

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6111

ORIGINAL



March 19, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI are an original and ten (10) copies of the following for the month of February 1999 based on actual amounts:

- | | | |
|----|--------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |

Also enclosed are revised schedules A1 for the month of January.

Sincerely,

Susan D. Ritenour
 Susan D. Ritenour
 Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
 Bureau of Auditing
 Rhonda Hicks
 Bureau of Electric Rates
 Roberta Bass

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Ms. Blanca S. Bayo
March 19, 1999
Page Two

bc: H. H. Bell, III
L. C. Davis
M. W. Howell
R. G. Livingston
M. F. Oaks
S. D. Ritenour
J. A. Stone
Phil Busby SCS-B'ham Bin 863
Air Products and Chemicals
Leslie Adams

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 990001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of March 1999 on the following:

Leslie J. Paugh, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

John Roger Howe, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400


James McGee, Esquire
Florida Power Corporation
P. O. Box 14042
St. Petersburg FL 33733-4042

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee FL 32301-1804

Vicki G. Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Decker, Kaufman,
Arnold & Steen, P.A.
117 S. Gadsden Street
Tallahassee FL 32301

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Decker, Kaufman,
Arnold & Steen, P.A.
P. O. Box 3350
Tampa FL 33601-3350



JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32576
(850) 432-2451
Attorneys for Gulf Power Company

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 1999
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	14,516,915	16,395,388	(1,878,473)	(11.46)	934,677,000	1,084,780,000	(150,103,000)	(13.84)	1.5531	1.5114	0.04	2.76
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	14,516,915	16,395,388	(1,878,473)	(11.46)	934,677,000	1,084,780,000	(150,103,000)	(13.84)	1.5531	1.5114	0.04	2.76
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)			0	#N/A			0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	597,043	691,000	(93,957)	(13.60)	28,553,703	37,050,000	(8,496,297)	(22.93)	2.0909	1.8650	0.23	12.11
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	684,091	0	684,091	#N/A	40,268,354	0	40,268,354	#N/A	1.6988	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	144,099	1,418	142,681	20.61	8,811,382	90,000	8,721,382	9,690.42	1.6354	1.5756	0.06	3.80
12 TOTAL COST OF PURCHASED POWER	1,425,233	692,418	732,814	105.83	77,633,439	37,140,000	40,493,439	109.03	1.8358	1.8643	(0.03)	(1.53)
13 Total Available MWH (Line 5 + Line 12)	15,942,148	17,087,806	(1,145,658)	(6.70)	1,012,310,439	1,121,920,000	(109,609,561)	(9.77)				
14 Fuel Cost of Economy Sales (A6)	2,843,587	(100,000)	2,943,587	(2,943.59)	193,420,107	(5,200,000)	198,620,107	3,819.62	(1.4702)	(1.9231)	0.45	23.55
15 Gain on Economy Sales (A6)	(10,797)	(14,400)	3,603	(25.02)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(619,273)	(1,169,000)	549,727	(47.03)	(34,324,803)	(60,200,000)	25,875,197	42.98	(1.8042)	(1.9419)	0.14	7.09
17 Fuel Cost of Other Power Sales (A7)	(5,221,604)	(2,225,000)	(2,996,604)	134.68	(360,511,254)	(158,253,000)	(202,258,254)	(127.81)	(1.4484)	(1.4060)	(0.04)	(3.02)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,008,088)	(3,508,400)	500,312	14.26	(201,415,950)	(223,653,000)	22,237,050	9.94	(1.4935)	(1.5687)	0.08	4.79
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	12,934,059	13,579,406	(645,347)	(4.75)	810,894,489	898,267,000	(87,372,511)	(9.73)	1.595	1.5117	0.08	5.51
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	30,141	25,291	4,850	19.18	1,889,724	1,673,000	216,724	(12.95)	1.5950	1.5117	0.08	5.51
23 T & D Losses *	728,492	783,514	(55,022)	(7.02)	45,673,501	51,830,000	(6,156,499)	11.88	1.5950	1.5117	0.08	5.51
24 TERRITORIAL KWH SALES	12,499,267	13,579,406	(645,347)	(4.75)	763,331,264	844,764,000	(81,432,736)	9.64	1.6375	1.6075	0.03	1.87
25 Wholesale KWH Sales	(24,291)	468,802	(493,093)	(105.18)	27,091,210	29,164,000	(2,072,790)	7.11	(0.0897)	1.6075	(1.70)	(105.58)
26 Jurisdictional KWH Sales	12,523,558	13,110,604	(587,046)	(4.48)	736,240,054	815,600,000	(79,359,946)	(9.73)	1.7010	1.6075	0.09	5.82
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	12,541,091	13,128,959	0	0.00	736,240,054	815,600,000	(79,359,946)	9.73	1.7034	1.6097	0.09	5.82
28 TRUE-UP	365,381	365,381	0	0.00	736,240,054	815,600,000	(79,359,946)	9.73	0.0496	0.0449	0.00	10.47
29 TOTAL JURISDICTIONAL FUEL COST	12,906,472	13,494,340	(587,868)	(4.36)	736,240,054	815,600,000	(79,359,946)	(9.73)	1.7530	1.6546	0.10	5.95
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.7810	1.6810	0.10	5.95
32 GPIF Reward / (Penalty) **	5,219	5,219	0	0.00	736,240,054	815,600,000	(79,359,946)	(9.73)	0.0007	0.0006	0.00	16.67
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.7817	1.6816	0.10	5.95
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	10,307	10,307	0	0.00	736,240,054	815,600,000	(79,359,946)	(9.73)	0.0014	0.0013	0.00	7.69
									1.7831	1.6829	0.10	5.95
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.783	1.683		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

*** Generation Received at No Cost Due to Testing.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 1999
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	14,516,915	16,395,388	(1,878,473)	(11.46)	934,677,000	1,084,780,000	(150,103,000)	(13.84)	1.5531	1.5114	0.04	2.76
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	14,516,915	16,395,388	(1,878,473)	(11.46)	934,677,000	1,084,780,000	(150,103,000)	(13.84)	1.5531	1.5114	0.04	2.76
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)			0	#N/A			0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	597,043	691,000	(93,957)	(13.60)	28,553,703	37,050,000	(8,496,297)	(22.93)	2.0909	1.8650	0.23	12.11
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	684,091	0	684,091	#N/A	40,268,354	0	40,268,354	#N/A	1.6988	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	144,099	1,418	142,681	10,062.10	8,811,382	90,000	8,721,382	9,690.42	1.6354	1.5756	0.06	3.80
12 TOTAL COST OF PURCHASED POWER	1,425,233	692,418	732,814	105.83	77,633,439	37,140,000	40,493,439	109.03	1.8358	1.8643	(0.03)	(1.53)
13 Total Available MWH (Line 5 + Line 12)	15,942,148	17,087,806	(1,145,658)	(6.70)	1,012,310,439	1,121,920,000	(109,609,561)	(9.77)				
14 Fuel Cost of Economy Sales (A6)	2,843,587	(100,000)	2,943,587	(2,943.59)	193,420,107	(5,200,000)	198,620,107	3,819.62	(1.4702)	(1.9231)	0.45	23.55
15 Gain on Economy Sales (A6)	(10,797)	(14,400)	3,603	(25.02)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(619,273)	(1,169,000)	549,727	(47.03)	(34,324,803)	(60,200,000)	25,875,197	42.98	(1.8042)	(1.9419)	0.14	7.09
17 Fuel Cost of Other Power Sales (A7)	(5,221,604)	(2,225,000)	(2,996,604)	134.68	(360,511,254)	(158,253,000)	(202,258,254)	(127.81)	(1.4484)	(1.4060)	(0.04)	(3.02)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,008,088)	(3,508,400)	500,312	14.26	(201,415,950)	(223,653,000)	22,237,050	9.94	(1.4935)	(1.5687)	0.08	4.79
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	12,934,059	13,579,406	(645,347)	(4.75)	810,894,489	898,267,000	(87,372,511)	(9.73)	1.595	1.5117	0.08	5.51
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use •	30,141	25,291	4,850	19.18	1,889,724	1,673,000	216,724	(12.95)	1.5950	1.5117	0.08	5.51
23 T & D Losses *	728,492	783,514	(55,022)	(7.02)	45,673,501	51,830,000	(6,156,499)	11.88	1.5950	1.5117	0.08	5.51
24 TERRITORIAL KWH SALES	12,499,267	13,579,406	(1,080,139)	(7.95)	763,331,264	844,764,000	(81,432,736)	9.64	1.6375	1.6075	0.03	1.87
25 Wholesale KWH Sales	(24,291)	468,802	(493,093)	(105.18)	27,091,210	29,164,000	(2,072,790)	7.11	(0.0897)	1.6075	(1.70)	(105.58)
26 Jurisdictional KWH Sales	12,523,558	13,110,604	(587,046)	(4.48)	736,240,054	815,600,000	(79,359,946)	(9.73)	1.7010	1.6075	0.09	5.82
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	12,541,091	13,128,959	(587,868)	(4.48)	736,240,054	815,600,000	(79,359,946)	9.73	1.7034	1.6097	0.09	5.82
28 TRUE-UP	365,381	365,381	0	0.00	736,240,054	815,600,000	(79,359,946)	9.73	0.0496	0.0449	0.00	10.47
29 TOTAL JURISDICTIONAL FUEL COST	12,906,472	13,494,340	(587,868)	(4.36)	736,240,054	815,600,000	(79,359,946)	(9.73)	1.7530	1.6546	0.10	5.95
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.7810	1.6810	0.10	5.95
32 GPIF Reward / (Penalty) **	5,219	5,219	0	0.00	736,240,054	815,600,000	(79,359,946)	(9.73)	0.0007	0.0006	0.00	16.67
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.7817	1.6816	0.10	5.95
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	10,307	10,307	0	0.00	736,240,054	815,600,000	(79,359,946)		0.0014	0.0013	0.00	7.69
									1.7831	1.6829	0.10	5.95
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.783	1.683		

* Include for Informational Purposes Only

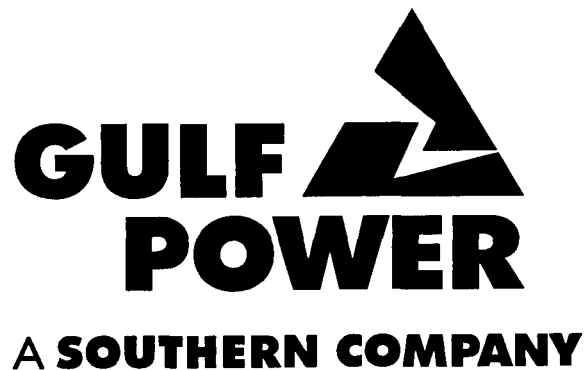
** Calculation Based on Jurisdictional KWH Sales.

*** Generation Received at No Cost Due to Testing.

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 990001-E1

**ACTUAL MONTHLY FUEL FILING
FEBRUARY 1999**



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
FEBRUARY 1999
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	9,988,469	10,768,357	(779,888)	(7.24)	615,246,000	699,310,000	(84,064,000)	(12.02)	1.6235	1.5399	0.08	5.43
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	9,988,469	10,768,357	(779,888)	(7.24)	615,246,000	699,310,000	(84,064,000)	(12.02)	1.6235	1.5399	0.08	5.43
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	1,681,000	1,478,000	203,000	13.73	96,679,201	88,390,000	8,289,201	9.38	1.7387	1.6721	0.07	3.98
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	207,655	0	207,655	#N/A	24,992,161	0	24,992,161	#N/A	0.8309	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	325,163	2,835	322,328	21.77	18,515,807	180,000	18,335,807	10,186.56	1.7561	1.5750	0.18	11.50
12 TOTAL COST OF PURCHASED POWER	2,213,820	1,480,835	732,984	49.50	140,187,169	88,570,000	51,617,169	58.28	1.5792	1.6719	(0.09)	(5.54)
13 Total Available MWH (Line 5 + Line 12)	12,202,289	12,249,192	(46,903)	(0.38)	755,433,169	787,880,000	(32,446,831)	(4.12)				
14 Fuel Cost of Economy Sales (A6)	1,218,096	(115,000)	1,333,096	(1,159.21)	90,439,537	(4,690,000)	95,129,537	2,028.35	(1.3469)	(2.4520)	1.11	45.07
15 Gain on Economy Sales (A6)	(4,908)	(12,800)	7,892	(61.66)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(380,882)	(867,000)	486,118	(56.07)	(20,847,928)	(45,030,000)	24,182,072	53.70	(1.8270)	(1.9254)	0.10	5.11
17 Fuel Cost of Other Power Sales (A7)	(2,107,763)	(429,000)	(1,678,763)	391.32	(165,393,701)	(25,914,000)	(139,479,701)	(538.24)	(1.2744)	(1.6555)	0.38	23.02
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(1,275,457)	(1,423,800)	148,343	10.42	(95,802,092)	(75,634,000)	(20,168,092)	(26.67)	(1.3313)	(1.8825)	0.55	29.28
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	10,926,830	10,825,392	101,438	0.94	659,631,077	712,246,000	(52,614,923)	(7.39)	1.6565	1.5199	0.14	8.99
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	29,111	25,033	4,079	16.29	1,757,397	1,647,000	110,397	(6.70)	1.6565	1.5199	0.14	8.99
23 T & D Losses *	546,447	496,551	49,895	10.05	32,988,031	32,670,000	318,031	(0.97)	1.6565	1.5199	0.14	8.99
24 TERRITORIAL KWH SALES	10,926,830	10,825,392	101,438	0.94	624,885,649	677,929,000	(53,043,351)	7.82	1.7486	1.5968	0.15	9.51
25 Wholesale KWH Sales	391,071	403,819	(12,748)	(3.16)	22,364,388	25,289,000	(2,924,612)	11.56	1.7486	1.5968	0.15	9.51
26 Jurisdictional KWH Sales	10,535,759	10,421,573	114,186	1.10	602,521,261	652,640,000	(50,118,739)	(7.68)	1.7486	1.5968	0.15	9.51
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	10,550,509	10,436,163	0	0.00	602,521,261	652,640,000	(50,118,739)	7.68	1.7511	1.5991	0.15	9.51
28 TRUE-UP	365,381	365,381	0	0.00	602,521,261	652,640,000	(50,118,739)	7.68	0.0606	0.0561	0.00	8.02
29 TOTAL JURISDICTIONAL FUEL COST	10,915,890	10,801,544	114,346	1.06	602,521,261	652,640,000	(50,118,739)	(7.68)	1.8117	1.6552	0.16	9.46
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.8406	1.6816	0.16	9.46
32 GPIF Reward / (Penalty) **	5,219	5,219	0	0.00	602,521,261	652,640,000	(50,118,739)	(7.68)	0.0009	0.0008	0.00	12.50
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8415	1.6824	0.16	9.46
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	10,307	10,307	0	0.00	602,521,261	652,640,000	(50,118,739)	(7.68)	0.0017	0.0016	0.00	6.25
									1.8432	1.6840	0.16	9.45
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.843	1.684		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

*** Generation Received at No Cost Due to Testing.

SCHEDULE A1a

GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF
FEBRUARY 1999

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$9,988,469
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	1,888,655
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	325,163
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 41	<u>(1,275,457)</u>
9	Total Fuel and Net Power Transactions		<u>\$10,926,830</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
FEBRUARY 1999
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE AMT	%	ACTUAL	EST'd	DIFFERENCE AMT	%	ACTUAL	EST'd	DIFFERENCE AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	24,505,385	27,163,745	(2,658,360)	(9.79)	1,549,923,000	1,784,090,000	(234,167,000)	(13.13)	1.5811	1.5226	0.06	3.84
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	24,505,385	27,163,745	(2,658,360)	(9.79)	1,549,923,000	1,784,090,000	(234,167,000)	(13.13)	1.5811	1.5226	0.06	3.84
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)			0	#N/A			0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	2,278,043	2,169,000	109,043	5.03	125,232,904	125,440,000	(207,096)	(0.17)	1.8190	1.7291	0.09	5.20
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	891,746	0	891,746	#N/A	65,260,515	0	65,260,515	#N/A	1.3664	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	469,262	4,253	465,009	10,933.67	27,327,189	270,000	27,057,189	10,021.18	1.7172	1.5752	0.14	9.01
12 TOTAL COST OF PURCHASED POWER	3,639,051	2,173,253	1,465,797	67.45	217,820,608	125,710,000	92,110,608	73.27	1.6707	1.7288	(0.06)	(3.36)
13 Total Available MWH (Line 5 + Line 12)	28,144,436	29,336,998	(1,192,562)	(4.07)	1,767,743,608	1,909,800,000	(142,056,392)	(7.44)				
14 Fuel Cost of Economy Sales (A6)	4,061,683	(215,000)	4,276,683	(1,989.15)	283,859,644	(9,890,000)	293,749,644	2,970.17	(1.4309)	(2.1739)	0.74	34.18
15 Gain on Economy Sales (A6)	(15,705)	(27,200)	11,495	(42.26)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(1,000,155)	(2,036,000)	1,035,845	(50.88)	(55,172,731)	(105,230,000)	50,057,269	47.57	(1.8128)	(1.9348)	0.12	6.31
17 Fuel Cost of Other Power Sales (A7)	(7,329,367)	(2,654,000)	(4,675,367)	176.16	(525,904,955)	(184,167,000)	(341,737,955)	(185.56)	(1.3937)	(1.4411)	0.05	3.29
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,283,545)	(4,932,200)	648,655	13.15	(297,218,042)	(299,287,000)	2,068,958	0.69	(1.4412)	(1.6480)	0.21	12.55
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	23,860,890	24,404,798	(543,908)	(2.23)	1,470,525,566	1,610,513,000	(139,987,434)	(8.69)	1.6226	1.5153	0.11	7.08
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	59,178	50,308	8,870	17.63	3,647,121	3,320,000	327,121	(9.85)	1.6226	1.5153	0.11	7.08
23 T & D Losses *	1,276,362	1,280,429	(4,066)	(0.32)	78,661,532	84,500,000	(5,838,468)	6.91	1.6226	1.5153	0.11	7.08
24 TERRITORIAL KWH SALES	23,426,097	24,404,798	(978,701)	(4.01)	1,388,216,913	1,522,693,000	(134,476,087)	8.83	1.6875	1.6027	0.08	5.29
25 Wholesale KWH Sales	366,780	872,621	(505,841)	(57.97)	49,455,598	54,453,000	(4,997,402)	9.18	0.7416	1.6025	(0.86)	(53.72)
26 Jurisdictional KWH Sales	23,059,317	23,532,177	(472,860)	(2.01)	1,338,761,315	1,468,240,000	(129,478,685)	(8.82)	1.7224	1.6027	0.12	7.47
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	23,091,600	23,565,122	(473,522)	(2.01)	1,338,761,315	1,468,240,000	(129,478,685)	8.82	1.7248	1.6050	0.12	7.46
28 TRUE-UP	730,763	730,763	0	0.00	1,338,761,315	1,468,240,000	(129,478,685)	8.82	0.0546	0.0499	0.00	9.42
29 TOTAL JURISDICTIONAL FUEL COST	23,822,363	24,295,885	(473,522)	(1.95)	1,338,761,315	1,468,240,000	(129,478,685)	(8.82)	1.7794	1.6549	0.12	7.52
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.8078	1.6813	0.13	7.52
32 GPIF Reward / (Penalty) **	10,438	10,438	0	0.00	1,338,761,315	1,468,240,000	(129,478,685)	(8.82)	0.0008	0.0007	0.00	14.29
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8086	1.6820	0.13	7.53
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	20,614	20,614	0	0.00	1,338,761,315	1,468,240,000	(129,478,685)		0.0015	0.0014	0.00	7.14
									1.8101	1.6834	0.13	7.53
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.810	1.683		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

*** Generation Received at No Cost Due to Testing.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 1999**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	9,860,077.35	10,611,175	(751,097.65)	(7.08)	24,212,030.57	26,899,910	(2,687,879.43)	(9.99)	
1a Other Generation	128,390.94	157,182	(28,791.06)	(18.32)	293,353.21	263,835	29,518.21	11.19	
2 Fuel Cost of Power Sold	(1,275,456.79)	(1,423,800)	148,343.21	(10.42)	(4,283,544.37)	(4,932,200)	648,655.63	(13.15)	
3 Fuel Cost - Purchased Power	1,888,655.37	1,478,000	410,655.37	27.78	3,169,788.29	2,169,000	1,000,788.29	46.14	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	325,163.30	2,835	322,328.30	11,369.60	469,261.88	4,253	465,008.88	10,933.67	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Total Fuel & Net Power Transactions	10,926,830.17	10,825,392	101,438.17	0.94	23,860,889.58	24,404,798	(543,908.42)	(2.23)	
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
7 Adj. Total Fuel & Net Power Transactions	10,926,830.17	10,825,392	101,438.17	0.94	23,860,889.58	24,404,798	(543,908.42)	(2.23)	
B. KWH Sales									
1 Jurisdictional Sales	602,521,261	652,640,000	(50,118,739)	(7.68)	1,341,625,706	1,468,240,000	(126,614,294)	(8.62)	
2 Non-Jurisdictional Sales	22,364,388	25,289,000	(2,924,612)	(11.56)	46,591,207	54,453,000	(7,861,793)	(14.44)	
3 Total Territorial Sales	624,885,649	677,929,000	(53,043,351)	(7.82)	1,388,216,913	1,522,693,000	(134,476,087)	(8.83)	
4 Juris. Sales as % of Total Terr. Sales	96.4210	96.2697	0.1513	0.16	96.6438	96.4239	0.2199	0.23	

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 1999**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	9,860,883.55	10,675,107	(814,223.45)	(7.63)	21,919,901.50	24,015,699	(2,095,797.50)	(8.73)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(365,381.25)	(365,381)	0.00	0.00	(730,762.50)	(730,762)	(1.00)	0.00
2b Incentive Provision	(5,137.25)	(5,137)	0.00	0.00	(10,274.50)	(10,274)	(1.00)	0.01
2c Special Contract Recovery Cost	(10,144.83)	(10,145)	0.00	0.00	(20,289.66)	(20,290)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	<u>9,480,220.22</u>	<u>10,294,444</u>	<u>(814,223.78)</u>	<u>(7.91)</u>	<u>21,158,574.84</u>	<u>23,254,373</u>	<u>(2,095,798.16)</u>	<u>(9.01)</u>
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	10,926,830.17	10,825,392	101,438.17	0.94	23,860,889.58	24,404,798	(543,908.42)	(2.23)
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.4210</u>	<u>96.2697</u>	<u>0.1513</u>	<u>0.16</u>	<u>96.6438</u>	<u>96.4239</u>	<u>0.2199</u>	<u>0.23</u>
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>10,550,508.98</u>	<u>10,436,163.00</u>	<u>114,345.98</u>	<u>1.10</u>	<u>23,091,600.19</u>	<u>23,565,122</u>	<u>(473,521.81)</u>	<u>(2.01)</u>
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(1,070,288.76)	(141,719)	(928,569.76)	655.22	(1,933,025.35)	(310,749)	(1,622,276.35)	522.05
8 Interest Provision for the Month	(31,045.81)	(16,477)	(14,568.81)	88.42	(59,705.47)	(33,820)	(25,885.47)	76.54
9 Beginning True-Up & Interest Provision	(7,360,791.49)	(4,205,567)	(3,155,224.49)	75.02	(6,834,776.49)	(4,384,575)	(2,450,201.49)	55.88
10 True-Up Collected / (Refunded)	<u>365,381.25</u>	<u>365,381</u>	<u>0.00</u>	<u>0.00</u>	<u>730,762.50</u>	<u>730,763</u>	<u>0.00</u>	<u>0.00</u>
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(8,096,744.81)</u>	<u>(3,998,382)</u>	<u>(4,098,362.81)</u>	<u>102.50</u>	<u>(8,096,744.81)</u>	<u>(3,998,382)</u>	<u>(4,098,362.81)</u>	<u>102.50</u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 1999**

		<u>CURRENT MONTH</u>			
		\$	<u>DIFFERENCE</u>		
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
D.	<i>Interest Provision</i>				
1	Beginning True-Up Amount (C9)	(7,360,791.49)	(4,205,567.00)	(3,155,224.49)	75.02
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(8,065,699.00)	(3,981,905.00)	(4,083,794.00)	102.56
3	Total of Beginning & Ending True-Up Amts.	(15,426,490.49)	(8,187,472.00)	(7,239,018.49)	88.42
4	Average True-Up Amount	(7,713,245.25)	(4,093,736)	(3,619,509.25)	88.42
5	Interest Rate -				
	1st Day of Reporting Business Month	4.81	4.81	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	4.85	4.85	0.0000	
7	Total (D5+D6)	9.66	9.66	0.0000	
8	Annual Average Interest Rate	4.83	4.83	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.40	0.40	0.0000	
10	Interest Provision (D4*D9)	(31,045.81)	(16,477.00)	(14,568.81)	88.42
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF:
FEBRUARY 1999**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (1)	EST. (2)	DIFFERENCE AMOUNT (3)	% (4)	ACTUAL (5)	EST. (6)	DIFFERENCE AMOUNT (7)	% (8)
1 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
2 LIGHTER OIL	18,748	32,819	(14,071)	(42.87)	50,148	65,348	(15,200)	(23.26)
3 COAL excluding Scherer	8,112,724	8,928,410	(815,686)	(9.14)	20,341,444	23,758,507	(3,417,063)	(14.38)
3a COAL at Scherer	1,712,916	1,646,541	66,375	4.03	3,485,196	3,065,700	419,496	13.68
4 GAS	14,416	254	14,162	5,575.59	278,342	1,135	277,207	24,423.52
4a GAS (B.L.)	83	0	83	#N/A	25,359	-	25,359	#N/A
6 OTHER - C.T.	1,191	3,151	(1,960)	(62.20)	31,542	9,220	22,322	242.10
6a OTHER GENERATION	128,391	157,182	(28,791)	(18.32)	293,353	263,835	29,518	11.19
7 TOTAL (\$)	<u>9,988,469</u>	<u>10,768,357</u>	<u>(779,888)</u>	<u>(7.24)</u>	<u>24,505,385</u>	<u>27,163,745</u>	<u>(2,658,360)</u>	<u>(9.79)</u>
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
10 COAL	607,360	689,430	(82,070)	(11.90)	1,526,026	1,767,440	(241,414)	(13.66)
11 GAS	(256)	0	(256)	#N/A	5,172	10	5,162	51,620.00
13 OTHER - C.T.	14	50	(36)	(72.00)	737	140	597	426.43
13a OTHER GENERATION	8,128	9,830	(1,702)	(17.31)	17,988	16,500	1,488	9.02
14 TOTAL (MWH)	<u>615,246</u>	<u>699,310</u>	<u>(84,064)</u>	<u>(12.02)</u>	<u>1,549,923</u>	<u>1,784,090</u>	<u>(234,167)</u>	<u>(13.13)</u>
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	#N/A	0	0	0	#N/A
16 LIGHTER OIL (BBL)	1,059	1,142	(83)	(7.27)	2,856	2,284	572	25.04
17 COAL (TON) (1)	234,928	282,700	(47,772)	(16.90)	617,956	754,430	(136,474)	(18.09)
18 GAS (MCF)	5,803	49	5,754	11,742.86	119,676	219	119,457	54,546.58
20 OTHER - C.T. (BBL)	68	115	(47)	(40.87)	1,818	338	1,480	437.87
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	6,316,102	7,185,651	(869,549)	(12.10)	15,775,579	18,410,881	(2,635,302)	(14.31)
24 GAS	6,180	50	6,130	12,260.00	118,205	225	117,980	52,435.56
26 OTHER - C.T.	395	673	(278)	(41)	10,573	1,973	8,600	435.88
27 TOTAL (MMBTU)	<u>6,322,677</u>	<u>7,186,374</u>	<u>(863,697)</u>	<u>(12.02)</u>	<u>15,904,357</u>	<u>18,413,079</u>	<u>(2,508,722)</u>	<u>(13.62)</u>
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	98.72	98.59	0.13	0.13	98.46	99.07	(0.61)	(0.62)
31 GAS	(0.04)	0.00	(0.04)	#N/A	0.33	0.00	0.33	#N/A
33 OTHER - C.T.	0.00	0.01	(0.01)	(100.00)	0.05	0.01	0.04	400.00
33a OTHER GENERATION	1.32	1.41	(0.09)	(6.38)	1.16	0.92	0.24	26.09
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
35 HEAVY OIL (\$/BBL)	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
36 LIGHTER OIL (\$/BBL)	17.70	28.74	(11.04)	(38.41)	17.56	28.61	(11.05)	(38.62)
37 COAL (\$/TON) (1)	34.53	31.58	2.95	9.34	32.92	31.49	1.43	4.54
38 GAS (ALL) (\$/MCF)	2.50	5.18	(2.68)	(51.74)	2.54	5.18	(2.64)	(50.97)
40 OTHER - C.T. (\$/BBL)	17.56	27.40	(9.84)	(35.91)	17.35	27.28	(9.93)	(36.40)
FUEL COST (\$)/ MMBTU								
41 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.56	1.48	0.08	5.41	1.52	1.46	0.06	4.11
44 GAS - Generation	2.33	5.08	(2.75)	(54.13)	2.35	5.04	(2.69)	(53.37)
46 OTHER - C.T.	3.01	4.68	(1.67)	(35.68)	2.98	4.67	(1.69)	(36.19)
47 TOTAL (\$/MMBTU)	<u>1.56</u>	<u>1.48</u>	<u>0.08</u>	<u>5.41</u>	<u>1.52</u>	<u>1.46</u>	<u>0.06</u>	<u>4.11</u>
BTU BURNED / KWH								
48 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,399	10,423	(24)	(0.23)	10,338	10,417	(79)	(0.76)
51 GAS - Generation	(24,141)	#N/A	#N/A	#N/A	22,855	22,500	355	1.58
53 OTHER - C.T.	28,214	13,460	14,754	110	14,346	14,093	253	2
54 TOTAL (BTU/KWH)	<u>10,414</u>	<u>10,276</u>	<u>138.00</u>	<u>1.34</u>	<u>10,382</u>	<u>10,321</u>	<u>61</u>	<u>0.59</u>
FUEL COST (¢ / KWH)								
55 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.62	1.54	0.08	5.19	1.57	1.52	0.05	3.29
58 GAS	(5.63)	#N/A	#N/A	#N/A	5.38	11.35	(5.97)	(52.60)
60 OTHER - C.T.	8.50	6.30	2.20	34.92	4.28	6.59	(2.31)	(35.05)
60a OTHER GENERATION	1.58	1.60	(0.02)	(1.25)	1.63	1.60	0.03	1.88
61 TOTAL (¢ / KWH)	<u>1.62</u>	<u>1.54</u>	<u>0.08</u>	<u>5.19</u>	<u>1.58</u>	<u>1.52</u>	<u>0.06</u>	<u>3.95</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 1999**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 1999	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	(55)	(0.3)	100.0	(0.3)	#N/A	Gas-G	0	1,071	0	0	0.00	0.00
2								Oil-G						
3								Gas-S	0	1,071	0	0		0.00
4	Crist 2	24.0	(132)	(0.8)	100.0	(0.8)	#N/A	Gas-G	0	1,071	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	0	1,071	0	0		0.00
7	Crist 3	35.0	(72)	(0.3)	100.0	(0.3)	#N/A	Gas-G	0	1,071	0	0	0.00	0.00
8								Oil-G						
9								Gas-S	0	1,071	0	0		0.00
10	Crist 4	78.0	17,190	32.8	100.0	32.8	10,761	Coal	7,673	12,054	184,976	278,292	1.62	36.27
11			3					Gas-G	33	1,071	35	83	2.75	2.50
12								Gas-S	1,132	1,071	1,213	2,829		2.50
13								Oil-S	39	137,325	223	556		14.36
14	Crist 5	80.0	33,747	62.8	100.0	62.8	10,045	Coal	14,158	11,972	339,000	513,512	1.52	36.27
15								Gas-G		1,071	0		#N/A	#N/A
16								Gas-S	0	1,071	0	0		#N/A
17								Oil-S	141	137,325	811	2,761		19.63
18	Crist 6	302.0	128,788	63.5	100.0	63.5	10,896	Coal	58,937	11,905	1,403,294	2,137,650	1.66	36.27
19								Gas-G		1,071	0		#N/A	#N/A
20								Gas-S	0	1,071	0	0		#N/A
21								Oil-S	87	137,325	501	1,988		22.90
22	Crist 7	495.0	51,740	15.6	22.1	70.4	10,755	Coal	23,273	11,955	556,453	844,104	1.63	36.27
23								Gas-G		1,071	0		#N/A	#N/A
24								Gas-S	4,638	1,071	4,967	11,587		2.50
25								Oil-S	3	137,325	16	39		14.37
26	Scherer 3 (2)	214.0	97,680	67.9	100.0	67.9	9,596	Coal	0	11,331	937,322	1,712,916	1.75	#N/A
27								Oil-S	2	138,000	11	38		19.01
28	Scholz 1	46.0	6,523	21.1	67.6	31.2	12,846	Coal	3,363	12,457	83,794	138,980	2.13	41.32
29								Oil-S	28	138,500	165	559		19.70
30	2	46.0	8,732	28.2	93.0	30.4	12,236	Coal	4,292	12,448	106,848	177,345	2.03	41.32
31								Oil-S	63	138,500	366	1,240		19.70
32	Smith 1	162.0	5,048	4.6	6.1	76.0	10,868	Coal	2,479	11,064	54,864	92,566	1.83	37.33
33								Oil-S	9	138,500	54	169		18.31
34	2	193.0	118,969	91.7	100.0	91.7	10,063	Coal	51,006	11,736	1,197,207	1,904,249	1.60	37.33
35								Oil-S	69	138,500	404	1,271		18.31
36	A	32.0	14	0.1	50.0	0.1	28,214	Oil	68	138,500	395	1,191	8.50	17.56
37	Other Generation	0.0	8,128		0.0				0	0		128,391	1.58	#N/A
38	Daniel 1 (1)	239.0	120,037	74.7	89.5	83.5	10,267	Coal	59,420	10,370	1,232,371	1,739,045	1.45	29.27
39								Oil-S	603	137,748	3,491	9,884		16.38
40	Daniel 2 (1)	239.0	18,906	11.8	11.2	105.1	11,309	Coal	10,327	10,352	213,810	302,240	1.60	29.27
41								Oil-S	15	137,748	86	243		16.38
42	Total	2,209.0	615,246	41.4	63.4	65.4	10,277				6,322,677	10,003,729	1.63	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter.

Scherer Coal Inventory Adjustment
 Scholz Coal Inventory Adjustment
 Crist Coal Inventory Adjustment
 Smith Coal Inventory Adjustment
 Daniel Railcar Lease Premium (8,350)
 Daniel Railcar Track Deprec. (6,910)
 Recoverable Fuel 9,988,469 1.62

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
 GULF POWER COMPANY
 FOR THE MONTH OF: FEBRUARY 1999

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	<i>PURCHASES :</i>								
15	UNITS (BBL)	1,046	1,182	(136)	(11.51)	2,817	2,364	453	19.16
16	UNIT COST (\$/BBL)	15.35	29.88	(14.53)	(48.63)	9.52	29.88	(20.36)	(68.14)
17	AMOUNT (\$)	16,048	35,317	(19,269)	(54.56)	26,821	70,636	(43,815)	(62.03)
18	<i>BURNED :</i>								
19	UNITS (BBL)	1,196	1,142	54	4.73	3,078	2,284	794	34.76
20	UNIT COST (\$/BBL)	16.59	28.74	(12.15)	(42.28)	17.18	28.61	(11.43)	(39.95)
21	AMOUNT (\$)	19,838	32,819	(12,981)	(39.55)	52,869	65,348	(12,479)	(19.10)
22	<i>ENDING INVENTORY :</i>								
23	UNITS (BBL)	5,890	6,334	(444)	(7.01)	5,890	6,334	(444)	(7.01)
24	UNIT COST (\$/BBL)	16.60	28.11	(11.51)	(40.95)	16.60	28.11	(11.51)	(40.95)
	AMOUNT (\$)	97,779	178,036	(80,257)	(45.08)	97,779	178,036	(80,257)	(45.08)
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	<i>PURCHASES :</i>								
28	UNITS (TONS)	365,352	395,375	(30,023)	(7.59)	776,669	860,700	(84,031)	(9.76)
29	UNIT COST (\$/TON)	37.00	31.82	5.18	16.28	33.90	31.62	2.28	7.21
30	AMOUNT (\$)	13,516,479	12,582,155	934,324	7.43	26,326,324	27,219,602	(893,278)	(3.28)
31	<i>BURNED :</i>								
32	UNITS (TONS)	234,928	282,700	(47,772)	(16.90)	617,956	754,430	(136,474)	(18.09)
33	UNIT COST (\$/TON)	34.60	31.58	3.02	9.56	32.97	31.49	1.48	4.70
34	AMOUNT (\$)	8,127,984	8,928,410	(800,426)	(8.96)	20,371,964	23,758,507	(3,386,543)	(14.25)
35	<i>ENDING INVENTORY :</i>								
36	UNITS (TONS)	639,221	785,281	(146,060)	(18.60)	639,221	785,281	(146,060)	(18.60)
37	UNIT COST (\$/TON)	33.83	32.65	1.18	3.61	33.83	32.65	1.18	3.61
38	AMOUNT (\$)	21,627,451	25,638,887	(4,011,437)	(15.65)	21,627,451	25,638,887	(4,011,437)	(15.65)
39	DAYS SUPPLY	28	34	(6)	(17.65)	28	34	(6)	(17.65)
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	956,732	536,586	420,146	78.30	1,526,861	1,073,172	453,689	42.28
42	UNIT COST (\$/MMBTU)	1.79	1.87	(0.08)	(4.28)	1.79	1.87	(0.08)	(4.28)
43	AMOUNT (\$)	1,714,294	1,004,453	709,841	70.67	2,725,709	2,008,906	716,803	35.68
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	937,322	904,874	32,448	3.59	1,891,146	1,690,815	200,331	11.85
46	UNIT COST (\$/MMBTU)	1.83	1.82	0.01	0.55	1.84	1.81	0.03	1.66
47	AMOUNT (\$)	1,712,916	1,646,541	66,375	4.03	3,485,196	3,065,700	419,496	13.68
48	<i>ENDING INVENTORY :</i>								
49	UNITS (MMBTU)	1,057,265	1,565,974	(508,709)	(32.49)	1,057,265	1,565,974	(508,709)	(32.49)
50	UNIT COST (\$/MMBTU)	1.83	1.83	0.00	0.00	1.83	1.83	0.00	0.00
51	AMOUNT (\$)	1,932,109	2,865,432	(933,323)	(32.57)	1,932,109	2,865,432	(933,323)	(32.57)
52	DAYS SUPPLY	24	36		0.00	24	36		0.00
GAS									
59	<i>PURCHASES :</i>								
60	UNITS (MCF)	0	49	(49)	98	104,762	219	104,543	(104,324)
61	UNIT COST (\$/MCF)	#N/A	5.18	#N/A	#N/A	2.28	5.18	(2.90)	8.08
62	AMOUNT (\$)	0	254	(254)	508	239,095	1,135	237,960	(236,825)
63	<i>BURNED :</i>								
64	UNITS (MCF)	5,803	49	5,754	11,742.86	119,676	219	119,457	54,546.58
65	UNIT COST (\$/MCF)	2.50	5.18	(2.68)	(51.74)	2.54	5.18	(2.64)	(50.97)
66	AMOUNT (\$)	14,499	254	14,245	5,608.27	303,702	1,135	302,567	26,657.89
67	<i>ENDING INVENTORY :</i>								
68	UNITS (MCF)	163,129	0	163,129	#N/A	163,129	0	163,129	#N/A
69	UNIT COST (\$/MCF)	2.50	#N/A	#N/A	#N/A	2.50	#N/A	#N/A	#N/A
70	AMOUNT (\$)	407,571	0	407,571	#N/A	407,571	0	407,571	#N/A
OTHER - C.T. OIL									
71	<i>PURCHASES :</i>								
72	UNITS (BBL)	2,177	115	2,061.57	1,792.67	2,177	338	1,838.57	543.96
73	UNIT COST (\$/BBL)	18.07	29.76	(11.69)	(39.28)	18.07	29.75	(11.68)	(39.26)
74	AMOUNT (\$)	39,336	3,422	35,914	1,049.50	39,336	10,054	29,282	291.25
75	<i>BURNED :</i>								
76	UNITS (BBL)	68	115	(47)	(40.87)	1,818	338	1,480	437.87
77	UNIT COST (\$/BBL)	17.56	27.40	(9.84)	(35.91)	17.35	27.28	(9.93)	(36.40)
78	AMOUNT (\$)	1,191	3,151	(1,960)	(62.20)	31,542	9,220	22,322	242.10
79	<i>ENDING INVENTORY :</i>								
80	UNITS (BBL)	7,275	2,871	4,404	153.40	7,275	2,871	4,404	153.40
81	UNIT COST (\$/BBL)	17.58	27.32	(9.74)	(35.65)	17.58	27.32	(9.74)	(35.65)
82	AMOUNT (\$)	127,869	78,428	49,441	63.04	127,869	78,428	49,441	63.04
83	DAYS SUPPLY	NA	36	NA	NA				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 1999**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	24,244,000	0	24,244,000	1.60	1.75	389,000	425,000
2	Various Unit Power Sales	45,030,000	0	45,030,000	1.93	2.04	867,000	917,000
3	Various Economy Sales	4,690,000	0	4,690,000	2.45	2.54	115,000	119,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	12,800	16,000
5	Various Other Sales	1,670,000	0	1,670,000	2.40	2.46	40,000	41,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	TOTAL ESTIMATED SALES	75,634,000	0	75,634,000	1.88	2.01	1,423,800	1,518,000
ACTUAL								
8	Southern Company Interchange	47,379,944	0	47,379,944	1.74	1.89	825,861	893,700
9	AEP External	0	0	0	#N/A	#N/A	0	0
10	AQUILA External	0	0	0	#N/A	#N/A	0	0
11	AVISTA External	0	0	0	#N/A	#N/A	0	0
12	COLUMBIA External	0	0	0	#N/A	#N/A	0	0
13	CORAL External	0	0	0	#N/A	#N/A	0	0
14	DUKE POWER Economy	0	0	0	#N/A	#N/A	0	0
15	ECI External	0	0	0	#N/A	#N/A	0	0
16	ENRON External	259,812	0	259,812	1.51	2.05	3,934	5,324
17	ENTERGY Economy	156,794	0	156,794	3.46	4.37	5,424	6,855
18	EPMC External	97,600	0	97,600	1.44	1.83	1,403	1,784
19	FPC UPS, Economy	4,873,779	0	4,873,779	1.85	1.98	90,334	96,345
20	FPL UPS, Economy	14,697,863	0	14,697,863	1.82	1.94	267,058	285,473
21	JEA UPS, Economy	1,276,286	0	1,276,286	1.84	1.96	23,490	25,073
22	KOCH External	7,232	0	7,232	1.55	2.00	112	145
23	LG&E External	28,086	0	28,086	1.54	2.60	433	730
24	LPM External	0	0	0	#N/A	#N/A	0	0
25	OGER External	0	0	0	#N/A	#N/A	0	0
26	OPC Economy	31,599	0	31,599	1.55	1.92	488	608
27	PECO External	0	0	0	#N/A	#N/A	0	0
28	SCE&G Economy, External	3,511	0	3,511	1.67	2.15	59	75
29	SONAT External	0	0	0	#N/A	#N/A	0	0
30	TAL UPS	0	0	0	#N/A	#N/A	0	0
31	TEA External	86,016	0	86,016	1.73	2.10	1,487	1,805
32	TVA Economy	4,691,905	0	4,691,905	1.49	1.87	69,734	87,792
33	Less: Flow-Thru Energy	(1,439,959)	0	(1,439,959)	1.61	1.61	(23,158)	(23,158)
34	Hydro-Loss	25,796	0	25,796	0.00	0.00	0	0
35	AEC/BRMC	243,449	0	243,449	(1.74)	(1.74)	4,235	4,235
36	SEPA	1,108,360	1,108,360	0	0.00	0.00	0	0
37	U.P.S. Adjustment	0	0	0	#N/A	#N/A	(25,712)	(25,712)
38	Economy Energy Sales Cr. (80%)	0	0	0	#N/A	#N/A	4,908	4,908
39	Transmission Revenues	0	0	0	#N/A	#N/A	8,819	8,819
40	Other transactions including adj.	22,274,019	20,912,132	1,361,887	(0.07)	0.07	16,549	16,549
41	TOTAL ACTUAL SALES	95,802,092	22,020,492	73,781,600	1.33	1.45	1,275,457	1,391,349
42	Difference in Amount	20,168,092	22,020,492	(1,852,400)	(0.55)	(0.56)	(148,343)	(126,651)
43	Difference in Percent	26.67	#N/A	(2.45)	(29.26)	(27.86)	(10.42)	(8.34)

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 1999**

PERIOD TO DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	180,717,000	0	180,717,000	1.42	1.61	2,573,000	2,913,000
2	Various Unit Power Sales	105,230,000	0	105,230,000	1.93	2.04	2,036,000	2,147,000
3	Various Economy Sales	9,890,000	0	9,890,000	2.17	2.24	215,000	222,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	27,200	34,000
5	Various Other Sales	3,450,000	0	3,450,000	2.35	2.38	81,000	82,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	TOTAL ESTIMATED SALES	299,287,000	0	299,287,000	1.65	1.80	4,932,200	5,398,000
ACTUAL								
8	Southern Company Interchange	179,871,581	0	179,871,581	1.70	1.81	3,052,896	3,247,516
9	AEP External	42,129	0	42,129	1.52	2.18	640	920
10	AQUILA External	10,953	0	10,953	1.49	1.93	163	212
11	AVISTA External	10,883	0	10,883	1.48	1.92	161	209
12	COLUMBIA External	61,091	0	61,091	1.53	2.12	935	1,297
13	CORAL External	88,330	0	88,330	1.50	1.92	1,326	1,695
14	DUKE POWER Economy	610,887	0	610,887	1.53	1.98	9,352	12,081
15	ECI External	24,577	0	24,577	2.05	2.88	503	707
16	ENRON External	418,359	0	418,359	1.54	2.17	6,447	9,080
17	ENTERGY Economy	1,036,252	0	1,036,252	1.87	2.43	19,422	25,189
18	EPMC External	97,600	0	97,600	1.44	1.83	1,403	1,784
19	FPC UPS, Economy	12,164,305	0	12,164,305	1.83	1.95	222,781	237,614
20	FPL UPS, Economy	37,908,609	0	37,908,609	1.81	1.93	684,282	731,238
21	JEA UPS, Economy	5,070,819	0	5,070,819	1.83	1.95	92,547	98,721
22	KOCH External	21,696	0	21,696	1.72	2.41	374	522
23	LG&E External	60,315	0	60,315	1.56	2.34	940	1,413
24	LPM External	66,706	0	66,706	1.68	2.10	1,119	1,400
25	OGER External	21,066	0	21,066	1.51	1.95	318	411
26	OPC Economy	180,810	0	180,810	1.61	2.05	2,918	3,699
27	PECO External	134,111	0	134,111	1.57	2.24	2,102	3,002
28	SCE&G Economy, External	344,408	0	344,408	1.70	2.51	5,862	8,661
29	SONAT External	35,110	0	35,110	4.63	2.10	1,627	737
30	TAL UPS	28,998	0	28,998	1.88	1.91	546	553
31	TEA External	454,655	0	454,655	1.62	2.05	7,345	9,333
32	TVA Economy	9,638,460	0	9,638,460	1.52	1.96	146,578	188,451
33	Less: Flow-Thru Energy	(4,128,712)	0	(4,128,712)	1.68	1.68	(69,258)	(69,258)
34	Hydro-Loss	26,169	0	26,169	0.00	0.00	0	0
35	AEC/BRMC	317,150	0	317,150	(1.74)	(1.74)	5,513	5,513
36	SEPA	2,292,224	2,292,224	0	0.00	0.00	0	0
37	U.P.S. Adjustment	0	0	0	#N/A	#N/A	12,331	12,331
38	Economy Energy Sales Cr. (80%)	0	0	0	#N/A	#N/A	15,704	15,704
39	Transmission Revenues	0	0	0	#N/A	#N/A	23,439	23,439
40	Other transactions including adj.	<u>50,308,501</u>	<u>48,311,074</u>	<u>1,997,427</u>	<u>(0.07)</u>	<u>0.07</u>	<u>33,230</u>	<u>33,230</u>
41	TOTAL ACTUAL SALES	297,218,042	50,603,298	246,614,744	1.44	1.55	4,283,545	4,607,404
42	Difference in Amount	(22,237,050)	28,582,806	(52,672,256)	(0.21)	(0.25)	(500,312)	(663,945)

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: FEBRUARY 1999**

(1) <u>PURCHASED FROM</u>	(2) <u>TYPE & SCHED</u>	(3) <u>TOTAL KWH PURCH.</u>	(4) <u>KWH FOR OTHER UTILITIES</u>	(5) <u>KWH FOR INTERRUPTIBLE</u>	(6) <u>KWH FOR FIRM</u>	(7) <u>¢ / KWH</u>		(8) <u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>
						(A) <u>FUEL COST</u>	(B) <u>TOTAL COST</u>	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: FEBRUARY 1999

		CURRENT MONTH						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	180,000			180,000	1.575	1.575	2,835
<i>ACTUAL</i>								
2	Bay Resource Management	280,807				1.96	1.96	5,515
3	Pensacola Christian College	0				#N/A	#N/A	0
4	Solutia	18,202,000				1.75	1.75	319,064
5	Champion	33,000				1.77	1.77	584
6	TOTAL	18,515,807				1.76	1.76	325,163

		PERIOD-TO-DATE						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	270,000	0	0	270,000	1.58	1.58	4,253
<i>ACTUAL</i>								
2	Bay Resource Management	609,189	0	0	0	1.91	1.91	11,633
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0
4	Solutia	26,647,000	0	0	0	1.71	1.71	456,222
5	Champion	71,000	0	0	0	1.98	1.98	1,407
6	TOTAL	27,327,189				1.72	1.72	469,262

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 1999**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	75,950,000	1.58	1,200,000	93,020,000	1.62	1,504,000
2 Unit Power Sales	8,370,000	1.98	166,000	23,140,000	1.93	446,000
3 Economy Energy	1,570,000	3.38	53,000	4,560,000	2.41	110,000
4 Other Purchases	2,500,000	2.36	59,000	4,720,000	2.31	109,000
5 SEPA	0	#N/A	0	0	#N/A	0
6 TOTAL ESTIMATED PURCHASES	<u>88,390,000</u>	1.67	<u>1,478,000</u>	<u>125,440,000</u>	1.73	<u>2,169,000</u>
<i>ACTUAL</i>						
7 Southern Company Interchange	91,250,660	1.87	1,707,592	114,348,687	2.06	2,356,823
8 Non-Associated Companies	9,876,425	2.09	206,802	28,833,155	3.03	874,318
9 Alabama Electric Co-op	0	#N/A	0	121,071	6.62	8,010
10 Other Wheeled Energy	6,700,815	N/A	N/A	14,127,263	N/A	N/A
11 Other Transactions	15,115,736	0.01	853	36,306,289	0.03	9,417
12 Less: Flow-Thru Energy	(1,272,274)	2.09	(26,591)	(3,243,046)	2.43	(78,780)
13 TOTAL ACTUAL PURCHASES	<u>121,671,362</u>	1.55	<u>1,888,655</u>	<u>190,493,419</u>	1.66	<u>3,169,788</u>
14 Difference in Amount	33,281,362	(0.12)	410,655	65,053,419	(0.07)	1,000,788
15 Difference in Percent	37.65	(7.19)	27.78	51.86	(4.05)	46.14