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**NUI Corporation (NYSE: NUI)**

Via Federal Express

March 31, 1999

Ms. Blanca Bayo, Director  
 Division of Records and Reporting  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0868

Re: Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of February 1999 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine  
 Director, Rates and Compliance

*Confidential*  
 DOCUMENT NUMBER-DATE  
 04162 APR-1 99  
 FPSC-RECORDS/REPORTING

*Request*  
 DOCUMENT NUMBER-DATE  
 04161 APR-1 99  
 FPSC-RECORDS/REPORTING

- ACK \_\_\_\_\_
- AFA \_\_\_\_\_
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
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- LIN \_\_\_\_\_
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH all to Matilda

**NUI Companies and Affiliates:**  
 City Gas Company of Florida  
 Elizabethtown Gas  
 Elkton Gas  
 North Carolina Gas

NUI Capital Corp.  
 NUI Energy  
 NUI Energy Brokers  
 NUI Environmental Group

TIC Enterprises, LLC  
 Utility Business Services  
 Valley Cities Gas  
 Waverly Gas

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**ORIGINAL**

In re: Purchased Gas )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 990003-GU  
Filed: March 31, 1999

**CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT**

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, *Florida Statutes*, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of February 1999. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of February 1999 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of February 1999. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

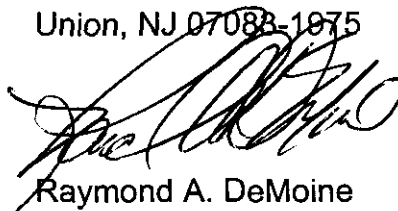
DOCUMENT NUMBER-DATE  
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FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this March 31, 1999

NUI City Gas Company of Florida  
One Elizabethtown Plaza  
Union, NJ 07088-1975

A handwritten signature in black ink, appearing to read 'Raymond A. DeMoine', is written over the printed name and title.

Raymond A. DeMoine  
Director, Rates & Compliance

EXHIBIT "A"  
 CITY GAS COMPANY OF FLORIDA  
 Data Elements for the February 1999 PGA for which Confidential Treatment is Requested

| Schedule Number, or Other Identifier | Page     | Lines      | Columns             | Justification (See "Notes" Below) |
|--------------------------------------|----------|------------|---------------------|-----------------------------------|
| A-3                                  | 5        | 2-8        | A - K               | (1)                               |
| A-4                                  | 6        | 1-11       | A, C, D, E, F, G, H | (2)                               |
| Summary of Gas Invoices              | 9-11     | Oth. Supp. |                     | (3)                               |
| Gas Invoices                         | B1 - B7  | none       | none                | n/a                               |
|                                      | B8 - B25 | All        | All                 | (3)                               |
|                                      |          |            |                     |                                   |

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:  
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

JANUARY 99 Through DECEMBER 99

PAGE 1 OF 11

|   | CURRENT MONTH: 299 |            | DIFFERENCE  |         | PERIOD TO DATE |            | DIFFERENCE  |         |
|---|--------------------|------------|-------------|---------|----------------|------------|-------------|---------|
|   | (A)                | (B)        | (C)         | (D)     | (E)            | (F)        | (G)         | (H)     |
|   | ACTUAL             | ORG. EST.  | AMOUNT      | %       | ACTUAL         | ORG. EST.  | AMOUNT      | %       |
| <b>COST OF GAS PURCHASED</b>  |                    |            |             |         |                |            |             |         |
| 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail) | 19,862             | 34,117     | (14,255)    | (41.78) | 40,122         | 71,544     | (31,422)    | (43.92) |
| 2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)                              | 15,237             | 16,024     | (787)       | (4.91)  | 32,106         | 33,765     | (1,659)     | (4.91)  |
| 3 SWING SERVICE (Line 16 A-1 support detail)  | -                  | -          | -           | -       | -              | -          | -           | -       |
| 4 COMMODITY (Other) (Line 24 A-1 support detail)  | 922,340            | 1,710,007  | (787,667)   | (46.06) | 2,026,729      | 3,683,700  | (1,656,971) | (44.98) |
| 5 DEMAND (Line 32 - 29 A-1 support detail)  | 1,113,226          | 1,131,980  | (18,754)    | (1.66)  | 2,349,241      | 2,385,244  | (36,003)    | (1.51)  |
| 6 OTHER (Line 40 A-1 support detail)  | 5,172              | 6,834      | (1,662)     | (24.32) | 9,672          | 13,508     | (3,836)     | (28.40) |
| <b>LESS END-USE CONTRACT</b>  |                    |            |             |         |                |            |             |         |
| 7 COMMODITY (Pipeline)  | -                  | -          | -           | -       | -              | -          | -           | -       |
| 8 DEMAND  | -                  | -          | -           | -       | -              | -          | -           | -       |
| 9   | -                  | -          | -           | -       | -              | -          | -           | -       |
| 10 Second Prior Month Purchase Adj. (OPTIONAL)  | -                  | -          | -           | -       | -              | -          | -           | -       |
| 11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)   | 2,075,837          | 2,898,962  | (823,125)   | (28.39) | 4,457,870      | 6,187,761  | (1,729,891) | (27.96) |
| 12 NET UNBILLED   | -                  | -          | -           | -       | -              | -          | -           | -       |
| 13 COMPANY USE (Line 39 - Page 11)  | (3,662)            | (7,156)    | 3,494       | (48.83) | (8,233)        | (14,559)   | 6,326       | (43.45) |
| 14 TOTAL THERM SALES  | 2,194,545          | 2,891,806  | (697,261)   | (24.11) | 4,208,854      | 6,173,202  | (1,964,348) | (31.82) |
| <b>THERMS PURCHASED</b>   |                    |            |             |         |                |            |             |         |
| 15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)             | 7,633,970          | 6,063,424  | 1,570,546   | 25.90   | 16,270,270     | 12,718,127 | 3,552,143   | 27.93   |
| 16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)     | 2,716,000          | 2,716,000  | -           | -       | 5,723,000      | 5,723,000  | -           | -       |
| 17 SWING SERVICE Commodity  | -                  | -          | -           | -       | -              | -          | -           | -       |
| 18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)                               | 4,860,463          | 6,063,424  | (1,202,961) | (19.84) | 10,938,199     | 12,715,127 | (1,776,928) | (13.97) |
| 19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)                       | 21,381,080         | 22,124,760 | (743,680)   | (3.36)  | 45,102,590     | 46,620,030 | (1,517,440) | (3.25)  |
| 20 OTHER Commodity (Line 40 A-1 support detail)   | 10,722             | 12,800     | (2,078)     | (16.23) | 20,051         | 25,300     | (5,249)     | (20.75) |
| <b>LESS END-USE CONTRACT</b>  |                    |            |             |         |                |            |             |         |
| 21 COMMODITY (Pipeline)   | -                  | -          | -           | -       | -              | -          | -           | -       |
| 22 DEMAND   | -                  | -          | -           | -       | -              | -          | -           | -       |
| 23  | -                  | -          | -           | -       | -              | -          | -           | -       |
| 24 TOTAL PURCHASES (17+18+20)-(21+23)   | 4,871,185          | 6,076,224  | (1,205,039) | (19.83) | 10,958,250     | 12,740,427 | (1,782,177) | (13.99) |
| 25 NET UNBILLED   | -                  | -          | -           | -       | -              | -          | -           | -       |
| 26 COMPANY USE (Line 39 - Page 11)  | (8,127)            | (15,000)   | 6,873       | (45.82) | (18,271)       | (30,000)   | 11,729      | (39.10) |
| 27 TOTAL THERM SALES (24-26 Estimated only)   | 5,582,958          | 6,061,224  | (478,266)   | (7.89)  | 10,884,280     | 12,710,427 | (1,826,147) | (14.37) |
| <b>CENTS PER THERM</b>  |                    |            |             |         |                |            |             |         |
| 28 COMMODITY (Pipeline) (1/15)  | 0.00260            | 0.00563    | (0.00303)   | (53.82) | 0.00247        | 0.00563    | (0.00316)   | (56.13) |
| 29 NO NOTICE SERVICE (2/16)   | 0.00561            | 0.00590    | (0.00029)   | (4.92)  | 0.00561        | 0.00590    | (0.00029)   | (4.92)  |
| 30 SWING SERVICE (3/17)   | -                  | -          | -           | -       | -              | -          | -           | -       |
| 31 COMMODITY (Other) (4/18)   | 0.18976            | 0.28202    | (0.09226)   | (32.71) | 0.18529        | 0.28971    | (0.10442)   | (36.04) |
| 32 DEMAND (5/19)  | 0.05207            | 0.05116    | 0.00091     | 1.78    | 0.05209        | 0.05116    | 0.00093     | 1.82    |
| 33 OTHER (6/20)   | 0.48237            | 0.53391    | (0.05154)   | (9.65)  | 0.48237        | 0.53391    | (0.05154)   | (9.65)  |
| <b>LESS END-USE CONTRACT</b>  |                    |            |             |         |                |            |             |         |
| 34 COMMODITY Pipeline (7/21)  | -                  | -          | -           | -       | -              | -          | -           | -       |
| 35 DEMAND (8/22)  | -                  | -          | -           | -       | -              | -          | -           | -       |
| 36 (9/23)   | -                  | -          | -           | -       | -              | -          | -           | -       |
| 37 TOTAL COST (11/24)   | 0.42615            | 0.47710    | (0.05095)   | (10.68) | 0.40680        | 0.48568    | (0.07888)   | (16.24) |
| 38 NET UNBILLED (12/25)   | -                  | -          | -           | -       | -              | -          | -           | -       |
| 39 COMPANY USE (13/26)  | 0.45059            | 0.47707    | (0.02648)   | (5.55)  | 0.45059        | 0.48530    | (0.03471)   | (7.15)  |
| 40 TOTAL THERM SALES (11/27)  | 0.37182            | 0.47828    | (0.10646)   | (22.26) | 0.40957        | 0.48683    | (0.07726)   | (15.87) |
| 41 TRUE-UP (E-2)  | (0.02577)          | (0.02577)  | -           | -       | (0.02577)      | (0.02577)  | -           | -       |
| 42 TOTAL COST OF GAS (40+41)  | 0.34605            | 0.45251    | (0.10646)   | (23.53) | 0.38380        | 0.46106    | (0.07726)   | (16.76) |
| 43 REVENUE TAX FACTOR   | 1.00503            | 1.00503    | -           | -       | 1.00376        | 1.00376    | -           | -       |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43)  | 0.34779            | 0.45479    | (0.10700)   | (23.53) | 0.38524        | 0.46279    | (0.07755)   | (16.76) |
| 45 PGA FACTOR ROUNDED TO NEAREST .001   | 0.348              | 0.455      | (0.107)     | (23.52) | 0.385          | 0.463      | (0.078)     | (16.85) |

COMPANY:  
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 11

|  | CURRENT MONTH: 2/99 |                    | DIFFERENCE |         | PERIOD TO DATE |            | DIFFERENCE |         |
|--|---------------------|--------------------|------------|---------|----------------|------------|------------|---------|
|  | (A)                 | (B)                | (C)        | (D)     | (E)            | (F)        | (G)        | (H)     |
|  | ACTUAL              | FLEX DOWN ESTIMATE | AMOUNT     | %       | ACTUAL         | ORG. EST.  | AMOUNT     | %       |
| <b>COST OF GAS PURCHASED</b>   |                     |                    |            |         |                |            |            |         |
| 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | 19,862              | 12,705             | 7,157      | 56.33   | 40,122         | 40,572     | (450)      | (1.11)  |
| 2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)                               | 15,237              | 16,024             | (787)      | (4.91)  | 32,106         | 33,765     | (1,659)    | (4.91)  |
| 3 SWING SERVICE (Line 16 A-1 support detail)   | -                   | -                  | -          | -       | -              | -          | -          | -       |
| 4 COMMODITY (Other) (Line 24 A-1 support detail)   | 922,340             | 1,057,857          | (135,517)  | (12.81) | 2,026,729      | 2,266,566  | (239,837)  | (10.58) |
| 5 DEMAND (Line 32 - 29 A-1 support detail)   | 1,113,226           | 861,723            | 251,503    | 29.19   | 2,349,241      | 1,815,425  | 533,816    | 29.40   |
| 6 OTHER (Line 40 A-1 support detail)   | 5,172               | 6,834              | (1,662)    | (24.32) | 9,672          | 11,746     | (2,074)    | (17.66) |
| <b>LESS END-USE CONTRACT</b>   |                     |                    |            |         |                |            |            |         |
| 7 COMMODITY (Pipeline)   | -                   | -                  | -          | -       | -              | -          | -          | -       |
| 8 DEMAND   | -                   | -                  | -          | -       | -              | -          | -          | -       |
| 9  | -                   | -                  | -          | -       | -              | -          | -          | -       |
| 10 Second Prior Month Purchase Adj. (OPTIONAL)   | -                   | -                  | -          | -       | -              | -          | -          | -       |
| 11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)  | 2,075,837           | 1,955,143          | 120,694    | 6.17    | 4,457,870      | 4,168,074  | 289,796    | 6.95    |
| 12 NET UNBILLED  | -                   | -                  | -          | -       | -              | -          | -          | -       |
| 13 COMPANY USE (Line 39 - Page 11)   | (3,662)             | (6,342)            | 2,680      | (42.26) | (8,233)        | (12,627)   | 4,394      | (34.80) |
| 14 TOTAL THERM SALES   | 2,194,545           | 1,948,801          | 245,744    | 12.61   | 4,208,854      | 4,155,447  | 53,407     | 1.29    |
| <b>THERMS PURCHASED</b>  |                     |                    |            |         |                |            |            |         |
| 15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)              | 7,633,970           | 4,626,160          | 3,007,810  | 65.02   | 16,270,270     | 9,910,110  | 6,360,160  | 64.18   |
| 16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)       | 2,716,000           | 2,716,000          | -          | -       | 5,723,000      | 5,723,000  | -          | -       |
| 17 SWING SERVICE Commodity   | -                   | -                  | -          | -       | -              | -          | -          | -       |
| 18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)                                | 4,860,463           | 4,626,160          | 234,303    | 5.06    | 10,938,199     | 9,910,110  | 1,028,089  | 10.37   |
| 19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)                        | 21,381,080          | 17,051,724         | 4,329,356  | 25.39   | 45,102,590     | 35,876,847 | 9,225,743  | 25.72   |
| 20 OTHER Commodity (Line 40 A-1 support detail)  | 10,722              | 12,800             | (2,078)    | (16.23) | 20,051         | 25,300     | (5,249)    | (20.75) |
| <b>LESS END-USE CONTRACT</b>   |                     |                    |            |         |                |            |            |         |
| 21 COMMODITY (Pipeline)  | -                   | -                  | -          | -       | -              | -          | -          | -       |
| 22 DEMAND  | -                   | -                  | -          | -       | -              | -          | -          | -       |
| 23   | -                   | -                  | -          | -       | -              | -          | -          | -       |
| 24 TOTAL PURCHASES (17+18+20)-(21+23)  | 4,871,185           | 4,638,960          | 232,225    | 5.01    | 10,958,250     | 9,935,410  | 1,022,840  | 10.29   |
| 25 NET UNBILLED  | -                   | -                  | -          | -       | -              | -          | -          | -       |
| 26 COMPANY USE (Line 39 - Page 11)   | (8,127)             | (15,000)           | 6,873      | -       | (18,271)       | (30,000)   | 11,729     | (39.10) |
| 27 TOTAL THERM SALES (24-26 Estimated only)  | 5,582,958           | 4,623,960          | 958,998    | 20.74   | 10,884,280     | 9,905,410  | 978,870    | 9.88    |
| <b>CENTS PER THERM</b>   |                     |                    |            |         |                |            |            |         |
| 28 COMMODITY (Pipeline) (1/15)   | 0.00260             | 0.00275            | (0.00015)  | (5.45)  | 0.00247        | 0.00409    | (0.00162)  | (39.61) |
| 29 NO NOTICE SERVICE (2/16)  | 0.00561             | 0.00590            | (0.00029)  | (4.92)  | 0.00561        | 0.00590    | (0.00029)  | (4.92)  |
| 30 SWING SERVICE (3/17)  | -                   | -                  | -          | -       | -              | -          | -          | -       |
| 31 COMMODITY (Other) (4/18)  | 0.18976             | 0.22867            | (0.03891)  | (17.02) | 0.18529        | 0.22871    | (0.04342)  | (18.98) |
| 32 DEMAND (5/19)   | 0.05207             | 0.05054            | 0.00153    | 3.03    | 0.05209        | 0.05060    | 0.00149    | 2.94    |
| 33 OTHER (6/20)  | 0.48237             | 0.53391            | (0.05154)  | (9.65)  | 0.48237        | 0.46427    | 0.01810    | 3.90    |
| <b>LESS END-USE CONTRACT</b>   |                     |                    |            |         |                |            |            |         |
| 34 COMMODITY Pipeline (7/21)   | -                   | -                  | -          | -       | -              | -          | -          | -       |
| 35 DEMAND (8/22)   | -                   | -                  | -          | -       | -              | -          | -          | -       |
| 36 (9/23)  | -                   | -                  | -          | -       | -              | -          | -          | -       |
| 37 TOTAL COST (11/24)  | 0.42615             | 0.42146            | 0.00469    | 1.11    | 0.40680        | 0.41952    | (0.01272)  | (3.03)  |
| 38 NET UNBILLED (12/25)  | -                   | -                  | -          | -       | -              | -          | -          | -       |
| 39 COMPANY USE (13/26)   | 0.45059             | 0.42280            | 0.02779    | 6.57    | 0.45059        | 0.42090    | 0.02969    | 7.05    |
| 40 TOTAL THERM SALES (11/27)   | 0.37182             | 0.42283            | (0.05101)  | (12.06) | 0.40957        | 0.42079    | (0.01122)  | (2.67)  |
| 41 TRUE-UP (E-2)   | (0.02577)           | (0.02577)          | -          | -       | (0.02577)      | (0.02577)  | -          | -       |
| 42 TOTAL COST OF GAS (40+41)   | 0.34605             | 0.39706            | (0.05101)  | (12.85) | 0.38380        | 0.39502    | (0.01122)  | (2.84)  |
| 43 REVENUE TAX FACTOR  | 1.00503             | 1.00503            | -          | -       | 1.00376        | 1.00376    | -          | -       |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43)   | 0.34779             | 0.39906            | (0.05127)  | (12.85) | 0.38524        | 0.39651    | (0.01127)  | (2.84)  |
| 45 PGA FACTOR ROUNDED TO NEAREST .001  | 0.348               | 0.399              | (0.051)    | (12.78) | 0.385          | 0.397      | (0.012)    | (3.02)  |

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 2/99

| COMMODITY (Pipeline)  | (A)<br>THERMS        | (B)<br>INV. AMOUNT  | (C)<br>COST PER THERM  |
|---|----------------------|---------------------|------------------------|
| 1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)                                 | 7,869,420            | 19,818.59           | 0.00252                |
| 2 Commodity Pipeline - Scheduled ITS  |                      |                     |                        |
| 3 No Notice Commodity Adjustment  |                      |                     |                        |
| 4 Commodity True-up (Line 2+3 Page 10)  | (235,450)            | 42.94               | (0.00018)              |
| 5 Commodity Adjustments   |                      |                     |                        |
| 6 Commodity Adjustments   |                      |                     |                        |
| 7   |                      |                     |                        |
| 8 TOTAL COMMODITY (Pipeline)  | 7,633,970            | 19,861.53           | 0.00260                |
|   | Sched A-1 Ln 15      | Sched A-1 Ln 1      | Sched A-1 Ln 28        |
| <b>SWING SERVICE</b>  |                      |                     |                        |
| 9 Swing Service Scheduled   |                      |                     |                        |
| 10 Alert Day Volumes - FGT  |                      |                     |                        |
| 11 Operational Flow Order Volumes - FGT   |                      |                     |                        |
| 12 Less Alert Day Volumes Direct Billed to Others                                     |                      |                     |                        |
| 13 Operating Account Balancing  |                      |                     |                        |
| 14 Other - Net market delivery imbalance  |                      |                     |                        |
| 15  |                      |                     |                        |
| 16 TOTAL SWING SERVICE  | 0                    | 0.00                | 0.00                   |
|   | Schedule A-1 Line 17 | Schedule A-1 Line 3 | Schedule A-1 Line 30   |
| <b>COMMODITY OTHER</b>  |                      |                     |                        |
| 17 Commodity Other - Scheduled FTS (Line 4 Page 10) , (Line 83 Page 10)               | 7,633,970            | 1,501,457.39        | 0.19668                |
| 18 WSS/Hattiesburg Storage (Line 18 Page 10)  | 890,400              | 187,928             |                        |
| 19 Imbalance Cashout - FGT (Line 16 Page 10)  |                      | 0.00                |                        |
| 20 Imbalance Cashout - Other Shippers (Line 24 Page 11)                               |                      | (27,482.82)         |                        |
| 21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)                            |                      | 0.00                |                        |
| 22 True-up - Other Shippers (Line 83 Page 10)   |                      | (3,051.93)          |                        |
| 23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)     | (3,663,907)          | (736,510.27)        | 0.20102                |
| 24 TOTAL COMMODITY (Other)  | 4,860,463            | 922,340.19          | 0.18976                |
|   | Schedule A-1 Line 18 | Schedule A-1 Line 4 | Schedule A-1 Line 31   |
| <b>DEMAND</b>   |                      |                     |                        |
| 25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail) | 22,124,760           | 1,130,427.73        | 0.05109                |
| 26 Less Relinquished to End-Users (Line 6+13 Page 9)                                  | (743,680)            | (29,288.24)         | 0.03938                |
| 27 Less Relinquished Off System   |                      |                     |                        |
| 28 Other - Firm winter supply   |                      |                     |                        |
| 29 Demand - No Notice (Line 19 Page 9)  | 2,716,000            | 15,236.76           | 0.00561                |
| 30 Revenue Sharing - FGT  |                      |                     |                        |
| 31 Other - Storage Demand (Line 31 Page 11)   |                      | 12,087.02           |                        |
| 32 TOTAL DEMAND   | 24,097,080           | 1,128,463.27        | 0.04683                |
|   | Sched A-1 Line 19+16 | Sched A-1 Line 5+2  | Sched A-1 Line 32 & 29 |
| <b>OTHER</b>  |                      |                     |                        |
| 33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10)                        | 10,721.90            | 5,172.14            | 0.48239                |
| 34 Peak Shaving   |                      |                     |                        |
| 35 Storage withdrawal   |                      |                     |                        |
| 36 Other  |                      |                     |                        |
| 37 Other  |                      |                     |                        |
| 38 Other  |                      |                     |                        |
| 39 Other  |                      |                     |                        |
| 40 TOTAL OTHER  | 10,721.90            | 5,172.14            | 0.48239                |
|   | Schedule A-1 Line 20 | Schedule A-1 Line 6 | Schedule A-1 Line 33   |



| COMPANY:                    |  | CALCULATION OF TRUE-UP AND INTEREST PROVISION |            |           |                |   |            | SCHEDULE A-2      |         |
|-----------------------------|--|---|------------|-----------|----------------|---|------------|-------------------|---------|
| CITY GAS COMPANY OF FLORIDA |  |   |            |           |                |   |            | (REVISED 6/08/94) |         |
| FOR THE PERIOD OF:          |  | JANUARY 99 Through DECEMBER 99                |            |           |                |   |            | PAGE 4 OF 11      |         |
|                             | CURRENT MONTH: 2/99  |   | DIFFERENCE |           | PERIOD TO DATE |   | DIFFERENCE |                   |         |
|                             | (A)  | (B)   | (C)        | (D)       | (E)            | (F)   | (G)        | (H)               |         |
|                             | ACTUAL   | ESTIMATE                                      | AMOUNT     | %         | ACTUAL         | ESTIMATE  | AMOUNT     | %                 |         |
| <b>TRUE-UP CALCULATION</b>  |  |   |            |           |                |   |            |                   |         |
| 1                           | PURCHASED GAS COST (Sch A-1 Flx down line 4+6)                   | 927,512                                       | 1,064,691  | 137,179   | 12.88%         | 2,036,401   | 2,278,312  | 241,911           | 10.62%  |
| 2                           | TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)                  | 1,148,325                                     | 890,452    | (257,873) | -28.96%        | 2,421,469   | 1,889,762  | (531,707)         | -28.14% |
| 3                           | TOTAL  | 2,075,837                                     | 1,955,143  | (120,694) | -6.17%         | 4,457,870   | 4,168,074  | (289,796)         | -6.95%  |
| 4                           | FUEL REVENUES (Sch A-1 Flx down line 14)<br>(NET OF REVENUE TAX) | 2,194,545                                     | 1,948,801  | (245,744) | -12.61%        | 4,208,854   | 4,155,447  | (53,407)          | -1.29%  |
| 5                           | TRUE-UP (COLLECTED) OR REFUNDED                                  | 136,075                                       | 136,075    | -         | 0.00%          | 272,150   | 272,150    | -                 | 0.00%   |
| 6                           | FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 (+ or -) LINE 5)  | 2,330,620                                     | 2,084,876  | (245,744) | -11.79%        | 4,481,004   | 4,427,597  | (53,407)          | -1.21%  |
| 7                           | TRUE-UP PROVISION - THIS PERIOD<br>(LINE 6 - LINE 3)             | 254,783                                       | 129,733    | (125,050) | -96.39%        | 23,134  | 259,523    | 236,389           | 91.09%  |
| 8                           | INTEREST PROVISION-THIS PERIOD (21)                              | 9,900   | 14,742     | 4,842     | 32.84%         | 20,311  | 29,907     | 9,596             | 32.09%  |
| 9                           | BEGINNING OF PERIOD TRUE-UP AND INTEREST                         | 2,397,269                                     | 3,459,816  | 1,062,547 | 30.71%         | 2,754,582   | 3,459,816  | 705,234           | 20.38%  |
| 9A                          | ADJUST BEGINNING ESTIMATE  | -   | 201,386    | 201,386   | 100.00%        | -   | 489,215    | 489,215           | 100.00% |
| 9B                          | BEGINNING OF PERIOD TRUE-UP AND INTEREST                         | 2,397,269                                     | 3,661,202  | 1,263,933 | 34.52%         | 2,754,582   | 3,949,031  | 1,194,449         | 30.25%  |
| 10                          | TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)           | (136,075)                                     | (136,075)  | -         | 0.00%          | (272,150)   | (272,150)  | -                 | 0.00%   |
| 10a                         | Refund (if applicable)   | -   | -          | -         | ---            | -   | -          | -                 | ---     |
| 10b                         | Refund of interim rate increase                                  | -   | -          | -         | ---            | -   | -          | -                 | ---     |
| 11                          | TOTAL ESTIMATED/ACTUAL TRUE-UP<br>(7+8+9+10+10a)                 | 2,525,877                                     | 3,669,602  | 1,143,725 | 31.17%         | 2,525,877   | 3,966,311  | 1,440,434         | 36.32%  |
| <b>INTEREST PROVISION</b>   |  |   |            |           |                |   |            |                   |         |
| 12                          | BEGINNING TRUE-UP AND INTEREST PROVISION (9)                     | 2,397,269                                     | 3,661,202  | 1,263,933 | 34.52%         | * If line 5 is a refund add to line 4<br>If line 5 is a collection ( ) subtract from line 4 |            |                   |         |
| 13                          | ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)          | 2,515,977                                     | 3,654,860  | 1,138,883 | 31.16%         |   |            |                   |         |
| 14                          | TOTAL (12+13)  | 4,913,246                                     | 7,316,062  | 2,402,816 | 32.84%         |   |            |                   |         |
| 15                          | AVERAGE (50% OF 14)  | 2,456,623                                     | 3,658,031  | 1,201,408 | 32.84%         |   |            |                   |         |
| 16                          | INTEREST RATE - FIRST DAY OF MONTH                               | 0.04810                                       | 0.04810    | -         | 0.00%          |   |            |                   |         |
| 17                          | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH                    | 0.04850                                       | 0.04850    | -         | 0.00%          |   |            |                   |         |
| 18                          | TOTAL (16+17)  | 0.09660                                       | 0.09660    | -         | 0.00%          |   |            |                   |         |
| 19                          | AVERAGE (50% OF 18)  | 0.04830                                       | 0.04830    | -         | 0.00%          |   |            |                   |         |
| 20                          | MONTHLY AVERAGE (19/12 Months)                                   | 0.00403                                       | 0.00403    | -         | 0.00%          |   |            |                   |         |
| 21                          | INTEREST PROVISION (15x20)                                       | 9,900   | 14,742     | 4,842     | 32.84%         |   |            |                   |         |

COMPANY: CITY GAS COMPANY OF FLORIDA

**TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 2/99

JANUARY 99

Through

DECEMBER 99

| DATE  | (A)<br>PURCHASED<br>FROM | (B)<br>PURCHASED<br>FOR | (C)<br>SCH<br>TYPE | (D)<br>SYSTEM<br>SUPPLY | (E)<br>END<br>USE | (F)<br>TOTAL<br>PURCHASED | COMMODITY COST     |                 | (I)<br>DEMAND<br>COST | (J)<br>OTHER CHARGES<br>ACA/GRI/FUEL | (K)<br>TOTAL CENTS<br>PER THERM |
|-------|--------------------------|-------------------------|--------------------|-------------------------|-------------------|---------------------------|--------------------|-----------------|-----------------------|--------------------------------------|---------------------------------|
|       |                          |                         |                    |                         |                   |                           | (G)<br>THIRD PARTY | (H)<br>PIPELINE |                       |                                      |                                 |
| 2/99  | FGT                      |                         | FTS-1              |                         |                   |                           |                    | 19,772          | 1,116,376             | 19,862                               | —                               |
|       |                          |                         |                    |                         |                   |                           |                    |                 |                       |                                      |                                 |
| TOTAL |                          |                         |                    | 7,869,420               | -                 | 7,869,420                 | 1,501,457          | 19,772          | 1,116,376             | 19,862                               | 33.77                           |

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4

(REVISED 8/19/93)

PAGE 6 OF 11

FOR THE PERIOD OF:

2/01/99

Through

2/28/99

CURRENT MONTH: 2/99

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1                        | Mobile Bay           |                                |                              |                               |                             |                                   |                                  |
| 2                        | CS-11                |                                |                              |                               |                             |                                   |                                  |
| 3                        | CS-8                 |                                |                              |                               |                             |                                   |                                  |
| 4                        | Mobile Bay           |                                |                              |                               |                             |                                   |                                  |
| 5                        | Nueces               |                                |                              |                               |                             |                                   |                                  |
| 6                        | Nueces               |                                |                              |                               |                             |                                   |                                  |
|                          |                      |                                |                              |                               |                             |                                   |                                  |
|                          |                      |                                |                              |                               |                             |                                   |                                  |
|                          |                      |                                |                              |                               |                             |                                   |                                  |
|                          |                      |                                |                              |                               |                             |                                   |                                  |
|                          |                      |                                |                              |                               |                             |                                   |                                  |
|                          |                      |                                |                              |                               |                             |                                   |                                  |
|                          |                      |                                |                              |                               |                             |                                   |                                  |
|                          |                      |                                |                              |                               |                             |                                   |                                  |
|                          |                      |                                |                              |                               |                             |                                   |                                  |
|                          |                      |                                |                              |                               |                             |                                   |                                  |
|                          |                      |                                |                              |                               |                             |                                   |                                  |
|                          |                      |                                |                              |                               |                             |                                   |                                  |
|                          |                      |                                |                              |                               |                             |                                   |                                  |
|                          |                      |                                |                              |                               |                             |                                   |                                  |
| <b>TOTAL</b>             |                      | 28,106                         | 27,403                       | 786,942                       | 767,288                     |                                   |                                  |
| <b>WEIGHTED AVERAGE</b>  |                      |                                |                              |                               |                             | 1.9080                            | 1.9568                           |

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

| Company: City Gas Company of Florida       |                     | THERM SALES AND CUSTOMER DATA |             |   |                    | SCHEDULE A-5<br>(REVISED 8/19/93) |             |          |  |
|--|---------------------|-------------------------------|-------------|---|--------------------|-----------------------------------|-------------|----------|--|
| FOR THE PERIOD OF:                         |                     | JANUARY 99 Through            |             | DECEMBER 99                                 |                    | PAGE 7 OF 11                      |             |          |  |
|  | CURRENT MONTH: 2/99 |                               | DIFFERENCE  |   | TOTAL THERMS SALES |                                   | DIFFERENCE  |          |  |
|  | (A)                 | (B)                           | (C)         | (D)   | (E)                | (F)                               | (G)         | (H)      |  |
|  | ACTUAL              | ESTIMATE                      | AMOUNT      | %   | ACTUAL             | ESTIMATE                          | AMOUNT      | %        |  |
| <b>THERM SALES (FIRM)</b>                  |                     |                               |             |   |                    |                                   |             |          |  |
| 1 RESIDENTIAL                              | 1,709,258           | 2,483,434                     | 774,176     | 45.29%                                      | 3,744,521          | 5,061,855                         | 1,317,334   | 35.18%   |  |
| 2 COMMERCIAL                               | 3,823,521           | 3,517,290                     | (306,231)   | -8.01%                                      | 7,059,748          | 7,519,872                         | 460,124     | 6.52%    |  |
| 3 COMMERCIAL LARGE VOL. 1                  | -                   | -                             | -           | 0.00%                                       | -                  | -                                 | -           | 0.00%    |  |
| 4 COMMERCIAL LARGE VOL. 2                  | -                   | -                             | -           | 0.00%                                       | -                  | -                                 | -           | 0.00%    |  |
|  | -                   | -                             | -           | 0.00%                                       | -                  | -                                 | -           | 0.00%    |  |
|  | -                   | -                             | -           | 0.00%                                       | -                  | -                                 | -           | 0.00%    |  |
| 5 TOTAL FIRM                               | 5,532,779           | 6,000,724                     | 467,945     | 8.46%                                       | 10,804,269         | 12,581,727                        | 1,777,458   | 16.45%   |  |
| <b>THERM SALES (INTERRUPTIBLE)</b>         |                     |                               |             |   |                    |                                   |             |          |  |
| 6 INTERRUPTIBLE                            | 50,179              | 60,500                        | 10,321      | 20.57%                                      | 80,011             | 128,700                           | 48,689      | 60.85%   |  |
| 7 LARGE INTERRUPTIBLE                      | -                   | -                             | -           | 0.00%                                       | -                  | -                                 | -           | 0.00%    |  |
| 8 TRANSPORTATION                           | 4,006,179           | -                             | (4,006,179) | -100.00%                                    | 7,890,873          | -                                 | (7,890,873) | -100.00% |  |
| 9 TOTAL INTERRUPTIBLE                      | 4,056,358           | 60,500                        | (3,995,858) | -98.51%                                     | 7,970,884          | 128,700                           | (7,842,184) | -98.39%  |  |
| 10 TOTAL THERM SALES                       | 9,589,137           | 6,061,224                     | (3,527,913) | -36.79%                                     | 18,775,153         | 12,710,427                        | (6,064,726) | -32.30%  |  |
| <b>NUMBER OF CUSTOMERS (FIRM)</b>          |                     |                               |             | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                    |                                   |             |          |  |
| 11 RESIDENTIAL                             | 95,413              | 95,161                        | (252)       | -0.26%                                      | 93,052             | 94,697                            | 1,645       | 1.77%    |  |
| 12 COMMERCIAL                              | 4,696               | 4,938                         | 242         | 5.15%                                       | 4,670              | 5,276                             | 606         | 12.98%   |  |
| 13 COMMERCIAL LARGE VOL. 1                 | -                   | -                             | -           | 0.00%                                       | -                  | -                                 | -           | 0.00%    |  |
| 14 COMMERCIAL LARGE VOL. 2                 | -                   | -                             | -           | 0.00%                                       | -                  | -                                 | -           | 0.00%    |  |
|  | -                   | -                             | -           | 0.00%                                       | -                  | -                                 | -           | 0.00%    |  |
|  | -                   | -                             | -           | 0.00%                                       | -                  | -                                 | -           | 0.00%    |  |
| 15 TOTAL FIRM                              | 100,109             | 100,099                       | (10)        | -0.01%                                      | 97,722             | 99,973                            | 2,251       | 2.30%    |  |
| <b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b> |                     |                               |             | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                    |                                   |             |          |  |
| 16 INTERRUPTIBLE                           | 4                   | 3                             | (1)         | -25.00%                                     | 8                  | 10                                | 2           | 25.00%   |  |
| 17 LARGE INTERRUPTIBLE                     | -                   | -                             | -           | 0.00%                                       | 1                  | 1                                 | -           | 0.00%    |  |
| 18 TRANSPORTATION                          | 308                 | -                             | (308)       | -100.00%                                    | 327                | -                                 | (327)       | -100.00% |  |
| 19 TOTAL INTERRUPTIBLE                     | 312                 | 3                             | (309)       | -99.04%                                     | 336                | 11                                | (325)       | -96.73%  |  |
| 20 TOTAL CUSTOMERS                         | 100,421             | 100,102                       | (319)       | -0.32%                                      | 98,058             | 99,984                            | 1,926       | 1.96%    |  |
| <b>THERM USE PER CUSTOMER</b>              |                     |                               |             |   |                    |                                   |             |          |  |
| 21 RESIDENTIAL                             | 18                  | 26                            | 8           | 45.68%                                      | 8                  | 11                                | 3           | 37.50%   |  |
| 22 COMMERCIAL                              | 814                 | 712                           | (102)       | -12.52%                                     | 302                | 285                               | (17)        | -5.63%   |  |
| 23 COMMERCIAL LARGE VOL. 1                 | 1                   | -                             | (1)         | -100.00%                                    | -                  | -                                 | -           | 0.00%    |  |
| 24 COMMERCIAL LARGE VOL. 2                 | -                   | -                             | -           | 0.00%                                       | -                  | -                                 | -           | 0.00%    |  |
| 25 INTERRUPTIBLE                           | 12,545              | 20,167                        | 7,622       | 60.76%                                      | 2,000              | 2,574                             | 574         | 28.70%   |  |
| 26 LARGE INTERRUPTIBLE                     | #DIV/0!             | -                             | #DIV/0!     | #DIV/0!                                     | -                  | -                                 | -           | 0.00%    |  |
| 27 TRANSPORTATION                          | 13,007              | -                             | (13,007)    | -100.00%                                    | 4,826              | -                                 | (4,826)     | -100.00% |  |



**CITY GAS COMPANY OF FLORIDA**  
**Gas invoices for the month of 2/99**

|  |   |                |                          |               |                            | Actual   |
|--|---|----------------|--------------------------|---------------|----------------------------|----------|
|  | FGT FTS - Contract 5034                               | MCF            | THERMS                   | RATE          | AMOUNT                     | Checked: |
| 1  | <b>Commodity costs</b>                                |                |                          |               |                            |          |
| 2  | Contract #5034  | FTS 1          | 6,067,420                | 0.00291       | 17,656.19                  |          |
| 3  | Contract #3608, 5338, 5364, 5381                      | FTS 2          | 1,802,000                | 0.00120       | 2,162.40                   |          |
| 4  | <b>Total Firm:</b>                                    |                | <u><b>7,869,420</b></u>  |               | <u><b>19,818.59</b></u>    | ( )      |
| <b>MEMO: FGT Fixed charges paid on 10th of month</b> |   |                |                          |               |                            |          |
| 5  | FTS-1 Demand - System supply                          | Miami          | 9,516,360                | 0.03772       | 358,957.10                 | ( )      |
| 6  | " Capacity release                                    |                | (625,240)                | ---           | (19,637.74)                | ( )      |
| 7  | " System supply                                       | Treasure Coast | 281,680                  | 0.03772       | 10,624.97                  | ( )      |
| 8  | " System supply                                       | Brevard        | 5,543,720                | 0.03772       | 209,109.12                 | ( )      |
| 9  | " " "   | Merritt Sq.    | 0                        | 0.03772       | 0.00                       | ( )      |
| 10   | <b>Total FTS-1 demand</b>                             |                | <u><b>14,716,520</b></u> |               | <u><b>559,053.45</b></u>   |          |
| 11   |   |                |                          |               |                            |          |
| 12   | FTS-2 Demand - System supply                          | Miami          | 6,783,000                | 0.08157       | 553,289.31                 | ( )      |
| 13   | FTS-2 Demand - Capacity release                       |                | (118,440)                | ---           | (9,650.50)                 |          |
| 14   |   |                | 0                        | ---           | 0.00                       |          |
| 15   | <b>Total FTS-2 demand</b>                             |                | <u><b>6,664,560</b></u>  |               | <u><b>543,638.81</b></u>   |          |
| 16   |   |                |                          |               |                            |          |
| 17   | No Notice Demand-System supply                        | Miami          | 1,372,000                | 0.00561       | 7,696.92                   | ( )      |
| 18   | " " "   | Brevard        | 1,344,000                | 0.00561       | 7,539.84                   | ( )      |
| 19   |   |                | <u><b>2,716,000</b></u>  |               | <u><b>15,236.76</b></u>    |          |
| 20   | Western Div. / IT Revenue Sharing Cr.                 |                |                          |               | <u><b>0.00</b></u>         | ( )      |
| 21   | <b>Total fixed charges</b>                            |                | <u><b>24,097,080</b></u> |               | <u><b>1,117,929.02</b></u> |          |
| <b>OTHER SUPPLIERS:</b>                              |   |                |                          |               |                            |          |
|  |   |                | <b>THERMS</b>            |               |                            |          |
|  |   |                |                          | <b>AMOUNT</b> |                            |          |
|  |   |                |                          |               |                            |          |
| 28   | <b>Total costs:</b>                                   |                | <b>7,869,420</b>         |               | <b>1,501,457.39</b>        | ( )      |
| 29   |   |                |                          |               |                            |          |
| 30   | <b>Total Gas Cost Accrual: (Line 4+21+28, Page 9)</b> |                |                          |               | <b>2,639,205.00</b>        |          |

|    | FGT -                                   | Gross<br>therms<br>billed | Net<br>therms<br>received | ----- Amount ----- |                | Net Activity   | Invoice<br>Reference | Invoice<br>due | invoice<br>paid |
|----|---|---------------------------|---------------------------|--------------------|----------------|----------------|----------------------|----------------|-----------------|
|    |   |                           |                           | This month         |                |                |                      |                |                 |
|    |   |                           |                           | Payments           | Accruals       |                |                      |                |                 |
| 1  | FTS-1 Commod. (Mis.Br,TC) 2/99          |                           | 7,889,420.0               |                    |                | 19,818.59      |                      |                |                 |
| 2  | Reverse FTS-1 Commod accr 1/99          |                           | (8,463,470.0)             |                    | (21,242.45)    | (21,242.45)    | B1-B4                |                |                 |
| 3  | FTS-1 Commodity 1/99                    |                           | 8,228,020.0               | 21,285.39          |                | 21,285.39      |                      |                |                 |
| 4  | TOTAL FGT COMMODITY                     |                           | 7,633,970.0               |                    |                | 19,861.53      |                      |                |                 |
| 5  |   |                           |                           |                    |                |                |                      |                |                 |
| 6  | FTS-1 Demand (Mis.Br,TC) 2/99           | 24,097,080.0              |                           |                    | 1,117,929.02   | 1,117,929.02   |                      |                |                 |
| 7  | Reverse FTS-1 Demand accr 1/99          | (26,728,510.0)            |                           |                    | (1,240,214.32) | (1,240,214.32) | B5-B7                |                |                 |
| 8  | FTS-1 Demand 1/99                       | 26,728,510.0              |                           | 1,238,861.55       |                | 1,238,861.55   |                      |                |                 |
| 9  | TOTAL FGT DEMAND                        | 24,097,080.0              |                           |                    |                | 1,116,376.25   |                      |                |                 |
| 10 |   |                           |                           |                    |                |                |                      |                |                 |
| 11 | FGT Net Imbalance:                      |                           |                           |                    |                |                |                      |                |                 |
| 12 | Reverse Accrual FGT Imbal - 11/97       | (44,890.0)                |                           |                    | (13,891.45)    | (13,891.45)    |                      |                |                 |
| 13 | Reaccrue FGT Imbalance - 11/97          | 44,890.0                  |                           |                    | 13,891.45      | 13,891.45      |                      |                |                 |
| 14 | Reverse FGT No - notice supply - 10/98  | (17,560.0)                |                           |                    | (3,441.78)     | (3,441.78)     |                      |                |                 |
| 15 | Reaccrue FGT No - notice supply - 10/98 | 17,560.0                  |                           |                    | 3,441.78       | 3,441.78       |                      |                |                 |
| 16 | TOTAL FGT IMBALANCE:                    |                           |                           |                    |                | -              |                      |                |                 |
| 17 |   |                           |                           |                    |                |                |                      |                |                 |
| 18 | WSS/Hattiesburg Storage                 | 890,400.0                 | 890,400.0                 |                    | 187,927.82     | 187,927.82     |                      |                |                 |
| 19 |   |                           |                           |                    |                |                |                      |                |                 |
|    |   |                           |                           |                    |                |                |                      |                |                 |
| 83 |   |                           |                           |                    |                | (3,051.83)     |                      |                |                 |
| 84 |   |                           |                           |                    |                |                |                      |                |                 |
| 85 | CURRENT MTH ACCRUALS(Page 9 Ln 28)      | 7,889,420.0               |                           |                    | 1,501,457.39   | 1,501,457.39   |                      |                |                 |
| 86 |   |                           |                           |                    |                |                |                      |                |                 |
| 87 | Total purchases & accruals 1/99         |                           | 8,535,091.9               | 2,831,209.49       | (3,466.29)     | 2,827,743.20   |                      |                |                 |

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 2/99

| FGT -                                  | Gross<br>therms<br>billed                     | Net<br>therms<br>received | ----- Amount -----<br>This month |            | Net Activity | Invoice<br>Reference | Invoice<br>due | Invoice<br>paid |
|--|---|---------------------------|----------------------------------|------------|--------------|----------------------|----------------|-----------------|
|  |   |                           | Payments                         | Accruals   |              |                      |                |                 |
| <b>OVERTENDERS / TRANSP. CUSTOMERS</b> |   |                           |                                  |            |              |                      |                |                 |
| 1                                      |   |                           |                                  |            |              |                      |                |                 |
| 2                                      |   |                           |                                  |            |              |                      |                |                 |
| 3                                      |   |                           |                                  |            |              |                      |                |                 |
| 4                                      |   |                           |                                  |            |              |                      |                |                 |
| 5                                      |   |                           |                                  |            |              |                      |                |                 |
| 6                                      |   |                           |                                  |            |              |                      |                |                 |
| 7                                      |   |                           |                                  |            |              |                      |                |                 |
| 8                                      |   |                           |                                  |            |              |                      |                |                 |
| 9                                      |   |                           |                                  |            |              |                      |                |                 |
| 10                                     |   |                           |                                  |            |              |                      |                |                 |
| 11                                     |   |                           |                                  |            |              |                      |                |                 |
| 12                                     |   |                           |                                  |            |              |                      |                |                 |
| 13                                     |   |                           |                                  |            |              |                      |                |                 |
| 14                                     |   |                           |                                  |            |              |                      |                |                 |
| 15                                     | Total overtenders 9/98 -                      | 0.00                      | 0.00                             | 0.00       | 0.00         |                      |                |                 |
| <b>BOOK-OUT TRANSACTIONS</b>           |   |                           |                                  |            |              |                      |                |                 |
| 17                                     |   |                           |                                  |            |              |                      |                |                 |
| 18                                     |   |                           |                                  |            |              |                      |                |                 |
| 19                                     |   |                           |                                  |            |              |                      |                |                 |
| 20                                     |   |                           |                                  |            |              |                      |                |                 |
| 21                                     |   |                           |                                  |            |              |                      |                |                 |
| 22                                     |   |                           |                                  |            |              |                      |                |                 |
| 23                                     |   |                           |                                  |            |              |                      |                |                 |
| 24                                     | Total book-outs 9/98 -                        | 0.0                       | (27,482.82)                      | 0.00       | (27,482.82)  |                      |                |                 |
| <b>STORAGE TRANSACTIONS</b>            |   |                           |                                  |            |              |                      |                |                 |
| 28                                     |   |                           |                                  |            |              |                      |                |                 |
| 29                                     |   |                           |                                  |            |              |                      |                |                 |
| 30                                     |   |                           |                                  |            |              |                      |                |                 |
| 31                                     | Total storage costs 2/99 -                    | 0.0                       | 12,087.02                        | 0.00       | 12,087.02    |                      |                |                 |
| 32                                     |   |                           |                                  |            |              |                      |                |                 |
| 33                                     |   | 8,535,091.9               | 2,815,813.69                     | (3,466.29) | 2,812,347.40 |                      |                |                 |
| 34                                     |   |                           | (a)                              | (b)        |              |                      |                |                 |
| 35                                     |   |                           |                                  |            |              |                      |                |                 |
| 36                                     | Total Gas Cost - 1/99 (a + b):                |                           | 2,812,347.40                     |            |              |                      |                |                 |
| 37                                     | Less: Non-PGA Off System Sales                | (3,655,780)               | (707,524.50)                     |            |              |                      |                |                 |
| 38                                     | 50% margin sharing                            |                           | (25,323.83)                      |            |              |                      |                |                 |
| 39                                     | Company Use                                   | (8,127)                   | (3,661.94)                       |            |              |                      |                |                 |
| 40                                     | Refund  |                           |                                  |            |              |                      |                |                 |
| 41                                     |   |                           |                                  |            |              |                      |                |                 |
| 42                                     | Total PGA Gas Cost - 1/99 (Ln 33 through 40): | 4,871,184.9               | 2,075,837.13                     |            |              |                      |                |                 |



FEB 18 1999

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1

|                |          |
|----------------|----------|
|                | 02/10/99 |
|                | 02/18/99 |
| INVOICE NO.    | 27916    |
| NET AMOUNT DUE | \$236.03 |

CUSTOMER: *CGF*  
NUI CORPORATION  
ATTN: NORENE NAVARRO  
PO BOX 760  
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account # [REDACTED]  
ABA # [REDACTED]

REDACTED

INVOICE NO. 5029    SHIPPER: NUI CORPORATION    CUSTOMER NO: 11420    PLEASE CONTACT MARY LOU PHILLIPS  
TYPE: DELIVERY POINT OPERATOR ACCOUNT    DUNS NO: 056711344    AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
OR CODE LIST

| NO.   | RECEIPTS |         | DELIVERIES |         | PROD MONTH | TC | RC  | RATES  |            |      | VOLUMES DTH DRY | AMOUNT |          |
|---|----------|---------|------------|---------|------------|----|-----|--------|------------|------|-----------------|--------|----------|
|   | DRN No.  | DRN No. | POI NO.    | DRN No. |            |    |     | BASE   | SURCHARGES | DISC |                 |        | NET      |
|   |          |         |            |         | 01/99      | A  | COM | 0.0312 | (0.0021)   |      | 0.0291          | 8,111  | \$236.03 |
| TOTAL FOR CONTRACT 5029 FOR MONTH OF 01/99. |          |         |            |         |            |    |     |        |            |      |                 | 8,111  | \$236.03 |

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

| Amount | Project(s) | Project Area(s) |
|--------|------------|-----------------|
|        |            |                 |
|        |            |                 |
|        |            |                 |

\*\*\* END OF INVOICE 27916 \*\*\*



Entered in EMS: *mm* 2/17/99  
Initials Date

Approved in EMS: *mm* 2/17/99  
Initials Date

Invoice Reviewed: *Mallano* 2/17/99  
Signature Date

Approved By: *J. Mersheer* 2/17/99  
Signature Date

11 Feb 2/17

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

|            |             |
|------------|-------------|
|            | 02/10/99    |
|            | 02/20/99    |
| OFFICE NO. | 27918       |
| AMOUNT DUE | \$18,632.29 |

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

TRACT: 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO. 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

| RECEIPTS<br>NO. | DRN No. | DELIVERIES |         | PROC<br>MONTH | TC | RC  | RATES  |            |        | VOLUMES<br>DTH DRY | AMOUNT     |
|-----------------|---------|------------|---------|---------------|----|-----|--------|------------|--------|--------------------|------------|
|                 |         | POI NO.    | DRN No. |               |    |     | BASE   | SURCHARGES | DISC   |                    |            |
| Sage Charge     |         | 16106      | 28456   | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 2,000              | \$58.20    |
| Sage Charge     |         | 16113      | 2984    | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 1,000              | \$29.10    |
| Sage Charge     |         | 16114      | 2987    | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 27,578             | \$802.52   |
| Sage Charge     |         | 16116      | 2989    | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 47,432             | \$1,380.27 |
| Sage Charge     |         | 16117      | 2999    | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 104,492            | \$3,040.72 |
| Sage Charge     |         | 16118      | 3002    | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 59,388             | \$1,728.19 |
| Sage Charge     |         | 16122      | 3006    | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 47,281             | \$1,375.88 |
| Sage Charge     |         | 16123      | 3008    | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 40,832             | \$1,188.21 |
| Sage Charge     |         | 16124      | 3010    | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 36,511             | \$1,062.47 |
| Sage Charge     |         | 16125      | 3012    | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 29,649             | \$862.79   |
| Sage Charge     |         | 16132      | 3291    | 01/99         | A  | COM | 0.7686 | 0.0084     | 0.7770 | 100                | \$77.70    |
| Sage Charge     |         | 16135      | 3076    | 01/99         | A  | COM | 0.7686 | 0.0084     | 0.7770 | 400                | \$310.80   |
| Sage Charge     |         | 16141      | 2996    | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 840                | \$24.44    |
| Sage Charge     |         | 16141      | 2996    | 01/99         | A  | COM | 0.7686 | 0.0084     | 0.7770 | 160                | \$124.32   |
| Sage Charge     |         | 16147      | 3108    | 01/99         | A  | COM | 0.7686 | 0.0084     | 0.7770 | 100                | \$77.70    |
| Sage Charge     |         | 16148      | 2958    | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 200                | \$5.82     |
| Sage Charge     |         | 16177      | 2973    | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 34,584             | \$1,006.39 |
| Sage Charge     |         | 16178      | 2970    | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 34,100             | \$992.31   |
| Sage Charge     |         | 16179      | 2968    | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 32,515             | \$946.19   |
| Sage Charge     |         | 16180      | 2971    | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 27,606             | \$803.33   |
| Sage Charge     |         | 16194      | 3044    | 01/99         | A  | COM | 0.7686 | 0.0084     | 0.7770 | 100                | \$77.70    |
| Sage Charge     |         | 16201      | 3063    | 01/99         | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 800                | \$23.28    |

*Handwritten:* 7/16/2017

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SO/NAT Affiliate

02/10/99  
 02/26/99  
 RECEIPT NO. 27918  
 AMOUNT DUE \$18,632.29

CUSTOMER: **CGF**  
 NUI CORPORATION  
 ATTN: NDRENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

FACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| NO.        | RECEIPTS |         | DELIVERIES |         | PROC MONTH | IC | RC  | RATES  |            |        | VOLUMES<br>DTH DRY | AMOUNT     |
|------------|----------|---------|------------|---------|------------|----|-----|--------|------------|--------|--------------------|------------|
|            | DRN No.  | DRN No. | POI NO.    | DRN No. |            |    |     | BASE   | SURCHARGES | DISC   |                    |            |
| Age Charge |          |         | 16203      | 3069    | 01/99      | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 1,000              | \$29.10    |
| Age Charge |          |         | 16237      | 3104    | 01/99      | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 3,000              | \$87.30    |
| Age Charge | 25809    |         | 16260      | 2972    | 01/99      | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 8,000              | \$232.80   |
| Age Charge | 716      |         | 16260      | 2972    | 01/99      | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 10,000             | \$291.00   |
| Age Charge | 7995     |         | 16260      | 2972    | 01/99      | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 8,000              | \$232.80   |
| Age Charge |          |         | 58921      | 109191  | 01/99      | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 7,808              | \$227.21   |
| Age Charge |          |         | 60606      | 123376  | 01/99      | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 6,864              | \$199.74   |
| Age Charge |          |         | 60776      | 124951  | 01/99      | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 2,000              | \$58.20    |
| Age Charge |          |         | 62897      | 204545  | 01/99      | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 37,881             | \$1,102.34 |
| Age Charge |          |         | 62898      | 204917  | 01/99      | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 79                 | \$2.30     |
| Age Charge |          |         | 62910      | 211079  | 01/99      | A  | COM | 0.0312 | (0.0021)   | 0.0291 | 5,882              | \$171.17   |

TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/99. 618,182 \$18,632.29

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

| Amount | Project(s) | Project Area(s) |
|--------|------------|-----------------|
|        |            |                 |

\*\*\* END OF INVOICE 27918 \*\*\*

Entered in EMS: GIN [REDACTED]  
 Initials Date

Approved in EMS: MM 2/17/99  
 Initials Date

Invoice Reviewed: M. Maloney 2/17/99  
 Signature Date

Approved By: J. Marshall 2/17/99  
 Signature Date

2/17/99

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

|                  |            |
|------------------|------------|
|                  | 02/10/99   |
|                  | 02/20/99   |
| OFFICE NO.       | 27984      |
| TOTAL AMOUNT DUE | \$2,417.07 |

CUSTOMER: NUI CORPORATION **CGF**  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA [REDACTED]

REDACTED

TRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| NO.         | RECEIPTS<br>DRN No. | DELIVERIES |         | PROD<br>MONTH | TC | RC  | RATES  |            |        | VOLUMES<br>DTH DRY | AMOUNT     |
|-------------|---------------------|------------|---------|---------------|----|-----|--------|------------|--------|--------------------|------------|
|             |                     | POJ NO.    | DRN No. |               |    |     | BASE   | SURCHARGES | DISC   |                    |            |
| sage Charge |                     | 16114      | 2987    | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 2,030              | \$24.97    |
| sage Charge | 157740              | 16115      | 2988    | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 9,300              | \$114.39   |
| sage Charge |                     | 16116      | 2989    | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 46,500             | \$571.95   |
| sage Charge |                     | 16117      | 2999    | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 2,650              | \$32.60    |
| sage Charge |                     | 16118      | 3002    | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 2,560              | \$31.49    |
| sage Charge |                     | 16122      | 3006    | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 2,560              | \$31.49    |
| sage Charge |                     | 16123      | 3008    | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 2,108              | \$26.93    |
| sage Charge |                     | 16124      | 3010    | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 86,800             | \$1,067.64 |
| sage Charge |                     | 16125      | 3012    | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 1,271              | \$15.63    |
| sage Charge | 157740              | 16159      | 3281    | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 6,630              | \$81.55    |
| sage Charge |                     | 16177      | 2973    | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 4,743              | \$58.34    |
| sage Charge |                     | 16178      | 2970    | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 3,937              | \$48.43    |
| sage Charge | 157740              | 16178      | 2970    | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 17,670             | \$217.34   |
| sage Charge |                     | 16179      | 2968    | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 3,658              | \$44.99    |
| sage Charge |                     | 16180      | 2971    | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 992                | \$12.20    |
| sage Charge |                     | 58921      | 109191  | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 279                | \$3.43     |
| sage Charge |                     | 60606      | 123376  | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 217                | \$2.67     |
| sage Charge |                     | 62897      | 204545  | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 1,767              | \$21.73    |
| sage Charge |                     | 62910      | 211079  | 01/99         | A  | COM | 0.0144 | (0.0021)   | 0.0123 | 837                | \$10.30    |

TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/99: 196,509 \$2,417.07

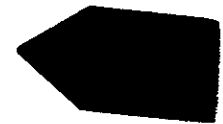
Entered in EMS: ML 2/17/99  
 Initials Date

Approved in EMS: ML 2/17/99  
 Initials Date

Invoice Reviewed: Maccarolo 2/17/99  
 Signature Date

Approved By: J. W. [Signature] 2/17/99  
 Signature Date

44206 2/17



FEB - 4 1999

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

|                         |
|-------------------------|
| 01/31/99                |
| 02/10/99                |
| OFFICE NO. 27661        |
| AMOUNT DUE \$636,188.66 |

CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
 ATTN: MORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account XXXXXXXXXX  
 ABA XXXXXXXXXX

**REDACTED**

CONTRACT: 5034 *PIS-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

| RECEIPTS<br>NO.   | DRM No. | DELIVERIES |                         | PROD<br>MONTH | TC | RC  | RATES  |            |                  | VOLUMES<br>DTH DRY | AMOUNT       |                           |
|---|---------|------------|-------------------------|---------------|----|-----|--------|------------|------------------|--------------------|--------------|---------------------------|
|   |         | POI NO.    | DRM No.                 |               |    |     | BASE   | SURCHARGES | DISC             |                    |              | NET                       |
| RESERVATION CHARGE  |         |            |                         | 01/99         | A  | RES | 0.3687 | 0.0076     |                  | 0.3763             | 1,664,452 ✓  | \$626,333.29 <i>DMD</i>   |
| RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE                 |         |            |                         | 01/99         | A  | RES | 0.3687 |            |                  | 0.3687             | 34,100 ✓     | \$12,572.67 <i>DMD</i>    |
| NOTICE RESERVATION CHARGE                                     | 9700    |            |                         | 01/99         | A  | NMR | 0.0590 |            |                  | 0.0590             | 300,700 ✓    | \$17,741.30 <i>DMD-NR</i> |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117 |         |            | <i>State of Florida</i> | 01/99         | A  | TRL | 0.3687 | 0.0076     | <i>St. Fla.</i>  | 0.3763             | * (7,750) ✓  | (\$2,916.33)              |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117 |         |            | <i>NWES</i>             | 01/99         | A  | TRL | 0.2500 |            | <i>NWES</i>      | 0.2500             | * (34,100) ✓ | (\$8,525.00)              |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117 |         |            | <i>Tex Ohio</i>         | 01/99         | A  | TRL | 0.3687 | 0.0076     | <i>Tex Ohio</i>  | 0.3763             | * (3,410) ✓  | (\$1,283.18)              |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16117 |         |            | <i>FL Energy</i>        | 01/99         | A  | TRL | 0.3687 | 0.0076     | <i>FL Energy</i> | 0.3763             | * (434) ✓    | (\$163.31)                |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117 |         |            | <i>State of Florida</i> | 01/99         | A  | TRL | 0.3687 | 0.0076     | <i>St. Fla.</i>  | 0.3763             | * (1,519) ✓  | (\$571.60)                |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117 |         |            | <i>NWIE</i>             | 01/99         | A  | TRL | 0.3687 | 0.0076     | <i>NWIE</i>      | 0.3763             | * (12,493) ✓ | (\$4,701.12)              |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5903, at poi 16117 |         |            | <i>Avada</i>            | 01/99         | A  | TRL | 0.3687 | 0.0076     | <i>Avada</i>     | 0.3763             | * (1,054) ✓  | (\$396.62)                |
| TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117 |         |            | <i>Premier</i>          | 01/99         | A  | TRL | 0.3687 | 0.0076     | <i>Premier</i>   | 0.3763             | * (5,053) ✓  | (\$1,901.44)              |
| TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/99.                   |         |            |                         |               |    |     |        |            |                  | 1,933,439          | \$636,188.66 |                           |

\*\*\* END OF INVOICE 27661 \*\*\*

APPROVED: *[Signature]*  
 DATE: *2/3/99*  
 REVIEWED: *[Signature]*  
 DATE: *2-3-99*

FEB - 4 1999

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1

|                         |
|-------------------------|
| 01/31/99                |
| 02/10/99                |
| ICE NO. 27641           |
| AMOUNT DUE \$119,347.83 |

CUSTOMER: ~~NUI CORPORATION~~ *CCF*  
 ATTN: MORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

TRACT: 3608 *PIS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| NO. | RECEIPTS |  | DELIVERIES |         | PROD MONTH | TC | RC | RATES |            |      | VOLUMES DTH DRY | AMOUNT |
|-----|----------|--|------------|---------|------------|----|----|-------|------------|------|-----------------|--------|
|     | DRN No.  |  | POI NO.    | DRN No. |            |    |    | BASE  | SURCHARGES | DISC |                 |        |

|   |  |  |  |  |       |   |     |        |        |  |        |         |              |
|---|--|--|--|--|-------|---|-----|--------|--------|--|--------|---------|--------------|
| SERVATION CHARGE                              |  |  |  |  | 01/99 | A | RES | 0.8072 | 0.0076 |  | 0.8148 | 146,475 | \$119,347.83 |
| <i>Transportation General Charge 4725/Day</i> |  |  |  |  |       |   |     |        |        |  |        |         |              |
| TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/99.   |  |  |  |  |       |   |     |        |        |  |        |         |              |
| 146,475 \$119,347.83                          |  |  |  |  |       |   |     |        |        |  |        |         |              |

\*\*\* END OF INVOICE 27641 \*\*\*

APPROVED: *[Signature]*  
 DATE: *3/3/99*  
 REVIEWED: *[Signature]*  
 DATE: *2-3-99*

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FEB - 4 1999

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

|                         |
|-------------------------|
| 01/31/99                |
| 02/10/99                |
| INVOICE NO. 27717       |
| AMOUNT DUE \$483,125.06 |

CUSTOMER: ~~NUI CORPORATION~~ **CGF**  
 ATTN: MORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # XXXXXXXXXX  
 ABA # XXXXXXXXXX

**REDACTED**

INVOICE NO: 5364 **FS-2** SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

| NO.   | RECEIPTS<br>DRN No. | DELIVERIES |         | PROD<br>MONTH | TC | RC  | RATES  |            |            |        | VOLUMES<br>DTH DRY | AMOUNT                  |
|---|---------------------|------------|---------|---------------|----|-----|--------|------------|------------|--------|--------------------|-------------------------|
|   |                     | POI NO.    | DRN No. |               |    |     | BASE   | SURCHARGES | DISC       | NET    |                    |                         |
|   |                     |            |         | 01/99         | A  | RES | 0.8072 | 0.0076     |            | 0.8148 | 604,500            | \$492,546.60 <b>Ind</b> |
|   |                     |            |         | 01/99         | A  | TRL | 0.8072 | 0.0076     | Tax Ohio   | 0.8148 | * (1,643)          | (\$1,338.72)            |
|   |                     |            |         | 01/99         | A  | TRL | 0.8072 | 0.0076     | PPR Energy | 0.8148 | * (217)            | (\$176.81)              |
|   |                     |            |         | 01/99         | A  | TRL | 0.8072 | 0.0076     | Sta. FL.   | 0.8148 | * (744)            | (\$606.21)              |
|   |                     |            |         | 01/99         | A  | TRL | 0.8072 | 0.0076     | NUIE       | 0.8148 | * (6,014)          | (\$4,900.21)            |
|   |                     |            |         | 01/99         | A  | TRL | 0.8072 | 0.0076     | Aracha     | 0.8148 | * (527)            | (\$429.40)              |
|   |                     |            |         | 01/99         | A  | TRL | 0.8072 | 0.0076     | Premier    | 0.8148 | * (2,418)          | (\$1,970.19)            |
| TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/99. |                     |            |         |               |    |     |        |            |            |        | 592,937            | \$483,125.06            |

\*\*\* END OF INVOICE 27717 \*\*\*

\* Capacity Release

APPROVED: *M. Navarro*  
 DATE: 2/3/99  
 REVIEWED: *T. Bahussal*  
 DATE: 2-3-99

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