



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

99 MAR 25 4 19 35
RECEIVED

March 22, 1999

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 990003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchased Gas Adjustment Clause Schedules for the month February, 1999 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. I am also forwarding copies of the appropriate supporting documents, specifically Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO's) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me.

Sincerely,


Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

DOCUMENT NUMBER-DATE

03853 MAR 25 89

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 99 Through DECEMBER 99

	CURRENT MONTH:				PERIOD TO DATE				
	FEB 99		DIFFERENCE		FEB 99		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$197	\$200	(\$3)	(33.81)	\$417	\$423	(\$6)	(1.42)	
2 NO NOTICE SERVICE	0	(2,105)	2,105	(100.00)	0	(2,105)	2,105	(100.00)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	12,578	17,854	(5,276)	(29.55)	26,528	36,623	(10,095)	(27.56)	
5 DEMAND	5,092	2,585	2,507	96.98	10,238	5,357	4,881	91.11	
6 OTHER - TECO Transportation	2,188	2,267	(79)	(3.48)	4,597	5,060	(463)	(9.15)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$20,055	\$20,801	(\$746)	(3.59)	\$41,780	\$45,358	\$4,056	8.94	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$19,506	\$20,801	(\$1,295)	(6.22)	\$43,921	\$45,358	(\$1,437)	(3.17)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	67,820	68,700	(880)	(1.28)	143,470	142,200	1,270	0.89	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	67,820	68,700	(880)	(1.28)	143,470	142,200	1,270	0.89	
19 DEMAND BILLING DETERMINANTS ONLY	140,000	68,700	71,300	103.78	295,000	142,200	152,800	107.45	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	68,594	68,700	(106)	(0.15)	144,282	142,200	2,082	1.46	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+)(21+23)	67,820	68,700	(880)	(1.28)	143,470	142,200	1,270	0.89	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	65,199	68,700	(3,501)	(5.10)	132,578	142,200	(9,622)	(6.77)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.290	0.291	(0.001)	(0.22)	0.291	0.297	(0.007)	(2.29)	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	18.546	25.968	(7.442)	(28.64)	18.490	25.755	(7.264)	(28.21)	
32 DEMAND (5/19)	3.637	3.763	(0.126)	(3.34)	3.471	3.767	(0.297)	(7.88)	
33 OTHER (6/20)	3.190	3.300	(0.110)	(3.34)	3.186	3.558	(0.372)	(10.46)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	29.571	30.278	(0.707)	(2.34)	29.121	31.897	(2.776)	(8.70)	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	30.780	30.278	0.482	1.59	31.514	31.897	(0.383)	(1.20)	
41 TRUE-UP (E-2)	(0.92100)	(0.92100)	0.00000	0.00	(0.92100)	(0.92100)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	29.839	29.357	0.482	1.64	30.593	30.976	(0.383)	(1.24)	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	30.409	29.918	0.491	1.64	31.178	31.568	(0.390)	(1.24)	
45 PGA FACTOR ROUNDED TO NEAREST .001	30.409	29.918	0.491	1.64	31.178	31.568	(0.390)	(1.24)	

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
CURRENT MONTH: FEB 99

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	67,820	\$ 197	\$ 0.003
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	67,820	\$ 197	\$ 0.003
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	67,820	\$ 12,328	\$ 0.182
18			
19			
20			
21			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	67,820	\$ 12,578	\$ 0.185
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	140,000	\$ 5,268	\$ 0.038
26 Other: PENINSULA ENERGY SERVICE CO.; Credit for Utilized Capacity	0	\$ 0	\$ 0.000
27 Other: PENINSULA ENERGY SERVICE CO. Adjustments / Bookout / Cashouts / Receipts, Etc.	0	(\$ 176)	
28			
29			
30			
31			
32 TOTAL DEMAND	140,000	\$ 5,092	\$ 0.036
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	68,594	\$ 2,188	\$ 0.032
36			
37			
38		\$ 0	
39		\$ 0	
40 TOTAL OTHER	68,594	\$ 2,188	\$ 0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

JAN 99 Through DEC 99

	CURRENT MONTH: FEB 99				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$12,775	\$18,054	\$5,279	29.24	\$26,945	\$37,046	\$10,101	27.27
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	7,280	2,747	(4,533)	(165.02)	14,835	8,312	(6,523)	(78.48)
3 TOTAL (A-1, LINE 11)	20,055	20,801	746	3.59	41,780	45,358	3,578	7.89
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	19,506	20,801	1,295	6.22	43,921	45,358	1,437	3.17
5 TRUE-UP (COLLECTED) OR REFUNDED	568	568	0	0.00	1,136	1,136	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	20,074	21,369	1,295	6.06	45,057	46,494	1,437	3.09
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	19	568	549	96.61	3,277	1,136	(2,141)	(188.47)
8 INTEREST PROVISION-THIS PERIOD (21)	31	0	(31)	100.00	58	0	(58)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	8,098	6,689	(1,409)	(21.06)	5,381	6,689	1,308	19.55
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(568)	(568)	0	0.00	(1,136)	(1,136)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$7,580	\$6,689	(\$891)	(13.32)	\$7,580	\$6,689	(\$891)	(13.32)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$8,098	\$6,689	(\$1,409)	(21.06)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	7,549	6,689	(860)	(12.86)				
14 TOTAL (12+13)	15,647	13,378	(2,269)	(16.96)				
15 AVERAGE (50% OF 14)	7,824	6,689	(1,135)	(16.96)				
16 INTEREST RATE - FIRST DAY OF MONTH	4.81000%	0.00000%	-4.81000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.85000%	0.00000%	-4.85000%	(100.00)				
18 TOTAL (16+17)	9.6600%	0.00000%	-9.6600%	(100.00)				
19 AVERAGE (50% OF 18)	4.83000%	0.00000%	-4.83000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.40250%	0.00000%	-0.40250%	(100.00)				
21 INTEREST PROVISION (15x20)	\$31	\$0	(\$31)	(100.00)				

COMPANY: SEBRING GAS SYSTEM, INC.

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: FEB 99

JAN 99

Through

DEC 99

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL						0			0	0	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 99

Through

DEC 99

MONTH:

FEB 99

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
TOTAL							0
WEIGHTED AVERAGE							

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:		JAN 99		Through		DEC 99				
		CURRENT MONTH:		FEB 99		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE			
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)										
RESIDENTIAL	8,724	9,700	976	10.06	19,570	20,200	630	3.12		
COMMERCIAL	56,475	59,000	2,525	4.28	113,008	122,000	8,992	7.37		
TOTAL FIRM	65,199	68,700	3,501	5.10	132,578	142,200	9,622	6.77		
THERM SALES (INTERRUPTIBLE)										
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00		
TOTAL THERM SALES	65,199	68,700	3,501	5.10	132,578	142,200	9,622	6.77		
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
RESIDENTIAL	630	690	60	8.70	618	669	51	7.62		
COMMERCIAL	94	94	0	0.00	94	94	0	0.00		
TOTAL FIRM	724	784	60	7.65	712	763	51	6.68		
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
TOTAL CUSTOMERS	724	784	60	7.65	712	763	51	6.68		
THERM USE PER CUSTOMER										
RESIDENTIAL	13.85	14.06	0.21	1.50	15.83	15.10	0.21	1.39		
COMMERCIAL	600.80	627.66	26.86	4.28	601.11	648.94	26.86	4.14		

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-4
(REVISED 8/1993)

ACTUAL FOR THE PERIOD OF:

JAN 1999

through

DEC 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CON <u>CCF PURCHASED</u>	1.06369	1.0613	0	0	0	0	0	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.09980	1.09733	0.00000	0.00000	0	0	0	0	0	0	0	0

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 815
 Dover, Delaware 19903-0815

NATURAL GAS INVOICE

Customer	Statement Date	03-Mar-99
Sebring Gas System	Payable Upon Receipt	
3515 US Highway 27 South	Past Due After	13-Mar-99
Sebring, Florida 33870-5452	Interest Charges will accrue for all payments past due date as per your contract.	
Attention: Jerry Melendy		

Production month of: February-99

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	6,782	\$1.81772 ***	\$12,327.78
D	14,000	\$0.3763	\$5,268.20
C	6,782	\$0.0291	\$197.38
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$175.78)
			\$0.00
TOTAL AMOUNT DUE			\$17,867.55

* MMBtu's
 ** Includes 2.50% Fuel
 *** Estimated

BS - BaseLoad Service
 C - Commodity / FBT Usage
 D - Demand / FBT Reservation
 MS - Management Service

Vendor# *Expense # 799 Gas Purchases*

Please Remit To	For Wire Payments
Peninsula Energy Services Company	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	Credit PENINSULA ENERGY SERVICES COMPANY
P.O. Box 815	PNC Bank, Delaware
Dover, Delaware 19903-0815	Account # [REDACTED]
Attn: CASH MANAGEMENT	Routing # [REDACTED]

REDACTED

For Billing Inquiries call Customer Accounting at (941) 293-8812
Facsimile Number (941) 294-3895

SEBRING GAS SYSTEM, INC.
 ARTCAP

TYPE SALES RECAP

*** CORPORATE ***

2/26/99
 PAGE-001

TYPE DESCRIPTION	COUNT	MTD		PRICE	G/L @	THERMS
		G/L @	SALES			
RH RESIDENTIAL METER	630		10263.01	1.1763		8724.2
CH COMMERCIAL METER	94		34337.36	.6080		56474.6
SUB-TOTAL	724		44600.37	.6040		65198.8
TOTAL	724		44600.37	.6040		65198.8

PLEASE REMIT PAYMENT TO:



CUSTOMER INVOICE

ACCOUNT NUMBER
 7784648

AMOUNT NOW DUE
 \$4,596.55

STATEMENT DATE
 03/02/99

CUSTOMER INFORMATION

PAGE 3 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
 1080 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 832-6820

SERVICE ADDRESS 1248 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
 \$4,596.55

*****FGT TRANSPORTATION VOLUMES*****

PAST DUE AFTER
 03/23/99

DAILY

MATQ

ACCOUNT NUMBER
 7784648

CUSTOMER CHARGE
 TRANSPORTATION CHARGE

MCF	RATE	
		\$0.00
6,251.0	0.35000	\$2,187.85

AVERAGE DAILY THERM USAGE

$$6,251 \text{ MCF} \times 1.09733 \times 10 = 68,594 \text{ THERMS.}$$

GROSS RECEIPTS TAX	=	\$0.00
LOCAL TAX		\$0.00
FRANCHISE FEE		\$0.00
STATE TAX		\$0.00
TRANSPORTATION TOTAL CHARGES		\$2,187.85