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Matthew M. Childs, P.A.

March 22, 1999

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

ORIGINAL

RE: DOCKET NO. 990001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of February, 1999.

Respectfully submitted,



Matthew M. Childs, P.A.

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**CERTIFICATE OF SERVICE**  
**DOCKET NO. 990001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of February, 1999 have been furnished by Hand Delivery,\*\* or U.S. Mail this 22nd day of March, 1999 to the following:

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By:   
Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: FEBRUARY 1999**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	67,320,325	69,466,730	(2,146,405)	(3.1)	5,284,222	4,606,722	677,500	14.7	1.2740	1.5079	(0.2339)	(15.5)
2 Nuclear Fuel Disposal Costs	1,875,174	1,792,643	82,531	4.6	2,017,196	1,923,437	93,759	4.9	0.0930	0.0932	(0.0002)	(0.2)
3 Coal Car Investment	396,132	393,876	2,256	0.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	252,898	256,522	(3,624)	(1.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,152,084)	(1,604,853)	452,769	(28.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	68,692,445	70,304,918	(1,612,473)	(2.3)	5,284,222	4,606,722	677,500	14.7	1.3000	1.5261	(0.2261)	(14.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,110,233	10,410,210	(2,299,977)	(22.1)	556,522	825,467	(268,945)	(32.6)	1.4573	1.2611	0.1962	15.6
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	203,071	4,786,330	(4,583,259)	(95.8)	12,143	254,348	(242,205)	(95.2)	1.6723	1.8818	(0.2095)	(11.1)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	176,102	57,540	118,562	206.1	9,472	2,611	6,861	262.8	1.8592	2.2038	(0.3446)	(15.6)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	7,749,274	12,084,696	(4,335,422)	(35.9)	457,630	707,117	(249,487)	(35.3)	1.6933	1.7090	(0.0157)	(0.9)
12 TOTAL COST OF PURCHASED POWER	16,238,680	27,338,776	(11,100,096)	(40.6)	1,035,767	1,789,544	(753,777)	(42.1)	1.5678	1.5277	0.0401	2.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	84,931,125	97,643,694	(12,712,569)	(13.0)	6,319,989	6,396,266	(76,276)	(1.2)	1.3438	1.5266	(0.1828)	(12.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,934,375)	(5,958,899)	3,024,524	(50.8)	(199,444)	(273,344)	73,900	(27.0)	1.4713	2.1800	(0.7087)	(32.5)
15 Gain on Economy Sales (A6a)	(4,673)	(1,194,312)	1,189,639	(99.6)	(1,591)	(273,344)	271,753	(99.4)	0.2937	0.4369	(0.1432)	(32.8)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(182,611)	(149,180)	(33,431)	22.4	(42,988)	(40,559)	(2,429)	6.0	0.4248	0.3678	0.0570	15.5
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,121,659)	(7,302,391)	4,180,732	(57.3)	(242,432)	(313,903)	71,471	(22.8)	1.2876	2.3263	(1.0387)	(44.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	81,809,466	90,341,303	(8,531,837)	(9.4)	6,077,557	6,082,363	(4,805)	(0.1)	1.3461	1.4853	(0.1392)	(9.4)
21 Net Unbilled Sales	(9,708,612)	48,480,569	(58,189,181)	NA	(721,240)	3,264,026	(3,985,266)	NA	(0.1652)	0.7820	(0.9472)	NA
22 Company Use	150,723	184,124	(33,401)	NA	11,197	12,397	(1,200)	NA	0.0026	0.0030	(0.0004)	NA
23 T & D Losses	11,395,302	(51,498,968)	62,894,270	NA	846,542	(3,467,244)	4,313,786	NA	0.1939	(0.8307)	1.0246	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	81,809,466	90,341,303	(8,531,837)	(9.4)	5,876,122,652	6,199,524,000	(323,401,348)	(5.2)	1.3922	1.4572	(0.0650)	(4.5)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	23,658	26,000	(2,342)	(9.0)	1,699,476	1,784,000	(84,524)	(4.7)	1.3922	1.4572	(0.0650)	(4.5)
26 Jurisdictional KWH Sales	81,785,807	90,315,303	(8,529,496)	(9.4)	5,874,423,176	6,197,740,000	(323,316,824)	(5.2)	1.3922	1.4572	(0.0650)	(4.5)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00063	1.00063	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	81,837,331	90,372,202	(8,534,871)	(9.4)	5,874,423,176	6,197,740,000	(323,316,824)	(5.2)	1.3931	1.4581	(0.0650)	(4.5)
28 TRUE-UP **	9,639,932	9,639,932	0	NA	5,874,423,176	6,197,740,000	(323,316,824)	(5.2)	0.1641	0.1555	0.0086	5.5
29 TOTAL JURISDICTIONAL FUEL COST	91,477,263	100,012,134	(8,534,871)	(8.5)	5,874,423,176	6,197,740,000	(323,316,824)	(5.2)	1.5572	1.6137	(0.0565)	(3.5)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.5821	1.6395	(0.0574)	(3.5)
32 GPIF **	779,497	779,497	0	NA	5,874,423,176	6,197,740,000	(323,316,824)	(5.2)	0.0133	0.0126	0.0007	5.6
33 Fuel Factor Including GPIF									1.5954	1.6521	(0.0567)	(3.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.595	1.652	(0.057)	(3.5)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 1999 THRU FEBRUARY 1999**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	142,286,838	153,429,710	(11,142,872)	(7.3)	11,121,608	9,770,486	1,351,122	13.8	1.2794	1.5703	(0.2909)	(18.5)
2 Nuclear Fuel Disposal Costs	3,981,978	3,777,356	204,622	5.4	4,278,117	4,052,957	225,160	5.6	0.0931	0.0932	(0.0001)	(0.1)
3 Coal Car Investment	739,822	789,871	(50,049)	(6.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	456,799	514,613	(57,814)	(11.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,746,188)	(3,157,089)	410,901	(13.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	144,719,248	155,354,461	(10,635,213)	(6.8)	11,121,608	9,770,486	1,351,122	13.8	1.3012	1.5900	(0.2888)	(18.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	17,369,747	22,106,890	(4,737,143)	(21.4)	1,276,346	1,754,497	(478,151)	(27.3)	1.3609	1.2600	0.1009	8.0
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	345,299	7,381,350	(7,036,051)	(95.3)	20,874	396,619	(375,745)	(94.7)	1.6542	1.8611	(0.2069)	(11.1)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	341,839	141,070	200,769	142.3	18,361	6,516	11,845	181.8	1.8618	2.1650	(0.3032)	(14.0)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	15,134,032	23,950,060	(8,816,028)	(36.8)	989,713	1,400,397	(410,684)	(29.3)	1.5291	1.7102	(0.1811)	(10.6)
12 TOTAL COST OF PURCHASED POWER	33,190,917	53,579,370	(20,388,453)	(38.1)	2,305,294	3,558,029	(1,252,735)	(35.2)	1.4398	1.5059	(0.0661)	(4.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	177,910,166	208,933,831	(31,023,666)	(14.8)	13,426,902	13,328,515	98,387	0.7	1.3250	1.5676	(0.2426)	(15.5)
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,073,272)	(9,185,063)	2,111,791	(23.0)	(440,539)	(408,443)	(32,096)	7.9	1.6056	2.2488	(0.6432)	(28.6)
15 Gain on Economy Sales (A6a)	(9,409)	(1,552,973)	1,543,564	(99.4)	(3,655)	(408,443)	404,788	(99.1)	0.2574	0.3802	(0.1228)	(32.3)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(347,845)	(314,290)	(33,555)	10.7	(91,208)	(85,463)	(5,745)	6.7	0.3814	0.3677	0.0137	3.7
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,430,526)	(11,052,326)	3,621,800	(32.8)	(531,747)	(493,906)	(37,841)	7.7	1.3974	2.2377	(0.8403)	(37.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	170,479,640	197,881,505	(27,401,866)	(13.8)	12,895,155	12,834,609	60,546	0.5	1.3220	1.5418	(0.2198)	(14.3)
21 Net Unbilled Sales	(15,731,496)	49,456,339	(65,187,835)	NA	(1,189,977)	3,207,701	(4,397,678)	NA	(0.1251)	0.3952	(0.5203)	NA
22 Company Use	326,455	408,294	(81,839)	NA	24,694	26,482	(1,788)	NA	0.0026	0.0033	(0.0007)	NA
23 T & D Losses	17,895,014	(47,158,300)	65,053,314	NA	1,353,632	(3,058,652)	4,412,284	NA	0.1423	(0.3768)	0.5191	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	170,479,640	197,881,505	(27,401,866)	(13.8)	12,574,989,128	12,514,175,000	60,814,128	0.5	1.3557	1.5813	(0.2256)	(14.3)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	99,658	349,675	(250,017)	(71.5)	7,440,941	20,790,000	(13,349,059)	(64.2)	1.3557	1.5813	(0.2256)	(14.3)
26 Jurisdictional KWH Sales	170,379,981	197,531,830	(27,151,849)	(13.7)	12,567,548,187	12,493,385,000	74,163,187	0.6	1.3557	1.5813	(0.2256)	(14.3)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00063	1.00063	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	170,487,320	197,656,276	(27,168,956)	(13.7)	12,567,548,187	12,493,385,000	74,163,187	0.6	1.3566	1.5821	(0.2255)	(14.3)
28 TRUE-UP **	19,279,864	19,279,864	0	NA	12,567,548,187	12,493,385,000	74,163,187	0.6	0.1534	0.1543	(0.0009)	(0.6)
29 TOTAL JURISDICTIONAL FUEL COST	189,767,184	216,936,140	(27,168,956)	(12.5)	12,567,548,187	12,493,385,000	74,163,187	0.6	1.5100	1.7364	(0.2264)	(13.0)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.5341	1.7641	(0.2300)	(13.0)
32 GPIF **	1,558,993	1,558,993	0	NA	12,567,548,187	12,493,385,000	74,163,187	0.6	0.0124	0.0125	(0.0001)	(0.8)
33 Fuel Factor Including GPIF									1.547	1.777	(0.2301)	(13.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.547	1.777	(0.230)	(12.9)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: February 1999										
CURRENT MONTH					PERIOD TO DATE					
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>Fuel Costs &amp; Net Power Transactions</b>										
1	a	Fuel Cost of System Net Generation	\$ 67,320,325	\$ 69,466,730	\$ (2,146,405)	(3.1) %	\$ 142,286,838	\$ 153,429,710	\$ (11,142,872)	(7.3) %
	b	Nuclear Fuel Disposal Costs	1,875,174	1,792,643	82,531	4.6 %	3,981,978	3,777,356	204,622	5.4 %
	c	Coal Cars Depreciation & Return	396,132	393,876	2,256	0.6 %	739,822	789,871	(50,049)	(6.3) %
	d	Gas Pipelines Depreciation & Return	252,898	256,522	(3,624)	(1.4) %	456,799	514,613	(57,814)	(11.2) %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2		Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(3,121,659)	(7,302,391)	4,180,732	(57.3) %	(7,430,526)	(11,052,326)	3,621,800	(32.8) %
3	a	Fuel Cost of Purchased Power (Per A7)	8,110,233	10,410,210	(2,299,977)	(22.1) %	17,369,747	22,106,890	(4,737,143)	(21.4) %
	b	Energy Payments to Qualifying Facilities (Per A8)	7,749,274	12,084,696	(4,335,422)	(35.9) %	15,134,032	23,950,060	(8,816,028)	(36.8) %
4		Energy Cost of Economy Purchases (Per A9)	379,173	4,843,870	(4,464,697)	(92.2) %	687,138	7,522,420	(6,835,282)	(90.9) %
5		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>82,961,550</b>	<b>91,946,156</b>	<b>(8,984,606)</b>	<b>(9.8) %</b>	<b>173,225,827</b>	<b>201,038,594</b>	<b>(27,812,767)</b>	<b>(13.8) %</b>
<b>Adjustments to Fuel Cost</b>										
6	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,167,099)	(1,604,853)	437,754	(27.3) %	(2,502,892)	(3,157,089)	654,197	(20.7) %
	b	Reactive and Voltage Control Fuel Revenue	0	0	0	N/A	(34,993)	0	(34,993)	N/A
	c	Inventory Adjustments	(28,494)	0	(28,494)	N/A	14,192	0	14,192	N/A
	d	Non Recoverable Oil/Tank Bottoms	10,467	0	10,467	N/A	(257,807)	0	(257,807)	N/A
	e	Modifications to Burn Low Gravity Oil	33,042	0	33,042	N/A	35,312	0	35,312	N/A
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 81,809,466</b>	<b>\$ 90,341,303</b>	<b>\$ (8,531,837)</b>	<b>(9.4) %</b>	<b>\$ 170,479,640</b>	<b>\$ 197,881,505</b>	<b>\$ (27,401,866)</b>	<b>(13.8) %</b>
<b>kWh Sales</b>										
1		Jurisdictional kWh Sales (RTP @ CBL)	5,874,423,176	6,197,740,000	(323,316,824)	(5.2) %	12,567,548,187	12,493,385,000	74,163,187	0.6 %
2		Sale for Resale (excluding FKEC & CKW)	1,699,476	1,784,000	(84,524)	(4.7) %	7,440,941	20,790,000	(13,349,059)	(64.2) %
3		Sub-Total Sales (excluding FKEC & CKW)	5,876,122,652	6,199,524,000	(323,401,348)	(5.2) %	12,574,989,128	12,514,175,000	60,814,128	0.5 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	64,934,960	73,660,000	(8,725,040)	(11.8) %	131,817,302	144,903,000	(13,085,698)	(9.0) %
5		<b>Total Sales (Excluding RTP Incremental)</b>	<b>5,941,057,612</b>	<b>6,273,184,000</b>	<b>(332,126,388)</b>	<b>(5.3) %</b>	<b>12,706,806,430</b>	<b>12,659,078,000</b>	<b>47,728,430</b>	<b>0.4 %</b>
6		<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>99.97108%</b>	<b>99.97122%</b>	<b>-0.01400%</b>	<b>0.0 %</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
<b>SEE FOOTNOTES ON PAGE 2</b>										

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: February 1999							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	PROJECTIONS (a)	AMOUNT	%	ACTUAL	PROJECTIONS (a)	AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$114,294,370	\$120,542,156	(\$6,247,786)	(5.2) %	\$ 244,477,048	\$ 242,988,502	\$1,488,546	0.6 %
2	<b>Fuel Adjustment Revenues Not Applicable to Period:</b>								
a	Prior Period True-up Provision	(9,639,932)	(9,639,932)	0	0.0 %	(19,279,864)	(19,279,864)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(767,243)	(767,243)	0	0.0 %	(1,534,486)	(1,534,486)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	71	0	71	N/A	84	0	84	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$103,887,266	\$110,134,981	(\$6,247,715)	(5.7) %	\$223,662,782	\$222,174,152	\$1,488,630	0.7 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$81,809,466	\$90,341,303	(\$8,531,837)	(9.4) %	\$170,479,640	\$197,881,505	(\$27,401,865)	(13.8) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	36,348	0	36,348	N/A	146,434	0	146,434	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	81,773,117	90,341,303	(8,568,186)	(9.5) %	170,333,206	197,881,505	(27,548,299)	(13.9) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.97108%	99.97122%	(0.00000)	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00063(c)) +(Lines C4b,c,d)	\$81,837,318	\$90,372,201	(\$8,534,883)	(9.4) %	\$170,487,332	\$197,656,275	(\$27,168,943)	(13.7) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$22,049,948	\$19,762,780	\$2,287,168	11.6 %	\$53,175,450	\$24,517,877	\$28,657,573	116.9 %
8	Interest Provision for the Month (Line D10)	(103,795)	0	(103,794)	N/A	(353,685)	0	(353,684)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(75,163,643)	(101,284,157)	26,120,514	(25.8) %	(115,679,187)	(115,679,187)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	33,531,098	0	33,531,098	N/A	33,531,098	0	33,531,098	N/A
10	Prior Period True-up Collected/(Refunded) This Period	9,639,932	9,639,932	0	0.0 %	19,279,864	19,279,864	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$10,046,460)	(\$71,881,446)	\$61,834,986	(86.0) %	(\$10,046,460)	(\$71,881,446)	\$61,834,986	(86.0) %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	(\$41,632,545)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$9,942,665)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	(\$51,575,210)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	(\$25,787,605)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	4.81000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	4.85000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	9.66000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	4.83000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.40250%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	(\$103,795)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
(a)	Per Estimated Schedule E-2, filed October 5, 1998.								
(b)	Generation Performance Incentive Factor is $(\$9,353,960/12) \times 98.4280\%$ - See Order No. PSC-98-1715-FOF-EL								
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed October 5, 1998.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: FEBRUARY 1999

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	27,420,852	23,110,490	4,310,362	18.7	54,323,369	48,214,780	6,108,589	12.7
2	* LIGHT OIL	90,333	280	90,053	NA	431,930	231,340	200,590	NA
3	COAL	6,836,170	6,475,160	361,010	5.6	15,008,126	14,721,460	286,666	1.9
4	** GAS	26,328,302	33,090,840	(6,762,538)	(20.4)	58,160,773	75,941,630	(17,780,857)	(23.4)
5	NUCLEAR	6,644,668	6,789,960	(145,292)	(2.1)	14,362,641	14,320,500	42,141	0.3
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	<b>TOTAL (\$)</b>	<b>67,320,325</b>	<b>69,466,730</b>	<b>(2,146,405)</b>	<b>(3.1)</b>	<b>142,286,838</b>	<b>153,429,710</b>	<b>(11,142,872)</b>	<b>(7.3)</b>
<b>SYSTEM NET GENERATION (MWH)</b>									
8	HEAVY OIL	1,556,568	1,040,416	516,152	49.6	3,110,027	2,177,318	932,709	42.8
9	LIGHT OIL	2,047	5	2,042	NA	9,203	4,152	5,051	NA
10	COAL	437,582	394,764	42,818	10.8	985,196	896,497	88,699	9.9
11	GAS	1,270,829	1,248,100	22,729	1.8	2,739,065	2,639,562	99,503	3.8
12	NUCLEAR	2,017,196	1,923,437	93,759	4.9	4,278,117	4,052,957	225,160	5.6
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	<b>TOTAL (MWH)</b>	<b>5,284,222</b>	<b>4,606,722</b>	<b>677,500</b>	<b>14.7</b>	<b>11,121,608</b>	<b>9,770,486</b>	<b>1,351,122</b>	<b>13.8</b>
<b>UNITS OF FUEL BURNED</b>									
15	* HEAVY OIL (Bbl)	2,479,575	1,640,786	838,789	51.1	4,945,616	3,439,011	1,506,605	43.8
16	* LIGHT OIL (Bbl)	4,193	10	4,183	NA	19,222	9,866	9,356	NA
17	*** COAL (TON)	53,815	60,499	(6,684)	(11.0)	122,353	127,511	(5,158)	(4.0)
18	** GAS (MCF)	9,373,181	9,436,854	(63,673)	(0.7)	20,772,851	20,009,728	763,123	3.8
19	NUCLEAR (MMBTU)	21,790,356	20,765,504	1,024,852	4.9	46,114,314	43,755,886	2,358,428	5.4
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>									
21	HEAVY OIL	15,635,767	10,501,032	5,134,735	48.9	31,288,897	22,009,671	9,279,226	42.2
22	LIGHT OIL	24,450	59	24,391	NA	111,950	57,521	54,429	NA
23	COAL	4,330,548	3,985,162	345,387	8.7	9,505,559	9,030,084	475,476	5.3
24	GAS	9,786,578	9,436,854	349,724	3.7	21,689,655	20,009,728	1,679,927	8.4
25	NUCLEAR	21,790,356	20,765,504	1,024,852	4.9	46,114,314	43,755,886	2,358,428	5.4
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	<b>TOTAL (MMBTU)</b>	<b>51,567,699</b>	<b>44,688,611</b>	<b>6,879,088</b>	<b>15.4</b>	<b>108,710,375</b>	<b>94,862,890</b>	<b>13,847,485</b>	<b>14.6</b>
<b>GENERATION MIX (%MWH)</b>									
28	HEAVY OIL	29.46	22.58	6.87	30.4	27.96	22.28	5.68	25.5
29	LIGHT OIL	0.04	0.00	0.04	NA	0.08	0.04	0.04	NA
30	COAL	8.28	8.57	(0.29)	(3.4)	8.86	9.18	(0.32)	(3.5)
31	GAS	24.05	27.09	(3.04)	(11.2)	24.63	27.02	(2.39)	(8.8)
32	NUCLEAR	38.17	41.75	(3.58)	(8.6)	38.47	41.48	(3.01)	(7.3)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>									
35	* HEAVY OIL (\$/Bbl)	11.0587	14.0850	(3.0263)	(21.5)	10.9841	14.0200	(3.0358)	(21.7)
36	* LIGHT OIL (\$/Bbl)	21.5456	28.0000	(6.4544)	NA	22.4704	23.4482	(0.9778)	NA
37	*** COAL (\$/TON)	34.1561	107.0292	(72.8731)	(68.1)	75.2820	115.4525	(40.1704)	(34.8)
38	** GAS (\$/MCF)	2.8089	3.5066	(0.6977)	(19.9)	2.7998	3.7952	(0.9954)	(26.2)
39	NUCLEAR (\$/MMBTU)	0.3049	0.3270	(0.0220)	(6.7)	0.3115	0.3273	(0.0158)	(4.8)
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
41	* HEAVY OIL	1.7537	2.2008	(0.4471)	(20.3)	1.7362	2.1906	(0.4544)	(20.7)
42	* LIGHT OIL	3.6946	4.7138	(1.0192)	NA	3.8582	4.0218	(0.1636)	NA
43	COAL	1.5786	1.6248	(0.0462)	(2.8)	1.5789	1.6303	(0.0514)	(3.2)
44	** GAS	2.6902	3.5066	(0.8163)	(23.3)	2.6815	3.7952	(1.1137)	(29.3)
45	NUCLEAR	0.3049	0.3270	(0.0220)	(6.7)	0.3115	0.3273	(0.0158)	(4.8)
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	<b>TOTAL (\$/MMBTU)</b>	<b>1.3055</b>	<b>1.5545</b>	<b>(0.2490)</b>	<b>(16.0)</b>	<b>1.3089</b>	<b>1.6174</b>	<b>(0.3085)</b>	<b>(19.1)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
48	HEAVY OIL	10,045	10,093	(48)	(0.5)	10,061	10,109	(49)	(0.5)
49	LIGHT OIL	11,943	11,880	63	NA	12,165	13,854	(1,689)	NA
50	COAL	9,897	10,095	(199)	(2.0)	9,648	10,073	(424)	(4.2)
51	GAS	7,701	7,561	140	1.9	7,919	7,581	338	4.5
52	NUCLEAR	10,802	10,796	6	0.1	10,779	10,796	(17)	(0.2)
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	<b>TOTAL (BTU/KWH)</b>	<b>9,759</b>	<b>9,701</b>	<b>58</b>	<b>0.6</b>	<b>9,775</b>	<b>9,709</b>	<b>66</b>	<b>0.7</b>
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
55	* HEAVY OIL	1.7616	2.2213	(0.4597)	(20.7)	1.7467	2.2144	(0.4677)	(21.1)
56	* LIGHT OIL	4.4123	5.6000	(1.1877)	NA	4.6934	5.5718	(0.8784)	NA
57	COAL	1.5623	1.6403	(0.0780)	(4.8)	1.5234	1.6421	(0.1187)	(7.2)
58	** GAS	2.0717	2.6513	(0.5796)	(21.9)	2.1234	2.8771	(0.7537)	(26.2)
59	NUCLEAR	0.3294	0.3530	(0.0236)	(6.7)	0.3357	0.3533	(0.0176)	(5.0)
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	<b>TOTAL (¢/KWH)</b>	<b>1.2740</b>	<b>1.5079</b>	<b>(0.2340)</b>	<b>(15.5)</b>	<b>1.2794</b>	<b>1.5703</b>	<b>(0.2910)</b>	<b>(18.5)</b>

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

\*\*\* Scherer coal is reported in MMRT's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: **FEBRUARY 1999**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	367	123,668	46.6	79.7	71.3	9,870	#6 OIL	190,884 BBLs	6.323	1,206,960	2,143,677	1.7334	11.23
2	# 1		6,522					GAS	74,660 MCF	1.045	78,020	209,893	3.2185	2.81
3	# 2	367	90,468	39.6	90.0	64.0	10,455	#6 OIL	142,792 BBLs	6.323	902,874	1,603,591	1.7725	11.23
4	# 2		5,349					GAS	94,678 MCF	1.045	98,939	266,170	4.9764	2.81
5	FT. MYERS # 1	137	71,956	75.7	98.6	83.8	10,288	#6 OIL	117,073 BBLs	6.323	740,253	1,082,267	1.5041	9.24
6	# 2	367	224,512	78.1	86.3	91.2	9,196	#6 OIL	326,528 BBLs	6.323	2,064,637	3,018,547	1.3445	9.24
7	LAUDERDALE # 4	430	61	96.1	98.7	96.1	7,758	#2 OIL	81 BBLs	5.610	454	1,923	3.1522	23.74
8	# 4		276,737					GAS	2,056,534 MCF	1.044	2,147,021	5,776,015	2.0872	2.81
9	# 5	391	0	96.4	100.0	96.4	7,581	#2 OIL	0 BBLs	5.610	0	0	0.0000	0.00
10	# 5		277,702					GAS	2,016,489 MCF	1.044	2,105,214	5,663,544	2.0394	2.81
11	MANATEE # 1	783	39,830	9.2	98.7	46.5	11,752	#6 OIL	74,669 BBLs	6.269	468,100	979,934	2.4603	13.12
12	# 2	783	94,616	15.4	99.5	54.2	10,667	#6 OIL	161,001 BBLs	6.269	1,009,315	2,112,930	2.2332	13.12
13	MARTIN # 1	783	4,928	1.5	87.8	42.4	16,039	#6 OIL	12,149 BBLs	6.123	74,388	160,982	3.2667	13.25
14	# 1		3,458					GAS	57,580 MCF	1.044	60,114	161,721	4.6770	2.81
15	# 2	783	10,430	3.2	100.0	28.4	12,948	#6 OIL	21,295 BBLs	6.123	130,389	282,173	2.7054	13.25
16	# 2		7,272					GAS	94,650 MCF	1.044	98,815	265,837	3.6557	2.81
17	# 3	430	0	99.3	100.0	99.3	7,100	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18	# 3		294,325					GAS	2,001,660 MCF	1.044	2,089,733	5,621,896	1.9101	2.81
19	# 4	430	0	84.8	100.0	84.8	6,622	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20	# 4		263,364					GAS	1,670,473 MCF	1.044	1,743,974	4,691,719	1.7815	2.81
21	PT EVERGLADES # 1	204	12,950	9.4	100.0	51.1	12,193	#6 OIL	24,037 BBLs	6.288	151,145	295,293	2.2803	12.28
22	# 1		366					GAS	10,741 MCF	1.044	11,214	30,168	8.2450	2.81
23	# 2	204	32,671	24.1	90.9	60.9	10,845	#6 OIL	54,966 BBLs	6.288	345,626	675,254	2.0668	12.28
24	# 2		878					GAS	17,454 MCF	1.044	18,222	49,022	5.5833	2.81
25	# 3	367	111,335	47.2	100.0	71.8	10,372	#6 OIL	179,197 BBLs	6.288	1,126,791	2,201,423	1.9773	12.28
26	# 3		9,086					GAS	117,065 MCF	1.044	122,216	328,791	3.6187	2.81
27	# 4	367	123,315	47.5	78.7	71.7	9,921	#6 OIL	191,646 BBLs	6.288	1,205,070	2,354,358	1.9092	12.28
28	# 4		4,865					GAS	63,739 MCF	1.044	66,543	179,017	3.6794	2.81



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 1999

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	RIVIERA # 3	272	136,841	77.3	96.4	81.1	10,140	#6 OIL	216,368 BBLs	6.332	1,370,042	2,042,069	1.4923	9.44
2	# 3		9,019					GAS	104,316 MCF	1.044	108,906	292,984	3.2485	2.81
3	# 4	275	138,991	78.2	93.2	84.4	10,012	#6 OIL	217,670 BBLs	6.332	1,378,286	2,054,358	1.4781	9.44
4	# 4		9,212					GAS	101,076 MCF	1.044	105,523	283,883	3.0818	2.81
5	SANFORD # 3	137	3,767	4.1	100.0	56.5	12,836	#6 OIL	7,021 BBLs	6.287	44,141	73,617	1.9543	10.49
6	# 3		124					GAS	5,552 MCF	1.045	5,802	15,609	12.5878	2.81
7	# 4	362	82,358	36.7	99.2	68.2	10,338	#6 OIL	133,851 BBLs	6.287	841,521	1,403,456	1.7041	10.49
8	# 4		1,724					GAS	26,554 MCF	1.045	27,749	74,652	4.3311	2.81
9	# 5		5,214					GAS	76,695 MCF	1.045	80,146	215,612	4.1354	2.81
10	# 5	362	60,778	28.0	100.0	57.8	11,403	#6 OIL	106,941 BBLs	6.287	672,338	1,121,299	1.8449	10.49
		**	*	**			*		*					
11	TURKEY POINT # 1	387	105,747	44.3	98.8	59.4	10,031	#6 OIL	166,437 BBLs	6.315	1,051,050	2,106,430	1.9920	12.66
12	# 1		3,316					GAS	41,146 MCF	1.044	42,956	115,562	3.4854	2.81
		**	*	**			*		*					
13	# 2	367	87,409	32.4	67.5	60.6	9,782	#6 OIL	135,050 BBLs	6.315	852,841	1,709,196	1.9554	12.66
14	# 2		2,352					GAS	24,110 MCF	1.044	25,171	67,716	2.8797	2.81
15	CUTLER # 5	67	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	# 5		0					GAS	0 MCF	1.044	0	0	0.0000	0.00
17	# 6	137	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 6		0					GAS	0 MCF	1.044	0	0	0.0000	0.00
19	FT MYERS 1-12	565	1,233	0.3	91.5	93.1	13,617	#2 OIL	2,878 BBLs	5.834	16,790	63,006	5.1099	21.89
20	LAUDERDALE 1-12	364	0	0.0	81.7	23.6	35,791	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21	1-12		67					GAS	2,297 MCF	1.044	2,398	6,451	9.6287	2.81
22	13-24	364	0	0.2	82.1	60.5	22,370	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23	13-24		362					GAS	7,757 MCF	1.044	8,098	21,786	6.0181	2.81
24	EVERGLADES 1-12	364	0	0.2	81.4	86.4	19,216	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25	1-12		505					GAS	9,295 MCF	1.044	9,704	26,106	5.1695	2.81

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		0	22.1	99.8	77.0	8,337	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
3 # 1		42,158					GAS	336,345 MCF	1.045	351,481	945,570	2.2429	2.81
4 # 2	239						#6 OIL	BBLS					
5 # 2		211	23.5	99.66	77.6	8,087	#2 OIL	341 BBLS	5.809	1,981	10,686	5.0646	31.34
6 # 2		46,855					GAS	362,315 MCF	1.045	378,619	1,018,578	2.1739	2.81
7 ST JOHNS (1) # 1	(A) 125	(B) 70,710	81.8	93.4	81.9	(B) 9,787	COAL	27,805 TONS	24.890	692,066	946,374	1.3384	34.04
8 # 1		242					#2 OIL	405 BBLS	5.853	2,373	6,684	2.7574	16.49
9 # 2	(A) 125	(B) 64,803	74.9	84.4	83.7	(B) 9,507	COAL	26,010 TONS	23.686	616,073	891,739	1.3761	34.28
10 # 2		298					#2 OIL	484 BBLS	5.853	2,835	7,985	2.6779	16.49
11 SCHERER # 4	(A) 646	(B) 302,069	37.8	43.8	87.4	(B) 10,006	COAL	3,022,409 MMBTU	---	3,022,409	4,998,058	1.6546	1.65
12 # 4		2					#2 OIL	3 BBLS	5.817	17	49	2.8760	16.30
13 TURKEY POINT # 3	693	476,103	102.3	98.3	102.3	10,867	NUCLEAR	5,173,794 MMBTU	---	5,173,794	1,668,755	0.3505	0.32
14 # 4	693	484,087	104.0	100.0	104.0	10,870	NUCLEAR	5,261,926 MMBTU	---	5,261,926	1,432,954	0.2960	0.27
15 ST LUCIE # 1	839	572,079	101.3	100.0	101.3	10,722	NUCLEAR	6,133,607 MMBTU	---	6,133,607	1,837,567	0.3212	0.30
16 # 2	714	484,927	101.1	99.2	101.1	10,767	NUCLEAR	5,221,029 MMBTU	---	5,221,029	1,705,392	0.3517	0.33
17													
18													
19 SYSTEM TOTALS	15,529	5,284,222	---	---	---	9,759	---	2,483,768 BBLS	---	51,567,699	67,320,325	1.2740	---
20								9,373,181 MCF					
21 *** EXCLUDES PARTICIPANTS								3,022,409 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								53,815 TONS	COAL (C)				
23								0 TONS	ORIMULSION				
24								21,790,356 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.

GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF FEB 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES <<<<< HEAVY OIL >>>>>								
2 UNITS (BBL)	2,082,211	1,590,787	491,424	30.9	5,014,381	3,289,012	1,725,369	52.5
3 UNIT COST (\$/BBL)	10.7373	14.2565	3.5192	24.7	10.6646	14.3891	3.7245	25.9
4 AMOUNT (\$)	22,357,341	22,679,000	321,659	1.4	53,476,317	47,326,000	6,150,317	13.0
5 BURNED								
6 UNITS (BBL)	2,480,168	1,640,787	839,381	51.2	4,936,700	3,439,012	1,497,688	43.5
7 UNIT COST (\$/BBL)	11.0568	14.0850	3.0282	21.5	10.9471	14.0200	3.0729	21.9
8 AMOUNT (\$)	27,422,614	23,110,495	4,312,119	18.7	54,042,316	48,214,780	5,827,536	12.1
9 ENDING INVENTORY								
10 UNITS (BBL)	5,093,105	3,049,994	2,043,111	67.0	5,093,105	3,049,994	2,043,111	67.0
11 UNIT COST (\$/BBL)	12.1190	14.6397	2.5207	17.2	12.1190	14.6397	2.5207	17.2
12 AMOUNT (\$)	61,723,085	44,650,980	17,072,105	38.2	61,723,085	44,650,980	17,072,105	38.2
13 OTHER USAGE (\$)	46,493				15,259			
14 DAYS SUPPLY	57							
15 PURCHASES <<<<< LIGHT OIL >>>>>								
16 UNITS (BBL)	1,922	0	1,922	100.0	1,686	5,182	3,496	67.5
17 UNIT COST (\$/BBL)		.0000						
18 AMOUNT (\$)	100,060	0	100,060	100.0	258	105,000	105,258	100.2
19 BURNED								
20 UNITS (BBL)	4,510	10	4,500	100.0	19,958	9,866	10,092	100.0
21 UNIT COST (\$/BBL)	21.3297	27.6000	6.2703	22.7	22.5159	23.4475	.9316	4.0
22 AMOUNT (\$)	96,197	276	95,921	100.0	449,372	231,333	218,039	94.3
23 ENDING INVENTORY								
24 UNITS (BBL)	347,507	133,501	214,006	100.0	347,507	133,501	214,006	100.0
25 UNIT COST (\$/BBL)	24.1650	30.0590	5.8940	19.6	24.1650	30.0590	5.8940	19.6
26 AMOUNT (\$)	8,397,511	4,012,902	4,384,609	100.0	8,397,511	4,012,902	4,384,609	100.0
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES <<<<< PET COKE & COAL SURPP >>>>>								
30 UNITS (TON)	65,347	58,907	6,440	10.9	142,457	118,755	23,702	20.0
31 UNIT COST (\$/TON)	36.6576	35.9380	.7196	2.0	34.8002	35.9143	1.1141	3.1
32 AMOUNT (\$)	2,395,462	2,117,000	278,462	13.2	4,957,528	4,265,000	692,528	16.2
33 BURNED								
34 UNITS (TON)	53,815	60,499	6,684	11.0	122,353	127,510	5,157	4.0
35 UNIT COST (\$/TON)	34.1561	35.5543	1.3982	3.9	34.4326	35.3195	.8869	2.5
36 AMOUNT (\$)	1,838,112	2,151,000	312,888	14.5	4,212,926	4,503,585	290,659	6.5
37 ENDING INVENTORY								
38 UNITS (TON)	169,076	57,681	111,395	100.0	169,076	57,681	111,395	100.0
39 UNIT COST (\$/TON)	27.7851	34.2141	6.4290	18.8	27.7851	34.2141	6.4290	18.8
40 AMOUNT (\$)	4,697,796	1,973,501	2,724,295	100.0	4,697,796	1,973,501	2,724,295	100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES <<<<< COAL SCHERER >>>>>								
44 UNITS (MMBTU)	4,398,321	3,271,970	1,126,351	34.4	8,358,098	7,428,774	929,324	12.5
45 U. COST (\$/MMBTU)	1.7208	1.6730	.0478	2.9	1.6610	1.6719	.0109	1.7
46 AMOUNT (\$)	7,568,823	5,474,000	2,094,823	38.3	13,882,475	12,420,000	1,462,475	11.8
47 BURNED								
48 UNITS (MMBTU)	3,022,409	2,581,727	440,682	17.1	6,564,230	6,097,638	466,592	7.7
49 U. COST (\$/MMBTU)	1.6537	1.6749	.0212	1.3	1.6445	1.6757	.0312	1.9
50 AMOUNT (\$)	4,998,058	4,324,167	673,891	15.6	10,795,200	10,217,881	577,319	5.7
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,858,063	7,483,433	2,374,630	31.7	9,858,063	7,483,433	2,374,630	31.7
53 U. COST (\$/MMBTU)	1.6537	1.6748	.0211	1.3	1.6537	1.6748	.0211	1.3
54 AMOUNT (\$)	16,301,950	12,533,161	3,768,789	30.1	16,301,950	12,533,161	3,768,789	30.1
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 BURNED <<<<<<< GAS >>>>>>>								
58 UNITS (MMBTU)	9,786,578	9,436,854	349,724	3.7	21,689,655	20,009,728	1,679,927	8.4
59 U. COST (\$/MMBTU)	2.6902	3.5066	.8164	23.3	2.6815	3.7952	1.1137	29.3
60 AMOUNT (\$)	26,328,302	33,090,840	6,762,538	20.4	58,160,773	75,941,630	17,780,857	23.4
61 BURNED <<<<<<< NUCLEAR >>>>>>>								
62 UNITS (MMBTU)	21,790,356	20,765,504	1,024,852	4.9	46,114,314	43,755,886	2,358,428	5.4
63 U. COST (\$/MMBTU)	.3049	.3270	.0221	6.8	.3115	.3273	.0158	4.8
64 AMOUNT (\$)	6,644,668	6,789,961	145,293	2.1	14,362,641	14,320,505	42,136	.3
65 BURNED <<<<<<< ORIMULSION >>>>>>>								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED <<<<<<< PROPANE >>>>>>>								
70 UNITS (GAL)	3,775	100	3,675	100.0	7,608	200	7,408	100.0
71 UNIT COST (\$/GAL)	.7526	1.0000	.2474	24.7	.7629	1.0000	.2371	23.7
72 AMOUNT (\$)	2,841	100	2,741	100.0	5,804	200	5,604	100.0

LINE 9 & 23 EXCLUDE 1,000 BARRELS, \$10,467 CURRENT MONTH AND (8,000) BARRELS, \$ (257,807) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,875,174 CURRENT MONTH AND \$ 3,981,978 PERIOD-TO-DATE AND

DTM THERMAL UPDATE COSTS OF 0 CURRENT MONTH AND 0 PERIOD-TO-DATE

**SCHEDULE A - NOTES**

Feb-99

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(524)	(\$6,631.19)	TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS
293	\$3,071.94	SANFORD - TEMP/CAL ADJUSTMENT
399	\$5,049.33	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(1,915)	(\$25,114.22)	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
(1,726)	(\$22,869.03)	MARTIN - TEMP/CAL ADJUSTMENT
<b>(3,473)</b>	<b>(\$46,493.17)</b>	<b>TOTAL</b>

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$183,285.41	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

<b>QUARTERLY ADJUSTMENTS TO INVENTORY</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>SJRPP &amp; SCHERER</b>
0	\$0.00	SJRPP - (TONS)
0	\$0.00	SCHERER - (MMBTUs)

The reason for light oil purchases showing positive quantities and negative dollars is due to a (\$127,908) adjustment to Ft. Myers gas turbine oil correcting 8/98 purchases, as indicated by Fuel Resources.

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 1999

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
					<b>ESTIMATED:</b>			
	C	76,378	0	76,378	2.388	2.975	1,823,853	2,272,179
	OS	58,723	0	58,723	2.388	2.975	1,402,311	1,747,018
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		44,904	0	44,904	0.368	0.368	165,110	165,110
							358,661	
<b>TOTAL</b>		<b>180,003</b>	<b>0</b>	<b>180,003</b>	<b>1.884</b>	<b>2.325</b>	<b>3,749,935</b>	<b>4,184,305 *</b>
<b>ACTUAL:</b>								
ECONOMY **		1,591	0	1,591	1.760	2.128	28,008	33,849
FMPA (SL 1)		25,414	0	25,414	0.428	0.428	108,841	108,841
OUC (SL 1)		17,574	0	17,574	0.420	0.420	73,770	73,770
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		79	0	79	1.494	1.719	1,180	1,358
FLORIDA KEYS ELECTRIC COOPERATIVE		10	0	10	1.870	1.870	187	187
ALABAMA ELECTRIC COOPERATIVE INC.	OS	6,720	0	6,720	1.463	1.777	98,316	119,438
COLUMBIA POWER MARKETING	OS	4,160	0	4,160	1.484	2.062	61,721	85,795
ELECTRIC CLEARINGHOUSE	OS	50	0	50	1.300	1.496	850	748
ENRON	OS	18,878	0	18,878	1.524	1.734	287,810	327,406
ENTERGY (Prior Mo. Adj.)	OS	0	0	0	0.000	0.000	0	(2)
FLORIDA POWER CORPORATION	OS	1,272	0	1,272	1.651	2.460	21,002	31,296
FT. PIERCE UTILITIES AUTHORITY	OS	8,006	0	8,006	1.510	1.827	120,897	148,277
CITY OF HOMESTEAD	OS	268	0	268	1.390	2.163	3,726	5,797
LOUISVILLE G & E POWER MARKETING	OS	36,996	0	36,996	1.408	1.712	520,781	633,435
UTIL COMM, CITY OF NEW SMYRNA BEACH	OS	741	0	741	1.637	3.348	12,131	24,805
OGLETHORPE POWER CORPORATION	OS	26,405	0	26,405	1.209	2.048	319,364	540,815
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	26,609	0	26,609	1.455	2.036	387,282	541,728
SOUTHERN COMPANY	OS	23,308	0	23,308	1.515	2.029	353,172	472,838
SOUTH CAROLINA	OS	100	0	100	1.292	2.500	1,292	2,500
THE ENERGY AUTHORITY	OS	8,117	0	8,117	1.446	1.870	117,361	151,749
TAMPA ELECTRIC COMPANY	OS	1,351	0	1,351	1.670	2.703	22,566	36,517
TENNESSEE VALLEY AUTHORITY	OS	33,658	0	33,658	1.665	2.339	560,303	787,263
CITY OF VERO BEACH	OS	1,125	0	1,125	1.497	1.823	16,846	20,509
<b>ECONOMY SUB-TOTAL</b>		<b>1,591</b>	<b>0</b>	<b>1,591</b>	<b>1.760</b>	<b>2.128</b>	<b>28,008</b>	<b>33,849</b>
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>42,988</b>	<b>0</b>	<b>42,988</b>	<b>0.425</b>	<b>0.425</b>	<b>182,611</b>	<b>182,611</b>
<b>SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>197,853</b>	<b>0</b>	<b>197,853</b>	<b>1.469</b>	<b>1.987</b>	<b>2,906,367</b>	<b>3,930,459</b>
<b>80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)</b>							<b>4,673</b>	
<b>TOTAL</b>		<b>242,432</b>	<b>0</b>	<b>242,432</b>	<b>1.286</b>	<b>1.711</b>	<b>3,121,659</b>	<b>4,148,919 *</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		62,429	0	62,429	(0.598)	(0.614)	(628,276)	(37,386)
DIFFERENCE (%)		34.7	0.0	34.7	(31.8)	(26.4)	(16.8)	(0.9)
<b>PERIOD TO DATE:</b>								
ACTUAL		531,747	0	531,747	1.396	2.099	7,430,526	11,159,406
ESTIMATED		360,008	0	360,006	1.884	2.325	7,499,870	8,388,610
DIFFERENCE		171,741	0	171,741	(0.488)	(0.226)	(69,344)	2,790,796
DIFFERENCE (%)		47.7	0.0	47.7	(25.9)	(9.7)	(0.9)	33.3

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ 6,922

GAIN ON ECONOMY ENERGY SALES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY 1999

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
			\$		cents/KWH		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>							
	C	76,376	1,823,853	2,272,179	2.388	2.975	448,326
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		76,376	1,823,853	2,272,179	2.388	2.975	358,661
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	807	13,743	15,925	1.703	1.973	2,182
CITY OF HOMESTEAD	C	112	1,924	2,187	1.718	1.953	263
CITY OF LAKELAND	C	0	3,059	3,059	0.000	0.000	0
CITY OF LAKE WORTH UTILITIES	C	270	4,079	6,394	1.511	2.368	2,315
ORLANDO UTILITIES COMMISSION	C	152	2,700	3,007	1.776	1.978	307
THE ENERGY AUTHORITY	C	120	2,450	3,148	2.042	2.623	698
CITY OF VERO BEACH	C	130	53	129	0.041	0.099	76
SUB-TOTAL		1,591	28,008	33,849	1.760	2.128	5,841
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		1,591	28,008	33,849	1.760	2.128	4,673
<b>CURRENT MONTH:</b>							
DIFFERENCE		(74,785)	(1,795,845)	(2,238,330)	(0.628)	(0.847)	(353,988)
DIFFERENCE (%)		(97.9)	(98.5)	(98.5)	(26.3)	(28.5)	(98.7)
<b>PERIOD TO DATE:</b>							
ACTUAL		3,655	70,521	82,282	1.929	2.251	9,409
ESTIMATED		152,752	3,647,706	4,544,358	2.388	2.975	717,322
DIFFERENCE		(149,097)	(3,577,185)	(4,462,076)	(0.459)	(0.724)	(707,913)
DIFFERENCE (%)		(97.6)	(98.1)	(98.2)	(19.2)	(24.3)	(98.7)
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							
			6,922				

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY 1999

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		615,881	0	0	615,881	1.290		7,945,630
ST. LUCIE RELIABILITY		44,901	0	0	44,901	0.386		173,400
SJRPP		268,248	0	0	268,248	1.334		3,577,650
TOTAL		929,030	0	0	929,030	1.259		11,696,680
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	486,783	0	0	486,783	1.246		6,063,110
SOUTHERN COMPANIES	R	56,071	0	0	56,071	1.660		930,780
PRIOR MONTH ADJUSTMENT		(270,318)	0	0	(270,318)			(2,048,940)
		272,536	0	0	272,536	1.814		4,944,950
FMPA (SL 2)		24,786	0	0	24,786	0.433		107,262
PRIOR MONTH ADJUSTMENT		(52)	0	0	(52)			(1,260)
		24,734	0	0	24,734	0.429		106,002
OUC (SL 2)		17,126	0	0	17,126	0.359		61,552
PRIOR MONTH ADJUSTMENT		(36)	0	0	(36)			(8,321)
		17,090	0	0	17,090	0.311		53,231
JACKSONVILLE ELECTRIC AUTHORITY	UPS	228,924	0	0	228,924	1.533		3,508,704
PRIOR MONTH ADJUSTMENT		13,140	0	0	13,140			(504,018)
		242,064	0	0	242,064	1.241		3,004,686
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		98	0	0	98	1.392		1,364
ST. LUCIE PARTICIPATION SUB-TOTAL		41,824	0	0	41,824	0.381		159,233
TOTAL		556,522	0	0	556,522	1.457		8,110,233
<b>CURRENT MONTH:</b>								
DIFFERENCE		(372,508)	0	0	(372,508)	0.198		(3,586,447)
DIFFERENCE (%)		(40.1)	0.0	0.0	(40.1)	15.7		(30.7)
<b>PERIOD TO DATE:</b>								
ACTUAL		1,276,346	0	0	1,276,346	1.361		17,369,747
ESTIMATED		1,858,060	0	0	1,858,060	1.259		23,393,360
DIFFERENCE		(581,714)	0	0	(581,714)	0.102		(6,023,613)
DIFFERENCE (%)		(31.3)	0.0	0.0	(31.3)	8.1		(25.7)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 1999

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		693,279	0	0	693,279	1.711	1.711	11,865,364
<b>TOTAL</b>		<b>693,279</b>	<b>0</b>	<b>0</b>	<b>693,279</b>	<b>1.711</b>	<b>1.711</b>	<b>11,865,364</b>
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC.		4,233	0	0	4,233	1.673	1.673	70,826
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		30,801	0	0	30,801	1.755	1.755	540,405
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		29,440	0	0	29,440	1.723	1.723	507,329
CEDAR BAY GENERATING COMPANY		146,303	0	0	146,303	1.438	1.438	2,103,794
INDIANTOWN COGENERATION		77,807	0	0	77,807	2.318	2.318	1,803,680
FLORIDA CRUSHED STONE		83,596	0	0	83,596	1.602	1.602	1,339,220
GEORGIA PACIFIC CORPORATION		379	0	0	379	1.390	1.390	5,269
LEE COUNTY RESOURCE RECOVERY		19,834	0	0	19,834	1.645	1.645	326,270
MM TOMOKA FARMS		2,223	0	0	2,223	1.591	1.591	35,360
OKEELANTA POWER L.P.		29,449	0	0	29,449	1.705	1.705	502,002
ROYSTER COMPANY		5,244	0	0	5,244	1.461	1.461	76,591
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		27,235	0	0	27,235	1.524	1.524	414,956
TROPICANA PRODUCTS, INC. (Prior Mo. Adj.)		(78)	0	0	(78)	1.296	1.296	(1,011)
U.S. SUGAR CORPORATION - BRYANT		1,164	0	0	1,164	2.112	2.112	24,583
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
<b>TOTAL</b>		<b>457,630</b>	<b>0</b>	<b>0</b>	<b>457,630</b>	<b>1.693</b>	<b>1.693</b>	<b>7,749,274</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(235,649)	0	0	(235,649)	(0.018)	(0.018)	(4,116,090)
DIFFERENCE (%)		(34.0)	0.0	0.0	(34.0)	(1.1)	(1.1)	(34.7)
<b>PERIOD TO DATE:</b>								
ACTUAL		989,713	0	0	989,713	1.529	1.529	15,134,032
ESTIMATED		1,386,558	0	0	1,386,558	1.711	1.711	23,730,728
DIFFERENCE		(396,845)	0	0	(396,845)	(0.182)	(0.182)	(8,596,696)
DIFFERENCE (%)		(28.6)	0.0	0.0	(28.6)	(10.7)	(10.7)	(36.2)



ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	C	142,271	1.824	2,595,020	2.180	3,101,505	506,485
NON-FLORIDA	C	3,905	2.139	83,530	2.495	97,432	13,902
TOTAL		146,176	1.832	2,678,550	2.188	3,198,937	520,387
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ORLANDO UTILITIES COMMISSION	C	25	3.172	793	3.444	861	68
TAMPA ELECTRIC COMPANY	C	34	2.824	960	3.444	1,171	211
FLORIDA POWER CORPORATION	OS	2,851	1.768	50,416	2.575	73,415	22,999
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	850	1.857	15,787	3.054	25,960	10,173
THE ENERGY AUTHORITY	OS	8,383	1.612	135,115	2.217	185,865	50,750
<u>NON-FLORIDA:</u>							
DUKE POWER	OS	318	2.833	9,008	2.979	9,472	464
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	0	0.000	3,000	0.000	0	(3,000)
LOUISVILLE G & E POWER MRKT, INC.	OS	7,199	1.817	130,793	2.444	175,970	45,177
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	52	1.700	884	3.173	1,650	766
OGLETHORPE POWER CORPORATION	OS	1,779	1.649	29,343	2.122	37,748	8,405
PIEDMONT	OS	0	0.000	106	0.000	0	(106)
SOUTH CAROLINA	OS	124	2.394	2,968	3.397	4,212	1,244
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		12,143	1.672	203,071	2.366	287,272	84,201
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		9,472	1.859	176,102	2.418	229,052	52,950
TOTAL		21,615	1.754	379,173	2.389	516,324	137,151
<u>CURRENT MONTH:</u>							
DIFFERENCE		(124,561)	(0.078)	(2,299,377)	0.200	(2,682,613)	(383,236)
DIFFERENCE (%)		(85.2)	(4.3)	(85.8)	9.2	(83.9)	(73.6)
<u>PERIOD TO DATE:</u>							
ACTUAL		39,235	1.751	687,138	2.364	927,656	240,518
ESTIMATED		292,352	1.832	5,357,100	2.188	6,397,874	1,040,774
DIFFERENCE		(253,117)	(0.081)	(4,669,962)	0.176	(5,470,218)	(800,256)
DIFFERENCE (%)		(86.6)	(4.4)	(87.2)	8.0	(85.5)	(76.9)