

DECLASSIFIED

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FPSC-RECORDS/REPORTING

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COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99						PAGE 1 OF 11	
		CURRENT MONTH: 2/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail)	19,862	34,117	(14,255)	(41.78)	40,122	71,544	(31,422)	(43.92)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	15,237	16,024	(787)	(4.91)	32,106	33,765	(1,659)	(4.91)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	922,340	1,710,007	(787,667)	(46.06)	2,026,729	3,683,700	(1,656,971)	(44.98)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,113,226	1,131,980	(18,754)	(1.66)	2,349,241	2,385,244	(36,003)	(1.51)
6	OTHER (Line 40 A-1 support detail)	5,172	6,834	(1,662)	(24.32)	9,672	13,508	(3,836)	(28.40)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,075,837	2,898,962	(823,125)	(28.39)	4,457,870	6,187,761	(1,729,891)	(27.96)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(3,662)	(7,156)	3,494	(48.83)	(8,233)	(14,559)	6,326	(43.45)
14	TOTAL THERM SALES	2,194,545	2,891,806	(697,261)	(24.11)	4,208,854	6,173,202	(1,964,348)	(31.82)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	7,633,970	6,063,424	1,570,546	25.90	16,270,270	12,718,127	3,552,143	27.93
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,716,000	2,716,000	-	-	5,723,000	5,723,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,860,463	6,063,424	(1,202,961)	(19.84)	10,938,199	12,715,127	(1,776,928)	(13.97)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	21,381,080	22,124,760	(743,680)	(3.36)	45,102,590	46,620,030	(1,517,440)	(3.25)
20	OTHER Commodity (Line 40 A-1 support detail)	10,722	12,800	(2,078)	(16.23)	20,051	25,300	(5,249)	(20.75)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,871,185	6,076,224	(1,205,039)	(19.83)	10,958,250	12,740,427	(1,782,177)	(13.99)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(8,127)	(15,000)	6,873	(45.82)	(18,271)	(30,000)	11,729	(39.10)
27	TOTAL THERM SALES (24-26 Estimated only)	5,582,958	6,061,224	(478,266)	(7.89)	10,884,280	12,710,427	(1,826,147)	(14.37)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00260	0.00563	(0.00303)	(53.82)	0.00247	0.00563	(0.00316)	(56.13)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18976	0.28202	(0.09226)	(32.71)	0.18529	0.28971	(0.10442)	(36.04)
32	DEMAND (5/19)	0.05207	0.05116	0.00091	1.78	0.05209	0.05116	0.00093	1.82
33	OTHER (6/20)	0.48237	0.53391	(0.05154)	(9.65)	0.48237	0.53391	(0.05154)	(9.65)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.42615	0.47710	(0.05095)	(10.68)	0.40680	0.48568	(0.07888)	(16.24)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.47707	(0.02648)	(5.55)	0.45059	0.48530	(0.03471)	(7.15)
40	TOTAL THERM SALES (11/27)	0.37182	0.47828	(0.10646)	(22.26)	0.40957	0.48683	(0.07726)	(15.87)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.34605	0.45251	(0.10646)	(23.53)	0.38380	0.46106	(0.07726)	(16.76)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34779	0.45479	(0.10700)	(23.53)	0.38524	0.46279	(0.07755)	(16.76)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.348	0.455	(0.107)	(23.52)	0.385	0.463	(0.078)	(16.85)

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COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99				(Flex Down) PAGE 2 OF 11			
		CURRENT MONTH: 2/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	19,962	12,705	7,157	56.33	40,122	40,572	(450)	(1.11)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	15,237	16,024	(787)	(4.91)	32,106	33,765	(1,659)	(4.91)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	922,340	1,057,857	(135,517)	(12.81)	2,026,729	2,266,566	(239,837)	(10.58)
5	DEMAND (Line 32-29 A-1 support detail)	1,113,226	861,723	251,503	29.19	2,349,241	1,815,425	533,816	29.40
6	OTHER (Line 40 A-1 support detail)	5,172	6,834	(1,662)	(24.32)	9,672	11,746	(2,074)	(17.66)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,075,837	1,955,143	120,694	6.17	4,457,870	4,168,074	289,796	6.95
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(3,662)	(6,342)	2,680	(42.26)	(8,233)	(12,627)	4,394	(34.80)
14	TOTAL THERM SALES	2,194,545	1,948,801	245,744	12.61	4,208,854	4,155,447	53,407	1.29
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	7,633,970	4,626,160	3,007,810	65.02	16,270,270	9,910,110	6,360,160	64.18
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,716,000	2,716,000	-	-	5,723,000	5,723,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,860,463	4,626,160	234,303	5.06	10,938,199	9,910,110	1,028,089	10.37
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	21,381,080	17,051,724	4,329,356	25.39	45,102,590	35,876,847	9,225,743	25.72
20	OTHER Commodity (Line 40 A-1 support detail)	10,722	12,800	(2,078)	(16.23)	20,051	25,300	(5,249)	(20.75)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,871,185	4,638,960	232,225	5.01	10,958,250	9,935,410	1,022,840	10.29
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(8,127)	(15,000)	6,873	-	(18,271)	(30,000)	11,729	(39.10)
27	TOTAL THERM SALES (24-26 Estimated only)	5,582,958	4,623,960	958,998	20.74	10,884,280	9,905,410	978,870	9.88
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00260	0.00275	(0.00015)	(5.45)	0.00247	0.00409	(0.00162)	(39.61)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18976	0.22867	(0.03891)	(17.02)	0.18529	0.22871	(0.04342)	(18.98)
32	DEMAND (5/19)	0.05207	0.05054	0.00153	3.03	0.05209	0.05060	0.00149	2.94
33	OTHER (6/20)	0.48237	0.53391	(0.05154)	(9.65)	0.48237	0.46427	0.01810	3.90
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.42615	0.42146	0.00469	1.11	0.40680	0.41952	(0.01272)	(3.03)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.42280	0.02779	6.57	0.45059	0.42090	0.02969	7.05
40	TOTAL THERM SALES (11/27)	0.37182	0.42283	(0.05101)	(12.06)	0.40957	0.42079	(0.01122)	(2.67)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.34605	0.39706	(0.05101)	(12.85)	0.38380	0.39502	(0.01122)	(2.84)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34779	0.39906	(0.05127)	(12.85)	0.38524	0.39651	(0.01127)	(2.84)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.348	0.399	(0.051)	(12.78)	0.385	0.397	(0.012)	(3.02)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 2/99

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	7,869,420	19,818.59	0.00252
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(235,450)	42.94	(0.00018)
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	7,633,970	19,861.53	0.00260
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10) (Line 83 Page 10)	7,633,970	1,501,457.39	0.19668
18 WSS/Hattiesburg Storage (Line 18 Page 10)	890,400	187,928	
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		(27,482.82)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 83 Page 10)		(3,051.93)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(3,663,907)	(736,510.27)	0.20102
24 TOTAL COMMODITY (Other)	4,860,463	922,340.19	0.18976
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	22,124,760	1,130,427.73	0.05109
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(743,680)	(29,288.24)	0.03938
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	2,716,000	15,236.76	0.00561
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		12,087.02	
32 TOTAL DEMAND	24,097,080	1,128,463.27	0.04683
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10) 2.0	10,721.90	5,172.14	0.48239
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	10,721.90	5,172.14	0.48239
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

	CURRENT MONTH: 2/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	927,512	1,064,691	137,179	12.88%	2,036,401	2,278,312	241,911	10.62%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,148,325	890,452	(257,873)	-28.96%	2,421,469	1,889,762	(531,707)	-28.14%
3 TOTAL	2,075,837	1,955,143	(120,694)	-6.17%	4,457,870	4,168,074	(289,796)	-6.95%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,194,545	1,948,801	(245,744)	-12.61%	4,208,854	4,155,447	(53,407)	-1.29%
5 TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	272,150	272,150	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,330,620	2,084,876	(245,744)	-11.79%	4,481,004	4,427,597	(53,407)	-1.21%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	254,783	129,733	(125,050)	-96.39%	23,134	259,523	236,389	91.09%
8 INTEREST PROVISION-THIS PERIOD (21)	9,900	14,742	4,842	32.84%	20,311	29,907	9,596	32.09%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,397,269	3,459,816	1,062,547	30.71%	2,754,582	3,459,816	705,234	20.38%
9A ADJUST BEGINNING ESTIMATE	-	201,386	201,386	100.00%	-	489,215	489,215	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,397,269	3,661,202	1,263,933	34.52%	2,754,582	3,949,031	1,194,449	30.25%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(272,150)	(272,150)	-	0.00%
10a Refund (if applicable)	-	-	-	---	-	-	-	---
10b Refund of interim rate increase	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,525,877	3,669,602	1,143,725	31.17%	2,525,877	3,966,311	1,440,434	36.32%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,397,269	3,661,202	1,263,933	34.52%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,515,977	3,654,860	1,138,883	31.16%				
14 TOTAL (12+13)	4,913,246	7,316,062	2,402,816	32.84%				
15 AVERAGE (50% OF 14)	2,456,623	3,658,031	1,201,408	32.84%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.04810	0.04810	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04850	0.04850	-	0.00%				
18 TOTAL (16+17)	0.09660	0.09660	-	0.00%				
19 AVERAGE (50% OF 18)	0.04830	0.04830	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00403	0.00403	-	0.00%				
21 INTEREST PROVISION (15x20)	9,900	14,742	4,842	32.84%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 2/99

JANUARY 99

Through

DECEMBER 99

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DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
2/99	FGT		FTS-1					19,772	1,116,376	19,862	—
2 *	Amoco - 2/99	System Supply	FTS	539,680		539,680	94,562				17.52
3 *	Coral - 2/99	System Supply	FTS	182,260		182,260	33,625				18.45
4 *	Duke - 2/99	System Supply	FTS	478,410		478,410	89,720				18.75
5 *	Exxon - 2/99	System Supply	FTS	2,675,270		2,675,270	496,509				18.56
6 *	IDA Corp Energy - 2/99	System Supply	FTS	1,400,000		1,400,000	349,300				24.95
7 *	PG&E - 2/99	System Supply	FTS	2,593,800		2,593,800	437,751				16.88
TOTAL				7,869,420	-	7,869,420	1,501,457	19,772	1,116,376	19,862	33.77

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

PAGE 6 OF 11

FOR THE PERIOD OF: 2/01/99 Through 2/28/99

CURRENT MONTH: 2/99

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Amoco - 2/99	Mobile Bay	1,927	1,879	53,968	52,619	1.7620	1.7969
2 Coral - 2/99	CS-11	651	635	18,226	17,769	1.8449	1.8923
3 Duke - 2/99	CS-8	1,709	1,666	47,841	46,647	1.8754	1.9234
4 Exxon - 2/99	Mobile Bay	9,555	9,316	267,527	260,849	1.8559	1.9034
5 IDACorp Energy - 2/99	Nueces	5,000	4,875	140,000	136,500	2.4950	2.5590
6 PG&E - 2/99	Nueces	9,264	9,032	259,380	252,904	1.6877	1.7309
TOTAL		28,106	27,403	786,942	767,288		
WEIGHTED AVERAGE						1.9080	1.9568

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

	CURRENT MONTH: 2/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,709,258	2,483,434	774,176	45.29%	3,744,521	5,061,855	1,317,334	35.18%
2 COMMERCIAL	3,823,521	3,517,290	(306,231)	-8.01%	7,059,748	7,519,872	460,124	6.52%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,532,779	6,000,724	467,945	8.46%	10,804,269	12,581,727	1,777,458	16.45%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	50,179	60,500	10,321	20.57%	80,011	128,700	48,689	60.85%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	4,006,179	-	(4,006,179)	-100.00%	7,890,873	-	(7,890,873)	-100.00%
9 TOTAL INTERRUPTIBLE	4,056,358	60,500	(3,995,858)	-98.51%	7,970,884	128,700	(7,842,184)	-98.39%
10 TOTAL THERM SALES	9,589,137	6,061,224	(3,527,913)	-36.79%	18,775,153	12,710,427	(6,064,726)	-32.30%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	95,413	95,161	(252)	-0.26%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,696	4,938	242	5.15%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,109	100,099	(10)	-0.01%	97,722	99,973	2,251	2.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	308	-	(308)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	312	3	(309)	-99.04%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	100,421	100,102	(319)	-0.32%	98,058	99,984	1,926	1.96%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	18	26	8	45.68%	8	11	3	37.50%
22 COMMERCIAL	814	712	(102)	-12.52%	302	285	(17)	-5.63%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	12,545	20,167	7,622	60.76%	2,000	2,574	574	28.70%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%
27 TRANSPORTATION	13,007	-	(13,007)	-100.00%	4,826	-	(4,826)	-100.00%

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 2/99

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	6,067,420	0.00291	17,656.19	
3	Contract #3608, 5338, 5364, 5381	FTS 2	1,802,000	0.00120	2,162.40	
4	Total Firm:		<u>7,869,420</u>		<u>19,818.59</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	9,516,360	0.03772	358,957.10	()
6	" Capacity release		(625,240)	---	(19,637.74)	()
7	" System supply	Treasure Coast	281,680	0.03772	10,624.97	()
8	" System supply	Brevard	5,543,720	0.03772	209,109.12	()
9	" " "	Merritt Sq.	0	0.03772	0.00	()
10	Total FTS-1 demand		<u>14,716,520</u>		<u>559,053.45</u>	
12	FTS-2 Demand - System supply	Miami	6,783,000	0.08157	553,289.31	()
13	FTS-2 Demand - Capacity release		(118,440)	---	(9,650.50)	()
14			0	---	0.00	
15	Total FTS-2 demand		<u>6,664,560</u>		<u>543,638.81</u>	
17	No Notice Demand-System supply	Miami	1,372,000	0.00561	7,696.92	()
18	" " "	Brevard	1,344,000	0.00561	7,539.84	()
19			<u>2,716,000</u>		<u>15,236.76</u>	()
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>24,097,080</u>		<u>1,117,929.02</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
22	Amoco - 2/99		539,680		94,551.86	()
23	Coral - 2/99		182,260		33,824.53	()
24	Duke - 2/99		478,410		89,720.25	()
25	Exxon - 2/99		2,675,270		496,509.47	()
26	IDACorp Energy - 2/99		1,400,000		349,300.00	()
27	PG&E - 2/99		2,593,800		437,751.28	()
28	Total costs:		<u>7,869,420</u>		<u>1,501,457.39</u>	()
29						
30	Total Gas Cost Accrual: (Line 4+21+28, Page 9)				<u>2,639,205.00</u>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 Commod. (Mts,Brv,TC) 2/99	7,899,420.0		19,818.59	19,818.59	✓		
2	Reverse FTS-1 Commod accr 1/99	(8,483,470.0)		(21,242.45)	(21,242.45)	✓	B1-B4	
3	FTS-1 Commodity 1/99	9,228,020.0	21,285.39		21,285.39			
4	TOTAL FGT COMMODITY	7,833,970.0			19,861.53			
5								
6	FTS-1 Demand (Mts,Brv,TC) 2/99	24,097,080.0		1,117,920.02	1,117,920.02			
7	Reverse FTS-1 Demand accr 1/99	(26,728,510.0)		(1,240,214.32)	(1,240,214.32)		B5-B7	
8	FTS-1 Demand 1/99	26,728,510.0	1,238,861.55		1,238,861.55			
9	TOTAL FGT DEMAND	24,097,080.0			1,116,576.25			
10								
11	FGT Net Imbalance:							
12	Reverse Accrual FGT Imbal - 11/97	(44,890.0)		(13,891.45)	(13,891.45)			
13	Reverse FGT Imbalance - 11/97	44,890.0		13,891.45	13,891.45			
14	Reverse FGT No - notice supply - 10/98	(17,580.0)		(3,441.78)	(3,441.78)			
15	Reverse FGT No - notice supply - 10/98	17,580.0		3,441.78	3,441.78			
16	TOTAL FGT IMBALANCE:				-			
17								
18	WSS/Hattiesburg Storage	890,400.0	890,400.0	187,927.82	187,927.82	✓		
19								
20	TECO - Peoples Gas - 12/98		10,321.4	5,172.14	5,172.14	✓	B8-B9	
21								
22	Reverse Accrual Ammon - 1/99	(251,250.0)		(95,428.53)	(95,428.53)			
23	Ammon - 1/99	531,350.00		95,428.53	95,428.53		B10-B11	
24	Reverse Accrual CES - 1/99	(10,850.00)		(10,850.00)	(10,850.00)			
25	CES - 1/99	59,900.0		10,850.00	10,850.00		B12	
26	Reverse Accrual Coral - 1/99	(349,943.0)		(87,783.78)	(87,783.78)			
27	Coral - 1/99	349,943.0		87,783.78	87,783.78		B13	
28	Reverse Accrual Delaware - 1/99	(7,200.0)		(1,422.00)	(1,422.00)			
29	Delaware - 1/99	7,200.0		1,422.00	1,422.00		B14	
30	Reverse Accrual Dyrdek - 1/99	(179,820.0)		(37,039.84)	(37,039.84)			
31	Dyrdek - 1/99	179,820.0		37,039.84	37,039.84		B15	
32	Reverse Accrual Exxon - 1/99	(2,254,150.0)		(404,802.88)	(404,802.88)			
33	Exxon - 1/99	2,180,200.0		381,267.73	381,267.73		B16	
34	Reverse Accrual FPA - 1/99	(2,362,000.0)		(44,844.50)	(44,844.50)			
35	FPA - 1/99	238,900.0		44,844.50	44,844.50		B17	
36	Reverse Accrual Galco - 1/99	(1,569,900.0)		(306,725.00)	(306,725.00)			
37	Galco - 1/99	1,599,000.0		306,725.00	306,725.00		B18	
38	Reverse Accrual K-N - 1/99	(323,450.0)		(87,308.55)	(87,308.55)			
39	K-N - 1/99	238,320.0		46,946.46	46,946.46		B19	
40	Reverse Accrual PG&E - 1/99	(2,858,950.0)		(501,971.80)	(501,971.80)			
41	PG&E - 1/99	2,781,740.0		483,822.84	483,822.84		B20	
42	Reverse Accrual Unocal - 1/99	(99,900.0)		(10,790.00)	(10,790.00)			
43	Unocal - 1/99	95,200.0		10,790.00	10,790.00		B21	
44	Reverse Accrual Coral - 7/97	(11,340.0)		(2,406.78)	(2,406.78)			
45	Coral - 7/97	11,340.0		2,406.78	2,406.78			
46	Reverse Accrual Midcon - 7/97	(24,320.0)		(7,412.79)	(7,412.79)			
47	Midcon - 7/97	34,130.0		7,412.79	7,412.79			
48	Reverse Accrual Amoco - 11/97	(66,900.0)		(13,084.50)	(13,084.50)			
49	Amoco - 11/97	42,900.0		13,084.50	13,084.50			
50	Reverse Accrual CESC - 11/97	(51,570.0)		(17,065.40)	(17,065.40)			
51	CESC - 11/97	61,570.0		17,065.40	17,065.40			
52	Reverse Accrual Duke - 11/97	(122,270.0)		(24,203.15)	(24,203.15)			
53	Duke - 11/97	122,470.0		24,203.15	24,203.15			
54	Reverse Accrual FDU - 11/97	(28,240.0)		(6,412.00)	(6,412.00)			
55	FDU - 11/97	28,240.0		6,412.00	6,412.00			
56	Reverse Accrual FPA - 11/97	(22,370.0)		(8,248.15)	(8,248.15)			
57	FPA - 11/97	22,370.0		8,248.15	8,248.15			
58	Reverse Accrual HAN - 11/97	(87,770.0)		(22,364.10)	(22,364.10)			
59	HAN - 11/97	87,770.0		22,364.10	22,364.10			
60	Reverse Accrual Texaco - 1/99			(1,875.89)	(1,875.89)			
61	Texaco - 1/99			1,875.89	1,875.89			
62	Reverse Accrual Coral - 4/98	(21,170.0)		(4,752.67)	(4,752.67)			
63	Coral - 4/98	21,170.0		4,752.67	4,752.67			
64	Reverse Accrual FPA - 4/98	(90,370.0)		(19,160.25)	(19,160.25)			
65	FPA - 4/98	90,370.0		19,160.25	19,160.25			
66	Reverse Accrual HAN - 4/98	(18,140.0)		(4,072.44)	(4,072.44)			
67	HAN - 4/98	18,140.0		4,072.44	4,072.44			
68	Reverse Accrual Midcon - 5/98	(24,980.0)		(5,409.20)	(5,409.20)			
69	Midcon - 5/98	24,980.0		5,409.20	5,409.20			
70	Reverse K N Energy - 5/98	(22,250.0)		(6,148.50)	(6,148.50)			
71	K N Energy - 5/98	22,250.0		6,148.50	6,148.50			
72	Reverse Accrual Exxon - 11/98			(508.50)	(508.50)			
73	Exxon - 11/98			406.58	406.58			
74	Reverse Accrual FPA - 11/98	(87,830.0)		(14,350.13)	(14,350.13)			
75	FPA - 11/98	87,830.0		14,350.13	14,350.13			
76	Reverse Accrual HAN - 11/98			(1,777.86)	(1,777.86)			
77	HAN - 11/98			1,777.86	1,777.86			
78	Reverse Accrual PG&E - 1/99	(90,870.0)		(41,844.74)	(41,844.74)			
79	PG&E - 1/99	90,870.0		41,844.74	41,844.74			
80	Reverse Exxon - 1/99	(13,880.0)		(20,843.28)	(20,843.28)			
81	Exxon - 1/99	(90,130.0)		(20,328.28)	(20,328.28)			
82	Reverse PG&E - 1/99	(98,840.0)		(18,448.72)	(18,448.72)			
83					(3,051.83)			
84								
85	CURRENT MTH ACCRUALS(Page 9 Ln 26)	7,899,420.0		1,501,457.39	1,501,457.39	✓		
86								
87	Total purchases & accruals 1/99 -	8,535,091.9	2,831,206.49	(3,486.28)	2,827,743.20			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 2/99

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16	Florida Gas Transmission		(27,482.82)		(27,482.82)	B22		
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 9/98 -	0.0	(27,482.82)	0.00	(27,482.82)			
STORAGE TRANSACTIONS								
25	Transco (NC) 1/99		615.35		615.35	B23		
26	Transco (ETG) 1/99		7,500.61		7,500.61	B24		
27	Hattiesburg - 1/99		3,971.06		3,971.06	B25		
28								
29								
30								
31	Total storage costs 2/99 -	0.0	12,087.02	0.00	12,087.02			
32								
33		8,535,091.9	2,815,813.69	(3,466.29)	2,812,347.40			
34			(a)	(b)				
35								
36	Total Gas Cost - 1/99 (a + b):		2,812,347.40					
37	Less: Non-PGA Off System Sales	(3,655,780)	(707,524.50)					
38	50% margin sharing		(25,323.83)					
39	Company Use	(8,127)	(3,661.94)					
40	Refund							
41								
42	Total PGA Gas Cost - 1/99 (Ln 33 through 40):	4,871,184.9	2,075,837.13					

FEB 18 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	02/10/99
DUPLICATE NO.	02/28/99 19
DUPLICATE NO.	27916
TOTAL AMOUNT DUE	\$236.03

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
PO BOX 760
Bedminster, NJ 07921

CGF

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				01/99	A	CDM	0.0312	(0.0021)		0.0291	8,111	\$236.03
TOTAL FOR CONTRACT 5029 FOR MONTH OF 01/99.											8,111	\$236.03

No Notice

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 27916 ***



Entered in EMS: vm 2/17/99
Initials Date

Approved in EMS: vm 2/17/99
Initials Date

Invoice Reviewed: Navarro 2/17/99
Signature Date

Approved By: J. Verskeel 2/17/99
Signature Date

B.I.
2/17/99

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

TE	02/10/99	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	02/20/99		
VOICE NO.	27918		
TAL AMOUNT DUE	\$18,632.29		

NTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PROC MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			16106	28456	01/99	A	COM	0.0312	(0.0021)	0.0291	2,000	\$58.20
Usage Charge			16113	2984	01/99	A	COM	0.0312	(0.0021)	0.0291	1,000	\$29.10
Usage Charge			16114	2987	01/99	A	COM	0.0312	(0.0021)	0.0291	27,578	\$802.52
Usage Charge			16116	2989	01/99	A	COM	0.0312	(0.0021)	0.0291	47,432	\$1,380.27
Usage Charge			16117	2999	01/99	A	COM	0.0312	(0.0021)	0.0291	104,492	\$3,040.72
Usage Charge			16118	3002	01/99	A	COM	0.0312	(0.0021)	0.0291	59,388	\$1,728.19
Usage Charge			16122	3006	01/99	A	COM	0.0312	(0.0021)	0.0291	47,281	\$1,375.88
Usage Charge			16123	3008	01/99	A	COM	0.0312	(0.0021)	0.0291	40,832	\$1,188.21
Usage Charge			16124	3010	01/99	A	COM	0.0312	(0.0021)	0.0291	36,511	\$1,062.47
Usage Charge			16125	3012	01/99	A	COM	0.0312	(0.0021)	0.0291	29,649	\$862.79
Usage Charge			16132	3291	01/99	A	COM	0.7686	0.0084	0.7770	100	\$77.70
Usage Charge			16135	3076	01/99	A	COM	0.7686	0.0084	0.7770	400	\$310.80
Usage Charge			16141	2996	01/99	A	COM	0.0312	(0.0021)	0.0291	840	\$24.44
Usage Charge			16141	2996	01/99	A	COM	0.7686	0.0084	0.7770	160	\$124.32
Usage Charge			16147	3108	01/99	A	COM	0.7686	0.0084	0.7770	100	\$77.70
Usage Charge			16148	2958	01/99	A	COM	0.0312	(0.0021)	0.0291	200	\$5.82
Usage Charge			16177	2973	01/99	A	COM	0.0312	(0.0021)	0.0291	34,584	\$1,006.39
Usage Charge			16178	2970	01/99	A	COM	0.0312	(0.0021)	0.0291	34,100	\$992.31
Usage Charge			16179	2968	01/99	A	COM	0.0312	(0.0021)	0.0291	32,515	\$946.19
Usage Charge			16180	2971	01/99	A	COM	0.0312	(0.0021)	0.0291	27,606	\$803.33
Usage Charge			16194	3044	01/99	A	COM	0.7686	0.0084	0.7770	100	\$77.70
Usage Charge			16201	3063	01/99	A	COM	0.0312	(0.0021)	0.0291	800	\$23.28

Handwritten: 4 Pubs 2117

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDN/SONAT Affiliate

	02/10/99
	02/20/99 19
INVOICE NO.	27918
NET AMOUNT DUE	\$18,632.29

CUSTOMER: NUI CORPORATION **CGF**
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

TRACT: 5034 **SHIPPER:** NUI CORPORATION **CUSTOMER NO:** 11420 **PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 056711344

NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
sage Charge		16203	3069	01/99	A	COM	0.0312	(0.0021)		0.0291	1,000	\$29.10
sage Charge		16237	3104	01/99	A	COM	0.0312	(0.0021)		0.0291	3,000	\$87.30
sage Charge	25809	16260	2972	01/99	A	COM	0.0312	(0.0021)		0.0291	8,000	\$232.80
sage Charge	09 716	16260	2972	01/99	A	COM	0.0312	(0.0021)		0.0291	10,000	\$291.00
sage Charge	12 7995	16260	2972	01/99	A	COM	0.0312	(0.0021)		0.0291	8,000	\$232.80
sage Charge		58921	109191	01/99	A	COM	0.0312	(0.0021)		0.0291	7,808	\$227.21
sage Charge		60606	123376	01/99	A	COM	0.0312	(0.0021)		0.0291	6,864	\$199.74
sage Charge		60776	124951	01/99	A	COM	0.0312	(0.0021)		0.0291	2,000	\$58.20
sage Charge		62897	204545	01/99	A	COM	0.0312	(0.0021)		0.0291	37,881	\$1,102.34
sage Charge		62898	204917	01/99	A	COM	0.0312	(0.0021)		0.0291	79	\$2.30
sage Charge		62910	211079	01/99	A	COM	0.0312	(0.0021)		0.0291	5,882	\$171.17
TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/99.											618,182	\$18,632.29

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 27918 ***

Entered in EMS: LM [Redacted]
 Initials Date

Approved in EMS: ML 2/17/99
 Initials Date

Invoice Reviewed: Mallory 2/17/99
 Signature Date

Approved By: K Marshall 2/17/99
 Signature Date

BB
 4/17/99

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	02/10/99
JE	02/20/99
VOICE NO.	27984
TOTAL AMOUNT DUE	\$2,417.07

CUSTOMER: NUI CORPORATION **CGF**
 ATTN: MORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
		16114	2987	01/99	A	CDM	0.0144	(0.0021)		0.0123	2,030	\$24.97
	157740	16115	2988	01/99	A	CDM	0.0144	(0.0021)		0.0123	9,300	\$114.39
		16116	2989	01/99	A	CDM	0.0144	(0.0021)		0.0123	46,500	\$571.95
		16117	2999	01/99	A	CDM	0.0144	(0.0021)		0.0123	2,650	\$32.60
		16118	3002	01/99	A	CDM	0.0144	(0.0021)		0.0123	2,560	\$31.49
		16122	3006	01/99	A	CDM	0.0144	(0.0021)		0.0123	2,560	\$31.49
		16123	3008	01/99	A	CDM	0.0144	(0.0021)		0.0123	2,108	\$25.93
		16124	3010	01/99	A	CDM	0.0144	(0.0021)		0.0123	86,800	\$1,067.64
		16125	3012	01/99	A	CDM	0.0144	(0.0021)		0.0123	1,271	\$15.63
	157740	16159	3281	01/99	A	CDM	0.0144	(0.0021)		0.0123	6,630	\$81.55
		16177	2973	01/99	A	CDM	0.0144	(0.0021)		0.0123	4,743	\$58.34
		16178	2970	01/99	A	CDM	0.0144	(0.0021)		0.0123	3,937	\$48.43
	157740	16178	2970	01/99	A	CDM	0.0144	(0.0021)		0.0123	17,670	\$217.34
		16179	2968	01/99	A	CDM	0.0144	(0.0021)		0.0123	3,658	\$44.99
		16180	2971	01/99	A	CDM	0.0144	(0.0021)		0.0123	992	\$12.20
		58921	109191	01/99	A	CDM	0.0144	(0.0021)		0.0123	279	\$3.43
		60606	123376	01/99	A	CDM	0.0144	(0.0021)		0.0123	217	\$2.67
		62897	204545	01/99	A	CDM	0.0144	(0.0021)		0.0123	1,767	\$21.73
		62910	211079	01/99	A	CDM	0.0144	(0.0021)		0.0123	837	\$10.30

TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/99.

196,509

\$2,417.07

Entered in EMS: mm 2/17/99
 Initials Date

Approved in EMS: mm 2/17/99
 Initials Date

Invoice Reviewed: Maccario 2/17/99
 Signature Date

Approved By: J. Washburn 2/17/99
 Signature Date

B4
4/10/17



FEB - 4 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

TE	01/31/99
E	02/10/99
VOICE NO.	27661
TOTAL AMOUNT DUE	\$636,188.66

CUSTOMER: ~~NUJ CORPORATION~~ *CGF*
 ATTN: MORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 *PS-1* SHIPPER: NUJ CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
	RESERVATION CHARGE			01/99	A	RES	0.3687	0.0076		0.3763	1,664,452		\$626,333.29 <i>DMD</i>
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			01/99	A	RES	0.3687			0.3687	34,100		\$12,572.67 <i>DMD</i>
	NO NOTICE RESERVATION CHARGE			01/99	A	NNR	0.0590			0.0590	300,700		\$17,741.30 <i>DMD-NH</i>
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117		<i>State of Florida</i>	01/99	A	TRL	0.3687	0.0076	<i>St. Fla.</i>	0.3763	* (7,750)		(\$2,916.33)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117		<i>NUJCS</i>	01/99	A	TRL	0.2500		<i>NUJCS</i>	0.2500	* (34,100)		(\$8,525.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117		<i>Tex Ohio</i>	01/99	A	TRL	0.3687	0.0076	<i>Tex. Ohio</i>	0.3763	* (3,410)		(\$1,283.18)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16117		<i>PA Energy</i>	01/99	A	TRL	0.3687	0.0076	<i>PA Energy</i>	0.3763	* (434)		(\$163.31)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117		<i>State of Florida</i>	01/99	A	TRL	0.3687	0.0076	<i>Sta. Fl.</i>	0.3763	* (1,519)		(\$571.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117		<i>NUJCS</i>	01/99	A	TRL	0.3687	0.0076	<i>NUJCS</i>	0.3763	* (12,493)		(\$4,701.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5903, at poi 16117		<i>Alaska</i>	01/99	A	TRL	0.3687	0.0076	<i>Alaska</i>	0.3763	* (1,054)		(\$396.62)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117		<i>Premier</i>	01/99	A	TRL	0.3687	0.0076	<i>Premier</i>	0.3763	* (5,053)		(\$1,901.44)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/99.											1,933,439		\$636,188.66

*** END OF INVOICE 27661 ***

APPROVED: *Jan Wood*
 DATE: *2/3/99*
 REVIEWED: *[Signature]*
 DATE: *2-3-99*

185

FEB - 4 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

TE	01/31/99
E	02/10/99
VOICE NO.	27641
TOTAL AMOUNT DUE	\$119,347.83

CUSTOMER: ~~NUI CORPORATION~~ *CCF*
 ATTN: MORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3608 *PIS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRM No.	DRM No.	POI No.	DRM No.				BASE	SURCHARGES	DISC	NET	DTH	

RESERVATION CHARGE					01/99	A	RES	0.8072	0.0076		0.8148	146,475	\$119,347.83
<i>Transportation Demand Charge 4725/Day</i>													
TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/99.												146,475	\$119,347.83
*** END OF INVOICE 27641 ***													

APPROVED: *[Signature]*
 DATE: 3/3/99
 REVIEWED: *[Signature]*
 DATE: 2-3-99

Bla

FEB - 4 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	01/31/99
DATE	02/10/99
VOICE NO.	27717
TOTAL AMOUNT DUE	\$483,125.06

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: MORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5364 **FS-2** SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO. DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
					BASE	SURCHARGES	DJSC	NET		
RESERVATION CHARGE	19,500 Day	01/99	A	RES	0.8072	0.0076		0.8148	604,500	\$492,546.60 (MD)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117	Tax Ohio	01/99	A	TRL	0.8072	0.0076	Tax Ohio	0.8148	* (1,643)	(\$1,338.72)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16117	FPL Energy	01/99	A	TRL	0.8072	0.0076	FPL Energy	0.8148	* (217)	(\$176.81)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16117	State of Florida	01/99	A	TRL	0.8072	0.0076	Sta. FL.	0.8148	* (744)	(\$606.21)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117	NUIE	01/99	A	TRL	0.8072	0.0076	NUIE	0.8148	* (6,014)	(\$4,900.21)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5904, at poi 16117	Arvida	01/99	A	TRL	0.8072	0.0076	Arvida	0.8148	* (527)	(\$429.40)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117	Premier	01/99	A	TRL	0.8072	0.0076	Premier	0.8148	* (2,418)	(\$1,970.19)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/99.									592,937	\$483,125.06

*** END OF INVOICE 27717 ***

* Capacity Release

APPROVED: JM [Signature]
 DATE: 2/3/99
 REVIEWED: T. Phillips
 DATE: 2-3-99

B7.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER

00648071

AMOUNT DUE

6,061.56

PAID DATE

02/02/99

PAYABLE UPON RECEIPT

RECEIVED
ACCOUNTING DEPT
02/02/99
3 A

05-800700-010

000122 00648071 000606156

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

ACCOUNT NOW DUE
6,061.56

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
02/23/99

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
01/31/99 31 02/02/99

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
00648071

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZSM08935 63277 57152 6125 1.0800 1.00250 6631.5
TOTAL THERMS = 6631.5

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE

JAN 99	213.9
DEC 98	188.6
NOV 98	173.6
OCT 98	153.9
SEP 98	147.6
AUG 98	148.1
JUL 98	160.6
JUN 98	161.2
MAY 98	189.0
APR 98	207.0
MAR 98	232.0
FEB 98	259.2
JAN 98	257.7

WHOLESALE SERVICE (WHS)

CUSTOMER CHARGE		0.00
ENERGY SERV	6631.5 THMS @ 0.14366	952.68
PGA	6631.5 THMS @ 0.33873	2246.29
TOTAL GAS CHARGES		3198.97
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
PREVIOUS BALANCE		2820.29
LATE PAYMENT FEE		42.30
TOTAL BALANCE DUE		6061.56

** 2820.29 WAS PAST DUE ON 01/25/99 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

88

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 A

ACCOUNT NUMBER 00648097

AMOUNT DUE 3,678.06

STATEMENT DATE 02/02/99

PAYABLE UPON RECEIPT

010122 00648097 000367806

05- 800700-010

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE 3,678.06

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER 02/23/99

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
01/31/99 31 02/02/99

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER 00648097

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZT078579 106534 102756 3778 1.0800 1.00250 4090.4
TOTAL THERMS = 4090.4

***** THIS MONTH'S BILLING INFORMATION *****

Table with 2 columns: Month/Year, Therms Usage. Rows include JAN 99 (131.9), DEC 98 (112.3), NOV 98 (107.4), OCT 98 (99.4), SEP 98 (98.8), AUG 98 (86.6), JUL 98 (90.1), JUN 98 (92.4), MAY 98 (104.1), APR 98 (115.4), MAR 98 (134.1), FEB 98 (153.7), JAN 98 (154.8).

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 4090.4 THMS @ 0.14366 587.63
PGA 4090.4 THMS @ 0.33873 1385.54
TOTAL GAS CHARGES 1973.17
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 1679.69
LATE PAYMENT FEE 25.20
TOTAL BALANCE DUE 3678.06

** 1679.69 WAS PAST DUE ON 01/25/99 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

RECEIVED BY ACCOUNTING OPERATIONS
TECO GAS COMPANY
02/02/99

B9

FEB 12 1999

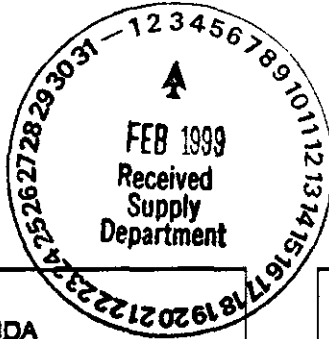
JK

Natural Gas Sales Invoice



Amoco Energy Trading Corporation

Tax ID No. 38-3421804



Invoice Number 501218
Invoice Date 02/02/1999
Contract 157455
Delivery Month 01/1999
Due Date 02/20/1999

To:

ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 780
BEDMINSTER, NJ, 07921-0780

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-8000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 01/99.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Rows include MOBILE BAY PURCHASE POOL, FGT STATION 8 POOL POINT, STA65/TRANSCO, and Total Amount Due 158,477.12.

Handwritten notes: Total K# 5034 23,000; K# 5381 34,968

APPROVED: [Signature]
DATE: 2/12/99
REVIEWED: [Signature]
DATE: 2-12-99

If you have any questions, please contact Barbara Hollins at 281-366-5410 or send a facsimile to (281) 366-5313.

B10

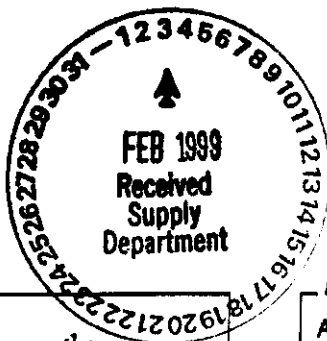
JK



Amoco Energy
Trading Corporation

Tax ID No. 36-3421804

Natural Gas Sales Invoice



Invoice Number **501473**
Invoice Date **02/02/1999**
Contract **197032**
Delivery Month **01/1999**
Due Date **02/20/1999**

To:

ATTN: Norene Navaro
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

CGF

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-8000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 01/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	30,135 30,135	1.78304 1.770	53,732.03 53,438.53
Total Amount Due				53,732.03 \$ 53,438.53

APPROVED: JK Marshall
DATE: 2/2/99
REVIEWED: J. Hollins
DATE: 1-2-99

Verified against IBT statement on I# 5034

you have any questions, please contact Barbara Hollins at 281-366-5410 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184
Invoice page 1 of 2

B11
[Signature]

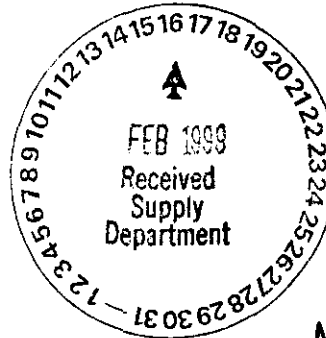
FROM
Columbia Energy SM

A Columbia Energy Group Company

(FRI) 2.12.99 19:53/ST. 19:48/NO. 4862321689 P 1

Customer ID: NUI CORP
Fax Number: (908) 781-2794
Invoice Date: 12-Feb-1999
Due Date: 25-Feb-1999

FEB 25 1999



Entered in EMS: *JK* *JH*
Initials Date
(Page 1)
Approved in EMS: *M* *2/24*
Initials Date
Invoice Reviewed: *M* *2/24*
Signature Date
Approved By: *J. Marshall* *2/24/99*
Signature Date

NUI CORPORATION *NIES / ETS / CGF*
2nd Floor
550 ROUTE 202-208
BEDMINSTER, NJ 07821

ACCOUNT SUMMARY

Commodity Total	\$554,963.98	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$554,963.98
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
Current Charges	\$554,963.98	Total Amount Due	\$554,963.98

Billing

Period Pipeline Meter Description Quantity Price Amount Due

Service Location: 2nd Floor, 550 ROUTE 202-208, BEDMINSTER, NJ 07821
Reference No: 199001-INV-0522
Contract No: S-NUI CORP-S-0001

1/1999 MICHCON MICHCON POOL MICHCON POOL # 23283 155,000 Dth ✓ \$1.8425 \$285,587.50 *NIES*

Service Location: 2nd Floor, 550 ROUTE 202-208, BEDMINSTER, NJ 07821
Reference No: 199001-INV-0523
Contract No: S-NUI CORP-S-0001

1/1999 FLORIDA GAS 7995 (CSB) ZONE TWO POOLING METER 2,131 Dth ✓ \$2.1300 \$4,539.03 *CGF*
OK per FGT report on K # 5039

Meter Detail:
Day 05-05 2,131/Day \$2.1300

1/1999 FLORIDA GAS 716 (CSB) ZONE THREE METER 2,869 Dth ✓ \$2.1300 \$6,110.97 *CGF*
OK per FGT report on K # 5039

Meter Detail:
Day 05-05 2,869/Day \$2.1300

Service Location: 2nd Floor, 550 ROUTE 202-208, BEDMINSTER, NJ 07821
Reference No: 199001-INV-0524
Contract No: S-NUI CORP-S-0001

1/1999 TRANSCO STA 65 STATION 65 95,192 Dth ✓ \$1.8708 \$178,053.61 *ETS*

Meter Detail: *ETS #23889*
Day 06-06 6,617/Day \$2.0600 Day 07-07 5,000/Day \$2.0700 Day 08-08 5,000/Day \$1.9200 Day 09-11 6,104/Day \$1.8900 *ETS*
Day 12-12 4,841/Day \$1.8100 Day 22-22 5,000/Day \$1.8600 Day 23-25 10,000/Day \$1.8200 Day 26-26 5,000/Day \$1.7800 *ETS*
Day 29-29 5,000/Day \$1.8100 Day 30-31 5,211/Day \$1.8500 # 23427, 24371, 24381, 24579, 24651, 24661

1/1999 TRANSCO STA 65 STATION 65 40,379 Dth ✓ \$1.8682 \$75,437.87 - *ETS*
Day 07-07 5,431/Day \$2.0500 Day 30-31 17,474/Day \$1.8400 # 24667 *ETS*

Service Location: 2nd Floor, 550 ROUTE 202-208, BEDMINSTER, NJ 07821
Reference No: 199001-INV-0525
Contract No: S-NUI CORP-S-0001

1/1999 TETCO 79604 ELA POOLING METER *NIES* 3,000 Dth ✓ \$1.7350 \$5,205.00

Meter Detail:
Day 20-20 3,000/Day \$1.7350 # 24330

B12



FEB 24 1999

Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

City Gas Co. of Florida
 P.O.Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

CGF

Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-199901-1100
 Contract Number: 010-NG-SS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 02/09/1999
 Due Date: 02/24/1999
 Volume Base: *26* MMBTU

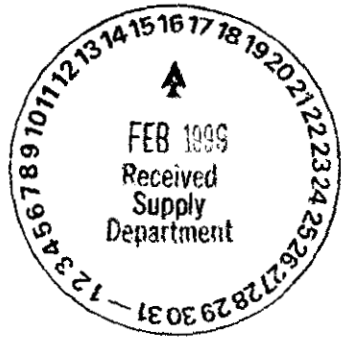
Prod. Month	Pipeline	Meter/Pool #	Description
1/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON <i>Van WS Beans</i>
1/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON <i>* 240.75</i>

MMBtu	Avg. Price*	Amount Due
30,385	\$1.9411	\$58,980.60
4,609	\$1.9100	\$8,803.19
34,994		\$67,783.79 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$67,783.79
Net Amount Due in U.S. \$	\$67,783.79



Entered in EMS: *JK* *2/17*
 Approved in EMS: *M* *2/23*
 Invoice Reviewed: *M* *2/23*
 Approved By: *J. K. Larson* *2/23/99*

Please Wire Amount To:
 NationsBank
 Dallas, TX
 Account#: 3750770027
 ABA# 111000012

Please Fax Payment Detail To:
 Accounts Receivable Department
 Fax (713) 751-7633

Please Direct Invoice Questions To:
 Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

P13

FEB 24 1999

1



Delmarva

Nothing

INVOICE

Invoice Number: 13791
Invoice Month: 01/1999
Invoice Date: February 09, 1999
Invoice Due Date: February 25, 1999

Mail To:
NOI *ETG/WIEB/CGF*
Attn: Norene Navarro
550 Route 202-206
P O Box 760
Bedminster NJ 07921-0760 US

Mail To:
Delmarva Power & Light Company
Attn: Bernadette Dowling
ATTN: Energy Trading - Gas Supply
P.O. Box 6066
NEWARK DE 19714-6066 US

Billing Inquiries
Bernadette Dowling 302-452-6150

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
18381 <i>ETG/WIEB</i>	GAS FIRM Natural Gas Fixed Sales # 18381 From 05-JAN-99 Through 05-JAN-99 <i>#23955 EB 8200</i>	10,000 MMBTU	\$3.200000	\$32,000.00	USD
18941 <i>CGF</i>	GAS FIRM Natural Gas Fixed Sales # 18941 From 23-JAN-99 Through 31-JAN-99 <i>#23970 EB 2000</i>	720 MMBTU	\$1.975000	\$1,422.00	USD
(GAS) SUB TOTAL:				\$33,422.00	
16577 <i>WIEB</i>	GASTRG FIRM Natural Gas Trigger Sales # 16577 From 01-NOV-98 Through 31-MAR-99 <i>#21239</i>	155,000 MMBTU	\$2.497500	\$387,112.50	USD
17590 <i>WIEB</i>	GASTRG FIRM Natural Gas Trigger Sales # 17590 From 01-JAN-99 Through 31-MAR-99 <i>#22751</i>	37,200 MMBTU	\$2.125000	\$79,050.00	USD
16584 <i>WIEB</i>	GASTRG FIRM Natural Gas Trigger Sales # 16584 From 01-NOV-98 Through 31-MAR-99 <i>#21249</i>	155,000 MMBTU	\$2.500000	\$387,500.00	USD
(GASTRG) SUB TOTAL:				\$853,662.50	
TOTAL:				\$887,084.50	

Wiring Information:

Wire Bank: First Union National Bank	<i>ETG 8200 = \$ 25,600⁰⁰</i>
Wire City/State: Philadelphia, PA	<i>WIEB 349,200 = \$ 860,062.⁵⁰</i>
Credit Bank: N/A	<i>CGF 720 = \$ 1422⁰⁰</i>
Credit Acct #: N/A	
ABA Number: 031000503-ACH, 031201467- Wire	
Account Name: Delmarva Power & Light Company	
Account Number: 2020000337502	

Comments:

Entered in EMS: LR 2/17
Initials Date

Approved in EMS: JR 2/23
Initials Date

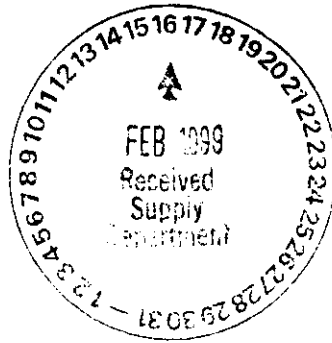
Invoice Reviewed: J. Kuhn 2/23
Signature Date

Approved By: B. Marshall 2/23/99
Signature Date

B14

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787



FEB 18 1999

INVOICE NO.: 150183-00

INVOICE DATE: 02-09-99

CONTRACT NO.: 965500660

CLIENT CONTACT: JJD

TERMS: Net Due On or Before
 02-20-99
 19

Volumes: MMBTUs
 Prices : US Dollars

CGF

T
O

~~NUI ENERGY BROKERS, INC.~~
 P. O. BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908) - 719-4244
 #1323103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			\$ 10,150.00
FGT ZONE 2 POOL (8) 23948	✓ 5,000	2.03 2.040000	10,200.00
FGT ZONE 2 POOL (8) 23872	✓ 12,682	✓ 2.120000	26,885.84
Wire To: First National Bank of Chicago Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Matthew E. Cude at (713)-767-8455. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	✓ 17,682 MMBTUS eeeeeeeeeeeeeeeeeee OK FGT		37,035.84 37,085.84 eeeeeeeeeeeeeeeeeee
Entered in EMS: <u>JK</u> <u>2/11</u> <small>Initials Date</small>			
Approved in EMS: <u>7m</u> <u>2/18</u> <small>Initials Date</small>			
Invoice Reviewed: <u>mauano</u> <u>2/18</u> <small>Signature Date</small>			
Approved By: <u>JK Marshall</u> <u>2/18/99</u> <small>Signature Date</small>			

4 Feb 2/18

B15

pm 2/19

APPROVAL _____

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

FEB 24 1999

PAGE 1 OF 1

INVOICE

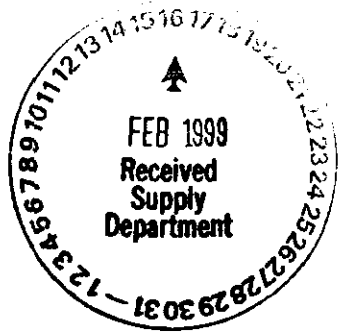
EXXON CORPORATION - CGF
 ATTN: MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION
 CITIBANK N.A.
 NEW YORK, NY ABA 021000089
 EXXON ACCT. # 00034219

INVOICE # GS99010167 / 0
 INVOICE DATE 02/12/99
 CUSTOMER # 213738
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 CONTRACT # 6832NGD
 PAYMENT DUE DATE 02/25/99

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jan/1999	20723/2	FLORIDA	MOBILE BAY	SWING CHARGE 63,020 @ \$1.830891 BASELOAD 155,000 @ \$1.715	ACTUAL	218,020	\$1.748499	\$381,207.75

* 23525 / * 24932



Entered in EMS:
 Initials Date

Approved in EMS:
 Initials Date

Invoice Reviewed:
 Signature Date

Approved By:
 Signature Date

K# 5634 = 63,020
 L# 5364 = 155,000

revised against JST report

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Kathleen P. Korber
 713 656-4844

218,020

\$381,207.75

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

ON 3/15

FEB 12 1999

INVOICE

Invoice Number: 10975

Invoice Date: February 03, 1999

Invoice Amount: \$44,544.50

Invoice Month: 01/1999

Invoice Due Date: February 25, 1999

Invoice For:

Billing Inquiries/Mail To:

NUT Corporation *CGF*
 Attn: TraceyAnn Robinson
 550 Route 202-206
 PO Box 780
 Bedminister NJ 07921-0760 US

Florida Power & Light Company
 ARMS PROCESSING (PPC/GO)
 GENERAL MAIL FACILITY
 MIAMI, FL 33188-0001



Deal Number	Description	Volume UoM	Price	Amount Due Currency
12209 <i>CGF</i>	GAS INTERRUPT Natural Gas Fixed Sales # 12209 From 13-JAN-99 Through 13-JAN-99 <i>#21191</i>	8,205 MMBTU ✓	\$1.820000 ✓	\$14,933.10 USD
12150 <i>CGF</i>	GAS INTERRUPT Natural Gas Fixed Sales # 12150 From 12-JAN-99 Through 12-JAN-99 <i>#21182</i>	4,630 MMBTU ✓	\$1.850000 ✓	\$8,565.50 USD
12110 <i>CGF</i>	GAS INTERRUPT Natural Gas Fixed Sales # 12110 From 07-JAN-99 Through 07-JAN-99 <i>#21017</i>	8,205 MMBTU ✓	\$1.880000 ✓	\$15,245.90 USD
TOTAL VOLUME		21,040 MMBTU	(GAS) SUB TOTAL:	\$38,744.50
12230 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 12230 From 14-JAN-99 Through 14-JAN-99 <i>#21266</i>	2,560 MMBTU ✓	\$1.875000 ✓	\$4,800.00 USD
TOTAL VOLUME		2,560 MMBTU (GASIDX)	SUB TOTAL:	\$4,800.00
TOTAL VOLUME		23,600 MMBTU	TOTAL:	\$44,544.50

Wire Information:

Wire Bank: NationsBank of Texas	Wire City/State: Dallas Texas
ABA Number: 111000012	Account Name: Florida Power & Light Company
Account Number: 3750132078	

Comments:

Verified against F&L report on K # 5034

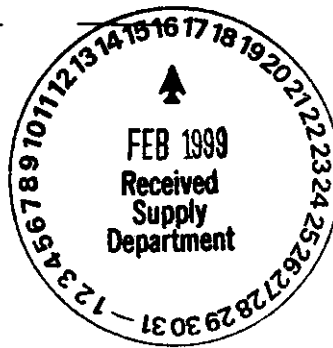
APPROVED: *[Signature]*
 DATE: *2/12/99*
 REVIEWED: *[Signature]*
 DATE: *2-12-99*

B17

FEB 19 1999



Idaho Power Company
P O Box 70
Boise, Idaho 83707



ETG - CGF - NUI-EB

To: NUI Corporation
Attn: Norene Navarro / Tracey Ann Robinson
550 Route 202-206

Invoice Inquiries: Shawn Specht (208)388-2595
Fax Number: (208)388-5488

Invoice Number: H99011036

Invoice Date: 2/12/99

Contract Number: 1036 H

Customer Duns Number: 056711344

Payment Due: 20th day of Month *due 2/19*
or 10 days from receipt

Bedminster NJ 07921

Customer Invoice Fax Number: 908-781-1098

Invoice for Natural Gas Purchased from Idaho Power Company
For the Month of: 99/01
Volume: Nominated

954 X00001 999 142920

Delivery Point	Meter Number	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
						Rate	Amount	
EB CGT Onshore Pool 23106		LA NUI	310,000	\$2.0200	\$626,200.00	0.00%	\$0.00	\$626,200.00
ETG Elizabethtown City Gat 24853		NJ B/BCG	2,000	\$2.7400	\$5,480.00	0.00%	\$0.00	\$5,480.00
ETG Elizabethtown City Gat 24035		NJ B/BCG	15,489	\$2.6500	\$14,545.85	0.00%	\$0.00	\$14,545.85
ETG Elizabethtown City Gat 24268		NJ B/BCG	2,000	\$2.5600	\$5,120.00	0.00%	\$0.00	\$5,120.00
ETG Elizabethtown City Gat 24321		NJ CG	2,000	\$2.3700	\$4,740.00	0.00%	\$0.00	\$4,740.00
CGF FGT - Nueces 23722		TX B/B	155,000	\$2.4950	\$386,725.00	0.00%	\$0.00	\$386,725.00
Hattisburg Storage		MS	9,000	\$2.1300	\$19,170.00	0.00%	\$0.00	\$19,170.00
ETG TCO IPP Pool 23982		OH NUI	114,550	\$2.31	\$265,756.00	0.00%	\$0.00	\$265,756.00 <i>264,610.50</i>
ETG Transco - Station 65 24927		LA Transco	6,200	\$2.0800	\$12,896.00	0.00%	\$0.00	\$12,896.00
ETG Transco - Wharton 24311		PA B/B	15,500	\$2.5250	\$39,137.50	0.00%	\$0.00	\$39,137.50
ETG Transco Station 65 Po 19800		LA Transco	155,000	\$2.3000	\$356,500.00	0.00%	\$0.00	\$356,500.00
ETG Transco Zone 6 (Non N) 23561		NJ CG	310,000	\$2.0475	\$634,725.00	0.00%	\$0.00	\$634,725.00
WSS Storage		LA	6,200	\$2.1100	\$13,082.00	0.00%	\$0.00	\$13,082.00
				1,002,939	\$2,384,077.35		\$0.00	\$2,384,077.35
				<i>1,077,739</i>				<i>\$ 2,350,679.85</i>
				Total Due	\$2,384,077.35			

Wire Transfer Funds To:

U S Bank of Idaho
Plaza Office
Boise, Idaho
ABA: 123103729
Idaho Power Company General Fund Account
Account Number: 153302017744

Please pay on fax copy, no mailed copy will follow.

Reference: NUI Corporation
CGF = 155,000 \$ 386,725.00
ETG = 612,739 \$ 1,337,754.85
NUI-EB = 310,000 \$ 626,200.00

Entered In EMS: *JK* *2/17*
Initials Date

Approved In EMS: *TM* *2/18/99*
Initials Date

Invoice Reviewed: *Mullano* *2/18/99*
Signature Date

Approved By: *K Marshall* *2/18/99* *BIB*
Signature Date

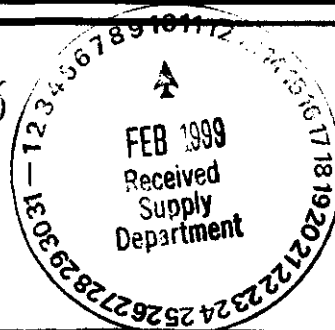
FEB 24 1999

KN MARKETING, L.P.



Nothing

BILL TO: CGF/WIEB/ETG
NUI CORPORATION
ATTN: ACCOUNTING
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER, NJ 07921-0760



Invoice Number: 073S18449
Billing Period: Jan-99
Invoice Date: February 9, 1999
Due Date: February 24, 1999
Payment Method: Wire
Terms:

Contract: #4-051003 - GISB	MMBtu	MMBtu			
Delivery Period	Item Ref	Start End Date Date	Quantity	Unit Price	Amount

Description: Commodity Charges

Jan-99

FLORIDA

#23475	C. S. #8 ZACHARY IN LINE TRANSF	1	01/04	01/04	10,000	\$2.10000	\$21,000.00	CGF
		2	01/04	01/04	7,432	\$2.13000	\$15,830.16	CGF
5034		3	01/06	01/06	5,000	\$2.03000	\$10,150.00	CGF
	Point Sub-Total:				22,432		\$46,980.16	

TENNESSE

	ZONE L 500 LEG POOL #18337	5	01/01	01/31	155,000	\$1.76000	\$272,800.00	NUIEB
--	----------------------------	---	-------	-------	---------	-----------	--------------	-------

TEXAS GA

	ZONE SL POOLING POINT #23430	6	01/01	01/31	155,000	\$1.79500	\$278,225.00	NUIEB
Back to Back Sicks #21784		7	01/01	01/31	155,000	\$1.74500	\$270,475.00	NUIEB
	Point Sub-Total:				310,000	EMS 1.78	\$548,700.00	

TRANSCO

verified against 36 report	STATION 85 MGS POOL #23583	4	01/06	01/06	5,118	\$2.03000	\$10,389.54	ETG
----------------------------	----------------------------	---	-------	-------	-------	-----------	-------------	-----

Jan-99 Commodity Charges Total: 492,550 \$878,869.70

Contract Total: \$878,869.70

Invoice Total: (US\$) \$878,869.70

CGF 22432 = \$46,980.16

NUIEB 165,000 = \$821,500

ETG 5118 = \$10,389.54

Entered in EMS: *MC* 2/10

Approved in EMS: *MC* 2/23

Invoice Reviewed: *MC* 2/23

REMIT TO:

KN MARKETING, L.P.
CHASE MANHATTAN BANK
ABA #021000021
ACCT #323-076947
NEW YORK, NY

Questions regarding this invoice should be directed to:
Gas Sales Accounting (888) 435-7833
Support for your payment should be faxed to: (713) 739-2964

B19

FEB 24 1999

PG&E Energy Trading-Gas Corp.

PG&E Energy Trading - Gas Corporation is not the same company as Pacific Gas and Electric Company, the utility.
PG&E Energy Trading - Gas Corporation is not regulated by the California Public Utilities Commission, and you do not have to buy
PG&E Energy Trading - Gas Corporation products in order to continue to receive quality regulated services from the utility.

NUI Corporation
ATTN: Accounting
PO BOX 760

CGF - NUI-EB

Invoice Date: February 11, 1999
Due Date: February 25, 1999
Invoice Number: E9807
Payment Method: Wire
Terms:
Total Amount Due: \$758,776.53

BEDMINSTER, NJ 07921-0760
Fax: 908-781-1098

Pipeline	Start	End	Point Name	Quantity	Units	Unit Price	Invoice
Deal: NUICorp City Gas of Florida 033012				Dealmaker: Bryan Frey			(713) 371-6147
FGT <i>CGF</i>	01-Jan-99	31-Jan-99	49008-Nueces Co. <i>24710</i>	✓120,807.0	MMBtu	✓\$1.73000	\$208,996.11
Deal Sub Total: 120,807.0 <i>FGT</i>							\$208,996.11
Deal: NUICorp City Gas of Florida 033013				Dealmaker: Bryan Frey			(713) 371-6147
FGT <i>EB</i>	01-Jan-99	31-Jan-99	49008-Nueces Co. <i>23720</i>	✓159,000 166,005.0	MMBtu	✓\$1.59500	\$264,777.97
Deal Sub Total: 166,005.0 <i>FGT</i>							\$264,777.97
Deal: NUICORP-City Gas Florida #033015				Dealmaker: Bryan Frey			(713) 371-6147
FGT <i>CGF</i>	01-Jan-99	31-Jan-99	49008-Nueces Co. <i>22464</i>	✓163,372.0 <i>157,967</i>	MMBtu	✓\$1.74450	\$285,992.45
Deal Sub Total: 163,372.0 <i>FGT</i>							\$285,992.45
Pre-tax Sub-total:							\$758,776.53
Total Amount Due:							\$758,776.53
Currency:							US\$

\$ 730,747.84

Please Make Wire Payable to:
PG&E Energy Trading-Gas Corp.
Wire/ach: Boston Safe Dep & Trst
Medford, MA ABA#011001234
Acct#101036 PG&E Energy Trading
Medford, MA 02155-5157

For Questions Concerning your Invoice
Please Contact Customer Service:
Elizabeth Fennell
Phone: (713) 371-6084
Fax: (713) 371-6440

Please Make Check Payable to:
PG&E Energy Trading-Gas Corp.
P.O. Box 890893
Dallas, TX 75389-0893

Entered in EMS: *MM 2/16/99*
Initials Date

Approved in EMS: *MM 2/23/99*
Initials Date

Invoice Reviewed: *mmmano 2/23/99*
Signature Date

Approved By: *JK Marshall 2/23/99*
Signature Date

CGF = 278,174 \$ 483,522.84
NUI-EB = 155,000 \$ 247,225.00

B20

FEB. 5. 1999 3:50PM
 Attn: Gas Department
 P.O. Box 91946
 Chicago, IL 60693

FEB 11 1999

CGF

NO. 43
 Statement Date:
 February 05, 1999
 Production Month:
 January 1999
 Company Number:

NUI Corporation
 Attn: Norene Navarro (N-Z)
 Gas Accounting
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

Invoice
 199901-I-0147

no netting this month.

Unocal Energy Trading Inc.

Title Transfer Contract: S-NUICORP-S-02

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25412	Station 8	Nom	3,000	✓ 3,000	\$2.1050	\$6,315.00
FGT	25412	Station 8	Nom	2,500	✓ 2,500	\$1.7900	\$4,475.00
				Totals	5,500		\$10,790.00

(* = Average Price is rounded)

Recap:
 Commodity Total \$10,790.00
 Net Amount Due \$10,790.00

Payment Due By: 02/10/99
 22
 \$ 10,790.00

For Questions Please Contact:
 Marilyn White @ (281) 287-7943
 Fax (281) 287-7327

APPROVED: *[Signature]*
 2/11/99
 REVIEWED: *M Navarro*
 2/10/99

FAXED

y Pub 2/10
 Ems 2/8 + 10

Please Wire Transactions To: The Northern Trust Company, Chicago, IL, Account #: 247731, ABA# 071000152
Please Send Invoices To:
Please Remit Check To: Unocal Energy Trading Inc, Attn: Gas Department, P.O. Box 91946, Chicago, IL 60693
Please Send Correspondence To: P.O. Box 4551, Houston, TX 77210-4451, Phone: (281) 491-7600, Fax: (281) 287-5395
Copies Sent To:

B21

CASHRPT1
02-03-99
2:06 PM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - December 1998

PAGE: 50

Legal Entity Name: NUI CORPORATION LE Number: 11420 Duns Number: 56711344

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Net
Market Delivery	0	1,715	0	0	0	900,873	1,715	0	1.00	Yes
FTS-1						565,025				
FTS-2						335,223				
Receipt	487	0	0	0	0	1,130,619	487	0	1.00	Yes
FTS-1						773,459				
FTS-2						357,160				
No Notice	(18,690)	0	0	0	0	0	(18,690)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	1,715				0.0304	52.14
No Notice	(1,715)					
NETTING						
Receipt	487					
No Notice	(487)					
CASH-IN-CASH-OUT						
No Notice	(16,488)	1.0000	1.6700			(27,534.96)
TOTAL AMOUNT:						(27,482.82)

(+) Due Transporter
(-) Due Shipper

Bra

INVOICE

TERMS

ACCOUNTING MONTH : JANUARY, 1999
 INVOICE NO : 199901-0053
 INVOICE DATE : FEBRUARY 01, 1999
 DUE DATE : FEBRUARY 10, 1999

PAGE

CONTRACT NO: 000.0858
 DOCUMENT NO: 000.0858
 CUSTOMER NO: 026510
 CUSTOMER : NORTH CAROLINA GAS SERVICE
 C/O NUI CORPORATION
 ATTN: NORENE NAVARRO
 550 ROUTE 202-206
 BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KJM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES				
ESS-DEM EMINENCE STORAGE DEM	01/01-01/31	5,126 ✓ DT		
ESS-CAP EMINENCE STORAGE CAP	01/01-01/31	51,575 ✓ DT	\$.484	\$ 2,480.98
GSS-DMD STORAGE DEMAND	01/01-01/31	2,743 ✓ DT	.0481	2,480.76
GSS-CAP STORAGE CAPACITY	01/01-01/31	138,927 ✓ DT	2.4104	6,611.73
LGA-DMD LIQ DEMAND	01/01-01/31	3,323 ✓ DT	.0158	2,195.05
LGA-CAP CAPACITY	01/01-01/31	18,154 ✓ DT	.889	2,954.15
WSS DEMAND D-1	01/01-01/31	3,044 ✓ DT	.1713	3,109.78
WSS-CAP STORAGE CAPACITY	01/01-01/31	258,750 ✓ DT	.6673	2,031.26
			.0079	2,044.13
TOTAL CURRENT MONTH CHARGES				\$ 23,907.84
TOTAL AMOUNT DUE				\$ 23,907.84

4019.39

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INVOICE

PAGE:

ACCOUNTING MONTH: JANUARY, 1999
 INVOICE NO : 199901-0020
 INVOICE DATE : FEBRUARY 01, 1999
 DUE DATE : FEBRUARY 10, 1999

CONTRACT NO: 000.0737
 DOCUMENT NO: 000.0737
 CUSTOMER NO: 007391
 CUSTOMER : NUI CORPORATION
 ATTENTION: NORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0730

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND 01/01-01/31	5,828 DT	\$.484	\$ 2,820.75	
ES-EMINENCE CUST CAPACITY 01/01-01/31	58,638 DT	.0481	2,820.49	
ESS-DEM EMINENCE STORAGE DEM 01/01-01/31	8,569 DT	.484	4,147.40	
ESS-CAP EMINENCE STORAGE CAP 01/01-01/31	86,218 DT	.0481	4,147.09	
GSS-DMD STORAGE DEMAND 01/01-01/31	27,604 DT	2.4104	66,536.68	
GSS-CAP STORAGE CAPACITY 01/01-01/31	1,759,955 DT	.0158	27,807.29	
LGA-DMD LIQ DEMAND 01/01-01/31	15,000 DT	.889	13,335.00	
LGA-DMD LIQ DEMAND 01/01-01/31	23,950 DT	.889	21,291.55	
LGA-CAP CAPACITY 01/01-01/31 ^{new}	56,864 DT	.1713	9,740.80	
LGA-CAP CAPACITY 01/01-01/31	98,087 DT	.1713	16,802.30	
LSS-DMD DEMAND 01/01-01/31	8,000 DT	7.55	60,400.00	
LSS-CAP CAPACITY 01/01-01/31	600,000 DT	.0189	11,340.00	
MONTHLY STORAGE CAPACITY - STD 01/01-02/28	54,432 DT	.1343	7,310.22	
S2-DEM DEMAND 01/01-02/28	7,267 DT	4.965	36,080.66	
SS1-DEM DEMAND 01/01-01/31	6,973 DT	8.9488	62,399.98	
SS1-CAP CAPACITY 01/01-01/31	541,305 DT	.0203	10,988.49	
WSS DEMAND D-1 01/01-01/31	37,105 DT	.6673	24,760.17	
WSS-CAP STORAGE CAPACITY 01/01-01/31	3,153,888 DT	.0079	24,915.72	
TOTAL CURRENT MONTH CHARGES			\$ 407,644.59	
TOTAL AMOUNT DUE			\$ 407,644.59	

\$ 49,675.34

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HATTIESBURG

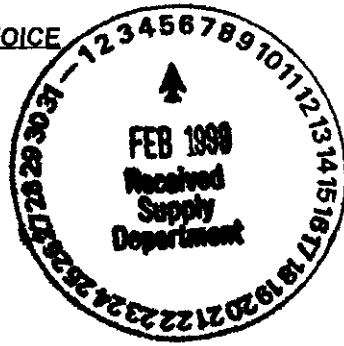
FEB 1

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5511

INVOICE



To: Elizabethtown Gas Company
550 Route 202-206
Bedminster, New Jersey 07921-0760
Attn: Norene Navarro
Gas Supply & Planning

Invoice No.: 9H118
Date: 01-Feb-99
Period: February, 1999
Terms: 15 Days Upon Receipt

02/22/99

To invoice for gas storage and deliverability charges for the month of February, 1999.

Gas Storage:

D1

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

D2

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: ~~\$26,300.00~~

RECEIVED BY
DATE: 2/24/99

<<< Payment Instructions >>>

Wire Transfer Instructions:

To: Wilmington Trust Company
ABA #031100092
For Account of: FRGC Owner Trust Collection Acct.
Acct. #35398-1

Attn: David A. Vanaskey

Payment By Mail:

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

Storage Allocation

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

*9/10/99 - R 20 1 2 2 2 2
CGP
W. Vanaskey*

APPROVED: *J. Marshall*
DATE: *2/22/99*
REVIEWED: *[Signature]*
DATE: _____

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1/1/99