

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99 Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: FEBRUARY 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$131,343	\$120,171	(\$11,172)	(9.30)	\$258,558	\$271,061	\$12,503	4.61
2 NO NOTICE SERVICE	\$51,461	\$51,461	(\$0)	(0.00)	\$112,248	\$112,248	(\$0)	(0.00)
3 SWING SERVICE	\$852,725	\$1,390,107	\$537,382	38.66	\$1,798,853	\$2,472,291	\$673,438	27.24
4 COMMODITY (Other)	\$5,397,964	\$5,375,294	(\$22,670)	(0.42)	\$11,247,719	\$12,027,896	\$780,177	6.49
5 DEMAND	\$3,227,564	\$3,218,794	(\$8,770)	(0.27)	\$6,779,675	\$7,012,523	\$232,848	3.32
6 OTHER	\$51,122	\$130,000	\$78,878	0.00	\$96,313	\$260,000	\$163,687	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$41,655	\$30,255	(\$11,400)	(37.68)	\$74,549	\$71,569	(\$2,980)	(4.16)
8 DEMAND	\$538,429	\$391,240	(\$147,189)	(37.62)	\$963,762	\$903,856	(\$59,906)	(6.63)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,132,095	\$9,864,332	\$732,237	7.42	\$19,255,056	\$21,180,593	\$1,925,537	9.09
12 NET UNBILLED	\$155,833	\$0	(\$155,833)	0.00	(\$1,391,977)	\$0	\$1,391,977	0.00
13 COMPANY USE	\$5,306	\$0	(\$5,306)	0.00	\$12,451	\$0	(\$12,451)	0.00
14 TOTAL THERM SALES	\$9,690,830	\$9,864,332	\$173,502	1.76	\$18,511,124	\$21,180,593	\$2,669,469	12.60

EPSC-RECORDS/REPORTING
 DOCUMENT NUMBER-DATE
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MAR 11-3-00
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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99 Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: FEBRUARY 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	42,788,557	36,603,897	(6,184,660)	(16.90)	84,649,723	80,373,367	(4,276,356)	(5.32)
16 NO NOTICE SERVICE (Billing Determinants Only)	8,722,280	8,722,280	0	0.00	19,025,130	19,025,130	0	0.00
17 SWING SERVICE (Commodity)	4,330,750	6,445,529	2,114,779	32.81	9,135,870	11,405,579	2,269,709	19.90
18 COMMODITY (Other) (Commodity)	25,559,459	22,655,711	(2,903,748)	(12.82)	52,423,483	51,079,561	(1,343,922)	(2.63)
19 DEMAND (Billing Determinants Only)	75,430,069	67,667,554	(7,762,515)	(11.47)	159,073,294	145,581,714	(13,491,580)	(9.27)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	14,326,690	10,397,017	(3,929,673)	(37.80)	25,631,830	23,987,057	(1,644,773)	(6.86)
22 DEMAND	14,326,690	10,397,017	(3,929,673)	(37.80)	25,631,830	23,987,057	(1,644,773)	(6.86)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	29,890,209	29,101,240	(788,969)	(2.71)	61,559,353	62,485,140	925,787	1.48
25 NET UNBILLED	460,635	0	(460,635)	0.00	(4,088,356)	0	4,088,356	0.00
26 COMPANY USE	15,579	0	(15,579)	0.00	36,556	0	(36,556)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	28,363,045	29,101,240	738,195	2.54	59,373,509	62,485,140	3,111,631	4.98

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99 Page 3 of 3

CENTS PER THERM	CURRENT MONTH: FEBRUARY 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00307	0.00328	0.00021	6.50	0.00305	0.00337	0.00032	9.43	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00590	0.00590	(0.00000)	(0.00)	
30 SWING SERVICE (3/17)	0.19690	0.21567	0.01877	8.70	0.19690	0.21676	0.01986	9.16	
31 COMMODITY (Other) (4/18)	0.21119	0.23726	0.02607	10.99	0.21455	0.23547	0.02092	8.88	
32 DEMAND (5/19)	0.04279	0.04757	0.00478	10.05	0.04262	0.04817	0.00555	11.52	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00291	0.00291	0.00000	0.08	0.00291	0.00298	0.00008	2.52	
35 DEMAND (8/22)	0.03758	0.03763	0.00005	0.13	0.03760	0.03768	0.00008	0.21	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.30552	0.33897	0.03344	9.87	0.31279	0.33897	0.02618	7.72	
38 NET UNBILLED (12/25)	0.33830	0.00000	(0.33830)	0.00	0.34047	0.00000	(0.34047)	0.00	
39 COMPANY USE (13/26)	0.34059	0.00000	(0.34059)	0.00	0.34060	0.00000	(0.34060)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.32197	0.33897	0.01699	5.01	0.32430	0.33897	0.01467	4.33	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40 + 41)	0.32130	0.33830	0.01699	5.02	0.32363	0.33830	0.01467	4.34	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32292	0.34000	0.01708	5.02	0.32526	0.33999	0.01473	4.33	
45 PGA FACTOR ROUNDED TO NEAREST .001	32.292	34.000	1.70799	5.02	32.526	33.999	1.47300	4.33	

FOR THE PERIOD OF: FEBRUARY 99 Through DECEMBER 99

	CURRENT MONTH: FEBRUARY 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,245,382	\$6,765,401	\$520,019	0.08328	\$13,034,120	\$14,500,187	\$1,466,067	\$0.11248
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,881,407	3,098,931	217,524	0.07549	\$6,208,484	\$6,680,407	471,923	0.07601
3 TOTAL	9,126,789	9,864,332	737,543	0.08081	\$19,242,605	\$21,180,594	1,937,989	0.10071
4 FUEL REVENUES (NET OF REVENUE TAX)	9,690,830	9,864,332	173,502	0.01790	\$18,511,124	\$21,180,593	2,669,469	0.14421
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$34,996	\$34,996	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,708,328	9,881,830	173,502	0.01787	\$18,546,120	\$21,215,589	2,669,469	0.14394
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	581,539	17,498	(564,041)	(0.96991)	(\$698,485)	\$34,995	731,480	(1.05025)
8 INTEREST PROVISION-THIS PERIOD (21)	13,283	15,031	1,748	0.13162	\$28,055	\$30,079	2,025	0.07218
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,018,094	3,734,480	716,386	0.23736	4,298,844	3,719,433	(579,411)	(0.13478)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$34,996)	(\$34,996)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,595,418	3,749,511	154,094	0.04286	3,595,418	3,749,511	154,094	0.04286
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,595,418	3,749,511	154,094	0.04286	\$3,595,418	\$3,749,511	\$154,094	\$0.04286
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,018,094	3,734,480	716,386	0.23736	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,582,135	3,734,480	152,345	0.04253				
15 TOTAL (13+14)	6,600,229	7,468,960	868,731	0.13162				
16 AVERAGE (50% OF 15)	3,300,115	3,734,480	434,366	0.13162				
17 INTEREST RATE - FIRST DAY OF MONTH	4.81	4.81	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.85	4.85	0	0.00000				
19 TOTAL (17+18)	9.660	9.660	0	0.00000				
20 AVERAGE (50% OF 19)	4.830	4.830	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.403	0.403	0	0.00000				
22 INTEREST PROVISION (16x21)	\$13,283	\$15,031	\$1,748	\$0.13162				

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99
CURRENT MONTH: FEBRUARY 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	34,568,420	\$91,431	\$0.00264
2 Commodity Pipeline (SNG./SO GA)	7,120,000	\$38,357	\$0.00539
3 Cashouts-Peoples' Transportation Customers	488,401	\$1,472	\$0.00301
4 Cashouts-Supplier Aggregation (Test) Program	72,281	\$210	\$0.00291
5 Commodity Pipeline (FGT)-Jan.'99 Accrual Adj.	38,630	\$112	\$0.00291
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adj.	(50)	(\$1,696)	\$33.91400
7 Commodity Pipeline-Billed to End-Users	(887,040)	(\$2,581)	\$0.00291
8 Comm. Pipeline-Due 3rd Party Supplier	1,317,715	\$3,835	\$0.00291
9 Imbalance Cashout (FGT)-Dec.'98	70,200	\$203	\$0.00289
10			
11 TOTAL COMMODITY (Pipeline)	42,788,557	\$131,343	\$0.00307
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$77,687	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,340,060	\$776,871	\$0.17900
14 Swing Service-Demand-3rd Party Suppliers-Jan.'99 Accrual adj.		(\$167)	\$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Jan.'99 Accrual Adj.	(9,310)	(\$1,666)	\$0.17900
16			
17			
18			
19 TOTAL SWING SERVICE	4,330,750	\$852,725	\$0.19690
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	23,793,402	\$5,134,971	\$0.21581
21 City of Sunrise	10,586	\$5,182	\$0.48762
22 Okaloosa	268,980	\$44,078	\$0.16387
23 Cashouts-Supplier Aggregation (Test) Program	74,134	\$10,764	\$0.14519
24 Purchases-3rd Party Suppliers-Jan.'99 Accrual Adj.	(315,480)	(\$89,062)	\$0.28231
25 Imbalance Cashout-(FGT)-Dec.'98	1,184,820	\$206,159	\$0.17400
26 Cashouts-Peoples' Transportation Customers	543,017	\$85,893	\$0.15818
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	25,559,459	\$5,397,964	\$0.21119
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	90,539,960	\$3,816,199	\$0.04215
33 Demand (SNG/SO GA)	9,604,000	\$418,596	\$0.04338
34 Temporary Relinquishment Credit-(FGT)	(29,431,640)	(\$1,116,227)	\$0.03793
35 Volumetric Relinquishment Credit-(FGT)	(101,860)	(\$3,833)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	488,401	\$18,379	\$0.03763
37 Capacity Discount-Transp. Customer	3,567,589	\$71,362	\$0.02000
38 Demand Due 3rd Party Supplier	1,580,459	\$55,144	\$0.03489
39 Demand-Billed to End-Users	(887,040)	(\$33,379)	\$0.03763
40 Demand (SNG/SO GA)-Prior Month Adjustment	0	\$304	\$0.00000
41 Demand Due 3rd Party Supplier -Prior Month Adjustment	0	(\$30)	\$0.00000
42 Imbalance Cashout (FGT)-Dec.'98	70,200	\$3,049	\$0.04343
43			
44			
45 TOTAL DEMAND	75,430,069	\$3,227,564	\$0.04279
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$51,122	\$0.00000
47			
48			
49			
50			
51			
52 TOTAL OTHER	0	\$51,122	\$0.00000

ACTUAL FOR THE PERIOD OF:

JANUARY 99 THROUGH DECEMBER 99

PRESENT MONTH:

FEB'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 FEB'99	FGT	PGS	FTS-1 COMM. PIPELINE	29,114,120		29,114,120		484,722.08			40.29
2 FEB'99	FGT	PGS	FTS-1 COMM. PIPELINE		14,326,690	14,326,690		41,654.66			40.29
3 FEB'99	FGT	PGS	FTS-2 COMM. PIPELINE	5,454,300		5,454,300		6,708.79			40.12
4 FEB'99	FGT	PGS	FTS-1 DEMAND	51,962,460		51,962,460			1,955,347.39		43.76
5 FEB'99	FGT	PGS	FTS-1 DEMAND		14,326,690	14,326,690			538,429.38		43.76
6 FEB'99	FGT	PGS	FTS-2 DEMAND	9,044,000		9,044,000			740,792.36		48.19
7 FEB'99	FGT	PGS	NO NOTICE	8,722,280		8,722,280			51,461.45		40.59
8 FEB'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,567,589		3,567,589			471,361.54		42.00
9 FEB'99	BILLED TO END-USERS	PGS	DEMAND	(887,040)		(887,040)			(433,379.31)		43.76
10 FEB'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(887,040)		(887,040)		(2,561.28)			40.29
11 FEB'99	SONAT MARKETING COMPANY	PGS	COMM. OTHER	3,537,380	0	3,537,380	680,231.02	0.00	0.00	0	19.23
12 FEB'99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA COMM. PIPELINE	7,120,000		7,120,000		38,357.00			40.54
13 FEB'99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA DEMAND	9,604,000		9,604,000			416,595.60		44.34
14 FEB'99	AMOCO	PGS	COMM. OTHER	3,516,850	0	3,516,850	608,742.18	0.00	0.00	0.00	17.31
15 FEB'99	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,340,060	0	4,340,060	776,870.74	0.00	77,687.07	0.00	19.69
16 FEB'99	CITRUS TRADING	PGS	COMM. OTHER	1,351,882	0	1,351,882	287,414.04	0.00	0.00	0.00	22.00
17 FEB'99	COLUMBIA ENERGY	PGS	COMM. OTHER	2,600,000	0	2,600,000	457,300.00	0.00	0.00	0.00	17.59
18 FEB'99	CORAL ENERGY	PGS	COMM. OTHER	3,518,480	0	3,518,480	538,327.44	0.00	0.00	0.00	15.30
19 FEB'99	DUKE ENERGY	PGS	COMM. OTHER	2,119,040	0	2,119,040	364,474.88	0.00	0.00	0.00	17.20
20 FEB'99	MORGAN STANLEY	PGS	COMM. OTHER	1,040,000	0	1,040,000	204,000.00	0.00	0.00	0.00	19.62
21 FEB'99	NORAM	PGS	COMM. OTHER	2,846,380	0	2,846,380	552,581.79	0.00	0.00	0.00	19.41
22 FEB'99	PROENERGY	PGS	COMM. OTHER	1,063,440	0	1,063,440	178,657.92	0.00	0.00	0.00	16.80
23 FEB'99	SONAT	PGS	COMM. OTHER	2,199,950	0	2,199,950	387,041.26	0.00	0.00	0.00	17.59
24 FEB'99	MORGAN STANLEY	PGS	COMM. OTHER	0	0	0	866,200.72	0.00	0.00	0.00	40.00
25 FEB'99	CITRUS TRADING CORP.	PGS	DEMAND	1,580,459		1,580,459			455,143.50		43.49
26 FEB'99	CITRUS TRADING CORP.	PGS	COMM. PIPELINE	1,317,715		1,317,715		3,834.55			40.29
27 FEB'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	74,134		74,134	10,763.82				14.52
28 FEB'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	72,281		72,281		210.34			40.29
29 FEB'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	488,401		488,401			18,379.44		43.76
30 FEB'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	488,401		488,401		1,472.21			40.30
31 FEB'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	543,017		543,017	85,892.62				15.82
32	TOTAL		**This report excludes prior month/period adjustments.	156,512,539	28,653,380	184,165,919	\$6,008,498.43	\$174,378.35	\$3,891,818.42	\$0.00	\$5.47

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

FEBRUARY 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTH/d	NET AMOUNT DTH/d	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (GxE)/F
1 AMOCO ENERGY	DRN# 157740	7,588	7,379	211,904	206,606	1.72000	1.764103
2 AMOCO ENERGY	DRN# 25809	4,992	4,867	139,781	136,286	1.74750	1.792308
3 CALCASIEU GAS GATHERING SYSTEM	DRN# 105026	357	348	10,000	9,750	1.96900	2.019487
4 CALCASIEU GAS GATHERING SYSTEM	DRN# 10881	7,266	7,104	204,006	198,906	1.96900	2.019487
5 CALCASIEU GAS GATHERING SYSTEM	DRN# 11287	7,857	7,661	220,000	214,500	1.96900	2.019487
6 CITRUS TRADING CORP.	DRN# 112899	4,828	4,707	135,188	131,808	2.20000	2.256410
7 COLUMBIA ENERGY	DRN# 23422	7,500	7,313	210,000	204,750	1.75000	1.794872
8 COLUMBIA ENERGY	DRN# 7995	1,071	1,045	30,000	29,250	1.80000	1.846154
9 COLUMBIA ENERGY	DRN# 7995	357	348	10,000	9,750	1.81000	1.856410
10 COLUMBIA ENERGY	DRN# 7995	357	348	10,000	9,750	1.77000	1.815385
11 CORAL ENERGY	DRN# 1193	12,566	12,252	351,848	343,052	1.53000	1.569231
12 DUKE ENERGY	DRN# 157739	7,588	7,379	211,904	206,606	1.72000	1.764103
13 MORGAN STANLEY	DRN# 7995	3,000	2,925	84,000	81,900	2.00000	2.051282
14 MORGAN STANLEY	DRN# 7995	714	696	20,000	19,500	1.80000	1.846154
15 NORAM ENERGY	DRN# 25809	4,962	4,838	138,933	135,480	2.08000	2.133333
16 NORAM ENERGY	DRN# 7995	1,580	1,540	44,232	43,126	1.82500	1.871795
17 NORAM ENERGY	DRN# 7995	2,143	2,089	60,000	58,500	1.81500	1.861538
18 NORAM ENERGY	DRN# 7995	714	696	20,000	19,500	1.80000	1.846154
19 NORAM ENERGY	DRN# 7995	714	696	20,000	19,500	1.77000	1.815385
20							
21	SUBTOTAL	76,136	74,232	2,131,798	2,078,601	1.80642	1.85274

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 559,982 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 351,848 dth's moved on the Southern Natural Gas pipeline, shown on line 11.

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
 PRESENT MONTH: FEBRUARY 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22 NORAM ENERGY	DRN# 7995	53	51	1,473	1,436	1.75000	1.794872
23 PROENERGY	DRN# 99510	3,756	3,662	105,156	102,527	1.68000	1.723077
24 PROENERGY	DRN# 99511	42	41	1,188	1,158	1.68000	1.723077
25 SONAT MARKETING	DRN# 25809	3,400	3,315	95,200	92,820	1.74750	1.792308
26 SONAT MARKETING	DRN# 42626	1,600	1,560	44,795	43,675	1.74750	1.792308
27 SONAT MARKETING	DRN# 7995	2,143	2,089	60,000	58,500	1.79000	1.835897
28 SONAT MARKETING	DRN# 7995	714	696	20,000	19,500	1.75000	1.794872
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	TOTAL	87,843	85,647	2,459,608	2,398,118	1.80642	1.85274

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.
- (3) Included in the monthly gross volumes above are 559,982 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 351,848 dth's moved on the Southern Natural Gas pipeline, shown on line 11.

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
FEBRUARY 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,722,280	16	51,461.45	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	52,064,320	19	1,959,180.38	5 ✓
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(101,860)	19	(3,832.99)	5 ✓
4 FTS-2 RESERVATION CHARGE	DEMAND	9,044,000	19	740,792.36	5 ✓
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	29,114,120	15	84,722.08	1 ✓
5a FTS-1 USAGE CHARGE-Jan'99 Accrual Adj.	COMM. PIPELINE	38,630	15	112.44	1 ✓
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,454,300	15	6,708.79	1 ✓
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	1,184,820	18	206,158.68	4 ✓
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	70,200	15	202.88	1 ✓
7b IMBALANCE CASHOUT CHARGE	DEMAND	70,200	19	3,048.78	5 ✓
8 TOTAL FGT		105,661,010		\$3,048,554.85	
9 SONAT MARKETING COMPANY	COMM. OTHER	3,537,380	18	680,231.02	4 ✓
10 SONAT MARKETING COMPANY	COMM. PIPELINE	7,120,000	15	38,357.00	1 ✓
11 SONAT MARKETING COMPANY	DEMAND	9,604,000	19	416,595.60	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	10,586	18	5,161.99	4 ✓
13 OKALOOSA	COMM. OTHER	268,980	18	44,077.68	4 ✓
14 ADMINISTRATIVE COSTS	OTHER			51,122.30	6 ✓
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	488,401	19	18,379.44	5 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	488,401	15	1,472.21	1 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	543,017	18	85,892.62	4 ✓
18 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	74,134	18	10,763.82	4 ✓
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	72,281	15	210.34	1 ✓
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,567,589	19	71,361.54	5 ✓
21 AMOCO	COMM. OTHER	3,516,850	18	608,742.18	4 ✓
22 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			77,687.07	3 ✓
23 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,340,060	17	776,870.74	3 ✓
24 CITRUS TRADING CORP.	COMM. OTHER	1,351,882	18	297,414.04	4 ✓
25 COLUMBIA ENERGY	COMM. OTHER	2,600,000	18	457,300.00	4 ✓
26 CORAL	COMM. OTHER	3,518,480	18	538,327.44	4 ✓
27 DUKE ENERGY	COMM. OTHER	2,119,040	18	364,474.88	4 ✓
28 MORGAN STANLEY	COMM. OTHER	1,040,000	18	204,000.00	4 ✓
29 NORAM	COMM. OTHER	2,846,380	18	552,581.79	4 ✓
30 PROENERGY	COMM. OTHER	1,063,440	18	178,657.92	4 ✓
31 SONAT	COMM. OTHER	2,199,950	18	387,041.26	4 ✓
32 MORGAN STANLEY	COMM. OTHER	0	18	866,200.72	4 ✓
33 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(887,040)	15	(2,581.28)	1 ✓
34 DEMAND BILLED TO END-USERS	DEMAND	(887,040)	19	(33,379.31)	5 ✓
35 CITRUS TRADING CORP.	COMM. PIPELINE	1,317,715	15	3,834.55	1 ✓
36 CITRUS TRADING CORP.	DEMAND	1,580,459	19	55,143.50	5 ✓
37 JANUARY'99 ACCRUAL ADJ.	COMM. OTHER	(315,480)	18	(89,062.41)	4 ✓
38 JANUARY'99 ACCRUAL ADJ.	SWING-DEMAND			(166.65)	3 ✓
39 JANUARY'99 ACCRUAL ADJ.	SWING-COMM.	(9,310)	17	(1,666.49)	3 ✓
40 CITRUS TRADING CORP.	DEMAND**	0	19	(30.00)	5 ✓
41 SONAT MARKETING COMPANY	COMM. PIPELINE*	(50)	15	(1,695.70)	1 ✓
42 SONAT MARKETING COMPANY	DEMAND*	0	19	304.35	5 ✓
43 TOTAL		156,831,115		\$9,712,179.01	

*Prior Month Adjustment

**Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-26-1999 18:44

DATE	02/28/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 3-10-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DOE	03/10/99		
INVOICE NO.	28239		
TOTAL AMOUNT DUE	\$1,913,706.95		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	DRY	
				02/99	A	RES	0.3687	0.0076			0.3763	7,861,196	\$2,958,168.05
				02/99	A	NNR	0.0590				0.0590	872,228	\$51,461.45
				02/99	A	TRL	0.3687	0.0076			0.3763	(848,400)	(\$319,252.92)
				02/99	A	TRL	0.3687	0.0076			0.3763	(8,092)	(\$3,045.02)
				02/99	A	TRL	0.3687	0.0076			0.3763	(13,328)	(\$5,015.33)
				02/99	A	TRL	0.3687	0.0076			0.3763	(93,436)	(\$35,159.97)
				02/99	A	TRL	0.3687	0.0076			0.3763	(28,000)	(\$10,536.40)
				02/99	A	TRL	0.3687	0.0076			0.3763	(190,204)	(\$71,573.77)
				02/99	A	TRL	0.3687	0.0076			0.3763	(41,580)	(\$15,646.55)
				02/99	A	TRL	0.3687	0.0076			0.3763	(9,100)	(\$3,424.33)
				02/99	A	TRL	0.3687	0.0076			0.3763	(224)	(\$84.29)
				02/99	A	TRL	0.3687	0.0076			0.3763	(417,200)	(\$156,992.36)
				02/99	A	TRL	0.3687	0.0076			0.3763	(54,880)	(\$20,651.34)
				02/99	A	TRL	0.3687	0.0076			0.3763	(420,000)	(\$158,046.00)
				02/99	A	TRL	0.3687	0.0076			0.3763	(9,800)	(\$3,687.74)
				02/99	A	TRL	0.3687	0.0076			0.3763	(125,132)	(\$47,087.17)
				02/99	A	TRL	0.3687	0.0076			0.3763	(72,772)	(\$27,384.10)
				02/99	A	TRL	0.3687	0.0076			0.3763	(42,028)	(\$15,815.14)
				02/99	A	TRL	0.3687	0.0076			0.3763	(47,600)	(\$17,911.88)
				02/99	A	TRL	0.3687	0.0076			0.3763	(25,200)	(\$9,482.76)
				02/99	A	TRL	0.3687	0.0076			0.3763	(3,640)	(\$1,369.73)
				02/99	A	TRL	0.3687	0.0076			0.3763	(672)	(\$252.87)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

FEB-26-1999 10:45

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P.04

DATE	02/28/99
DUE	03/10/99
INVOICE NO.	28239
TOTAL AMOUNT DUE	\$1,913,706.95

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DTSC	NET		
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155	02/99	A	TRL	0.3687	0.0076		0.3763	(10,276)	(\$3,866.86)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 59963	02/99	A	TRL	0.3687	0.0076		0.3763	(4,648)	(\$1,749.04)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 59963	02/99	A	TRL	0.3687	0.0076		0.3763	(12,068)	(\$4,541.19)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197	02/99	A	TRL	0.3687	0.0076		0.3763	(9,380)	(\$3,529.69)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162	02/99	A	TRL	0.3687	0.0076		0.3763	(12,488)	(\$4,699.23)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963	02/99	A	TRL	0.3687	0.0076		0.3763	(15,288)	(\$5,752.87)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167	02/99	A	TRL	0.3687	0.0076		0.3763	(8,064)	(\$3,034.48)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 59963	02/99	A	TRL	0.3687	0.0076		0.3763	(11,312)	(\$4,256.71)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198	02/99	A	TRL	0.3687	0.0076		0.3763	(32,256)	(\$12,137.93)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134	02/99	A	TRL	0.3687	0.0076		0.3763	(21,000)	(\$7,902.30)
		TEMPORARY RCLINQUISHMENT CREDIT - Acq ctrc 5915, at poi 16198	02/99	A	TRL	0.3687	0.0076		0.3763	(58,324)	(\$21,947.32)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161	02/99	A	TRL	0.3687	0.0076		0.3763	(16,072)	(\$6,047.89)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209	02/99	A	TRL	0.3687	0.0076		0.3763	(53,900)	(\$20,282.57)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151	02/99	A	TRL	0.3687	0.0076		0.3763	(196,000)	(\$73,754.80)

TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/99. 5,821,060 \$1,913,706.95

*** END OF INVOICE 28239 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-26-1999 18:47

DATE	02/28/99
DUE	03/10/99
INVOICE NO.	28384
TOTAL AMOUNT DUE	\$75,862.08

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **3-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012


CONTRACT: 5890 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DISC		

RESERVATION CHARGE													
					02/99	A	RES	0.3687	0.0076		0.3763	201,600	\$75,862.08
TOTAL FOR CONTRACT 5890 FOR MONTH OF 02/99.											201,600	\$75,862.08	

*** END OF INVOICE 28384 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

FEB-28-1999 18:46

DATE	02/28/99
DUE	03/10/99
INVOICE NO.	28376
TOTAL AMOUNT DUE	\$21,072.80

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602


Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **3-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 11100012

CONTRACT: 5846 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT AT () - OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **WITH ANY QUESTIONS REGARDING THIS INVOICE**

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE												
				02/99	A	RES	0.3687	0.0076		0.3763	56,000	\$21,072.80
TOTAL FOR CONTRACT 5846 FOR MONTH OF 02/99.											56,000	\$21,072.80

*** END OF INVOICE 28376 ***

01-90-000-232-02-00-0



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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

FEB-26-1999 18:46

DATE	02/28/99
DUE	03/10/99
INVOICE NO.	28284
TOTAL AMOUNT DUE	\$441,038.92


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **3-10-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRM No.				BASE	SURCHARGES	DYSC			NET
				02/99	A	RES	0.8072	0.0076		0.8148	536,200	\$436,895.76
				02/99	A	RES	0.8072			0.8072	23,800	\$19,211.36
				02/99	A	TRL	0.3940			0.3940	(9,800)	(\$3,861.20)
				02/99	A	TRL	0.8072	0.0076		0.8148	(7,000)	(\$5,703.60)
				02/99	A	TRL	0.3931			0.3931	(14,000)	(\$5,503.40)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 02/99.										529,200	\$441,038.92	

*** END OF INVOICE 28284 ***

01-90-000-23d-0d-00-0


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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-26-1999 18:44

DATE	02/28/99
DUE	03/10/99
INVOICE NO.	28220
TOTAL AMOUNT DUE	\$71,609.44


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **3-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3619 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES QTR DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
					02/99	A	RES	0.8072	0.0076		0.8148		\$0.00
					02/99	A	RES	0.8072			0.8072	95,200	\$76,845.44
					02/99	A	TRL	0.0550			0.0550	(1,400)	(\$77.00)
					02/99	A	TRL	0.0550			0.0550	(93,800)	(\$5,159.00)
TOTAL FOR CONTRACT 3619 FOR MONTH OF 02/99.												\$71,609.44	

*** END OF INVOICE 28220 ***

01-90-000-23d-01-00-0


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P.02

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-28-1999 18:47

DATE	02/28/99
DUE	03/10/99
INVOICE NO.	28392
TOTAL AMOUNT DUE	\$228,144.00


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **3-10-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
					02/99	A	RES	0.8072	0.0076		0.8148	280,000	\$228,144.00
TOTAL FOR CONTRACT 5909 FOR MONTH OF 02/99.												280,000	\$228,144.00

*** END OF INVOICE 28392 ***

01-90-000-djd-02-00-0


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PAGE 7 OF 14
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P.09

Line#

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Estimate
Feb. 1999
INVOICE

Line#

4 March 3, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. 061000104
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. 88 01357784

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	2/1/99 - 2/28/99	3,537,380	\$0.19230	\$680,231.02
10	Total Commodity	3,537,380	\$0.19230	\$680,231.02
TRANSPORT DETAIL AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	7,000 dth	\$0.2730	\$1,911.00
12	830087 Peoples So Ga Inter Com.	15,000 dth	\$0.1993	\$2,989.50
13	864340 & 864350 SNG Firm Com.	672,000 dth	\$0.0277	\$18,614.40
14	831200 & 831210 So Ga Firm Com.	697,000 dth	\$0.0203	\$14,149.10
15	864350 SNG GSR Vol. Com.	385,000 dth	\$0.0018	\$693.00
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,993.84
18	Monthly Agency Fee			\$1,000.00
Credits:				
19	SNG Brokered Capacity			(\$53,087.44)
20	So. Ga. Brokered Capacity			(\$31,837.96)
21	Sonat Marketing Buy/Sale Credit			(\$11,002.04)
22	Total Transport			\$454,952.60
23	TOTAL AMOUNT DUE			\$1,135,183.62

INVOICE 93305-111588 Jan 99
 PO 3292357 1-22-99
 ATT _____ TRAN _____
 ENTERED _____ AUTH. *[Signature]*
OL

City of Sunrise

019000023202000

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 1/25/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jan 22, 1999	Feb 16, 1999	4065.09
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3257.24	3257.24-	0.00	0.00	0.00	4065.09

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	12/18/98- 1/22/99	35	48758	40809	8298
TOTAL GAS USED						8298

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,065.09
TOTAL CURRENT CHARGES 4,065.09 TOTAL PAST DUE AMOUNT 0.00 TOTAL AMOUNT NOW DUE 4,065.09	

RECEIVED
 JAN 27 1999
 PEOPLES GAS
 A/P DEPARTMENT

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL THE GAS DEPARTMENT FOR PRICES AND INFORMATION.

CURRENT CHARGES PAST DUE AFTER Feb 16, 1999

CO 01 VENDOR 1001082
 INVOICE 132643-128434 Jan 99
 PO 32123-97 F1399
 ATT. _____ TRAN _____
 ENTERED _____ AUTH _____
 OZ

City of Sunrise

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

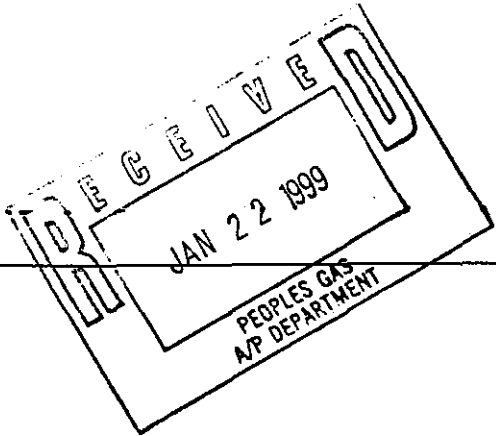
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 1/20/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jan 13, 1999	Feb 11, 1999	1096.90
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
643.06	643.06-	0.00	0.00	0.00	1096.90

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	12/11/98- 1/13/99	33	48561	46273	2288
TOTAL GAS USED						2288



CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,096.90

TOTAL CURRENT CHARGES 1,096.90
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 1,096.90

CURRENT CHARGES PAST DUE AFTER Feb 11, 1999

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.



Okaloosa Gas District

RECEIVED
JAN 19 1999

CORRECTED BILL

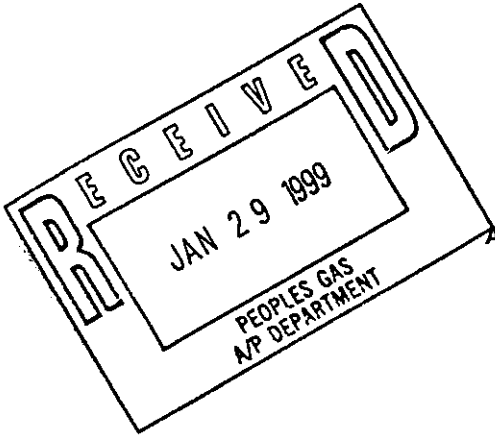
PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 01/13/99

INVOICE NO: 73 A

SERVICE PERIOD: THROUGH DECEMBER 31, 1998

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00



AMOUNT DUE BY: 01/28/99

CO 1 VENDOR 0016408
INVOICE 73A
PO SP29245-99 DUE 1/13
ATT IRAN
ENTERED AB AUTH AB

AUTH: <u>0016408</u>		DUE DATE: <u>SP29245-99</u>		EXP	DATE	AMOUNT
<u>73A</u>	<u>0114000</u>	<u>232</u>	<u>02</u>	<u>00</u>	<u>0</u>	<u>32550.00</u>

old!
John



Okaloosa Gas District

RECEIVED
JAN 19 1999

BY: _____

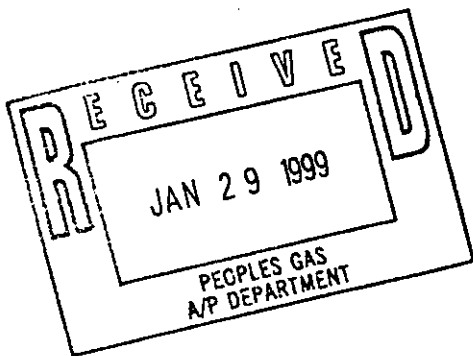
CORRECTED BILL

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 01/13/99
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 73
SERVICE PERIOD: THROUGH DECEMBER 31,1998

3,648 MMBTU @ <1000 MMBTU/DAY RATE	\$3.16	\$11,527.68
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$11,527.68</u>



AMOUNT DUE BY: 01/28/99

CO _____ VENDOR 0016408
 INVOICE 73
 PO SP 29245-99 DUE 1/13
 ALL _____ TRAN. SO
 ENTERED _____ AUTH _____

0016408 *SP 29245-99*

AUTH <u>WMM</u>		DUE DATE:					
INV NO.	EST	LINE	QTY	UNIT	EMP TYPE	AMOUNT	
<u>73</u>	<u>01/14</u>	<u>000</u>	<u>232</u>	<u>02</u>	<u>00 0</u>	<u>11527.68</u>	

OK!
[Signature]

ORDER NO: PXM9U7 PXM9U6
LEG: FLOAT FIX
PRICE: 1.7800000 2.0500000
SOURCE: IFERC S. NAT GAS CO. - TX
PRC PERIOD: 02/01/99 -- 02/01/99

DUE AMOUNT: 90,720.00

DEAL NO: 0VZ717
COMMODITY: NAT GAS SOUTHERN NAT GAS LA SW
TRADE DATE: DECEMBER 09, 1998
QUANTITY: 351848.0000
ORDER NO: PXYM80 PXYM8N
LEG: FLOAT FIX
PRICE: 1.7800000 1.9300000
SOURCE: IFERC S. NAT GAS CO. - TX
PRC PERIOD: 02/01/99 -- 02/01/99

DUE AMOUNT: 52,777.20

DUE TOTAL (USD) 866,200.72

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTION:

NORTHERN TRUST INTERNATIONAL
NY ABA NO: 026001122
MS CAPITAL GROUP INC.
NUMBER 10289720010

*Wire transfer
2-8-99*

REGARDS,
MARCO R. TALAMO
1212-761-5870
MORGAN STANLEY CAPITAL GROUP INC.

01-90-000-232-02-00-0

R

COPY

TO: PEOPLE GAS SYSTEM, A DIVISION
ACCOUNT NO: 0579404A3
702 NORTH FRANKLIN ST.
TAMPA FL33602USA

INVOICE NO: E012235 VALUE DATE: FEBRUARY 08, 1999

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT.

DEAL NO: OVE521
COMMODITY: FLA GAS TRANSMISSION CO ZONE 2
TRADE DATE: MAY 04, 1998
QUANTITY: 210000.0000
ORDER NO: PQE25X PQE25Y
LEG: FLOAT FIX
PRICE: 1.7700000 2.4900000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 02/01/99 -- 02/01/99
DUE AMOUNT: 151,200.00

DEAL NO: OVE522
COMMODITY: FLORIDA GAS TRANS ZONE 3 OUTIG
TRADE DATE: MAY 04, 1998
QUANTITY: 423800.0000
ORDER NO: PQE25H PQE25G
LEG: FLOAT FIX
PRICE: 1.7400000 2.5550000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 02/01/99 -- 02/01/99
DUE AMOUNT: 345,403.52

DEAL NO: OVE536
COMMODITY: FLORIDA GAS TRANSMISSION ZONE
TRADE DATE: MAY 04, 1998
QUANTITY: 140000.0000
ORDER NO: PQE27Y PQE27Z
LEG: FLOAT FIX
PRICE: 1.7400000 2.3750000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 02/01/99 -- 02/01/99
DUE AMOUNT: 88,900.00

DEAL NO: OVX718
COMMODITY: FLORIDA GAS TRANSMISSION ZONE
TRADE DATE: NOVEMBER 19, 1998
QUANTITY: 280000.0000
ORDER NO: PWQ736 PWQ735
LEG: FLOAT FIX
PRICE: 1.7400000 2.2300000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 02/01/99 -- 02/01/99
DUE AMOUNT: 137,200.00

DEAL NO: OV2579
COMMODITY: NAT GAS SOUTHERN NAT GAS LA SW
TRADE DATE: DECEMBER 08, 1998
QUANTITY: 336000.0000

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR FEBRUARY 1999
 g:\gasact\pga\ufgtest9.wk4

10-Mar-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,898,495	0.02910	\$84,346.20
2	FTS-1-NO NOTICE	ACCRUED	12,917	0.02910	\$375.88
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	TOTAL FTS-1	ACCRUED	2,911,412		\$84,722.08
5	FTS-2-USAGE	ACCRUED	545,430	0.01230	\$6,708.79
6	GRAND TOTAL	ACCRUED	3,456,842		\$91,430.87

**PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR FEBRUARY 1999**

10-Mar-99

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(10,186)	0.37630	(\$3,832.99)
4	TOTAL		(10,186)		(\$3,832.99)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(10,186)		(\$3,832.99)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 FEBRUARY 1999
 g:\gasact\pga\rusest9.wk4

10-Mar-99

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	158,045.9	0.34891	\$55,143.50
2 USAGE FEES-FTS-1		ACCRUED	131,771.5	0.02910	\$3,834.55
3 TOTAL FEES		ACCRUED	289,817.4		\$58,978.05

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	2,119,040.0	0.17200	\$364,474.88
2	AMOCO	1,397,810.0	0.17475	\$244,267.30
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,516,850.00</u>		<u>\$608,742.18</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1999**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,340,060.0	0.01790	\$77,687.07
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,340,060.0</u>		<u>\$77,687.07</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	4,340,060.0	0.17900	\$776,870.74
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,340,060.0</u>		<u>\$776,870.74</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,351,882.0	0.22000	\$297,414.04
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,351,882.0		\$297,414.04

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	COLUMBIA ENERGY	2,100,000.0	0.17500	\$367,500.00
2	COLUMBIA ENERGY	300,000.0	0.18000	\$54,000.00
3	COLUMBIA ENERGY	100,000.0	0.18100	\$18,100.00
4	COLUMBIA ENERGY	100,000.0	0.17700	\$17,700.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,600,000.0</u>		<u>\$457,300.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	3,518,480.0	0.15300	\$538,327.44
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	3,518,480.0		\$538,327.44

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE ENERGY	2,119,040.0	0.17200	\$364,474.88
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	2,119,040.0		\$364,474.88

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MORGAN STANLEY	840,000.0	0.20000	\$168,000.00
2	MORGAN STANLEY	200,000.0	0.18000	\$36,000.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,040,000.0		\$204,000.00

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NORAM	1,389,330.0	0.20800	\$288,980.64
2	NORAM	442,320.0	0.18250	\$80,723.40
3	NORAM	600,000.0	0.18150	108,900.0
4	NORAM	200,000.0	0.18000	36,000.0
5	NORAM	200,000.0	0.17700	35,400.0
6	NORAM	14,730.0	0.17500	2,577.8
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,846,380.0</u>		<u>\$552,581.79</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PROENERGY	1,063,440.0	0.16800	\$178,657.92
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,063,440.0		\$178,657.92

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SONAT	1,399,950.0	0.17475	\$244,641.26
2	SONAT	600,000.0	0.17900	\$107,400.00
3	SONAT	200,000.0	0.17500	\$35,000.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,199,950.0</u>		<u>\$387,041.26</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JANUARY 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	400,000.0	0.21500	\$86,000.00
2	ACTUAL:	400,000.0	0.19880	\$79,520.00
3 AMOCO	ACCRUED:	600,000.0	0.19100	\$114,600.00
4	ACTUAL:	600,000.0	0.19880	\$119,280.00
5 AMOCO	ACCRUED:	2,346,080.0	0.17100	\$401,179.68
6	ACTUAL:	2,335,090.0	0.17100	\$399,300.39
7 AMOCO	ACCRUED:	1,549,370.0	0.17375	\$269,203.04
8	ACTUAL:	1,549,370.0	0.17375	\$269,203.04
9 CALCASIEU GATHERING	ACCRUED:	4,805,120.0	0.19690	\$946,128.13
10	ACTUAL:	4,795,810.0	0.19690	\$944,294.99
11 CITRUS	ACCRUED:	1,513,518.0	0.22000	\$332,973.96
12	ACTUAL:	1,513,518.0	0.22000	\$332,973.96
13 COLUMBIA	ACCRUED:	2,325,000.0	0.17600	\$409,200.00
14	ACTUAL:	2,323,830.0	0.17600	\$408,994.08
15 COLUMBIA	ACCRUED:	59,760.0	0.18000	\$10,756.80
16	ACTUAL:	59,760.0	0.18000	\$10,756.80
17 COLUMBIA	ACCRUED:	250,000.0	0.21200	\$53,000.00
18	ACTUAL:	250,000.0	0.20760	\$51,900.00
19 COLUMBIA	ACCRUED:	205,130.0	0.20800	\$42,667.04
20	ACTUAL:	247,930.0	0.20760	\$51,471.04

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JANUARY 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 CORAL	ACCRUED:	3,895,460.0	0.15100	\$588,214.46
22	ACTUAL:	3,895,460.0	0.15100	\$588,214.46
23 DUKE ENERGY	ACCRUED:	2,346,080.0	0.17100	\$401,179.68
24	ACTUAL:	2,346,080.0	0.17100	\$401,179.68
25 FPL	ACCRUED:	445,000.0	0.27500	\$122,375.00
26	ACTUAL:	130,000.0	0.27500	\$35,750.00
27 HARDEE POWER PARTNERS	ACCRUED:	235,900.0	0.35337	\$83,359.98
28	ACTUAL:	235,900.0	0.35337	\$83,359.98
29 HARDEE POWER PARTNERS	ACCRUED:	34,280.0	0.14991	\$5,138.91
30	ACTUAL:	34,280.0	0.14991	\$5,138.91
31 MORGAN STANLEY	ACCRUED:	930,000.0	0.20000	\$186,000.00
32	ACTUAL:	930,000.0	0.20000	\$186,000.00
33 NORAM	ACCRUED:	1,550,000.0	0.20800	\$322,400.00
34	ACTUAL:	1,550,000.0	0.20800	\$322,400.00
35 NORAM	ACCRUED:	400,000.0	0.21500	\$86,000.00
36	ACTUAL:	400,000.0	0.21500	\$86,000.00
37 PROENERGY	ACCRUED:	1,177,380.0	0.16700	\$196,622.46
38	ACTUAL:	1,146,220.0	0.16608	\$190,359.30
39 SONAT	ACCRUED:	1,549,960.0	0.17375	\$269,305.55

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JANUARY 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
40	ACTUAL:	1,550,000.0	0.17375	\$269,312.50
41 SONAT	ACCRUED:	102,560.0	0.19100	\$19,588.96
42	ACTUAL:	102,560.0	0.19100	\$19,588.96
43 SONAT	ACCRUED:	200,000.0	0.21500	\$43,000.00
44	ACTUAL:	200,000.0	0.21500	\$43,000.00
45 SONAT	ACCRUED:	51,280.0	0.18000	\$9,230.40
46	ACTUAL:	51,280.0	0.18000	\$9,230.40
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JANUARY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JANUARY 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>26,971,878.0</u>		<u>\$4,998,124.05</u>
94	TOTAL ACTUAL:			<u>\$4,907,228.50</u>
95	ADJUSTMENT:			<u>(\$90,895.55)</u>



Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Natural Gas Sales Invoice

*GV
GP
G#
EC
LE
Coss - low
Spot - low*

Invoice Number 501183
Invoice Date 02/02/1999
Contract 143296
Delivery Month 01/1999
Due Date 02/12/1999

To:

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2582

Remit Wire To:

2-12-99

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 01/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	100,000 ✓	1.98800 ✓	198,800.00 ✓
Total Amount Due				198,800.00

01-90-000-232-02-00-0
[Signature]

you have any questions, please contact Barbara Hollins at 281-366-5410 or send a facsimile to (281) 366-5313.



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 38-3421804

Handwritten: GVP # FC LEC

Invoice Number 501372
Invoice Date 02/02/1999
Contract 164326
Delivery Month 01/1999
Due Date 02/25/1999

To:

ATTN: Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33801-2582

Remit Wire To:

2-25-99

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548087
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 01/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	154,937 ✓	1.73750 ✓	269,203.04
MOBILE BAY PURCHASE POOL	076922	234,608 ✓	1.71000 ✓	401,179.68

Total Amount Due

~~679,382.72~~

670,382.72

Less Pipeline Imbalance (1,099) @ 1.71

(1,879.29)

Adjusted Amount Due AMOCO

668,503.43

01-90-000-232-02-00-0

COPY

If you have any questions, please contact Barbara Hollins at 281-366-5410 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329

Invoice Page 1 of 1

Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

GV
 GP
 6#
 FC
 LEC



Peoples Gas System, Inc.
 702 N. Franklin St. Plaza 7
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

Addition
 Revision #1

Customer No: 15080
 Contract No: CGGS-SA-03559
 Volume Basis: MMBtu

Statement Date Number	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Chase Manhattan Bank, New York, NY 2-25-99 ABA #021000021 Account 3230-70248
02/16/99 9902035591		

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
328 328 001	Sabine Intra-Hub Transfers	01/99	241,130	241,130	\$ 01.9690	\$ 474,784.97

#01-90-000-232-02-00-0

COPY

PAGE 3 OF 17
 JAN. INVOICES-GAS PUR.

Total Cost of Gas	\$ 474,784.97
Sales Tax	\$ 0.00
Total Amount Due this Invoice	\$ 474,784.97

Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

GGP
 GGP
 FIC
 YC

Peoples Gas System, Inc.
 702 N. Franklin St. Plaza 7
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

Customer No: 15080
 Contract No: CGGS-SA-03559
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Chase Manhattan Bank, New York, NY
Date	Number	Due on or before the 25th of the month by	ABA #021000021
02/10/99	9902035590	Wire Transfer.	Account 3230-70248

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	01/99	212,406	223,451 ✓	\$ 01.9690 ✓	439,975.02
001 206 002	FGT - Oakley - Assumption	01/99	13,724	15,000 ✓	\$ 01.9690 ✓	29,535.00

238,451

001
 206
 001

01-90-000-232-02-00-0
 E

PAGE 4 OF 17
 JAN. INVOICES-GAS PUR.

Total Cost of Gas \$ 469,510.02
 Sales Tax \$ 0.00
 Total Amount Due this Invoice \$ 469,510.02

Citrus Trading Corp.

An Enron/Sonata Affiliate

TOTAL P.01
P.01

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9901-3912 INVOICE DATE: FEBRUARY 3, 1999 DUE DATE: FEBRUARY 15, 1999	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012

Fax #: (813) 228-4194 FOR FURTHER INFORMATION CALL: MAX DONER @ (713) 853-6639 FAX # (713) 646-8420

FACILITY	PIPE DIAMETER	PIPE METER	DESCRIPTION	DATES		VOLUMES			INDEX	PRICE ADJUSTMENTS	FINAL	DOLLARS	
				START	END	TIER	TIER VOL	PER				MMBTU	AMOUNT

TO INVOICE YOU FOR NATURAL GAS SALES:

59963	FGT/99278		ORLANDO TURNPIKE											
				01/01/1999	01/31/1999							216,935		\$ 477,257.00
												217,888	\$2.28888	347,466.88 <i>ce</i>
TOTAL DUE CITRUS TRADING CORP.												217,888	<u><u>847,466.88</u></u>	

Less LEddo transactions for Jan '99
 (Commodity fuel only) $\langle 65,583.2 \text{ mmbtu} \rangle @ 2.20 \langle 144,283.04 \rangle$

Adjusted Amount Due Citrus Trading Corp.
 (Excluding Transportation Charges) \$ 332,973.96

PAGE 5 OF 17
 JAN. INVOICES-GAS PUR.

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

58%
713 646 8420
FEB-03-1999 16:45

FROM
Columbia Energy TM _{SM}

(FRI) 2.12.99 20:03/ST. 19:54/NO. 4862321702 P 1

Customer ID: PEOPLESFL
 Fax Number: (813) 228-4194
 Invoice Date: 12-Feb-1999
 Due Date: 22-Feb-1999

A Columbia Energy Group Company

(Page 1)

PEOPLES GAS COMPANY SYSTEM
 111 E MADISON ST
 TAMPA, FL 33602

GV
 GP
 GA
 FC
 LFC
 C

ACCOUNT SUMMARY			
Commodity Total	\$408,540.00	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$408,540.00
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
Current Charges	\$408,540.00	Total Amount Due	\$408,540.00

Billing

Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
--------	----------	-------	-------------	----------	-------	------------

Service Location: 111 E MADISON TAMPA FL 33602
 Reference No: 199901-INV-0567
 Contract No: S-PEOPLESFL-T-0001

1/1999 FLORIDA GAS	00282	JOHNSON'S BAYOU	232,125 Dth	\$1.7600	\$408,540.00
--------------------	-------	-----------------	-------------	----------	--------------

Meter Detail:

Day 01-28	7,488/Day	\$1.7600	Day 29-31	7,487/Day	\$1.7600
-----------	-----------	----------	-----------	-----------	----------

7,500 X 31 days @ 1.76 = \$ 409,200.00
 Less Pipeline Im balance:
 117 @ 1.76 < 205.92

Adjusted Amount Due \$ 408,994.08

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU

Wire Transfers: 2-22-99 PNC BANK, N.A. ABA# 043000096 FOR FURTHER CREDIT TO: COLUMBIA ENERGY SERVICES CORP. Account #: 1008794344	Please Send Correspondence and Payment Discrepancy T COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION GAS ACCOUNTING 20TH FLOOR 1330 POST OAK BLVD. HOUSTON, TX 77056 Fax: (713) 350-8365 Phone: (713) 693-2813
--	---

Payment by Wire Due 10 days from Receipt

Due Date: 22-Feb-1999
 Total Amount Due: \$408,540.00
 Amount Paid:

Remit Payment To:
 COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION
 P.O. BOX 642071
 PITTSBURGH, PA 15264-2071

Invoice No: 199901-INV-0567
 Customer ID: PEOPLESFL
 Contract No: S-PEOPLESFL-T-0001
 Invoice Date: 12-Feb-1999

01-90-000-232-02-00-0

 PAGE 6 OF 17
 JAN. INVOICES-GAS PUR.



Customer ID: PGC TAMPA
 Fax Number: (813) 228-4742
 Invoice Date: 12-Feb-1999
 Due Date: 27-Feb-1999

A Columbia Energy Group Company

(Page 1)

PEOPLES GAS SYSTEMS, A DIVISION OF TAMPA
 ELECTRIC CO.
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33602-2562

GV
 GP
 GH
 FL
 LE
 Conf.

COPY

ACCOUNT SUMMARY			
Commodity Total	\$114,127.84	Balance Forward Amount	
Other Cost Total	\$.00	Current Charges	\$114,127.84
Tax Total		Adjustment Total	\$.00
Tax Exempt Total		Interest Charges	
Current Charges	\$114,127.84	Total Amount Due	\$114,127.84

Billing

Period Pipeline Meter Description Quantity Price Amount Due

Service Location: 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33602-2562
Reference No: 199901-INV-0583
Contract No: S-PGC TAMPA-S-0002

1/1999 FLORIDA GAS 7995 ZONE TWO POOLING METER 49,793 Dth \$2.0760 \$103,371.04

Meter Detail:
 Day 04-04 15,000:Day \$2.1200 Day 05-05 10,000:Day \$2.1200 Day 06-06 20,513:Day \$2.0800 Day 15-15 4,280:Day \$1.8000

Service Location: 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33602-2562
Reference No: 199901-INV-0584
Contract No: S-PGC TAMPA-S-0001

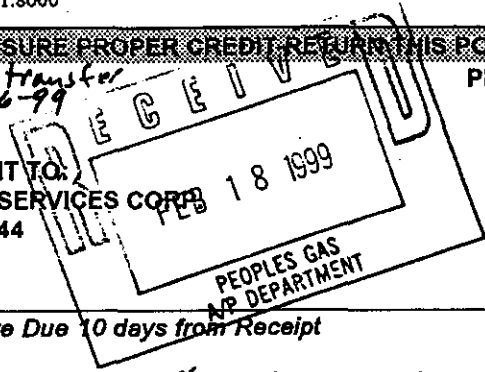
1/1999 FLORIDA GAS 716 ZONE THREE METER 5,976 Dth \$1.8000 \$10,756.80

Meter Detail:
 Day 15-15 5,976:Day \$1.8000

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.

Wire Transfers: *wire transfer*
 PNC BANK, N.A. *2-26-99*
 ABA# 043000096
 FOR FURTHER CREDIT TO:
 COLUMBIA ENERGY SERVICES CORP
 Account #: 1006794344

Please Send Correspondence and Payment Discrepancy T
 COLUMBIA ENERGY SERVICES - WHOLESALE
 DIVISION
 GAS ACCOUNTING
 20TH FLOOR
 1330 POST OAK BLVD.
 HOUSTON, TX 77056
 Fax: (713) 350-8365 Phone: (713) 693-2813



Payment by Wire Due 10 days from Receipt

Due Date: 27-Feb-1999
 Total Amount Due: \$114,127.84
 Amount Paid: _____

#01-90-000-232-02-00-0

Remit Payment To:
 COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION
 P.O. BOX 642071
 PITTSBURGH, PA 15264-2071

Invoice No: 199901-INV-0583
 Customer ID: PGC TAMPA
 Contract No: S-PGC TAMPA-S-0002
 Invoice Date: 12-Feb-1999



GV
G/P
G/H
SONAT
C

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Accounting Fax 713/767-5445

PEOPLES GAS SYSTEM, INC.
111 Madison Street
Attn: Ed Elliot Mgr. Gas Acctg.
Tampa, FL 33601
Fax - 813-272-0063

Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-199901-1279
Contract Number: 010-NG-SS-05402
GMS Contract Number: S-PEOPLES-S-0002
Customer ID: PEOPLES
Invoice Date: 02/09/1999
Due Date: 02/25/1999
Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
1/1999	SNG CO	018450	VKGC - MAIN PASS 289 TO SNG
1/1999	SNG CO	P10730	CORAL TIER 1 POOL

MMBtu	Avg. Price*	Amount Due
49,135 ✓	\$1.5100 ✓	\$74,193.85 ✓
340,411 ✓	\$1.5100 ✓	\$514,020.61 ✓
389,546 ✓		\$588,214.46 ✓ Totals

Recap:

Commodity Total	\$588,214.46
Net Amount Due in U.S. \$	\$588,214.46 ✓

(* = Average Price is rounded)

COPY

01-90-000-232-02-00-0

PAGE 8 OF 17
JAN. INVOICES-GAS PUR.

2-25-99

Please Wire Amount To:

NationsBank
Dallas, TX
Account#:3750770027
ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 751-7633

Please Direct Invoice Questions To:

Clint Young
Phone (713) 230-3849
Fax (713) 265-3849



GV
GP
G#
FC
LE
C

PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR99011253
Customer No: 107355-01
Customer Fax: (813) 272-0063

Payment by wire transfer: 2-25-99
DUKE ENERGY TRADING AND MARKETING, L.L.C
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: February 10, 1999
Payment Terms: Due February 25, 1999
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
1/99	B2B1500	157739	Mobil Plant-Mobile Bay	234,608	1.7100	401,179.68
** Invoice Totals				234,608		\$401,179.68

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

COPY

01-90-000-djd-02-00-0
Q

PAGE 9 OF 17
JAN. INVOICES-GAS PUR.

INVOICE

Invoice Number: 10992

Invoice Date: February 04, 1999

Invoice Amount: \$35,750.00

Invoice Month: 01/1999

Invoice Due Date:

*G#
F B y P
Conf.*

Invoice For:

Billing Inquiries/Mail To:

Peoples Gas System
Attn:

Florida Power & Light Company
ARMS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI, FL 33188-0001

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
12068	GAS INTERRUPT Natural Gas Fixed Sales # 12068 From 05-JAN-99 Through 05-JAN-99	13,000 MMBTU	\$2.750000	\$35,750.00	USD
		TOTAL VOLUME	13,000 MMBTU (GAS) SUB TOTAL:	\$35,750.00	
		TOTAL VOLUME	13,000 MMBTU TOTAL:	\$35,750.00	

Wiring Information: *Wire Transfer 2-22-99*

Wire Bank: NationsBank of Texas	Wire City/State: Dallas Texas
ABA Number: 111000012	Account Name: Florida Power & Light Company
Account Number: 3750132076	

Comments:

01-90-000-232-02-00-0



HARDEE POWER PARTNERS

INVOICE

NATURAL GAS SALES INVOICE

INVOICE DATE: 1-Feb-99
INVOICE MONTH: Jan-99
PAYMENT DUE DATE: Net 10 days

TECO Peoples Gas
702 N. Franklin Street
Tampa, Florida 33602
Attn: Wraye Grimard

Start Date	End Date	Receipt Quantity	Total Quantity	Price Per \$/MMBTU	Amount Due
1/6/99*	1/6/99	23,590	23,590	\$2.0500	\$48,359.50

Balance Due HPS	23,590	\$2.0500	\$48,359.50
-----------------	--------	----------	-------------

* Reflects receipt gas purchased by Peoples Gas from Hardee Power for this gas day, excluding transportation costs.

Send Remittance to:
Hardee Power Partners, Limited
P. O. Box 111
Tampa, Florida 33601
Attention: Paige Valiente

Wiring Instructions:
Bank: Nations Bank of Texas
Bank Routing (ABA) #: 1110-0001-2
Account Number: 375 037 0456

Wire Transfer
2-10-99

#01-90-000-232-02-00-0

cc: Paige Valiente

For further information contact Evette Otero (813) 228-1325.
G:\SupplierInvoices.xls\ADP INVOICES



HARDEE POWER PARTNERS

INVOICE

NATURAL GAS SALES INVOICE

INVOICE DATE: 3-Feb-99
 INVOICE MONTH: Jan-99
 PAYMENT DUE DATE: Net 10 days

TECO Peoples Gas
 702 N. Franklin Street
 Tampa, Florida 33602
 Attn: Wraye Grimard

Start Date	End Date	Receipt Quantity	HPP #2 Fuel Oil \$	HPP Delvd. Gas \$	Diff. between Oil/Gas \$	Amount owed by Peoples	Amount Due
1/6/99*	1/6/99	23,590	\$3.9917	\$2.5080	\$1.4837	\$35,000.48	\$35,000.48
1/7/99*	1/7/99	3,428	\$3.9917	\$2.4926	\$1.4991	\$5,138.91	\$5,138.91

Balance Due HPS	27,018	\$1,4857	\$40,139.40
-----------------	--------	----------	-------------

* For the gas day of 1/6- 23,590 MMBtu is the receipt volume purchased by Peoples Gas.
 For the gas day of 1/7- Unit 1A Consump. 2.4 hrs + 1.92 hrs usage = 3,342 Delvd. (3,428 Rec.) MMBtu + Unit 1B Consump. = 0 + Unit 2A Consump. = 0.
 For gas day 1/7- The delivered price for gas was established using the Gas Daily Z2 midpoint of \$2.035, incl. transp. (\$2.035/0.9750+0.3763+.0291=\$2.4926).

Send Remittance to:
 Hardee Power Partners, Limited
 P. O. Box 111
 Tampa, Florida 33601
 Attention: Paige Valiente

Wire Instructions:
 Bank: Nations Bank of Texas
 Bank Routing (ABA) #: 1110-0001-2
 Account Number: 375 037 0456

*Wire Transfer
 2-10-99*

#01-90-000-232-02-00-0

[Signature]

cc: Paige Valiente
 For further information contact Evette Otero (813) 228-1325.
 G:\SupplierInvoices.xls\ADP INVOICES



MORGAN STANLEY CAPITAL GROUP INC.
1585 BROADWAY
COMMODITIES - 4TH FLOOR
NEW YORK, NEW YORK 10036

NATURAL GAS INVOICE

02-Feb-99

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-2562

ATTN : ED ELLIOTT
MANAGER, GAS ACCOUNTING

VIA FAX: 813-228-4194

MSCGI REF NO. : SEE BELOW

DUE DATE : 25-Feb-99

DELIVERY P/L : SEE BELOW

DELIVERY DATE : Jan-99

*GV
GPA
GFC
LEC*

LOCATION	REFERENCE	VOLUME	PRICE	TOTAL
FL GAS TRANS ZN2	PDY4WU	93,000	\$2.0000	\$186,000.00

TOTAL AMOUNT DUE:

\$186,000.00

PAYMENT
INSTRUCTIONS
Wire Transfer
2-25-99

NORTHERN TRUST INTERNATIONAL, N.Y.
A/C MORGAN STANLEY CAPITAL GROUP INC.
ACCT. NO. 102887-20010
ABA NO. 026001122
VIA WIRE TRANSFER

COPY

MSCG CONTACT
DOUGLAS RUSCH

TEL (212) 761-5960

FAX (212) 761-0292

01-90-000-232-02-00-0

Se

NorAm Energy Services, Inc.

1111 Louisiana
Houston, TX 77089

A NORAM ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-NSF-0002
Invoice No: 01-959405
Invoice Date: 2/8/99
Due Date: 2/25/99
Page: 1

GVP
GPR
GFL
LEC

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NNG/TIVOLI MOPS - Meter: 00611 - St: FL

<u>Month</u>	<u>Act/Nom</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
199901	Nom	155,000	\$2.0800	\$322,400.00
	Amount Due	155,000		\$322,400.00
	Total Amount Due	155,000		\$322,400.00

Wire Instructions: Reliant Energy Services, Inc.
~~02-25-99~~
2-25-99
Chase Bank of Texas
Account No. 0010-261-2158
ABA No. 113000609
Houston, Texas

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 1423
Houston, Texas 77251

If you have any questions please contact Punnoose Zachariah at (713) 207-4145 or fax (713) 207-9663.

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Q

COPY

NorAm Energy Services, Inc.

1111 Louisiana
Houston, TX 77089

A NORAM ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 01-959470
Invoice Date: 2/8/99
Due Date: 2/25/99
Page: 1

GV
GP
G#
FC
LE

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

<u>Month</u>	<u>Act/Nom</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
199901	Nom	40,000	\$2.1500	\$86,000.00
	Amount Due	40,000		\$86,000.00
	Total Amount Due	40,000		\$86,000.00

Wire Instructions: Reliant Energy Services, Inc.
2-25-99 Chase Bank of Texas
Account No. 0010-261-2158
ABA No. 113000609
Houston, Texas

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 1423
Houston, Texas 77251

If you have any questions please contact Punnoose Zachariah at (713) 207-4145 or fax (713) 207-9663.

COPY

01-90-000-222-02-00-0

Q

Producers Energy Marketing, LLC
 616 F.M. 1960 West
 Suite 800
 Houston, TX 77090

Invoice Number: 1999010626-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-T-0001
 Invoice Date: 08-Feb-1999
 Due Date: 25-Feb-1999
 Production Month: 1/1999

GV
 GP
 6H
 FLC
 LEC
 C

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 2562
 Tampa, FL 33602-2562

Producers Energy Marketing, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
MOPS	17926	MAT ISL 683	Nom	117,738 Dth	\$1.67000	\$196,622.46
				Current Totals	117,738 Dth	\$196,622.46
				Recap:		
				Commodity Total		\$196,622.46
				Net Amount Due		\$196,622.46

Less Prior Mo. Pipeline Imbalance (3,116) @ 201 (6,263.16)
 Adjusted Amount Due Producers Energy \$ 190,359.30

SR

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01-90-000-232-02-00-0
 Q

PAGE 16 OF 17
 JAN. INVOICES-GAS PUR.

Wire Transfer
 2-25-99

Please Wire Transactions To:
 First National Bank of Chicago
 Chicago, IL
 Account #: 55-59340
 ABA# 071 000 013

Please Send Invoices To:
 Producers Energy Marketing, LLC
 616 F.M. 1960 West
 Suite 800
 Houston, TX 77090
 Phone: (281) 583-2800

Please Remit Check To:
 Producers Energy Marketing, LLC
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Producers Energy Marketing, LLC
 616 F.M. 1960 West
 Suite 800
 Houston, TX 77090
 Phone: (281) 583-2800

SONAT MARKETING Invoice

Your Natural Gas Resource™

Invoice Number: 26512.00
 Invoice Date: 02/01/1999

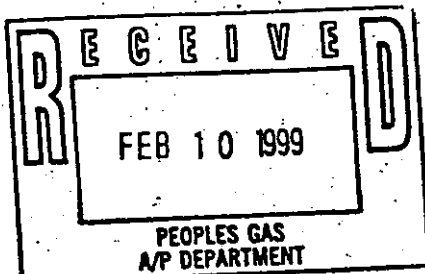
Production Period: Jan-1999
 Due Date: 02/11/1999
 Product: Natural Gas
 Pipeline: Florida Gas Transmission

To: Peoples Gas System, Inc.
 ATTN: Accounting
 702 N. Franklin Street
 Tampa, FL 33602
 lllllllllllllllllllllllllllllll

Bill Rep: Rob Rivera
 Bill Telephone: 205-326-2096

*GVP
 GAB
 FC
 LE
 C
 Spot Conf.*

Description	Deal	Volume			Dollars			
		Commodity	Transport	Other	Commodity	Transport	Other	TOTAL
Commodity	143485	<i>ok</i> 155,000	155,000		<i>ok</i> \$269,312.50	269,312.50		<i>ok</i> \$269,312.50
Total For Deal	143485	155,000			\$269,312.50			\$269,312.50
Commodity	151428	35,384			\$71,819.36			\$71,819.36
Total For Deal	151428	35,384			\$71,819.36			\$71,819.36
Total For Deals		190,384			\$341,131.86			<i>ok</i> \$341,131.86



Total Amount Due SONAT Marketing Company L.P.:

\$341,131.86

Adjusted Amount Due

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If paying different from invoice, please fax payment support to (205)325-3704.

Please Remit By Wire To: 2-12-99
 SunTrust Bank, Atlanta, GA
 ABA No. 061000104
 For the account of
 Sonat Marketing Company L.P.
 Account No. 88 01357784

Thank you for choosing Sonat Marketing as Your Natural Gas Resource™

#01-90-000-232-02-00-0

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

01-Mar-99

FOR JANUARY 1999
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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,761,633	0.02910	\$80,363.52
2		ACTUAL	2,761,633	0.02910	\$80,363.54
3	FTS-1-NO NOTICE	ACCRUED	118	0.02910	\$3.43
4		ACTUAL	3,981	0.02910	\$115.85
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,761,751		\$80,366.95
8		ACTUAL	2,765,614		\$80,479.39
9		DIFFERENCE	3,863		\$112.44
10	FTS-2-USAGE	ACCRUED	526,987	0.01230	\$6,481.94
11		ACTUAL	526,987	0.01230	\$6,481.94
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	3,288,738		\$86,848.89
14		ACTUAL	3,292,601		\$86,961.33
15		DIFFERENCE	3,863		\$112.44

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JANUARY 1999
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01-Mar-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(13,392)	0.37630	(\$5,039.41)
2		ACTUAL	(13,392)	0.37630	(\$5,039.41)
3		DIFFERENCE	0		\$0.00
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(13,392)		(\$5,039.41)
8		ACTUAL	(13,392)		(\$5,039.41)
9		DIFFERENCE	0		\$0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 JANUARY 1999

10-Mar-99

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	175,939	0.34975	\$61,535.24
2		ACTUAL	175,939	0.34975	\$61,535.24
3		DIFFERENCE	0		\$0.00
4 USAGE FEES-FTS-1		ACCRUED	147,568	0.02910	\$4,294.24
5		ACTUAL	147,568	0.02910	\$4,294.24
6		DIFFERENCE	0		\$0.00
7 TOTAL FEES		ACCRUED	323,507		\$65,829.48
8		ACTUAL	323,507		\$65,829.48
9		DIFFERENCE	0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-10-1999 18:42

DATE	02/10/99
DUE	02/20/99
INVOICE NO.	27923
TOTAL AMOUNT DUE	\$74,711.98

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-19-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DJSC		
Usage Charge			16110	2977	01/99	A	COM	0.0312	(0.0021)	0.0291	122,907	\$3,576.59
Usage Charge			16112	2979	01/99	A	COM	0.0312	(0.0021)	0.0291	65,825	\$1,915.51
Usage Charge			16113	2984	01/99	A	COM	0.0312	(0.0021)	0.0291	160,505	\$4,670.70
Usage Charge			16115	2988	01/99	A	COM	0.0312	(0.0021)	0.0291	197,902	\$5,758.95
Usage Charge			16119	3005	01/99	A	COM	0.0312	(0.0021)	0.0291	229,127	\$6,667.60
Usage Charge			16121	3004	01/99	A	COM	0.0312	(0.0021)	0.0291	82,396	\$2,397.72
Usage Charge	25809		16134	2953	01/99	A	COM	0.0312	(0.0021)	0.0291	20,429	\$594.48
Usage Charge	716		16134	2953	01/99	A	COM	0.0312	(0.0021)	0.0291	36,301	\$1,056.36
Usage Charge			16155	3083	01/99	A	COM	0.0312	(0.0021)	0.0291	7,894	\$229.72
Usage Charge			16161	3093	01/99	A	COM	0.0312	(0.0021)	0.0291	7,000	\$203.70
Usage Charge			16162	3085	01/99	A	COM	0.0312	(0.0021)	0.0291	2,480	\$72.17
Usage Charge			16169	3134	01/99	A	COM	0.0312	(0.0021)	0.0291	871	\$25.35
Usage Charge			16170	3137	01/99	A	COM	0.0312	(0.0021)	0.0291	6,600	\$192.06
Usage Charge			16172	3136	01/99	A	COM	0.0312	(0.0021)	0.0291	11,800	\$343.38
Usage Charge			16173	3098	01/99	A	COM	0.0312	(0.0021)	0.0291	14,520	\$422.53
Usage Charge			16195	3115	01/99	A	COM	0.0312	(0.0021)	0.0291	23,000	\$669.30
Usage Charge	25809		16198	3051	01/99	A	COM	0.0312	(0.0021)	0.0291	22,345	\$650.24
Usage Charge	10240	23703	16198	3051	01/99	A	COM	0.0312	(0.0021)	0.0291	72,563	\$2,111.58
Usage Charge	25306	6489	16198	3051	01/99	A	COM	0.0312	(0.0021)	0.0291	6,314	\$183.74
Usage Charge	25309	716	16198	3051	01/99	A	COM	0.0312	(0.0021)	0.0291	53,367	\$1,552.98
Usage Charge	25412	7995	16198	3051	01/99	A	COM	0.0312	(0.0021)	0.0291	251,985	\$7,332.76
Usage Charge	57391	32606	16198	3051	01/99	A	COM	0.0312	(0.0021)	0.0291	82,715	\$2,407.01

Batch Processor

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P.03

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PAGE 1 OF 8
 JAN. INV. S-PIPELINE CHGS.

01-90-000-232-02-00-0



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-10-1999 18:42

DATE	02/10/99
DUE	02/20/99
INVOICE NO.	27923
TOTAL AMOUNT DUE	\$74,711.98

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

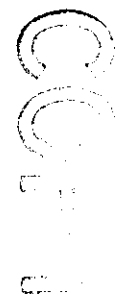
Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
				01/99	A	COM	0.0312	(0.0021)		0.0291	26,975	\$784.97
				01/99	A	COM	0.0312	(0.0021)		0.0291	35,745	\$1,040.18
				01/99	A	COM	0.0312	(0.0021)		0.0291	206,400	\$6,006.24
				01/99	A	COM	0.0312	(0.0021)		0.0291	142,910	\$4,158.68
				01/99	A	COM	0.0312	(0.0021)		0.0291	126,325	\$3,676.06
				01/99	A	COM	0.0312	(0.0021)		0.0291	5,000	\$145.50
				01/99	A	COM	0.0312	(0.0021)		0.0291	7,400	\$215.34
				01/99	A	COM	0.0312	(0.0021)		0.0291	13,600	\$395.76
25309	716			01/99	A	COM	0.0312	(0.0021)		0.0291	41,478	\$1,207.01
25309	716			01/99	A	COM	0.0312	(0.0021)		0.0291	7,875	\$229.16
25412	7995			01/99	A	COM	0.0312	(0.0021)		0.0291	34,125	\$993.04
611	25809			01/99	A	COM	0.0312	(0.0021)		0.0291	43,382	\$1,262.42
10240	23703			01/99	A	COM	0.0312	(0.0021)		0.0291	76,725	\$2,232.70
25306	6489			01/99	A	COM	0.0312	(0.0021)		0.0291	4,990	\$145.21
25309	716			01/99	A	COM	0.0312	(0.0021)		0.0291	123,274	\$3,587.27
25412	7995			01/99	A	COM	0.0312	(0.0021)		0.0291	309,612	\$9,009.71
57391	32606			01/99	A	COM	0.0312	(0.0021)		0.0291	41,237	\$1,200.00
				01/99	A	VOL	0.3687	0.0076		0.3763	14,698	\$427.71
Volumetric Relinquishment - Credit - Acq ctrc		59963	112699	01/99	A	COM	0.0312	(0.0021)		0.0291	14,698	\$427.71
		5892	Acq poi 16208	01/99	A	VOL	0.3687	0.0076		0.3763	(13,392)	(\$5,039.41)

TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/99. 2,740,597 \$74,711.98

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PAGE 2 OF 8
 JAN. INV. S-PIPELINE CHGS.

P.04



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-10-1999 18:47

DATE	02/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 2-19-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/99		
INVOICE NO.	27928		
TOTAL AMOUNT DUE	\$115.85		

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
No Notice													
				01/99	A	COM	0.0312	(0.0021)			0.0291	3,981 ✓	\$115.85
TOTAL FOR CONTRACT 5064 FOR MONTH OF 01/99.											3,981	\$115.85	

Batch Processor

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 27928 ***

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PAGE 3 OF 8
 JAN. INV. S-PIPELINE CHGS.

P.06

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-18-1999 18:45

DATE	02/10/99
DUE	02/20/99
INVOICE NO.	28086
TOTAL AMOUNT DUE	\$58.20

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-19-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

18:45

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES				
	Usage Charge	16151 3018	01/99	A	COM	0.0312	(0.0021)		0.0291	2,000	\$58.20
TOTAL FOR CONTRACT 5846 FOR MONTH OF 01/99.										2,000	\$58.20

Batch Processor

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 28086 ***

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PAGE 4 OF 8
 JAN. INV.'S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-18-1999

18:46

Batch Processor

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P. 10

DATE	02/10/99
DUE	02/20/99
INVOICE NO.	28093
TOTAL AMOUNT DUE	\$553.95

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-19-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

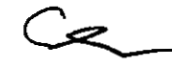
CONTRACT: 5890 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT AT () - OR CODE LIST** WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16119	3005	01/99	A	COM	0.0312	(0.0021)		0.0291	19,036	\$553.95
TOTAL FOR CONTRACT 5890 FOR MONTH OF 01/99.											19,036	\$553.95

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 28093 ***

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PAGE 5 OF 8
 JAN. INV.'S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-10-1999 18:44

DATE	02/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: 2-19-99 Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/99		
INVOICE NO.	27972		
TOTAL AMOUNT DUE	\$6,119.09		

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

Batch Processor

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16102	3152	01/99	A	COM	0.0144	(0.0021)		0.0123	69,030	\$849.07
Usage Charge		16115	2988	01/99	A	COM	0.0144	(0.0021)		0.0123	73,822	\$908.01
Usage Charge		16159	3281	01/99	A	COM	0.0144	(0.0021)		0.0123	173,732	\$2,136.90
Usage Charge		16195	3115	01/99	A	COM	0.0144	(0.0021)		0.0123	180,903	\$2,225.11
TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/99.											497,487	\$6,119.09

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 27972 ***

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PAGE 6 OF 8
 JAN. INV. S-PIPELINE CHGS.

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FEB-10-1999 18:46

DATE	02/10/99
DUE	02/20/99
INVOICE NO.	28102
TOTAL AMOUNT DUE	\$362.85

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-19-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012


CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - DR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 WITH ANY QUESTIONS REGARDING THIS INVOICE

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
	Usage Charge	16151	3018	01/99	A	COM	0.0144	(0.0021)		0.0123	29,500	\$362.85
TOTAL FOR CONTRACT 5909 FOR MONTH OF 01/99.											29,500	\$362.85

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 28102 ***

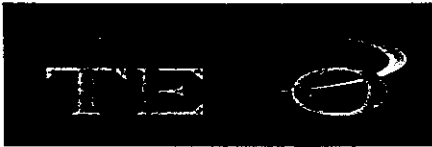
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PAGE 7 OF 8 P.11

JAN. INV.'S-PIPELINE CHGS.





PEOPLES GAS

Line#

04-Feb-99

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of January 1999
- 5 g:\gasact\le_220\due_cit.wk4

In Dekatherms

6	Volumes Released to Citrus at City Gate:	211,575.0
7	Less: Confirmed Delivery Volumes at City Gate:	211,512.0
8	Unused Capacity	<u>63.0</u>
9	Confirmed Delivery Volumes at City Gate:	211,512.0
10	Add: FGT Fuel @2.50%	5,423.0
11	Total Volumes at FGT Receipt Point:	<u>216,935.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	63,943.6
13	Add: FGT Fuel @2.50%(((63,943.6 / .9750)-63,943.6):	1,639.6
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>65,583.2</u>
15	Confirmed Delivery Volumes at City Gate:	211,512.0
16	Less: LE Rider Measured Volumes at City Gate:	63,943.6
17	Peoples' Volumes at City Gate:	<u>147,568.4</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)	(65,583.2)	\$2.2000	(\$144,283.04)
19	Reservation Fees (Due Citrus Trading)	147,568.4	\$0.3763	\$55,529.99
20	Usage Charges (Due Citrus Trading)	147,568.4	\$0.0291	\$4,294.24
21	Additional Reservation/Usage Charges	28,308.3	0.2113	\$5,981.54
22	on Univ. of South Florida (Due Citrus Trading)			
23	Rate = (.3763+.0291-.1941)			
24	Unused Capacity	63.0	\$0.3763	\$23.71
25	Amount Due Peoples Gas System			<u><u>(\$78,453.56)</u></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Jan. 1999
INVOICE

Line #

4 February 11, 1999

Invoice No. 27099

PLEASE WIRE TRANSFER PAYMENT TO:

2-19-99

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. 061000104
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. 88 01357784

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	1/1/99 - 1/31/99	3,949,980	\$0.19217	\$759,078.27
10	Total Commodity	3,949,980	\$0.19217	\$759,078.27

TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	8,178 dth	\$0.2730	\$2,232.82
12	830087 Peoples So Ga Inter Com.	18,795 dth	\$0.1993	\$3,745.55
13	864340 & 864350 SNG Firm Com.	758,322 dth	\$0.0277	\$21,026.42
14	831200 & 831210 So Ga Firm Com.	785,349 dth	\$0.0203	\$15,904.85
15	864350 SNG GSR Vol. Com.	447,700 dth	\$0.0018 .0002	\$89.54
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,993.84
18	Monthly Agency Fee			\$1,000.00
19	So Ga Penalty(given back in buy/sale credit)			\$4,620.00
20	Prior Period So Ga Adjustment			(\$53.92)
Credits:				
21	SNG Brokered Capacity			(\$58,595.82)
22	So. Ga. Brokered Capacity			(\$35,248.07)
23	Sonat Marketing Buy/Sale Credit			(\$15,347.35)
24	Total Transport			\$450,897.06

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25 TOTAL AMOUNT DUE \$1,209,975.33

26 Less Amount Included in Last Month's Filing \$ (1,211,366.68)

27 Adjustment This Month's Filing \$ (1,391.35)



PEOPLES GAS

COPY

05-Jan-99

Line#

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of December 1998
- 5 g:\gasact\le_220\due_cit.wk4

In Dekatherms

6	Volumes Released to Citrus at City Gate:	210,831.0
7	Less: Confirmed Delivery Volumes at City Gate:	210,831.0
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	210,831.0
10	Add: FGT Fuel @2.84%	6,169.0
11	Total Volumes at FGT Receipt Point:	<u>217,000.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	74,702.3
13	Add: FGT Fuel @2.84%((74,702.3 / .9716)-74,702.3):	2,183.6
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>76,885.9</u>
15	Confirmed Delivery Volumes at City Gate:	210,831.0
16	Less: LE Rider Measured Volumes at City Gate:	74,702.3
17	Peoples' Volumes at City Gate:	<u>136,128.7</u>

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Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)	(76,885.9)	\$2.2000	(\$169,148.98)
19	Reservation Fees (Due Citrus Trading)	136,128.7	\$0.3772	\$51,347.75
20	Usage Charges (Due Citrus Trading)	136,128.7	\$0.0304	\$4,138.31
21	Additional Reservation/Usage Charges	39,561.0	0.2135	\$8,446.27
22	on Univ. of South Florida (Due Citrus Trading)			
23	Rate = (.3772+.0304-.1941)			
24	Unused Capacity	0.0	\$0.3772	\$0.00

25 Amount Due Peoples Gas System (\$105,216.65)

26 Adjusted Amount Due Peoples Gas System (\$105,246.65)

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

27 Adjustment This P&A Filing (Difference is Reservation Fees) \$ (30.00)

PEOPLES GAS
 702 NORTH FRANKLIN STREET
 P. O. BOX 2562
 TAMPA, FL 33601-2562
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
 FAX (813) 272-0060
 HTTP://WWW.TECOENERGY.

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 FEBRUARY 1999
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10-Mar-99

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 END USERS, INC.	4,462.7	0.15660	\$698.86	4,351.1	0.00291	\$12.66
2 E-PRIME, INC.	137.8	0.17402	\$23.98	134.4	0.00291	\$0.39
3 SOUTHBOUND, INC.	59,135.3	0.13920	\$8,231.63	57,656.9	0.00291	\$167.78
4 PG&E SERVICES	6,850.6	0.17400	\$1,192.00	6,679.3	0.00291	\$19.44
5 TEXAS-OHIO PIPELINE, INC.	3,548.0	0.17400	\$617.35	3,459.3	0.00291	\$10.07
6 TOTAL ACCRUAL	74,134.4		\$10,763.82	72,281.0		\$210.34

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 JANUARY 1999
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10-Mar-99

SUPPLIER		(A)	(B)	(C)	(D)	(E)	(F)	
		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	END USERS, INC.	ACCRUED	5,634.4	\$0.16290	\$917.84	5,493.5	\$0.00291	\$15.99
2		ACTUAL	5,634.4	0.16290	917.84	5,493.5	0.00291	15.99
3	SOUTHBOUND, INC.	ACCRUED	25,626.9	0.16290	4,174.62	24,986.2	0.00291	72.71
4		ACTUAL	25,626.9	0.16290	4,174.62	24,986.2	0.00291	72.71
5	TOTAL ACCRUED		31,261.3		5,092.46	30,479.7		88.70
6	TOTAL ACTUAL		31,261.3		5,092.46	30,479.7		88.70
7	TOTAL DIFFERENCE		0.0		\$0.00	0.0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT.Affiliate

FEB-17-1999 12:38

DATE	02/26/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 2-19-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/16/99 <i>← shb 2-20-99</i>		
INVOICE NO.	28164		
TOTAL AMOUNT DUE	\$209,410.34		

CONTRACT:	SHIPPER:	CUSTOMER NO: 4120	PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: CASH IN/CASH OUT	DUNS NO: 006922736	

POI NO.	RECEIPTS DRM No.	DELIVERIES POI NO. DRM No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			
C10	- Net Market Delivery Imbalance - to redo inv. 27880 wron rate s/b 1.74 instead of 1.72										
			12/98	A	NDM	2.1955	0.0077		2.2032	7,020	\$15,466.46
C10	- Net Receipt Imbalance - to redo inv. 27880 wrong rate s/b 1.74 instead of 1.72										
			12/98	A	NRJ	1.7400			1.7400	2,090	\$3,636.60
C10	- Net No Notice Imbalance - to redo inv 27880 wrong rate s/b 1.74 instead of 1.72										
			12/98	A	NNI	1.7400			1.7400	109,372	\$190,307.28
TOTAL FOR MONTH OF 12/98.										118,482	\$209,410.34

*** END OF INVOICE 28164 ***

Batch Processor

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PAGE 3 OF 3
 CASHOUTS/BOOKOUTS

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