

990003-GU

COMPANY: PEOPLES GAS SYSTEM COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE SCHEDULE A-1  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99 Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: FEBRUARY 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$131,343	\$120,171	(\$11,172)	(9.30)	\$258,558	\$271,061	\$12,503	4.61
2 NO NOTICE SERVICE	\$51,461	\$51,461	(\$0)	(0.00)	\$112,248	\$112,248	(\$0)	(0.00)
3 SWING SERVICE	\$852,725	\$1,390,107	\$537,382	38.66	\$1,798,853	\$2,472,291	\$673,438	27.24
4 COMMODITY (Other)	\$5,397,964	\$5,375,294	(\$22,670)	(0.42)	\$11,247,719	\$12,027,896	\$780,177	6.49
5 DEMAND	\$3,227,564	\$3,218,794	(\$8,770)	(0.27)	\$6,779,675	\$7,012,523	\$232,848	3.32
6 OTHER	\$51,122	\$130,000	\$78,878	0.00	\$96,313	\$260,000	\$163,687	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$41,655	\$30,255	(\$11,400)	(37.68)	\$74,549	\$71,569	(\$2,980)	(4.16)
8 DEMAND	\$538,429	\$391,240	(\$147,189)	(37.62)	\$963,762	\$903,856	(\$59,906)	(6.63)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST <span style="margin-left: 20px;">(1+2+3+4+5+6)-(7+8+9+10)</span>	\$9,132,095	\$9,864,332	\$732,237	7.42	\$19,255,056	\$21,180,593	\$1,925,537	9.09
12 NET UNBILLED	\$155,833	\$0	(\$155,833)	0.00	(\$1,391,977)	\$0	\$1,391,977	0.00
13 COMPANY USE	\$5,306	\$0	(\$5,306)	0.00	\$12,451	\$0	(\$12,451)	0.00
14 TOTAL THERM SALES	\$9,690,830	\$9,864,332	\$173,502	1.76	\$18,511,124	\$21,180,593	\$2,669,469	12.60

ACK Dandover  
 AFA \_\_\_\_\_  
 APP \_\_\_\_\_  
 CAF \_\_\_\_\_  
 CMU \_\_\_\_\_  
 CTR \_\_\_\_\_  
 EAG Walden  
 LEG 1  
 LIN 3  
 OPC \_\_\_\_\_  
 RCH \_\_\_\_\_  
 SEC 1  
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 OTH \_\_\_\_\_

DOCUMENT NUMBER - DATE  
 03663 MAR 22 99

FPSC-RECORDS/REPORTING

ORIGINAL

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99 Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: FEBRUARY 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	42,788,557	36,603,897	(6,184,660)	(16.90)	84,649,723	80,373,367	(4,276,356)	(5.32)
16 NO NOTICE SERVICE (Billing Determinants Only)	8,722,280	8,722,280	0	0.00	19,025,130	19,025,130	0	0.00
17 SWING SERVICE (Commodity)	4,330,750	6,445,529	2,114,779	32.81	9,135,870	11,405,579	2,269,709	19.90
18 COMMODITY (Other) (Commodity)	25,559,459	22,655,711	(2,903,748)	(12.82)	52,423,483	51,079,561	(1,343,922)	(2.63)
19 DEMAND (Billing Determinants Only)	75,430,069	67,667,554	(7,762,515)	(11.47)	159,073,294	145,581,714	(13,491,580)	(9.27)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	14,326,690	10,397,017	(3,929,673)	(37.80)	25,631,830	23,987,057	(1,644,773)	(6.86)
22 DEMAND	14,326,690	10,397,017	(3,929,673)	(37.80)	25,631,830	23,987,057	(1,644,773)	(6.86)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	29,890,209	29,101,240	(788,969)	(2.71)	61,559,353	62,485,140	925,787	1.48
25 NET UNBILLED	460,635	0	(460,635)	0.00	(4,088,356)	0	4,088,356	0.00
26 COMPANY USE	15,579	0	(15,579)	0.00	36,556	0	(36,556)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	28,363,045	29,101,240	738,195	2.54	59,373,509	62,485,140	3,111,631	4.98

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99 Page 3 of 3

CENTS PER THERM		CURRENT MONTH: FEBRUARY 99				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00307	0.00328	0.00021	6.50	0.00305	0.00337	0.00032	9.43
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE (3/17)	0.19690	0.21567	0.01877	8.70	0.19690	0.21676	0.01986	9.16
31	COMMODITY (Other) (4/18)	0.21119	0.23726	0.02607	10.99	0.21455	0.23547	0.02092	8.88
32	DEMAND (5/19)	0.04279	0.04757	0.00478	10.05	0.04262	0.04817	0.00555	11.52
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00291	0.00291	0.00000	0.08	0.00291	0.00298	0.00008	2.52
35	DEMAND (8/22)	0.03758	0.03763	0.00005	0.13	0.03760	0.03768	0.00008	0.21
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.30552	0.33897	0.03344	9.87	0.31279	0.33897	0.02618	7.72
38	NET UNBILLED (12/25)	0.33830	0.00000	(0.33830)	0.00	0.34047	0.00000	(0.34047)	0.00
39	COMPANY USE (13/26)	0.34059	0.00000	(0.34059)	0.00	0.34060	0.00000	(0.34060)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.32197	0.33897	0.01699	5.01	0.32430	0.33897	0.01467	4.33
41	TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42	TOTAL COST OF GAS (40 + 41)	0.32130	0.33830	0.01699	5.02	0.32363	0.33830	0.01467	4.34
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32292	0.34000	0.01708	5.02	0.32526	0.33999	0.01473	4.33
45	PGA FACTOR ROUNDED TO NEAREST .001	32.292	34.000	1.70799	5.02	32.526	33.999	1.47300	4.33

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99  
CURRENT MONTH: FEBRUARY 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	34,568,420	\$91,431	\$0.00264
2 Commodity Pipeline (SNG/SO GA)	7,120,000	\$38,357	\$0.00539
3 Cashouts-Peoples' Transportation Customers	488,401	\$1,472	\$0.00301
4 Cashouts-Supplier Aggregation (Test) Program	72,281	\$210	\$0.00291
5 Commodity Pipeline (FGT)-Jan.'99 Accrual Adj.	38,830	\$112	\$0.00291
6 Commodity Pipeline (SNG/SO GA)-Prior Month Adj.	(50)	(\$1,696)	\$33.91400
7 Commodity Pipeline-Billed to End-Users	(887,040)	(\$2,581)	\$0.00291
8 Comm. Pipeline-Due 3rd Party Supplier	1,317,715	\$3,835	\$0.00291
9 Imbalance Cashout (FGT)-Dec.'98	70,200	\$203	\$0.00289
10			
11 TOTAL COMMODITY (Pipeline)	42,788,557	\$131,343	\$0.00307
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$77,687	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,340,060	\$776,871	\$0.17900
14 Swing Service-Demand-3rd Party Suppliers-Jan.'99 Accrual Adj.		(\$167)	\$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Jan.'99 Accrual Adj.	(9,310)	(\$1,666)	\$0.17900
16			
17			
18			
19 TOTAL SWING SERVICE	4,330,750	\$852,725	\$0.19690
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	23,793,402	\$5,134,971	\$0.21581
21 City of Sunrise	10,588	\$5,162	\$0.48762
22 Okaloosa	268,980	\$44,078	\$0.16387
23 Cashouts-Supplier Aggregation (Test) Program	74,134	\$10,764	\$0.14519
24 Purchases-3rd Party Suppliers-Jan.'99 Accrual Adj.	(315,480)	(\$89,062)	\$0.28231
25 Imbalance Cashout (FGT)-Dec.'98	1,184,820	\$206,159	\$0.17400
26 Cashouts-Peoples' Transportation Customers	543,017	\$85,893	\$0.15818
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	25,559,459	\$5,397,964	\$0.21119
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	90,539,960	\$3,816,199	\$0.04215
33 Demand (SNG/SO GA)	9,604,000	\$416,596	\$0.04338
34 Temporary Relinquishment Credit-(FGT)	(29,431,640)	(\$1,116,227)	\$0.03793
35 Volumetric Relinquishment Credit-(FGT)	(101,860)	(\$3,833)	\$0.03783
36 Cashouts-Peoples' Transportation Customers	488,401	\$18,379	\$0.03763
37 Capacity Discount-Transp. Customer	3,567,589	\$71,362	\$0.02000
38 Demand Due 3rd Party Supplier	1,580,459	\$55,144	\$0.03489
39 Demand-Billed to End-Users	(887,040)	(\$33,379)	\$0.03763
40 Demand (SNG/SO GA)-Prior Month Adjustment	0	\$304	\$0.00000
41 Demand Due 3rd Party Supplier -Prior Month Adjustment	0	(\$30)	\$0.00000
42 Imbalance Cashout (FGT)-Dec.'98	70,200	\$3,049	\$0.04343
43			
44			
45 TOTAL DEMAND	75,430,069	\$3,227,564	\$0.04279
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$51,122	\$0.00000
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48			
49			
50			
51			
52 TOTAL OTHER	0	\$51,122	\$0.00000

FOR THE PERIOD OF: FEBRUARY 99 Through DECEMBER 99

	CURRENT MONTH: FEBRUARY 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,245,382	\$6,765,401	\$520,019	\$0.08328	\$13,034,120	\$14,500,187	\$1,466,067	\$0.11248
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,881,407	3,098,931	217,524	0.07649	\$6,208,484	\$6,680,407	471,923	0.07601
3 TOTAL	9,126,789	9,864,332	737,543	0.08081	\$19,242,605	\$21,180,594	1,937,989	0.10071
4 FUEL REVENUES (NET OF REVENUE TAX)	9,690,830	9,864,332	173,502	0.01790	\$18,511,124	\$21,180,593	2,669,469	0.14421
6 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$34,996	\$34,996	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,708,328	9,881,830	173,502	0.01787	\$18,546,120	\$21,215,589	2,669,469	0.14394
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	581,539	17,498	(564,041)	(0.96991)	(\$696,485)	\$34,995	731,480	(1.05025)
8 INTEREST PROVISION-THIS PERIOD (21)	13,283	15,031	1,748	0.13162	\$28,055	\$30,079	2,025	0.07218
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,018,094	3,734,480	716,386	0.23736	4,298,844	3,719,433	(579,411)	(0.13478)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$34,996)	(\$34,996)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,595,418	3,749,511	154,094	0.04286	3,595,418	3,749,511	154,094	0.04286
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,595,418	3,749,511	154,094	0.04286	\$3,595,418	\$3,749,511	\$154,094	\$0.04286
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,018,094	3,734,480	716,386	0.23736	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,582,135	3,734,480	152,345	0.04253				
15 TOTAL (13+14)	6,600,229	7,468,960	868,731	0.13162				
16 AVERAGE (50% OF 15)	3,300,115	3,734,480	434,366	0.13162				
17 INTEREST RATE - FIRST DAY OF MONTH	4.81	4.81	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.85	4.85	0	0.00000				
19 TOTAL (17+18)	9.660	9.660	0	0.00000				
20 AVERAGE (50% OF 19)	4.830	4.830	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.403	0.403	0	0.00000				
22 INTEREST PROVISION (16x21)	\$13,283	\$15,031	\$1,748	\$0.13162				

ACTUAL FOR THE PERIOD OF:

JANUARY 99 THROUGH DECEMBER 99

PRESENT MONTH:

FEB'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THRD PARTY	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 FEB'99	FGT	PGS	FTS-1 COMM. PIPELINE	29,114,120		29,114,120		\$84,722.08			\$0.29
2 FEB'99	FGT	PGS	FTS-1 COMM. PIPELINE		14,326,690	14,326,690		41,654.66			\$0.29
3 FEB'99	FGT	PGS	FTS-2 COMM. PIPELINE	5,454,300		5,454,300		6,708.79			\$0.12
4 FEB'99	FGT	PGS	FTS-1 DEMAND	51,962,460		51,962,460			\$1,955,347.39		\$3.76
5 FEB'99	FGT	PGS	FTS-1 DEMAND		14,326,690	14,326,690			538,429.38		\$3.76
6 FEB'99	FGT	PGS	FTS-2 DEMAND	9,044,000		9,044,000			740,792.36		\$8.19
7 FEB'99	FGT	PGS	NO NOTICE	8,722,280		8,722,280			51,461.45		\$0.59
8 FEB'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,567,569		3,567,569			\$71,361.54		\$2.00
9 FEB'99	BILLED TO END-USERS	PGS	DEMAND	(887,040)		(887,040)			(\$33,379.31)		\$3.76
10 FEB'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(887,040)		(887,040)		(2,581.28)			\$0.29
11 FEB'99		PGS	COMM. OTHER								
12 FEB'99		PGS	SONAT/SO GA COMM. PIPELINE	7,120,000		7,120,000		38,357.00			\$0.54
13 FEB'99		PGS	SONAT/SO GA DEMAND	9,604,000		9,604,000			416,595.60		\$4.34
14 FEB'99		PGS	COMM. OTHER								
15 FEB'99		PGS	SWING								
16 FEB'99		PGS	COMM. OTHER								
17 FEB'99		PGS	COMM. OTHER								
18 FEB'99		PGS	COMM. OTHER								
19 FEB'99		PGS	COMM. OTHER								
20 FEB'99		PGS	COMM. OTHER								
21 FEB'99		PGS	COMM. OTHER								
22 FEB'99		PGS	COMM. OTHER								
23 FEB'99		PGS	COMM. OTHER								
24 FEB'99		PGS	COMM. OTHER								
25 FEB'99		PGS	DEMAND	1,580,459		1,580,459			\$55,143.50		\$3.49
26 FEB'99		PGS	COMM. PIPELINE	1,317,715		1,317,715		3,834.55			\$0.29
27 FEB'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	74,134		74,134	10,763.82				\$14.52
28 FEB'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	72,281		72,281		210.34			\$0.29
29 FEB'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	488,401		488,401			18,379.44		\$3.76
30 FEB'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	488,401		488,401		1,472.21			\$0.30
31 FEB'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	543,017		543,017	85,892.62				\$15.82
32	TOTAL			155,512,539	28,653,380	184,165,919	\$6,008,498.43	\$174,378.35	\$3,891,818.42	\$0.00	\$5.47

\*\*This report excludes prior month/period adjustments.

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

FEBRUARY 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
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16							
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18							
19							
20							
21							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 559,982 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 351,848 dth's moved on the Southern Natural Gas pipeline, shown on line 11.

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99  
 PRESENT MONTH: FEBRUARY 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22							
23							
24							
25							
26							
27							
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29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.
- (3) Included in the monthly gross volumes above are 559,982 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 351,848 dth's moved on the Southern Natural Gas pipeline, shown on line 11.













PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
FEBRUARY 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,722,280	16	51,461.45	2
2 FTS-1 RESERVATION CHARGE	DEMAND	52,064,320	19	1,959,180.38	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(101,860)	19	(3,832.99)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	9,044,000	19	740,792.36	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	29,114,120	15	84,722.08	1
5a FTS-1 USAGE CHARGE-Jan'99 Accrual Adj.	COMM. PIPELINE	38,630	15	112.44	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,454,300	15	6,708.79	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	1,184,820	18	206,158.68	4
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	70,200	15	202.88	1
7b IMBALANCE CASHOUT CHARGE	DEMAND	70,200	19	3,048.78	5
8 TOTAL FGT		<u>105,661,010</u>		<u>\$3,048,554.85</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	7,120,000	15	38,357.00	1
11	DEMAND	9,604,000	19	416,595.60	5
12 CITY OF SUNRISE	COMM. OTHER	10,586	18	5,161.99	4
13 OKALOOSA	COMM. OTHER	268,980	18	44,077.68	4
14 ADMINISTRATIVE COSTS	OTHER			51,122.30	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	488,401	19	18,379.44	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	488,401	15	1,472.21	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	543,017	18	85,892.62	4
18 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	74,134	18	10,763.82	4
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	72,281	15	210.34	1
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,567,589	19	71,361.54	5
21	COMM. OTHER		18		4
22	SWING-DEMAND				3
23	SWING-COMM.		17		3
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(887,040)	15	(2,581.28)	1
34 DEMAND BILLED TO END-USERS	DEMAND	(887,040)	19	(33,379.31)	5
35	COMM. PIPELINE	1,317,715	15	3,834.55	1
36	DEMAND	1,580,459	19	55,143.50	5
37	COMM. OTHER		18		4
38	SWING-DEMAND				3
39	SWING-COMM.		17		3
40	DEMAND**	0	19	(30.00)	5
41	COMM. PIPELINE*	(50)	15	(1,695.70)	1
42	DEMAND*	0	19	304.35	5
43 TOTAL		<u>156,831,115</u>		<u>\$9,712,179.01</u>	

\*Prior Month Adjustment

\*\*Prior Period Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

10:44

DATE	02/28/99
DUE	03/10/99
INVOICE NO.	28239
TOTAL AMOUNT DUE	\$1,913,706.95

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **3-10-99**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

**CONTRACT:** 5047      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736      **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
			02/99	A	RES	0.3687	0.0076		0.3763	7,861,196	\$2,958,168.05
			02/99	A	NNR	0.0590			0.0590	872,228	\$51,461.45
			02/99	A	TRL	0.3687	0.0076		0.3763	(848,400)	(\$319,252.92)
			02/99	A	TRL	0.3687	0.0076		0.3763	(8,092)	(\$3,045.02)
			02/99	A	TRL	0.3687	0.0076		0.3763	(13,328)	(\$5,015.33)
			02/99	A	TRL	0.3687	0.0076		0.3763	(93,436)	(\$35,159.97)
			02/99	A	TRL	0.3687	0.0076		0.3763	(28,000)	(\$10,536.40)
			02/99	A	TRL	0.3687	0.0076		0.3763	(190,204)	(\$71,573.77)
			02/99	A	TRL	0.3687	0.0076		0.3763	(41,580)	(\$15,646.55)
			02/99	A	TRL	0.3687	0.0076		0.3763	(9,100)	(\$3,424.33)
			02/99	A	TRL	0.3687	0.0076		0.3763	(224)	(\$84.29)
			02/99	A	TRL	0.3687	0.0076		0.3763	(417,200)	(\$156,992.36)
			02/99	A	TRL	0.3687	0.0076		0.3763	(54,880)	(\$20,651.34)
			02/99	A	TRL	0.3687	0.0076		0.3763	(420,000)	(\$158,046.00)
			02/99	A	TRL	0.3687	0.0076		0.3763	(9,800)	(\$3,687.74)
			02/99	A	TRL	0.3687	0.0076		0.3763	(125,132)	(\$47,087.17)
			02/99	A	TRL	0.3687	0.0076		0.3763	(72,772)	(\$27,384.10)
			02/99	A	TRL	0.3687	0.0076		0.3763	(42,028)	(\$15,815.14)
			02/99	A	TRL	0.3687	0.0076		0.3763	(47,600)	(\$17,911.88)
			02/99	A	TRL	0.3687	0.0076		0.3763	(25,200)	(\$9,482.76)
			02/99	A	TRL	0.3687	0.0076		0.3763	(3,640)	(\$1,369.73)
			02/99	A	TRL	0.3687	0.0076		0.3763	(672)	(\$252.87)

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PAGE 1 OF 14  
FEB. INVOICES

# 01-90-000-232-02-00-0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

FEB-26-1999 18:45

DATE	02/28/99
DUE	03/10/99
INVOICE NO.	28239
TOTAL AMOUNT DUE	\$1,913,706.95

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

**CONTRACT:** 5047      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736      **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**

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POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155		02/99	A	TRL	0.3687	0.0076	0.3763	(10,276)	(\$3,866.86)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 59963		02/99	A	TRL	0.3687	0.0076	0.3763	(4,648)	(\$1,749.04)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 59963		02/99	A	TRL	0.3687	0.0076	0.3763	(12,068)	(\$4,541.19)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197		02/99	A	TRL	0.3687	0.0076	0.3763	(9,380)	(\$3,529.69)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162		02/99	A	TRL	0.3687	0.0076	0.3763	(12,488)	(\$4,699.23)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963		02/99	A	TRL	0.3687	0.0076	0.3763	(15,288)	(\$5,752.87)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16167		02/99	A	TRL	0.3687	0.0076	0.3763	(8,064)	(\$3,034.48)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 59963		02/99	A	TRL	0.3687	0.0076	0.3763	(11,312)	(\$4,256.71)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198		02/99	A	TRL	0.3687	0.0076	0.3763	(32,256)	(\$12,137.93)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134		02/99	A	TRL	0.3687	0.0076	0.3763	(21,000)	(\$7,902.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5915, at poi 16198		02/99	A	TRL	0.3687	0.0076	0.3763	(58,324)	(\$21,947.32)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161		02/99	A	TRL	0.3687	0.0076	0.3763	(16,072)	(\$6,047.89)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209		02/99	A	TRL	0.3687	0.0076	0.3763	(53,900)	(\$20,282.57)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151		02/99	A	TRL	0.3687	0.0076	0.3763	(196,000)	(\$73,754.80)

**TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/99.**  
 5,821,060 \$1,913,706.95  
 \*\*\* END OF INVOICE 28239 \*\*\*

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

FEB-26-1999 18:47

DATE	02/28/99
DUE	03/10/99
INVOICE NO.	28384
TOTAL AMOUNT DUE	\$75,862.08

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer **3-10-99**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

CONTRACT: 5890      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
					02/99	A	RES	0.3687	0.0076		0.3763	201,600	\$75,862.08
TOTAL FOR CONTRACT 5890 FOR MONTH OF 02/99.												201,600	\$75,862.08

\*\*\* END OF INVOICE 28384 \*\*\*

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# 01-90-000-222-02-00-0

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FEB. INVOICES

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

FEB-26-1999 18:46

DATE	02/28/99
DUE	03/10/99
INVOICE NO.	28376
TOTAL AMOUNT DUE	\$21,072.80


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **3-10-99**  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED] **REDACTED**

CONTRACT: 5846      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE												
				02/99	A	RES	0.3687	0.0076		0.3763	56,000	\$21,072.80
TOTAL FOR CONTRACT 5846 FOR MONTH OF 02/99.											56,000	\$21,072.80

\*\*\* END OF INVOICE 28376 \*\*\*

# 01-90-000-232-02-00-0  


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 FEB. INVOICES

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

FEB-26-1999 11:45

DATE	02/28/99
DUE	03/10/99
INVOICE NO.	28284
TOTAL AMOUNT DUE	\$441,038.92

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **3-10-99**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA [REDACTED]

REDACTED

**CONTRACT:** 5319      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
		RESERVATION CHARGE	02/99	A	RES	0.8072	0.0076		0.8148	536,200	\$436,895.76
		RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE	02/99	A	RES	0.8072			0.8072	23,800	\$19,211.36
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102	02/99	A	TRL	0.3940			0.3940	(9,800)	(\$3,861.20)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5660, at poi 16115	02/99	A	TRL	0.8072	0.0076		0.8148	(7,000)	(\$5,703.60)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195	02/99	A	TRL	0.3931			0.3931	(14,000)	(\$5,503.40)
<b>TOTAL FOR CONTRACT 5319 FOR MONTH OF 02/99.</b>										529,200	\$441,038.92

\*\*\* END OF INVOICE 28284 \*\*\*

# 01-90-000-232-02-00-0



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FEB. INVOICES

Batch Processor

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P.06

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SOMAT Affiliate

Page 1

FEB-26-1999 18:44

DATE	02/28/99
DUE	03/10/99
INVOICE NO.	28220
TOTAL AMOUNT DUE	\$71,609.44

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
ATTN: ED ELLIOTT  
702 North Franklin St.  
Plaza Seven  
TAMPA, FL 33602

Please reference this invoice no. on your remittance  
and wire to:  
Wire Transfer **3-10-99**  
Florida Gas Transmission Company  
Nations Bank: Dallas, TX  
Account # [REDACTED]  
ABA # [REDACTED]

**REDACTED**

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN  
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
					02/99	A	RES	0.8072	0.0076		0.8148		\$0.00
					02/99	A	RES	0.8072			0.8072	95,200	\$76,845.44
					02/99	A	TRL	0.0550			0.0550	(1,400)	(\$77.00)
					02/99	A	TRL	0.0550			0.0550	(93,800)	(\$5,159.00)
TOTAL FOR CONTRACT 3619 FOR MONTH OF 02/99.												\$71,609.44	

\*\*\* END OF INVOICE 28220 \*\*\*

# 01-90-000-2Jd-02-00-0  
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PAGE 6 OF 14  
FEB. INVOICES

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SDNAT Affiliate

FEB-26-1999 18:47

DATE	02/28/99
DUE	03/10/99
INVOICE NO.	28392
TOTAL AMOUNT DUE	\$228,144.00

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **3-10-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # [REDACTED]  
 ABA [REDACTED]

REDACTED

CONTRACT: 5909      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET	DTH	
					02/99	A	RES	0.8072	0.0076		0.8148	280,000	\$228,144.00
TOTAL FOR CONTRACT 5909 FOR MONTH OF 02/99.												280,000	\$228,144.00

\*\*\* END OF INVOICE 28392 \*\*\*

# 01-90-000-232-02-00-0

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Line#

1  
2  
3

Estimate  
Feb. 1999  
INVOICE

Line#

4 March 3, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33601  
8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	2/1/99 - 2/28/99			
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	7,000 dth	\$0.2730	\$1,911.00
12	830087 Peoples So Ga Inter Com.	15,000 dth	\$0.1993	\$2,989.50
13	864340 & 864350 SNG Firm Com.	672,000 dth	\$0.0277	\$18,614.40
14	831200 & 831210 So Ga Firm Com.	697,000 dth	\$0.0203	\$14,149.10
15	864350 SNG GSR Vol. Com.	385,000 dth	\$0.0018	\$693.00
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,993.84
18	Monthly Agency Fee			\$1,000.00
Credits:				
19	SNG Brokered Capacity			(\$53,087.44)
20	So. Ga. Brokered Capacity			(\$31,837.96)
21	Sonat Marketing Buy/Sale Credit			(\$11,002.04)
22	Total Transport			\$454,952.60
23	TOTAL AMOUNT DUE			

INVOICE 93305-111588 Jan 99  
 SP 3292357 1-22-99

City of Sunrise

ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH. *[Signature]*

*[Handwritten initials]*

019000023202000

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 1/25/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jan 22, 1999	Feb 16, 1999	4065.09
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3257.24	3257.24-	0.00	0.00	0.00	4065.09

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	12/18/98- 1/22/99	35	48758	40809	8298
TOTAL GAS USED						8298

RECEIVED  
 JAN 27 1999  
 PEOPLES GAS  
 A/P DEPARTMENT

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,065.09
TOTAL CURRENT CHARGES 4,065.09	
TOTAL PAST DUE AMOUNT 0.00	
TOTAL AMOUNT NOW DUE 4,065.09	
CURRENT CHARGES PAST DUE AFTER Feb 16, 1999	

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL THE GAS DEPARTMENT FOR PRICES AND INFORMATION.

CO 01 VENDOR 1001082  
 INVOICE 132643-128434 Jan 99  
 SP 32423-97 FL399  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_  
*OV*

*City of Sunrise*

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 1/20/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jan 13, 1999	Feb 11, 1999	1096.90
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
643.06	643.06-	0.00	0.00	0.00	1096.90

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	12/11/98- 1/13/99	33	48561	46273	2288
	TOTAL GAS USED					2288

RECEIVED

JAN 22 1999

PEOPLES GAS  
AP DEPARTMENT

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,096.90
TOTAL CURRENT CHARGES	1,096.90
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	1,096.90

CURRENT CHARGES PAST DUE AFTER Feb 11, 1999

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.





# Okaloosa Gas District

RECEIVED  
JAN 19 1999

### CORRECTED BILL

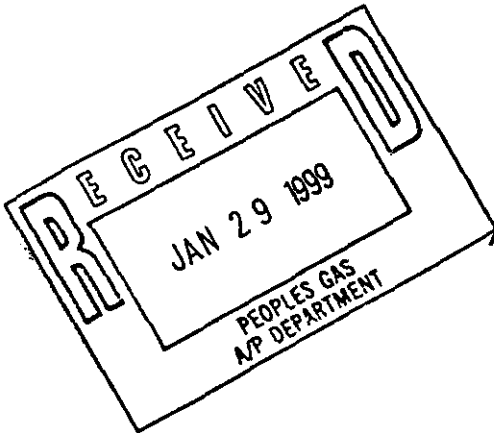
PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 01/13/99

INVOICE NO: 73 A

SERVICE PERIOD: THROUGH DECEMBER 31, 1998

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00



AMOUNT DUE BY: 01/28/99

CO L VENDOR 0016408  
INVOICE 73A  
PO SP29245-99 DUE 1/13  
ATTN \_\_\_\_\_ IRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH SB

AUTH. <u>0016408</u>		DUE DATE: <u>SP29245-99</u>			
INVOICE NO.	DATE	AMOUNT	TAXES	DISCOUNTS	TOTAL
73A	01/14/99	000 232 02	00 0		32550.00

*old!*  
*[Signature]*



# Okaloosa Gas District

RECEIVED  
JAN 19 1999  
BY: \_\_\_\_\_

CORRECTED BILL

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 01/13/99

INVOICE NO: 73

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH DECEMBER 31, 1998

3,648 MMBTU @ <1000 MMBTU/DAY RATE	\$3.16	\$11,527.68
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$11,527.68</u>

RECEIVED  
JAN 29 1999  
PEOPLES GAS  
A/P DEPARTMENT

AMOUNT DUE BY: 01/28/99

CO \_\_\_\_\_ VENDOR 0016408  
 INVOICE 73  
 PO SP 29245-99 DUE 1/13  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH 80

*0016408* *SP 29245-99*

INV NO.	DATE	QTY	UNIT	PRICE	AMOUNT
73	01/14	000	232	02	11527.68

PAGE 12 OF 14  
FEB. INVOICES

*OK!*  
*[Signature]*

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

**THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR FEBRUARY 1999  
 g:\gasact\pga\ufgtest9.wk4

10-Mar-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,898,495	0.02910	\$84,346.20
2	FTS-1-NO NOTICE	ACCRUED	12,917	0.02910	\$375.88
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	TOTAL FTS-1	ACCRUED	2,911,412		\$84,722.08
5	FTS-2-USAGE	ACCRUED	545,430	0.01230	\$6,708.79
6	GRAND TOTAL	ACCRUED	3,456,842		\$91,430.87

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR FEBRUARY 1999  
 g:\gasact\pgalvfgtest9.wk4

10-Mar-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(10,186)	0.37630	(\$3,832.99)
4	TOTAL		(10,186)		(\$3,832.99)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(10,186)		(\$3,832.99)

\* excluded from total

PEOPLES GAS SYSTEM  
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 FEBRUARY 1999  
 g:\gasact\pga\rucest9.wk4

10-Mar-99

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	158,045.9	0.34891	\$55,143.50
2 USAGE FEES-FTS-1		ACCRUED	131,771.5	0.02910	\$3,834.55
3 TOTAL FEES		ACCRUED	289,817.4		\$58,978.05

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>



**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1999**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	_____	_____	_____

**SWING SERVICE-COMMODITY**

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	=====	=====	=====

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	=====	=====	=====



**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**JANUARY 1999**

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			
20		ACTUAL:			

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JANUARY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			
37		ACCRUED:			
38		ACTUAL:			
39		ACCRUED:			

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JANUARY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
40		ACTUAL:			
41		ACCRUED:			
42		ACTUAL:			
43		ACCRUED:			
44		ACTUAL:			
45		ACCRUED:			
46		ACTUAL:			
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JANUARY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JANUARY 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JANUARY 1999  
 g:\gasact\pga\ufgtest9.wk4

01-Mar-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,761,633	0.02910	\$80,363.52
2		ACTUAL	2,761,633	0.02910	\$80,363.54
3	FTS-1-NO NOTICE	ACCRUED	118	0.02910	\$3.43
4		ACTUAL	3,981	0.02910	\$115.85
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,761,751		\$80,366.95
8		ACTUAL	2,765,614		\$80,479.39
9		DIFFERENCE	3,863		\$112.44
10	FTS-2-USAGE	ACCRUED	526,987	0.01230	\$6,481.94
11		ACTUAL	526,987	0.01230	\$6,481.94
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	3,288,738		\$86,848.89
14		ACTUAL	3,292,601		\$86,961.33
15		DIFFERENCE	3,863		\$112.44



PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JANUARY 1999  
 g:\gasact\pga\lvfgtest9.wk4

01-Mar-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(13,392)	0.37630	(\$5,039.41)
2		ACTUAL	(13,392)	0.37630	(\$5,039.41)
3		DIFFERENCE	0		\$0.00
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(13,392)		(\$5,039.41)
8		ACTUAL	(13,392)		(\$5,039.41)
9		DIFFERENCE	0		\$0.00

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 JANUARY 1999  
 g:\gasact\pgalrusest9.wk4

10-Mar-99

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	175,939	0.34975	\$61,535.24
2		ACTUAL	175,939	0.34975	\$61,535.24
3		DIFFERENCE	0		\$0.00
4 USAGE FEES-FTS-1		ACCRUED	147,568	0.02910	\$4,294.24
5		ACTUAL	147,568	0.02910	\$4,294.24
6		DIFFERENCE	0		\$0.00
7 TOTAL FEES		ACCRUED	323,507		\$65,829.48
8		ACTUAL	323,507		\$65,829.48
9		DIFFERENCE	0		\$0.00

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

FEB-10-1999 18:42

DATE	02/10/99
DUE	02/20/99
INVOICE NO.	27923
TOTAL AMOUNT DUE	\$74,711.98

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **2-19-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET		
	Usage Charge											
		16110	2977	01/99	A	COM	0.0312	(0.0021)		0.0291	122,907	\$3,576.59
		16112	2979	01/99	A	COM	0.0312	(0.0021)		0.0291	65,825	\$1,915.51
		16113	2984	01/99	A	COM	0.0312	(0.0021)		0.0291	160,505	\$4,670.70
		16115	2988	01/99	A	COM	0.0312	(0.0021)		0.0291	197,902	\$5,758.95
		16119	3005	01/99	A	COM	0.0312	(0.0021)		0.0291	229,127	\$6,667.60
		16121	3004	01/99	A	COM	0.0312	(0.0021)		0.0291	82,396	\$2,397.72
		16134	2953	01/99	A	COM	0.0312	(0.0021)		0.0291	20,429	\$594.48
		16134	2953	01/99	A	COM	0.0312	(0.0021)		0.0291	36,301	\$1,056.36
		16155	3083	01/99	A	COM	0.0312	(0.0021)		0.0291	7,894	\$229.72
		16161	3093	01/99	A	COM	0.0312	(0.0021)		0.0291	7,000	\$203.70
		16162	3085	01/99	A	COM	0.0312	(0.0021)		0.0291	2,480	\$72.17
		16169	3134	01/99	A	COM	0.0312	(0.0021)		0.0291	871	\$25.35
		16170	3137	01/99	A	COM	0.0312	(0.0021)		0.0291	6,600	\$192.06
		16172	3136	01/99	A	COM	0.0312	(0.0021)		0.0291	11,800	\$343.38
		16173	3098	01/99	A	COM	0.0312	(0.0021)		0.0291	14,520	\$422.53
		16195	3115	01/99	A	COM	0.0312	(0.0021)		0.0291	23,000	\$669.30
		16198	3051	01/99	A	COM	0.0312	(0.0021)		0.0291	22,345	\$650.24
		16198	3051	01/99	A	COM	0.0312	(0.0021)		0.0291	72,563	\$2,111.58
		16198	3051	01/99	A	COM	0.0312	(0.0021)		0.0291	6,314	\$183.74
		16198	3051	01/99	A	COM	0.0312	(0.0021)		0.0291	53,367	\$1,552.98
		16198	3051	01/99	A	COM	0.0312	(0.0021)		0.0291	251,985	\$7,332.76
		16198	3051	01/99	A	COM	0.0312	(0.0021)		0.0291	82,715	\$2,407.01

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 PAGE 1 OF 8  
 JAN. INV. S-PIPELINE CHGS.

# 01-90-000-232-02-00-0



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

FEB-10-1999 18:42

DATE	02/10/99
DUE	02/20/99
INVOICE NO.	27923
TOTAL AMOUNT DUE	\$74,711.98

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account  
 ABA

REDACTED

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA CIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DISC	NET	OTH DRY		
			16201	3063	01/99	A	COM	0.0312	(0.0021)		0.0291	26,975		\$784.97
			16202	3067	01/99	A	COM	0.0312	(0.0021)		0.0291	35,745		\$1,040.18
			16203	3069	01/99	A	COM	0.0312	(0.0021)		0.0291	206,400		\$6,006.24
			16207	3176	01/99	A	COM	0.0312	(0.0021)		0.0291	142,910		\$4,158.68
			16209	3177	01/99	A	COM	0.0312	(0.0021)		0.0291	126,325		\$3,676.06
			16237	3104	01/99	A	COM	0.0312	(0.0021)		0.0291	5,000		\$145.50
			28712	20965	01/99	A	COM	0.0312	(0.0021)		0.0291	7,400		\$215.34
			55685	99449	01/99	A	COM	0.0312	(0.0021)		0.0291	13,600		\$395.76
	25309	716	56781	68368	01/99	A	COM	0.0312	(0.0021)		0.0291	41,478		\$1,207.01
	25309	716	57345	90297	01/99	A	COM	0.0312	(0.0021)		0.0291	7,875		\$229.16
	25412	7995	57345	90297	01/99	A	COM	0.0312	(0.0021)		0.0291	34,125		\$993.04
	611	25809	58913	109188	01/99	A	COM	0.0312	(0.0021)		0.0291	43,382		\$1,262.42
	10240	23703	58913	109188	01/99	A	COM	0.0312	(0.0021)		0.0291	76,725		\$2,232.70
	25306	6489	58913	109188	01/99	A	COM	0.0312	(0.0021)		0.0291	4,990		\$145.21
	25309	716	58913	109188	01/99	A	COM	0.0312	(0.0021)		0.0291	123,274		\$3,587.27
	25412	7995	58913	109188	01/99	A	COM	0.0312	(0.0021)		0.0291	309,612		\$9,009.71
	57391	32606	58913	109188	01/99	A	COM	0.0312	(0.0021)		0.0291	41,237		\$1,200.00
			59963	112699	01/99	A	COM	0.0312	(0.0021)		0.0291	14,698		\$427.71
			Volumetric Relinquishment - Credit - Acq ctrc 5892, Acq poi 16208		01/99	A	VOL	0.3687	0.0076		0.3763 ✓	(13,392) ✓		(\$5,039.41)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/99.											2,740,597	\$74,711.98		

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 JAN. INV.'S-PIPELINE CHGS.

P.04



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/10/99
DUE	02/20/99
INVOICE NO.	27928
TOTAL AMOUNT DUE	\$115.85

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **2-19-99**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

**CONTRACT:** 5064      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**  
**TYPE:** DELIVERY POINT OPERATOR ACCOUNT      **DUNS NO:** 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POJ NO.    DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			NET
No Notice											
			01/99	A	COM	0.0312	(0.0021)		0.0291	3,981 ✓	\$115.85
TOTAL FOR CONTRACT 5064 FOR MONTH OF 01/99.										3,981	\$115.85

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 27928 \*\*\*

# 01-90-000-232-02-00-0  
 [Signature]

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 JAN. INV.'S-PIPELINE CHGS.

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

FEB-10-1999 18:45

DATE	02/10/99
DUE	02/20/99
INVOICE NO.	28086
TOTAL AMOUNT DUE	\$58.20

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **2-19-99**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

CONTRACT: 5846      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROO MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
Usage Charge			16151	3018	01/99	A	COM	0.0312	(0.0021)		0.0291	2,000	\$58.20
TOTAL FOR CONTRACT 5846 FOR MONTH OF 01/99.												2,000	\$58.20

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 28086 \*\*\*

# 01-90-000-232-02-00-0

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P.09

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/10/99
DUE	02/20/99
INVOICE NO.	28093
TOTAL AMOUNT DUE	\$553.95

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **2-19-99**  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

CONTRACT: 5890      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH ORY	AMOUNT
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DISC	NET		
Usage Charge			16119	3005	01/99	A	CDM	0.0312	(0.0021)		0.0291	19,036	\$553.95
TOTAL FOR CONTRACT 5890 FOR MONTH OF 01/99.												19,036	\$553.95

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 28093 \*\*\*

# 01-90-000-djd-02-00-0

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FEB-10-1999 18:45

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 JAN. INV.'S-PIPELINE CHGS.

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

FEB-10-1999 18:44

DATE	02/10/99
DUE	02/20/99
INVOICE NO.	27972
TOTAL AMOUNT DUE	\$6,119.09

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **2-19-99**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

**CONTRACT:** 5319      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736

Batch Processor

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge			01/99	A	COM	0.0144	(0.0021)		0.0123	69,030	\$849.07
	Usage Charge			01/99	A	COM	0.0144	(0.0021)		0.0123	73,822	\$908.01
	Usage Charge			01/99	A	COM	0.0144	(0.0021)		0.0123	173,732	\$2,136.90
	Usage Charge			01/99	A	COM	0.0144	(0.0021)		0.0123	180,903	\$2,225.11
<b>TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/99.</b>											<b>497,487</b>	<b>\$6,119.09</b>

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 27972 \*\*\*

# 01-90-000-232-02-00-0

[Signature]

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P.08

PAGE 6 OF 8  
 JAN. INV. S-PIPELINE CHGS.

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

FEB-10-1999 18:45

DATE	02/10/99
DUE	02/20/99
INVOICE NO.	28102
TOTAL AMOUNT DUE	\$362.85

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **2-19-99**  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account XXXXXXXXXX  
 ABA XXXXXXXXXX

REDACTED

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge			16151	3018	01/99	A	COM	0.0144	(0.0021)			0.0123	29,500	\$362.85
TOTAL FOR CONTRACT 5909 FOR MONTH OF 01/99.													29,500	\$362.85

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 28102 \*\*\*

# 01-90-000-232-02-00-0

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PAGE 7 OF 8  
 JAN. INV.'S-PIPELINE CHGS.

P. 11



PEOPLES GAS

Line#

04-Feb-99

- 1
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider 220 Transportation Package
- 4 For the Production Month of January 1999
- 5 g:\gasact\le\_220\due\_

**In Dekatherms**

6	Volumes Released to at City Gate:	211,575.0
7	Less: Confirmed Delivery Volumes at City Gate:	211,512.0
8	Unused Capacity	<u>63.0</u>
9	Confirmed Delivery Volumes at City Gate:	211,512.0
10	Add: FGT Fuel @2.50%	5,423.0
11	Total Volumes at FGT Receipt Point:	<u>216,935.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	63,943.6
13	Add: FGT Fuel @2.50%((63,943.6 / .9750)-63,943.6):	1,639.6
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>65,583.2</u>
15	Confirmed Delivery Volumes at City Gate:	211,512.0
16	Less: LE Rider Measured Volumes at City Gate:	63,943.6
17	Peoples' Volumes at City Gate:	<u>147,568.4</u>

**Calculation of Amount Due:**

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	147,568.4	\$0.3763	\$55,529.99
20	Usage Charges (Due	147,568.4	\$0.0291	\$4,294.24
21	Additional Reservation/Usage Charges	28,308.3	0.2113	\$5,981.54
22	on (Due			
23	Rate = (.3763+.0291-.1941)			
24	Unused Capacity	63.0	\$0.3763	\$23.71

25 **Amount Due Peoples Gas System**

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

Line #  
1  
2  
3

Jan. 1999  
INVOICE

Line #

4 February 11, 1999.

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:  
2-19-99

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33601  
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	1/1/99 - 1/31/99			
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	8,178 dth	\$0.2730	\$2,232.82
12	830087 Peoples So Ga Inter Com.	18,795 dth	\$0.1993	\$3,745.55
13	864340 & 864350 SNG Firm Com.	758,322 dth	\$0.0277	\$21,026.42
14	831200 & 831210 So Ga Firm Com.	785,349 dth	\$0.0203	\$15,904.85
15	864350 SNG GSR Vol. Com.	447,700 dth	<del>\$0.0018</del> .0002	\$89.54
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,993.84
18	Monthly Agency Fee			\$1,000.00
19	So Ga Penalty(given back in buy/sale credit)			\$4,620.00
20	Prior Period So Ga Adjustment			(\$53.92)
Credits:				
21	SNG Brokered Capacity			(\$58,595.82)
22	So. Ga. Brokered Capacity			(\$35,248.07)
23	Sonat Marketing Buy/Sale Credit			(\$15,347.35)
24	Total Transport			\$450,897.06

COPY

# 01-90-000-232-02-00-0

25 TOTAL AMOUNT DUE

26 Less Amount Included in Last Month's Filing

27 Adjustment This Month's Filing

\$ <1,391.35>



PEOPLES GAS

COPY

05-Jan-99

Line#

- 1
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider 220 Transportation Package
- 4 For the Production Month of December 1998
- 5 g:\gasact\le\_220\due\_

In Dekatherms

6 Volumes Released to at City Gate:	210,831.0
7 Less: Confirmed Delivery Volumes at City Gate:	210,831.0
8 Unused Capacity	0.0
9 Confirmed Delivery Volumes at City Gate:	210,831.0
10 Add: FGT Fuel @2.84%	6,169.0
11 Total Volumes at FGT Receipt Point:	217,000.0
12 LE Rider Customers' Measured Volumes at City Gate:	74,702.3
13 Add: FGT Fuel @2.84%((74,702.3 / .9716)-74,702.3):	2,183.6
14 LE Rider Measured Volumes at FGT Receipt Point:	76,885.9
15 Confirmed Delivery Volumes at City Gate:	210,831.0
16 Less: LE Rider Measured Volumes at City Gate:	74,702.3
17 Peoples' Volumes at City Gate:	136,128.7

COPY

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	136,128.7	\$0.3772	\$51,347.75
20	Usage Charges (Due	136,128.7	\$0.0304	\$4,138.31
21	Additional Reservation/Usage Charges	39,561.0	0.2135	\$8,446.27
22	on (Due			
23	Rate = (.3772+.0304-.1941)			
24	Unused Capacity	0.0	\$0.3772	\$0.00

25 Amount Due Peoples Gas System

26 Adjusted Amount Due Peoples Gas System

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

27 Adjustment This NGA Filing (Difference is Reservation Fees) \$ [30.00]

PEOPLES GAS  
 702 NORTH FRANKLIN STREET  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562  
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074  
 FAX (813) 272-0060  
 HTTP://WWW.TECOENERGY.

PEOPLES GAS SYSTEM  
 ACCRUED CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST)PROGRAM  
 IN THERMS  
 FEBRUARY 1999  
 g:\gasact\pga\ftaco99.wk4

10-Mar-99

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 END USERS, INC.	4,462.7	0.15660	\$698.86	4,351.1	0.00291	\$12.66
2 E-PRIME, INC.	137.8	0.17402	\$23.98	134.4	0.00291	\$0.39
3 SOUTHBOUND, INC.	59,135.3	0.13920	\$8,231.63	57,656.9	0.00291	\$167.78
4 PG&E SERVICES	6,850.6	0.17400	\$1,192.00	6,679.3	0.00291	\$19.44
5 TEXAS-OHIO PIPELINE, INC.	3,548.0	0.17400	\$617.35	3,459.3	0.00291	\$10.07
6 TOTAL ACCRUAL	74,134.4		\$10,763.82	72,281.0		\$210.34

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 IMBALANCE CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST)PROGRAM  
 IN THERMS  
 JANUARY 1999  
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10-Mar-99

SUPPLIER		(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 END USERS, INC.	ACCRUED	5,634.4	\$0.16290	\$917.84	5,493.5	\$0.00291	\$15.99
2	ACTUAL	5,634.4	0.16290	917.84	5,493.5	0.00291	15.99
3 SOUTHBOUND, INC.	ACCRUED	25,626.9	0.16290	4,174.62	24,986.2	0.00291	72.71
4	ACTUAL	25,626.9	0.16290	4,174.62	24,986.2	0.00291	72.71
5 TOTAL ACCRUED		31,261.3		5,092.46	30,479.7		88.70
6 TOTAL ACTUAL		31,261.3		5,092.46	30,479.7		88.70
7 TOTAL DIFFERENCE		0.0		\$0.00	0.0		\$0.00

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

FEB-17-1999 12:38

DATE	02/26/99
DUE	02/16/99 <i>← shb 2-20-99</i>
INVOICE NO.	28164
TOTAL AMOUNT DUE	\$209,410.34

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer *2-19-99*  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account # [REDACTED]  
 ABA [REDACTED] **REDACTED**

**CONTRACT:** SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: CASH IN/CASH OUT DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
						BASE	SURCHARGES	DTSC NET			
C10	- Net Market Delivery Imbalance - to redo inv. 27880 wron rate s/b 1.74 instead of 1.72		12/98	A	NDM	2.1955	0.0077		2.2032	7,020	\$15,466.46
C10	- Net Receipt Imbalance - to redo inv. 27880 wrong rate s/b 1.74 instead of 1.72		12/98	A	NR1	1.7400			1.7400	2,090	\$3,636.60
C10	- Net No Notice Imbalance - to redo inv 27880 wrong rate s/b 1.74 instead of 1.72		12/98	A	NNI	1.7400			1.7400	109,372	\$190,307.28
TOTAL FOR MONTH OF 12/98.										118,482	\$209,410.34

\*\*\* END OF INVOICE 28164 \*\*\*

Batch Processor

91%

P.02

# 01-90-000-232-0d-00-0  
Ce

PAGE 3 OF 3  
CASHOUTS/BOOKOUTS

