



# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(941) 385-0194

March 16, 1999

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 990003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Revision of Purchased Gas Adjustment Clause Schedules A-1/R, A-R and A-2 for the month January, 1999 for Sebring Gas System, Inc.

The revision was necessary due to the fact a capacity credit which was issued to Sebring Gas System in January was added to the demand charge for the month, but should have been credited.

If you have any questions concerning the revision, please feel free to contact me.

ACK

AFA

APP

CAF

CMU

CTR

EAG

LEG

LN

OPC

RCH

SEC

WAS

OTH

Sincerely,

Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

1 Enclosures

3

DOCUMENT NUMBER-DATE

03606 MAR 19 99

BETTER BECAUSE IT'S GAS - BEST BECAUSE IT'S NATURAL GAS

FPSC-RECORDS/REPORTING

99 MAR 19 AM 9 01

COMPANY: SEBRING GAS SYSTEM, INC.  
 REVISION: 03/10/99

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 (REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 99 Through DECEMBER 99

COST OF GAS PURCHASED	CURRENT MONTH: JAN 99				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$220	\$223	(\$3)	(3.61)	\$220	\$223	(\$3)	(1.35)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	13,950	18,769	(4,819)	(25.68)	13,950	18,769	(4,819)	(25.68)
5 DEMAND	5,146	2,772	2,374	85.64	5,146	2,772	2,374	85.64
6 OTHER - TECO Transportation and Peninsula Energy Service Co. Capacity Costs - APR 1998	2,409	2,793	(384)	(13.75)	2,409	2,793	(384)	(13.75)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$21,725	\$24,557	(\$2,832)	(11.53)	\$21,725	\$24,557	\$4,056	16.52
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$24,415	\$24,557	(\$142)	(0.58)	\$24,415	\$24,557	(\$142)	(0.58)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	75,650	73,500	2,150	2.93	75,650	73,500	2,150	2.93
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	75,650	73,500	2,150	2.93	75,650	73,500	2,150	2.93
19 DEMAND BILLING DETERMINANTS ONLY	155,000	73,500	81,500	110.88	155,000	73,500	81,500	110.88
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	75,688	73,500	2,188	2.98	75,688	73,500	2,188	2.98
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	75,650	73,500	2,150	2.93	75,650	73,500	2,150	2.93
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	67,379	73,500	(6,121)	(8.33)	67,379	73,500	(6,121)	(8.33)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.291	0.303	(0.013)	(4.15)	0.291	0.303	(0.013)	(4.15)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	18.440	25.536	(7.096)	(27.79)	18.440	25.536	(7.096)	(27.79)
32 DEMAND (5/19)	3.320	3.771	(0.451)	(11.97)	3.320	3.771	(0.451)	(11.97)
33 OTHER (6/20)	3.183	3.800	(0.617)	(16.24)	3.183	3.800	(0.617)	(16.24)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	28.718	33.411	(4.693)	(14.05)	28.718	33.411	(4.693)	(14.05)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	32.243	33.411	(1.168)	(3.50)	32.243	33.411	(1.168)	(3.50)
41 TRUE-UP (E-2)	(0.92100)	(0.92100)	0.00000	0.00	(0.92100)	(0.92100)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	31.322	32.490	(1.168)	(3.59)	31.322	32.490	(1.168)	(3.59)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	31.921	33.111	(1.190)	(3.59)	31.921	33.111	(1.190)	(3.59)
45 PGA FACTOR ROUNDED TO NEAREST .001	31.921	33.111	(1.190)	(3.59)	31.921	33.111	(1.190)	(3.59)

COMPANY: SEBRING GAS SYSTEM, INC.  
 REVISION: 03/10/99

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-15

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99  
 CURRENT MONTH: JAN 99

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	75,650	\$ 220	\$ 0.003
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	75,650	\$ 220	\$ 0.003
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	75,650	\$ 13,700	\$ 0.181
18			
19			
20			
21			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	75,650	\$ 13,950	\$ 0.184
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	155,000	\$ 5,833	\$ 0.038
26 Other: PENINSULA ENERGY SERVICE CO.; Credit for Utilized Capacity	0	\$ 0	\$ 0.000
27 Other: PENINSULA ENERGY SERVICE CO. Adjustments / Bookout / Cashouts / Receipts, Etc.	0	\$ (687)	
28			
29			
30			
31			
32 TOTAL DEMAND	155,000	\$ 5,146	\$ 0.033
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	75,688	\$ 2,409	\$ 0.032
36		\$	
37		\$	
38		\$ 0	
39		\$ 0	
40 TOTAL OTHER	75,688	\$ 2,409	\$ 0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

COMPANY: SEBRING GAS SYSTEM, INC.  
 REVISION: 03/10/99

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

SCHEDULE A-2  
 (REVISED 6/08/94)

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH: JAN 99				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$14,170	\$18,992	\$4,822	25.39	\$14,170	\$18,992	\$4,822	25.39
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	7,555	5,565	(1,990)	(35.76)	7,555	5,565	(1,990)	(35.76)
3 TOTAL (A-1, LINE 11)	21,725	24,557	2,832	11.53	21,725	24,557	2,832	11.53
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	24,415	24,557	142	0.58	24,415	24,557	142	0.58
5 TRUE-UP (COLLECTED) OR REFUNDED	568	568	0	0.00	568	568	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	24,983	25,125	142	0.57	24,983	25,125	142	0.57
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,258	568	(2,690)	(473.59)	3,258	568	(2,690)	(473.59)
8 INTEREST PROVISION-THIS PERIOD (21)	27	0	(27)	100.00	27	0	(27)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	5,381	6,689	1,308	19.55	5,381	6,689	1,308	19.55
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(568)	(568)	0	0.00	(568)	(568)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$8,098	\$6,689	(\$1,409)	(21.07)	\$8,098	\$6,689	(\$1,409)	(21.06)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$5,381	\$6,689	\$1,308	19.55				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	8,071	6,689	(1,382)	(20.66)				
14 TOTAL (12+13)	13,452	13,378	(74)	(0.55)				
15 AVERAGE (50% OF 14)	6,726	6,689	(37)	(0.55)				
16 INTEREST RATE - FIRST DAY OF MONTH	4.90000%	0.00000%	-4.90000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.81000%	0.00000%	-4.81000%	(100.00)				
18 TOTAL (16+17)	9.7100%	0.00000%	-9.7100%	(100.00)				
19 AVERAGE (50% OF 18)	4.85500%	0.00000%	-4.85500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.40458%	0.00000%	-0.40458%	(100.00)				
21 INTEREST PROVISION (15x20)	\$27	\$0	(\$27.21)	(100.00)				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4