1998
Payment Terms: Due December 25, 1998
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
11/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 *21713	16,784	1.7850	29,959.44
11/98	B2B1500	00282	Johsons Bayou *21709	3,964	1.7850	7,075.74
11/98	B2B1500	10240	Jefferson *21710	12,556	1.7850	22,412.46
11/98	5430 - ZONE 2	10240	Jefferson *21731/21729	7,106	1.7700	12,577.62
** Invoice Totals				40,410		\$72,025.26

Verified against AGS report

** When paying by check, send remittance information with payment.
** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.
** Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

APPROVED: *[Signature]*
DATE: 1/21/99
REVIEWED: *[Signature]*
DATE: 1-21-99

Post-It® Fax Note	7671	Date	1-18-99	# of Pages	2
To	NUI Brokers		From	Michael Rose	
Co./Dept.	Jeff Wood		Co.		
Phone #			Phone #		
Fax #	908-781-2794		Fax #		



INVOICE

GAS PIPELINES

ACCOUNTING MONTH: DECEMBER, 1998
INVOICE NO : 199812-0020
INVOICE DATE : JANUARY 01, 1999
DUE DATE : JANUARY 11, 1999

CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

Table with columns: DESCRIPTION OF CHARGES, VOLUME, RATE, AMOUNT, TOTAL. Rows include current services like ES-EMINENCE CUST DEMAND, ESS-DEM EMINENCE STORAGE DEM, GSS-DMD STORAGE DEMAND, LGA-DMD LIQ DEMAND, LSS-DMD DEMAND, MONTHLY STORAGE CAPACITY - STO, SS1-DEM DEMAND, WSS DEMAND D-1.

TOTAL CURRENT MONTH CHARGES

TOTAL AMOUNT DUE

GGF \$ 615.35

Handwritten notes and signatures: \$49,675.59, \$ 421,948.20, Storage, B28



INVOICE

JAN - 8 1999 PAGE: 1

GAS PIPELINES
Transco

ACCOUNTING MONTH: DECEMBER, 1998
INVOICE NO : 199812-0053
INVOICE DATE : JANUARY 01, 1999
DUE DATE : JANUARY 11, 1999

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/D NUJ CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM 12/01-12/31	5,126 ✓ DT	\$.484	\$ 2,480.98	
ESS-CAP EMINENCE STORAGE CAP 12/01-12/31	51,575 ✓ DT	.0481	2,480.76	
GSS-DMD STORAGE DEMAND 12/01-12/31	2,743 ✓ DT	2.6394	7,239.87	
GSS-CAP STORAGE CAPACITY 12/01-12/31	138,927 ✓ DT	.0182	2,528.47	
LGA-DMD LIQ DEMAND 12/01-12/31	3,323 ✓ DT	.889	2,954.15	
LGA-CAP CAPACITY 12/01-12/31	18,154 ✓ DT	.1713	3,109.78	
WSS DEMAND D-1 12/01-12/31	3,044 ✓ DT	.6673	2,031.26	
WSS-CAP STORAGE CAPACITY 12/01-12/31	258,750 ✓ DT	.0079	2,044.13	
TOTAL CURRENT MONTH CHARGES			\$ 24,869.40	
TOTAL AMOUNT DUE			\$ 24,869.40	

\$ 4075.39

CGF-7500.61

APPROVED: *[Signature]*
DATE: 1/4/99
REVIEWED: *[Signature]*
DATE: 1-6-99

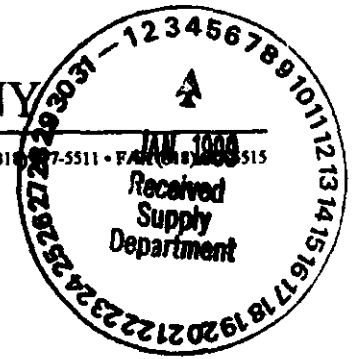
B29

JAN 18 1999 B30

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 757-5511 • FAX (318) 757-5515



INVOICE

To: Elizabethtown Gas Company
550 Route 202-206
Bedminster, New Jersey 07921-0760
Attn: Norene Navarro
Gas Supply & Planning

Invoice No.: 9H105
Date: 01-Jan-99
Period: January, 1999
Terms: 15 Days Upon Receipt

1/19/99

To invoice for gas storage and deliverability charges for the month of January, 1999.

Gas Storage:

b1

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Storage Capacity Demand Charge

Deliverability:

b2

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

Storage Demand Charge

TOTAL: \$26,300.00 ✓

<<< Payment Instructions >>>

Wire Transfer Instructions:

To: Wilmington Trust Company
ABA #031100092
For Account of: FRGC Owner Trust Collection Acct.
Acct. #35398-1

Attn: David A. Vanaskey

Payment By Mail:

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Stg Allocation Breakdown:
ETG # 20,152 ^{b2}
CGF • 3971. ^{ob}
NC b 1070. ¹
EIKTOR # 434. ³¹
Val-War • 651 ⁵⁷

APPROVED: *[Signature]*
DATE: 1/19/99
REVIEWED: *[Signature]*
DATE: 1-6-99