

ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457



March 22, 1999

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of February 1999.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

*Stuart Shoaf*

Stuart L. Shoaf  
President

ACK

AFA *Handover*

APP \_\_\_\_\_

CAF \_\_\_\_\_

CMU \_\_\_\_\_

CTR \_\_\_\_\_

EAG *Maher*

LEG 1 Enclosures

LIN 3 cc: All Parties of Record

OPC \_\_\_\_\_

ROH \_\_\_\_\_

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~~REC~~ *Cover ltr*

DOCUMENT NUMBER-DATE

03732 MAR 23 99

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 990003-GU  
March 22, 1999

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		FEBRUARY 99		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$442.78	\$707.00	(264)	-37.37	\$1,353.47	\$707.00	646	91.44
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	\$21,802.43	\$65,050.00	(43,248)	-66.48	\$64,125.81	\$109,258.00	(45,132)	-41.31
5	DEMAND	\$46,949.59	\$59,955.00	(13,005)	-21.69	\$98,929.50	\$112,493.51	(13,564)	-12.06
6	OTHER - FGT OFO PENALTY	\$6,681.49	\$0.00	6,681	ERR	\$6,681.49	\$599.86	6,082	1013.84
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8	DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9	FGT REFUND			0	ERR	\$0.00	\$0.00	0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)			0	ERR	0	0	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$75,876.29	\$125,712.00	(49,836)	-39.64	\$171,090.27	\$223,058.37	(51,968)	-23.30
12	NET UNBILLED			0	ERR	0	0	0	ERR
13	COMPANY USE	\$31.91	\$94.00	(62)	-66.06	\$69.96	\$94.00	(24)	-25.58
14	TOTAL THERM SALES	\$76,071.96	\$125,618.00	(49,546)	-39.44	\$173,951.94	\$222,964.37	(49,012)	-21.98
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	44,680	180,000	(135,320)	-75.18	127,170	355,210	(228,040)	-64.20
16	NO NOTICE SERVICE Billing Determinants Only	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE Commodity	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	96,648	185,328	(88,680)	-47.85	266,138	363,328	(97,190)	-26.75
19	DEMAND	0	735,010	(735,010)	-100.00	0	1,470,020	(1,470,020)	-100.00
20	OTHER Commodity	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (+15-21+23)	44,680	180,000	(135,320)	-75.18	127,170	355,210	(228,040)	-64.20
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	54	135	(81)	-59.93	148	135	13	9.63
27	TOTAL THERM SALES (24-26 Est. Only)	129,117	179,865	(50,748)	-28.21	369,863	355,075	14,788	4.16
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00991	0.00393	0.00598	152.31	0.01064	0.00199	0	434.72
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.22559	0.35100	-0.12541	-35.73037	0.24095	0.30071	-0.05977	-19.87434
32	DEMAND (5/19)	ERR	0.08157	ERR	ERR	ERR	0.07653	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	1.69822	0.69840	0.99982	143.16	0.46258	0.62820	-0	-26.36
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.58976	0.69630	-0.10654	-15.30	0.47269	0.69630	-0	-32.11
40	TOTAL COST OF THERM SALES (11/27)	0.58766	0.69892	-0.11127	-15.92	0.46258	0.62820	-0	-26.36
41	TRUE-UP (E-2)	-0.15036	-0.15036	0.00000	\$0.00000	-0.15036	-0.15036	\$0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	0.43730	0.54856	-0.11127	-20.28	0.31222	0.47784	-0	-34.66
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45082	0.56553	-0.11471	-20.28	0.32187	0.49262	-0	-34.66
45	PGA FACTOR ROUNDED TO NEAREST .001	0.451	0.566	(0)	-20.32	0.322	0.493	-0	-34.69

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 99		THROUGH:		DECEMBER 99
CURRENT MONTH:		FEBRUARY 99		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	44,680	\$442.78	0.00991	
2 Commodity Pipeline - Scheduled FTS-2			ERR	
3 No Notice Commodity Adjustment			ERR	
4 Commodity Pipeline - Scheduled PTS			ERR	
5 Commodity Adjustments			ERR	
6 Commodity Adjustments			ERR	
7			ERR	
8 TOTAL COMMODITY (Pipeline)	44,680	\$442.78	0.00991	
<b>SWING SERVICE</b>				
9 Swing Service - Scheduled			ERR	
10 Alert Day Volumes - FGT			ERR	
11 Operational Flow Order Volumes - FGT			ERR	
12 Less Alert Day Volumes Direct Billed to Others			ERR	
13 Other			ERR	
14 Other			ERR	
15			ERR	
16 TOTAL SWING SERVICE	0	\$0.00	ERR	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS			ERR	
18 Commodity Other - Scheduled City Gate	85,330	\$19,786.74	0.23188	
19 Imbalance Cashout - FGT	(9,970)	(\$1,774.66)	0.17800	
20 Imbalance Bookout - Other Shippers	3,370	\$599.86	0.17800	
21 Imbalance Cashout - Transporting Customers	1,968	\$325.31	0.16530	
22 Imbalance Bookout - Other Shippers	9,430	\$1,678.54	0.17800	
23 Imbalance Bookout - Other Shippers	6,520	\$1,186.64	0.18200	
24 TOTAL COMMODITY OTHER	96,648	\$21,802.43	0.22559	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement - FTS-1			ERR	
26 Demand (Pipeline) Entitlement - FTS-2	663,880	\$53,588.39	0.08072	
27 Less Relinquished Off System	(663,880)	(\$6,638.80)	0.01000	
28 Less Demand Billed to Others			ERR	
29 Other			ERR	
30 Other			ERR	
31 Other			ERR	
32 TOTAL DEMAND	0	\$46,949.59	ERR	
<b>OTHER</b>				
33 Revenue Sharing - FGT			ERR	
34 Volumetric Relinquishment - FGT			ERR	
35 FGT Refund			ERR	
36 Overage Alert Day Charge		\$8,384.18	ERR	
37 Overage Alert Day Charge		(\$1,702.89)	ERR	
38 Other			ERR	
39 Other			ERR	
40 TOTAL OTHER	0	\$6,681.49	ERR	

COMPANY: ST JOE NATURAL GAS CO

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 8/19/93)

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

	CURRENT MONTH:		FEBRUARY 99		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4, A/1	\$21,802	\$65,050	43,248	0.66	\$64,126	\$109,258	45,132	0.41
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$54,074	\$60,662	6,588	0.11	\$106,964	\$113,800	6,836	0.06
3 TOTAL		\$75,876	\$125,712	49,836	0.40	\$171,090	\$223,058	51,968	0.23
4 FUEL REVENUES		\$76,072	\$125,618	49,546	0.39	\$173,952	\$222,964	49,012	0.22
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		\$13,458	\$13,458	0	0.00	\$26,917	\$26,917	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$89,530	\$139,076	49,546	0.36	\$200,869	\$249,881	49,012	0.20
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		\$13,654	\$13,364	(290)	-0.02	\$29,778	\$26,823	(2,956)	-0.11
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		\$904	\$652	(252)	-0.39	\$1,803	\$1,306	(498)	-0.38
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$224,510	\$162,117	(62,393)	-0.38	\$220,945	\$161,464	(59,481)	-0.37
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$13,458)	(\$13,458)	0	0.00	(\$26,917)	(\$26,917)	0	0.00
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$225,610	\$162,676	(62,934)	-0.39	\$225,610	\$162,676	(62,934)	-0.39
	(7+8+9+10+10a)								
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		224,510	162,117	(62,393)	-0.38	* If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		224,706	162,023	(62,683)	-0.39				
14 TOTAL (12+13)		449,216	324,141	(125,076)	-0.39				
15 AVERAGE (50% OF 14)		224,608	162,070	(62,538)	-0.39				
16 INTEREST RATE - FIRST DAY OF MONTH		4.81	4.81	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		4.85	4.85	0.00	0.00				
18 TOTAL (16+17)		9.66	9.66	0.00	0.00				
19 AVERAGE (50% OF 18)		4.83	4.83	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.40	0.40	0.00	0.00				
21 INTEREST PROVISION (15x20)		904	652	(252)	-0.39				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

FEBRAURY

JANUARY 99

Through

DECEMBER 99

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	FEB	PRIOR	SJNG	CG	44,680	44,680			\$442.78	\$46,949.59	106.07	
2	"	PRIOR	SJNG	CG	39,530	39,530	\$8,222.24				20.80	
3	"	PRIOR	SJNG	CG	45,800	45,800	\$11,564.50				25.25	
4	"	SJNG	FGT	CO	(9,970)	(9,970)	(\$1,774.66)				17.80	
5	"	LEVANT CAST	SJNG	BO	3,370	3,370	\$599.86				17.80	
6	"	REEDY CREEK	SJNG	BO	9,430	9,430	\$1,678.54				17.80	
7	"	PREMIER CHEM	SJNG	BO	6,520	6,520	\$1,186.64				18.20	
8	"	GCI	SJNG	CO	1,968	1,968	\$325.31				16.53	
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					141,328	0	141,328	\$21,802.43	\$443	\$46,950	\$0	48.96

COMPANY: ST JOE NATURAL GAS      TRANSPORTATION SYSTEM SUPPLY      SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

MONTH: FEBRAURY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CITY GATE	4,580	4,580	4,580	4,580	2.53	2.53
2.	CITY GATE	3,953	3,953	3,953	3,953	2.08	2.08
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	8,533	8,533	8,533	8,533		
20.						WEIGHTED AVERAGE	2.30
							2.30

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99									
	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	101,468	121,153	19,685	0.19	290,903	249,565	(41,338)	-0.14	
COMMERCIAL	7,880	11,519	3,639	0.46	22,850	23,728	878	0.04	
COMMERCIAL LARGE VOL. 1	19,769	33,988	14,219	0.72	56,110	70,012	13,902	0.25	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	129,117	166,660	37,543	0.29	369,863	343,305	(26,558)	-0.07	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE - TRANSPORT.	1,175,931	1,250,000	74,069	0.06	2,196,019	2,500,000	303,981	0.14	
INTERRUPTIBLE	0	3,220	3,220	ERR	0	6,440	6,440	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	1,175,931	1,253,220	77,289	0.07	2,196,019	2,506,440	310,421	0.14	
TOTAL THERM SALES	1,305,048	1,419,880	114,832	0.09	2,565,882	2,849,745	283,863	0.11	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	3,162	3,260	98	0.03	3,163	3,260	97	0.03	
COMMERCIAL	193	204	11	0.06	196	204	9	0.04	
COMMERCIAL LARGE VOL. 1	51	54	3	0.06	51	54	3	0.06	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,406	3,518	112	0.03	3,410	3,518	109	0.03	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE - TRANSPORT.	6	5	(1)	-0.17	6	5	(1)	-0.17	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	6	6	0	0.00	6	6	0	0.00	
TOTAL CUSTOMERS	3,412	3,524	112	0.03	3,416	3,524	109	0.03	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	32	37	5	0.16	46	38	(8)	-0.17	
COMMERCIAL	41	56	16	0.38	58	58	(0)	-0.00	
COMMERCIAL LARGE VOL. 1	388	629	242	0.62	550	648	98	0.18	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	195,989	250,000	54,012	0.28	183,002	250,000	66,998	0.37	
INTERRUPTIBLE	ERR	3,220	ERR	ERR	ERR	3,220	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.061158	1.06343										
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.079168	1.081479	0	0	0	0	0	0	0	0	0	0

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
 301 Long Road  
 Port St. Joe, FL 32456  
 Attn: Stuart Shoaf  
 FAX: 1-850-229-8392

Invoice Number: 18514  
 Invoice Date: March 10, 1999  
 Due Date: Net 10

*Pd 3/19/99  
 wired*

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
2 / 99	Pipeline: Florida Gas Transmission						
	TRANSPORTATION CHARGES TRANSP	4,468	\$ 0.09910	\$442.78	\$0.00	\$0.00	\$442.78
	ST. JOE OVERSTREET 68141	3,953	\$ 2.08000	\$8,222.24	\$0.00	\$0.00	\$8,222.24
	GAS COST GAS	4,580	\$ 2.52500	\$11,564.50	\$0.00	\$0.00	\$11,564.50
	Invoice Total:	13,001		\$20,229.52	\$0.00	\$0.00	\$20,229.52
					<b>NET DUE:</b>		<b>\$20,229.52</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA  
 ABA [REDACTED]  
 ACCT. OF: PRIOR ENERGY CORPORATION  
 ACCOUNT [REDACTED]

*401-304-4*      *442.78*  
*401-301*      *19486.74*

**REDACTED**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...



**ST. JOE NATURAL GAS COMPANY, INC.**

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457

**INVOICE**

CUSTOMER

INVOICE NO.

20999

FLORIDA GAS TRANSMISSION COMPANY  
1400 SMITH STREET  
HOUSTON, TX. 77251

DATE: 09-Feb-99

CONTRACT NO:  
CONTRACT DATE:

ATTN: HILDA LINDLEY

PHONE: (713) 853-5663

FAX: (713) 853-6756

INVOICE FOR CASH-OUT FOR MONTH OF:

DECEMBER 1998

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
DECEMBER 1998	<del>BOOK-OUT</del>	997	\$1.7800	\$1,774.66

(SEE WORKSHEET BELOW)

TOTAL THIS STATEMENT	997	\$1.7800	\$1,774.66
----------------------	-----	----------	------------

ACTUALLY BOOKED FOR DEC. 98	1280 X \$1.78 =	\$2,278.40
SHOULD HAVE BOOKED PER ADJUST.	- 283 X \$1.78 =	\$503.74
CASH OUT DIFFERENCE FROM FGT	997 X \$1.78 =	\$1,774.66

*Acct #801*

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

19-Feb-99

\* Deducted From wire to FGT 2/19/99

8384.18
- 1774.66
<u>6609.52</u>

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/10/99
DUE	02/20/99
INVOICE NO.	28114
TOTAL AMOUNT DUE	\$8,384.18

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF or DONNA PARKER  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA [REDACTED] **REDACTED**

CONTRACT: 5108      SHIPPER: ST. JOE NATURAL GAS COMPANY      CUSTOMER NO: 4133      PLEASE CONTACT MARION COLLINS  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 008803884      AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					01/99		OAD	4.4518	0.0055		4.4573	1,881	\$8,384.18
TOTAL FOR CONTRACT 5108 FOR MONTH OF 01/99.												1,881	\$8,384.18

OVERAGE ALERT DAY CHARGE ON 01/05/99.

\*\*\* END OF INVOICE 28114 \*\*\*

*Acct # 804-8  
 wired 2/19/99*

**CASH OUT USAGE INVOICE  
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY**  
**c/o INTERNATIONAL PAPER**  
**ENERGY PROCUREMENT DEPARTMENT**  
**6400 POPULAR AVENUE**  
**MEMPHIS, TENNESSEE 38197**

Richard Brown  
 Phone: (901) 763-6952  
 Fax: (901) 763-7273

DATE: **February 15, 1999**

DELINQUENT: **February 25, 1999**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**  
 Account No. [REDACTED]  
 Route No. [REDACTED]  
**FAX NOTICE UPON RECEIPT**

INVOICE NO.: **36207**

CONTRACT NO.: **CTS-003**  
 DATED: **FEBRUARY 28, 1998**

**REDACTED**

*2/26/99  
kcc*

For Further Information Call: **Stuart Shoaf** Phone (904) 229-8216, Fax (904) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	MMBTU	AMOUNT
ALERT DAY CHARGE	Jan 98						
Transportation Charge	1-31						
ALERT DAY	JAN 5	\$0.44573			\$0.44573	3,820	\$1,702.69

Gas Service at: **Arizona Chemical**  
**Kenny Mill Rd**  
**Port St Joe, FL**

*Acct #804-8*

**TOTAL AMOUNT DUE THIS INVOICE**

**\$1,702.69**  
=====

A **ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE** **\$25.54**

KTM

Energy Consulting Services

4909 Pearl East Circle  
Suite 104  
Boulder, Colorado 80301  
Telephone (303) 442-2719  
FAX (303) 442-5446

400 N. Indian Rocks Road  
Suite E  
Belleair Bluffs, Florida 33770  
Telephone (727) 518-6363  
FAX (727) 518-6366

INVOICE

TO:

MS. DONNA PARKER  
ST JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FLORIDA 32456

INVOICED  
01/29/99

INVOICE FOR JANUARY 1999

AMOUNT

BOOK - OUT FOR THE MONTH OF DECEMBER 1998

337 \* \$1.7800 /MMBTU

\$599.86

*Pd 2/9/99  
ck # 10059  
Acct # 801*

TOTAL INVOICE

=====

\$599.86

=====

PLEASE SEND PAYMENT TO:  
LEVANT CASTINGS, INC.  
6912 E. 9TH AVENUE  
TAMPA, FL 33619  
ATTN: MR. LEE LEVANT



**REEDY CREEK IMPROVEMENT DISTRICT  
UTILITIES DIVISION**

P.O. BOX 30000  
ORLANDO, FLORIDA 32891-8132  
PHONE (407) 824-4913  
FAX (407) 824-4795

ST. JOE NATURAL GAS DISTRICT  
ATTN: DONNA PARKER  
P.O. BOX 549  
PORT ST. JOE, FL 32456

ACCT NO: 10-6032-1  
DATE: 01/19/99  
AMOUNT: \$1,678.54

**TOTAL AMOUNT DUE: 02/08/99**

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
IMBALANCE TRADING BETWEEN REEDY CREEK IMPROVEMENT DISTRICT AND ST. JOE NATURAL GAS COMPANY	
DECEMBER 1998      943 mmBTU @ \$1.78/mmBTU	\$1,678.54
TOTAL AMOUNT DUE	<u>\$1,678.54</u>

*Pd 2/9/99  
CR # 10054  
Acct # 801*

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.  
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE  
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.

**KTM**

*Energy Consulting Services*

4909 Pearl East Circle  
Suite 104  
Boulder, Colorado 80301  
Telephone (303) 442-2719  
FAX (303) 442-5446

400 N. Indian Rocks Road  
Suite E  
Belleair Bluffs, Florida 33770  
Telephone (727) 518-6363  
FAX (727) 518-6366

**INVOICE**

**TO:**

**MS. DONNA PARKER  
ST JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FLORIDA 32456**

**INVOICED  
02/11/99**

**INVOICE FOR FEBRUARY**

**AMOUNT**

**BOOK - OUT FOR THE MONTH OF JANUARY 1999**

**652 • \$1.8200 /MMBTU**

**\$1,186.64**

**TOTAL INVOICE**

**\$1,186.64**

*Pd 2/13/99  
ck # 10083  
Acct # 801*

**PLEASE SEND PAYMENT TO:  
PREMIER CHEMICALS  
STATE ROAD 382, NORTH  
PORT ST. JOE, FLORIDA 32456  
ATTN: MS. PHALERE CANNON**



**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER**  
**ENRON CAPITAL & TRADING RESOURCES**  
**POST OFFICE BOX 1188**  
**HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639  
 Fax: (713) 646-8420

DATE: **February 1, 1999**

DELINQUENT: **February 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

Phone: (850) 229-8216  
 Fax: (850) 229-8392

INVOICE NO.: **38197**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	Jan 98	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-31	\$0.04330			\$0.04330	32,139	\$1,391.62
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.1740	-6.12%		\$0.1653	(1,968)	(\$325.31)
Pre-Paid Gas	Jan 98			SA/FTS, Article VI, Section 6.2(iv)			\$550.36
Late Charge	Dec 98						\$40.27

Gas Service at: **Gulf Correctional Institution**  
**Steele Road**  
**Wewahitchka, Florida**

**TOTAL AMOUNT DUE THIS INVOICE**

\$2,656.94  
 =====

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$39.85

*2431.89*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/28/99
DUE	03/10/99
INVOICE NO.	28229
TOTAL AMOUNT DUE	\$46,949.59

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF or DONNA PARKER  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

CONTRACT: 3635      SHIPPER: ST. JOE NATURAL GAS COMPANY      CUSTOMER NO: 4133  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 008803884      PLEASE CONTACT MARION COLLINS AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
					02/99	A	RES	0.8072	0.0076		0.8148	\$0.00
					02/99	A	RES	0.8072			0.8072	66,388 \$53,588.39
					02/99	A	TRL	0.1000			0.1000	(66,388) (\$6,638.80)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 02/99.												\$46,949.59

\*\*\* END OF INVOICE 28229 \*\*\*

wired 3/10/99  
 acct # 804-7