

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

April 1, 1999

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RECORDS AND
REPORTING

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 990001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are the original and ten (10) copies of each of the following:

1. Prepared Direct Testimony and Exhibit (KOZ-1) of Karen O. Zwolak regarding Fuel and Purchased Power Cost Recovery and Capacity Cost Recovery Final True-Ups for the period April 1998 through December 1998. 04198-99
2. Prepared Direct Testimony and Exhibit (CTAH-1) of Chonta T. A. Haynes regarding Generating Performance Incentive Factor (GPIF) for the period October 1998 through December 1998. 04199-99

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

AFA-Vandina-1 Thank you for your assistance in connection with this matter.

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JDB/pp
Enclosures

Sincerely,

James D. Beasley
James D. Beasley

cc: All Parties of Record (w/enc.)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Testimony and Exhibits, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 1st day of April, 1999 to the following:

Ms. Leslie J. Paugh*
Staff Counsel
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0863

Mr. John W. McWhirter
McWhirter, Reeves, McGlothlin,
Davidson & Bakas
Post Office Box 3350
Tampa, FL 33601

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Matthew M. Childs
Steel Hector & Davis
Suite 601
215 South Monroe Street
Tallahassee, FL 32301

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas
117 S. Gadsden Street
Tallahassee, FL 32301

Ms. Suzanne Brownless
Suzanne Brownless P.A.
1311-B Paul Russell Road #201
Tallahassee, FL 32301

Mr. Jack Shreve
Office of Public Counsel
Room 812
111 West Madison Street
Tallahassee, FL 32399-1400

Mr. Jeffrey A. Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Kenneth A. Hoffman
Rutledge, Ecenia, Underwood,
Purnell & Hoffman
Post Office Box 551
Tallahassee, FL 32302-0551

Mr. Norman H. Horton, Jr.
Mr. Floyd R. Self
Messer, Caparello & Self, P.A.
Post Office Box 1876
Tallahassee, FL 32302-1876


ATTORNEY

ORIGINAL

**Before The
Florida Public Service Commission
Tampa Electric Company
Docket No. 990001-EI**

Re: Fuel and Purchased Power Cost Recovery

and

Capacity Cost Recovery

Final True-Ups

April 1998 through December 1998

Testimony & Exhibit of

Karen O. Zwolak

DOCUMENT NUMBER-DATE

04198 APR-18

FPSC-RECORDS/REPORTING

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **PREPARED DIRECT TESTIMONY**

3 **OF**

4 **KAREN O. ZWOLAK**

5
6 **Q.** Please state your name, address, occupation and employer.

7
8 **A.** My name is Karen O. Zwolak. My business address is 702
9 North Franklin Street, Tampa, Florida 33602. My position
10 is Manager - Energy Issues in the Regulatory Affairs
11 Department of Tampa Electric Company.

12
13 **Q.** Please provide a brief outline of your educational
14 background and business experience.

15
16 **A.** I received a Bachelor of Arts Degree in Microbiology in
17 1977 and a Bachelor of Science degree in Chemical
18 Engineering in 1985 from the University of South Florida.
19 I began my engineering career in 1986 at the Florida
20 Department of Environmental Regulation and was employed as
21 a Permitting Engineer in the Industrial Wastewater Program.
22 In 1990, I joined Tampa Electric Company as an engineer in
23 the Environmental Planning Department and was responsible
24 for permitting and compliance issues relating to wastewater
25 treatment and disposal. In 1995, I transferred to Tampa

1 Electric's Energy Supply Department and assumed the duties
2 of the plant chemical engineer at the F. J. Gannon Station.
3 In this position, I was responsible for boiler chemistry,
4 water management, and maintenance of environmental
5 equipment and general engineering support. In 1997, I was
6 promoted to Manager, Energy Issues in the Electric
7 Regulatory Affairs Department. My present responsibilities
8 include the areas of fuel adjustment, capacity cost
9 recovery, environmental filings and rate design.

10
11 Q. What is the purpose of your testimony in this proceeding?

12
13 A. The purpose of my testimony is to present the net true-up
14 amounts for April 1998 through December 1998 period for
15 both the Fuel and Purchased Power Cost Recovery and the
16 Capacity Cost Recovery Clauses.

17
18 **FUEL AND PURCHASED POWER COST RECOVERY CLAUSE**

19
20 Q. What is the net true-up amount for the fuel and purchased
21 power cost recovery clause for the period April 1998
22 through December 1998?

23
24 A. The net true-up is an over-recovery of \$11,830,891. The
25 actual fuel cost over-recovery, including interest, is

1 \$17,092,004 for the period April 1998 through December
2 1998. This \$17,092,004 amount, less the actual/estimated
3 over-recovery approved in the November 1998 fuel hearings
4 of \$5,261,113 results in a final over-recovery for the
5 period of \$11,830,891. This over-recovery amount of
6 \$11,830,891 will be carried over and applied in the
7 calculation of the fuel recovery factor for the period
8 January 2000 through December 2000.

9
10 Q. How much effect will this \$11,830,891 over-recovery, in the
11 April 1998 through December 1998 period, have on the
12 January 2000 through December 2000 period?

13
14 A. The \$11,830,891 over-recovery will cause a 1,000 KWH
15 residential bill to be approximately \$0.74 lower.

16
17 Q. Have you prepared an Exhibit in this proceeding?

18
19 A. Yes. I have prepared exhibit No. (KOZ-1, Fuel and
20 Purchased Power Cost Recovery and Capacity Cost Recovery)
21 which contains four documents. Document No. 1 is entitled
22 "Tampa Electric Company Final Fuel Over-Recovery for the
23 period April 1998 through December 1998" and Document No.
24 2 is entitled "Tampa Electric Company Calculation of True-Up
25 Amount Actual vs. Original Estimates for the period April

1 1998 through December 1998. Document No. 3 is used to
2 explain the capacity cost recovery clause which is
3 discussed later in my testimony. Document No. 4 contains
4 Commission Schedules A-1 through A-9 for the months of
5 April 1998 through December 1998. Included with the
6 December 1998 monthly filing is a nine-month summary for
7 each of Commission Schedules A6, A7, A8, and A9 for the
8 period April 1998 through December 1998. Document No. 5
9 provides the true-up amount calculated for the Temporary
10 Base Rate Reduction.

11
12 Q. Please explain Document No. 1.

13
14 A. Document No. 1, entitled "Tampa Electric Company Final Fuel
15 Over - Recovery for the period April 1998 through December
16 1998" shows the calculation of the final fuel over-recovery
17 for the period of \$11,830,891 which will be applied to
18 jurisdictional sales during the period January 2000 through
19 December 2000.

20
21 Line 1 shows the total company fuel costs of \$281,149,525
22 for the period April 1998 through December 1998. The
23 jurisdictional amount of total fuel costs is \$281,501,223
24 as shown on line 2. This amount is compared to the
25 jurisdictional fuel revenues applicable to the period on

1 line 3 to obtain the actual over-recovered fuel costs for
2 the period, shown on line 4. The resulting \$16,834,096
3 over-recovered fuel costs for the period, combined with
4 \$257,908 of interest shown on line 5, constitute the actual
5 over-recovery of \$17,092,004 shown on line 6. The
6 \$17,092,004 less the actual/estimated over-recovery of
7 \$5,261,113 shown on line 7, which was approved in the
8 November 1998 fuel hearings, results in the final over-
9 recovery of \$11,830,891 shown on line 8.

10
11 Q. Please explain Document No. 2.

12
13 A. Document No. 2, entitled "Tampa Electric Company
14 Calculation of True-Up Amount Actual vs. Original Estimates
15 for the period April 1998 through December 1998," shows the
16 calculation of the actual over-recovery as compared to the
17 original estimate for the same period.

18
19 Q. What was the variance in jurisdictional fuel revenues for
20 the period April 1998 through December 1998?

21
22 A. As shown on line C1 of my Document No. 2, the company
23 collected \$8,724,480 more jurisdictional fuel revenues than
24 originally estimated.

25

1 Q. What was the total fuel and net power transaction cost
2 variance for the period April 1998 through December 1998?

3
4 A. As shown on line A7 of Document No. 2, the fuel and net
5 power transactions cost variance is \$10,001,582 or 3.4%
6 less than originally projected.

7
8 Q. What are the reasons for the total fuel and net power
9 transactions cost being lower by \$10,001,582 or 3.4%?

10

11 A. The primary reason for the 3.4% decrease is due to an
12 increase in the Net Energy for Load of 283,499 MWH or 2.2%.
13 This 2.2% combined with the decrease in fuel cost (¢/KWH)
14 for Total Fuel and Net Power Transaction of 5.5% from the
15 estimate, accounts for the 3.4% decrease.

16

17

CAPACITY COST RECOVERY CLAUSE

18

19 Q. What is the net true-up amount for the capacity cost
20 recovery clause for the period April 1998 through December
21 1998?

22

23 A. The net true-up amount is an over-recovery of \$442,999.
24 The actual capacity cost under-recovery, including
25 interest, is \$732,421 for the period April 1998 through

1 December 1998 as identified in Document No. 3, pages 2 and
2 3 of 6. This amount, less the actual/estimated under-
3 recovery approved in the November 1998 fuel hearings of
4 \$1,175,420 results in a final over-recovery for the period
5 of \$442,999 as identified in Document No. 3, page 6 of 6.
6 This over-recovery amount of \$442,999 will be carried over
7 and applied in the calculation of the capacity cost
8 recovery factor for the period January 2000 through
9 December 2000.

10
11 Q. How much effect will this \$442,999 over-recovery in the
12 April 1998 through December 1998 period, have on the
13 January 2000 through December 2000 period?

14
15 A. The \$442,999 over-recovery will cause a 1,000 KWH
16 residential bill to be approximately \$0.03 lower.

17
18 **TEMPORARY BASE RATE REDUCTION**

19
20 Q. What is the actual amount credited to customers through the
21 Temporary Base Rate Reduction?

22
23 A. As specified in the stipulation reached in Docket No.
24 960409-EI approved in Order No. PSC-96-1300-S-EI, issued
25 October 24, 1996, Tampa Electric agreed to provide a

1 temporary base rate reduction to customers in the total
2 amount of \$25 million over 15 months starting with the
3 effective date of the first billing cycle from October 1,
4 1997 through December 31, 1998. The amount actually
5 credited to customers through the Temporary Base Rate
6 Reduction was \$25,435,939. This resulted in \$435,939 more
7 than the \$25 million amount agreed upon in the stipulation.
8

9 Q. How will this excess credit to customers be collected?
10

11 A. Order No. PSC-96-0670-S-EI states that any over- or under-
12 collection associated with the credit will be handled as a
13 true-up component in the normal course of Tampa Electric's
14 fuel cost recovery proceedings. However, due to the
15 sharing plan approved in this order, Tampa Electric has
16 agreed to refund any revenues contributing to a net ROE in
17 excess of 12.75% for 1998. Because Tampa Electric is
18 within the 100% sharing range for 1998, any additional
19 revenues such as this excess credit to customers of the
20 Temporary Base Rate Reduction would ultimately be refunded
21 to customers. Therefore, Tampa Electric proposes not to
22 recover this excess credit in the true-up. This avoids
23 collecting the excess credit from customers only to turn
24 around and refund it under the deferred revenue calculation
25 formula. In other words, this appears to be the simplest

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method for handling the excess credit.

Q. Does this conclude your testimony?

A. Yes.

EXHIBIT NO.
DOCKET NO. 990001-EI
TAMPA ELECTRIC COMPANY
(KOZ-1)

TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY

AND

CAPACITY COST RECOVERY

EXHIBIT NO.
DOCKET NO. 990001-EI
TAMPA ELECTRIC COMPANY
(KOZ-1)

**FUEL AND PURCHASED POWER
COST RECOVERY**

AND

CAPACITY COST RECOVERY

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TAMPA ELECTRIC COMPANY
FINAL FUEL OVER-RECOVERY
FOR THE PERIOD APRIL 1998 THROUGH DECEMBER 1998

1 TOTAL FUEL COSTS FOR THE PERIOD	<u>\$281,149,525</u>
2 JURISDICTIONAL FUEL COSTS (INCL. PEABODY, FMPA CREDIT, AND OIL BELOW THE DISCHARGE VALVE)	\$281,501,223
3 JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	<u>298,335,319</u>
4 ACTUAL OVER-RECOVERED FUEL COSTS FOR THE PERIOD EXCLUDING INTEREST (LINE 3 - LINE 2)	\$16,834,096
5 INTEREST	<u>257,908</u>
6 ACTUAL OVER-RECOVERY FOR THE PERIOD INCLUDING INTEREST (LINE 4 + LINE 5)	\$17,092,004
7 ACTUAL/ESTIMATED OVER-RECOVERY APPROVED AT THE NOVEMBER 1998 (SCH. E-1A/LINE 5) FUEL HEARINGS FOR THE PERIOD APRIL 1998 THROUGH DECEMBER 1998.	<u>5,261,113</u>
8 FINAL FUEL OVER-RECOVERY (LINE 6 - LINE 7)	<u><u>\$11,830,891</u></u>

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AMOUNT
ACTUAL vs ORIGINAL ESTIMATES
FOR THE PERIOD APRIL 1998 THROUGH DECEMBER 1998

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
A 1. FUEL COST OF SYSTEM NET GENERATION	\$271,295,719	\$302,221,867	(\$30,926,148)	(10.2)
2. FUEL COST OF POWER SOLD *	23,933,645	33,025,960	(9,092,315)	(27.5)
3. FUEL COST OF PURCHASED POWER	27,170,987	12,911,000	14,259,987	110.4
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	6,385,581	7,571,400	(1,185,819)	(15.7)
4. ENERGY COST OF ECONOMY PURCHASES	262,737	1,502,800	(1,240,063)	(82.5)
6a. ADJUSTMENTS TO FUEL COST	(31,854)	(30,000)	(1,854)	6.2
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. (Sum of Lines A1 through A6c)	\$281,149,525	\$291,151,107	(\$10,001,582)	(3.4)
C 1. JURISDICTIONAL FUEL REVENUE	\$289,412,510	\$280,688,029	\$8,724,481	3.1
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
a. TRUE-UP PROVISION	8,377,490	8,377,490	0	0.0
b. INCENTIVE PROVISION	545,319	545,320	(1)	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD (Sum of Lines C1 through C2b)	298,335,319	289,610,839	8,724,480	3.0
6B. JURISDICTIONAL FUEL COST	277,792,221	288,654,867	(10,862,646)	(3.8)
6D. PEABODY CONTRACT BUY OUT AMORT. JURISD.	3,724,464	3,740,121	(15,657)	(0.4)
6E. FUEL CREDIT DIFFERENTIAL-FMPA/LKL SALE	(13,179)	(2,938,153)	2,924,974	(99.6)
6F. OIL BELOW THE DISCHARGE VALVE	(2,283)	0	(2,283)	0.0
6G. JURISD. TOTAL FUEL & NET PWR. TRANS. (LINES 6B + 6D + 6E + 6F)	281,501,223	289,456,835	(7,955,612)	(2.7)
7. TRUE-UP PROV. - THIS PER. (LINE C3-C6G)	16,834,096	154,004	16,680,092	
8. INTEREST PROVISION - THIS PERIOD	257,908	82,095	175,813	
8a. TOTAL TRUE-UP AMOUNT FOR APRIL 1998 THROUGH DECEMBER 1998	<u>\$17,092,004</u>	<u>\$236,099</u>	<u>\$16,855,905</u>	

Line numbers reference Schedule A-2 included in Document No. 4
* Includes Economy Sales Profits (80%)

EXHIBIT NO. _____
DOCKET NO. 990001-EI
TAMPA ELECTRIC COMPANY
(KOZ-1)
DOCUMENT NO. 3
PAGE 1 OF 6

FINAL CAPACITY COST OVER RECOVERY
FOR APRIL 1998 THROUGH DECEMBER 1998

TAMPA ELECTRIC COMPANY
 CAPACITY COST RECOVERY CLAUSE
 CALCULATION OF FINAL TRUE-UP VARIANCES
 FOR THE PERIOD APRIL 1998 THROUGH DECEMBER 1998

	APRIL 1998 THROUGH SEPTEMBER 1998	OCTOBER 1998 THROUGH DECEMBER 1998
1. End-of-Period True-up: Over/(Under) Recovery	(\$312,716)	(\$732,421) INCL. T-UP ENDING SEPT. \$9,675
2. Less: Actual/ Estimated Over/(Under) Recovery Approved at the November 1998 Fuel Hearings for the April 1998 through December 1998 period	(322,391)	(1,175,420)
3. Net True-up: Over/(Under) Recovery to be carried forward to the January 2000 through December 2000 period	\$9,675	\$442,999

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD APRIL 1998 THROUGH DECEMBER 1998

	(1) ACTUAL APRIL	(2) ACTUAL MAY	(3) ACTUAL JUNE	(4) ACTUAL JULY	(5) ACTUAL AUGUST	(6) ACTUAL SEPTEMBER	TOTAL APR.-SEPT. 1998	(7) ACTUAL OCTOBER	(8) ACTUAL NOVEMBER	(9) ACTUAL DECEMBER	TOTAL OCT.-DEC. 1998
1. UNIT POWER CAPACITY CHARGES	\$1,116,918	\$1,124,117	\$1,116,918	\$1,116,918	\$1,116,918	\$1,116,918	\$6,708,707	\$1,116,918	\$930,632	\$1,127,607	\$3,175,157
2. CAPACITY PAYMENTS TO COGENERATORS	1,079,650	1,079,650	1,079,650	1,079,650	1,079,650	1,079,650	6,477,900	1,079,650	1,079,650	1,079,650	3,238,950
3. EMERGENCY CAPACITY CHARGES	0	0	0	0	0	0	0	0	0	0	0
4. (CAPACITY REVENUES)	(150,129)	(136,205)	(97,717)	(101,659)	(138,133)	(106,808)	(730,651)	(84,349)	(93,180)	(62,439)	(239,968)
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$2,046,439	\$2,067,562	\$2,098,851	\$2,094,909	\$2,058,435	\$2,089,760	\$12,455,956	\$2,112,219	\$1,917,102	\$2,144,818	\$6,174,139
6. JURISDICTIONAL PERCENTAGE	98.46438%	98.46438%	98.46438%	98.46438%	98.46438%	98.46438%	-	98.46438%	98.46438%	98.46438%	-
7. JURISDICTIONAL CAPACITY PAYMENTS	\$2,015,013	\$2,035,812	\$2,066,621	\$2,062,739	\$2,026,825	\$2,057,669	\$12,264,679	\$2,079,783	\$1,887,663	\$2,111,882	\$6,079,328
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	1,641,778	1,738,759	2,257,278	2,416,453	2,263,755	2,304,333	12,622,356	2,109,461	1,748,239	1,807,270	5,664,970
9. PRIOR PERIOD TRUE-UP PROVISION	(49,797)	(49,797)	(49,797)	(49,797)	(49,797)	(49,797)	(298,782)	(107,464)	(107,464)	(107,463)	(322,391)
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$1,591,981	\$1,688,962	\$2,207,481	\$2,366,656	\$2,213,958	\$2,254,536	\$12,323,574	\$2,001,997	\$1,640,775	\$1,699,807	\$5,342,579
11. TRUE-UP PROVISION FOR MONTH - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	(\$423,032)	(\$346,850)	\$140,860	\$303,917	\$187,133	\$196,867	\$58,895	(\$77,786)	(\$246,888)	(\$412,075)	(\$736,749)
12. INTEREST PROVISION FOR MONTH	(3,846)	(5,389)	(5,695)	(4,481)	(3,108)	(1,945)	(24,464)	(1,281)	(1,565)	(2,501)	(5,347)
13. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	(298,782)	(675,863)	(978,305)	(793,343)	(444,110)	(210,288)	(298,782)	(322,391)	(293,994)	(434,983)	(322,391)
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	(347,147)	(347,147)	(347,147)	(347,147)	(347,147)	(347,147)	(347,147)	9,675	9,675	9,675	9,675
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS MONTH	49,797	49,797	49,797	49,797	49,797	49,797	298,782	107,464	107,464	107,463	322,391
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	(\$1,023,010)	(\$1,325,452)	(\$1,140,490)	(\$791,257)	(\$557,435)	(\$312,716)	(\$312,716)	(\$284,319)	(\$425,308)	(\$732,421)	(\$732,421)

67

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF INTEREST PROVISION
FOR THE PERIOD APRIL 1998 THROUGH DECEMBER 1998

	(1) ACTUAL APRIL	(2) ACTUAL MAY	(3) ACTUAL JUNE	(4) ACTUAL JULY	(5) ACTUAL AUGUST	(6) ACTUAL SEPTEMBER	(7) ACTUAL OCTOBER	(8) ACTUAL NOVEMBER	(9) ACTUAL DECEMBER	(10) TOTAL
1. BEGINNING TRUE-UP AMOUNT	(645,929)	(1,023,010)	(1,325,452)	(1,140,490)	(791,257)	(557,435)	(312,716)	(284,319)	(425,308)	N/A
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST	(1,019,164)	(1,320,063)	(1,134,795)	(786,776)	(554,327)	(310,771)	(283,038)	(423,743)	(729,920)	N/A
3. TOTAL BEGINNING & ENDING TRUE-UP AMOUNT (LINES 1 + 2)	(1,665,093)	(2,343,073)	(2,460,247)	(1,927,266)	(1,345,584)	(868,206)	(595,754)	(708,062)	(1,155,228)	N/A
4. AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(832,547)	(1,171,537)	(1,230,124)	(963,633)	(672,792)	(434,103)	(297,877)	(354,031)	(577,614)	N/A
5. INT. RATE % - FIRST DAY REP. BUS. MONTH	5.550	5.530	5.500	5.600	5.560	5.520	5.220	5.100	5.500	N/A
6. INT. RATE % - FIRST DAY SUBSEQUENT MONTH	5.530	5.500	5.600	5.560	5.520	5.220	5.100	5.500	4.900	N/A
7. TOTAL (LINE 5 + LINE 6)	11.080	11.030	11.100	11.160	11.080	10.740	10.320	10.600	10.400	N/A
8. AVERAGE INT. RATE % (50% OF LINE 7)	5.540	5.515	5.550	5.580	5.540	5.370	5.160	5.300	5.200	N/A
9. MONTHLY AVG. INT. RATE % (LINE 8/12)	0.462	0.460	0.463	0.465	0.462	0.448	0.430	0.442	0.433	N/A
10. INT. PROVISION (LINE 4 X LINE 9)	(\$3,846)	(5,389)	(\$5,695)	(\$4,481)	(\$3,108)	(\$1,945)	(\$1,281)	(\$1,565)	(\$2,501)	(\$29,811)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD APRIL 1998 THROUGH SEPTEMBER 1998

	(1) ACTUAL APR-SEP 98	(2) ACTUAL/ ESTIMATED APR-SEP 98	(3) VARIANCE (1)-(2)	(4) % CHANGE (3)/(2)
1. UNIT POWER CAPACITY CHARGES	\$ 6,708,707	\$ 6,690,289	\$ 18,418	0.28%
2. CAPACITY PAYMENTS TO COGENERATORS	6,477,900	6,513,750	(35,850)	-0.55%
3. EMERGENCY CAPACITY CHARGES	0	0	0	0.00%
4. (CAPACITY REVENUES)	(730,651)	(756,843)	26,192	-3.46%
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 12,455,956	\$ 12,447,196	\$ 8,760	0.07%
6. JURISDICTIONAL PERCENTAGE	98.46438%	98.46438%	0.00000%	0.00%
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 12,264,679	\$ 12,256,054	\$ 8,625	0.07%
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	12,622,356	12,604,126	18,230	0.14%
9. PRIOR PERIOD TRUE-UP PROVISION	(298,782)	(298,782)	0	0.00%
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 12,323,574	\$ 12,305,344	\$ 18,230	0.15%
11. TRUE-UP PROVISION FOR PERIOD - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ 58,895	\$ 49,290	\$ 9,605	19.49%
12. INTEREST PROVISION FOR PERIOD	(24,464)	(24,534)	70	-0.29%
13. TRUE-UP & INTEREST PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(298,782)	(298,782)	0	0.00%
4. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	(347,147)	(347,147)	0	0.00%
5. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS PERIOD	298,782	298,782	0	0.00%
6. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ (312,716)	\$ (322,391)	\$ 9,675	-3.00%

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD OCTOBER 1998 THROUGH DECEMBER 1998

	(1)	(2)	(3)	(4)
	ACTUAL OCT-DEC 98	ESTIMATED OCT-DEC 98	VARIANCE (1)-(2)	% CHANGE (3)/(2)
1. UNIT POWER CAPACITY CHARGES	\$ 3,175,157	\$ 3,295,500	\$ (120,343)	-3.65%
2. CAPACITY PAYMENTS TO COGENERATORS	3,238,950	3,346,500	(107,550)	-3.21%
3. EMERGENCY CAPACITY CHARGES	0	0	0	N/A
4. (CAPACITY REVENUES)	(239,968)	(361,100)	121,132	-33.55%
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 6,174,139	\$ 6,280,900	\$ (106,761)	-1.70%
6. JURISDICTIONAL PERCENTAGE	98.46438%	98.46438%	0	0.00%
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 6,079,328	6,184,449	(105,121)	-1.70%
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	5,664,970	5,340,568	324,402	6.07%
9. PRIOR PERIOD TRUE-UP PROVISION	(322,391)	(413,577)	91,186	-22.05%
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 5,342,579	\$ 4,926,991	\$ 415,588	8.43%
11. TRUE-UP PROVISION FOR PERIOD - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ (736,749)	\$ (1,257,458)	\$ 520,709	-41.41%
12. INTEREST PROVISION FOR PERIOD	(5,347)	(9,148)	3,801	-41.55%
13. TRUE-UP & INTEREST PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(322,391)	(413,577)	91,186	-22.05%
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	9,675	91,186	(81,511)	-89.39%
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS PERIOD	322,391	413,577	(91,186)	-22.05%
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ (732,421)	\$ (1,175,420)	\$ 442,999	-37.69%

EXHIBIT NO.
DOCKET NO. 990001-EI
TAMPA ELECTRIC COMPANY
(KOZ-1)
DOCUMENT NO. 4
PAGE 1 OF

COMMISSION SCHEDULES A1 - A9

APRIL 1998 - DECEMBER 1998

COMMISSION SCHEDULES A1 - A9

DECEMBER 1998

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1998

SCHEDULE A1
REVISED LINE 7 WITH T-UP FILING

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	25,000,193	30,477,777	(5,477,584)	(18.0)	1,192,976	1,398,180	(205,204)	(14.7)	2.09562	2.17982	(0.08420)	(3.9)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Vt. Meade/Wauch. Wheeling Losses)	(2,564)	(3,000)	436	(14.5)	1,192,976 (a)	1,398,180 (a)	(205,204)	(14.7)	(0.00021)	(0.00021)	0.00000	0.0
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,192,976 (a)	1,398,180 (a)	(205,204)	(14.7)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,192,976 (a)	1,398,180 (a)	(205,204)	(14.7)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	24,997,629	30,474,777	(5,477,148)	(18.0)	1,192,976	1,398,180	(205,204)	(14.7)	2.09540	2.17960	(0.08420)	(3.9)
6. Fuel Cost of Purchased Power - Firm (A7)	1,718,461	837,800	880,661	105.1	61,746	19,052	42,694	224.1	2.78311	4.39744	(1.61433)	(36.7)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	(1,720)	7,400	(9,120)	(123.2)	0	301	(301)	(100.0)	0.00000	2.45847	(2.45847)	(100.0)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	741,407	567,300	174,107	30.7	37,815	38,569	(754)	(2.0)	1.96062	1.47087	0.48975	33.3
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,458,148	1,412,500	1,045,648	74.0	99,561	57,922	41,639	71.9	2.46899	2.43862	0.03037	1.2
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,292,537	1,456,102	(163,565)	(11.2)				
14. Fuel Cost of Economy Sales (A6)	163,951	2,187,800	(2,023,849)	(92.5)	10,360	158,506	(148,146)	(93.5)	1.58254	1.38026	0.20228	14.7
15. Gain on Economy Sales - 80X (A6)	18,797	606,880	(588,083)	(96.9)	10,360 (a)	158,506 (a)	(148,146)	(93.5)	0.18144	0.38288	(0.20144)	(52.6)
16. Fuel Cost of Sch. D Separ. Sales (A6)	430,430	479,000	(48,570)	(10.1)	30,941	31,129	(188)	(0.6)	1.39113	1.53876	(0.14763)	(9.6)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	32,126	86,100	(53,974)	(62.7)	1,987	5,662	(3,675)	(64.9)	1.61681	1.52066	0.09615	6.3
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	8,755	124,000	(117,245)	(94.6)	383	7,396	(7,013)	(94.8)	1.76371	1.67658	0.08713	5.2
20. Fuel Cost of NPP Sch. D Separ. Sales (A6)	122,268	29,300	92,968	317.3	4,804	1,234	3,570	289.3	2.54513	2.37439	0.17074	7.2
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	774,327	3,513,080	(2,738,753)	(78.0)	48,475	203,927	(155,452)	(76.2)	1.59737	1.72271	(0.12534)	(7.3)
23. Net Inadvertent Interchange					(430)	0	(430)	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					1,234	0	1,234	0.0				
25. Interchange and Wheeling Losses					1,701	3,100	(1,399)	(45.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	26,681,450	28,374,197	(1,692,747)	(6.0)	1,243,165	1,249,075	(5,910)	(0.5)	2.14625	2.27162	(0.12537)	(5.5)
27. Net Unbilled	(1,766,300) (a)	88,252 (a)	(1,855,152)	(2,102.1)	(82,325)	3,885	(86,210)	(2,219.0)	(0.14213)	0.00707	(0.14920)	(2,110.3)
28. Company Use	82,437 (a)	77,235 (a)	5,202	6.7	3,841	3,400	441	13.0	0.00651	0.00655	(0.00004)	(0.6)
29. T & D Losses	1,198,766 (a)	1,406,996 (a)	(208,230)	(14.8)	55,854	61,938	(6,084)	(9.8)	0.09470	0.11925	(0.02455)	(20.6)
30. System KWH Sales	26,681,450	28,374,197	(1,692,747)	(6.0)	1,265,795	1,179,852	85,943	7.3	2.10788	2.40489	(0.29701)	(12.4)
31. Wholesale KWH Sales	(48,902)	(58,079)	9,177	(15.8)	(2,320)	(2,415)	95	(3.9)	2.10784	2.40493	(0.29709)	(12.4)
32. Jurisdictional KWH Sales	26,632,548	28,316,118	(1,683,570)	(5.9)	1,263,475	1,177,437	86,038	7.3	2.10788	2.40489	(0.29701)	(12.4)
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional KWH Sales Adjusted for Line Losses	26,636,010	28,319,799	(1,683,789)	(5.9)	1,263,475	1,177,437	86,038	7.3	2.10815	2.40521	(0.29706)	(12.4)
35. Peabody Coal Contract Buy-Out Anort. Jurisdictionalized	408,119	408,031	88	0.0	1,263,475	1,177,437	86,038	7.3	0.03230	0.03465	(0.00235)	(6.8)
36. Adjustment - Oil Below the Discharge Valve	2,639	0	2,639	0.0	1,263,475	1,177,437	86,038	7.3	0.00021	0.00000	0.00021	0.0
37. True-up *	(1,334,789)	(1,334,789)	0	0.0	1,263,475	1,177,437	86,038	7.3	(0.10564)	(0.11336)	0.00772	(6.8)
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	25,711,979	27,393,041	(1,681,062)	(6.1)	1,263,475	1,177,437	86,038	7.3	2.03502	2.32650	(0.29148)	(12.5)
39. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.03671	2.32843	(0.29172)	(12.5)
41. GPIF * (Already Adjusted for Taxes)	(60,591)	(60,591)	0	0.0	1,263,475	1,177,437	86,038	7.3	(0.00480)	(0.00515)	0.00035	(6.8)
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	25,651,388	27,332,450	(1,681,062)	(6.2)	1,263,475	1,177,437	86,038	7.3	2.03191	2.32328	(0.29137)	(12.5)
43. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.032	2.323	(0.291)	(12.5)

* Based on Jurisdictional Sales (a) included for informational purposes only

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FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: DECEMBER, 1998

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	78,896,208	93,407,461	(14,511,253)	(15.5)	3,784,458	4,329,539	(545,081)	(12.6)	2.08474	2.15745	(0.07271)	(3.4)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Pl. Meade/Mauch. Wheeling Losses)	(7,240)	(9,000)	1,760	(19.6)	3,784,458 (a)	4,329,539 (a)	(545,081)	(12.6)	(0.00019)	(0.00021)	0.00002	(9.5)
4b. Adjustments to Fuel Cost	0	0	0	0.0	3,784,458 (a)	4,329,539 (a)	(545,081)	(12.6)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	3,784,458 (a)	4,329,539 (a)	(545,081)	(12.6)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	78,888,968	93,398,461	(14,509,493)	(15.5)	3,784,458	4,329,539	(545,081)	(12.6)	2.08455	2.15724	(0.07269)	(3.4)
6. Fuel Cost of Purchased Power - Firm (A7)	7,078,918	2,488,500	4,590,418	184.5	292,038	66,156	225,882	341.4	2.42397	3.76156	(1.33759)	(35.6)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	18,417	61,300	17,117	27.9	2,346	2,053	293	14.3	3.34258	2.98587	0.35671	11.9
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	2,189,387	2,114,290	75,187	3.6	113,010	115,526	(2,516)	(2.2)	1.93734	1.83006	0.10728	5.9
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	9,346,722	4,664,000	4,682,722	100.4	407,394	183,735	223,659	121.7	2.29427	2.53844	(0.24417)	(9.6)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,191,852	4,513,274	(321,422)	(7.1)				
14. Fuel Cost of Economy Sales (A6)	837,664	7,053,100	(6,215,436)	(88.1)	52,673	495,501	(442,828)	(89.4)	1.59031	1.42343	0.16688	11.7
15. Gain on Economy Sales - BOX (A6)	102,281	2,071,520	(1,969,239)	(95.1)	52,673	495,501 (a)	(442,828)	(89.4)	0.19418	0.41807	(0.22389)	(53.6)
16. Fuel Cost of Sch. D Separ. Sales (A6)	1,183,987	1,423,000	(239,013)	(16.8)	93,294	92,343	951	1.0	1.26509	1.54099	(0.27190)	(17.6)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	182,166	264,600	(82,434)	(31.2)	11,233	16,998	(5,765)	(33.9)	1.62170	1.55665	0.06505	4.2
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	63,586	141,600	(78,014)	(55.1)	2,728	8,478	(5,750)	(67.8)	2.33087	1.67021	0.66066	39.6
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	701,499	301,800	399,699	132.4	28,917	12,832	16,085	125.4	2.42591	2.35193	0.07398	3.1
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,071,183	11,255,620	(8,184,437)	(72.7)	188,845	626,152	(437,307)	(69.8)	1.62630	1.79759	(0.17129)	(9.5)
23. Net Inadvertent Interchange					(97)	0	(97)	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					2,603	0	2,603	0.0				
25. Interchange and Wheeling Losses					5,913	9,500	(3,587)	(37.8)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	85,164,507	86,806,841	(1,642,334)	(1.9)	3,999,600	3,877,622	121,978	3.1	2.12933	2.23866	(0.10933)	(4.9)
27. Net Unbilled	(3,393,833) (a)	(1,997,265) (a)	(1,396,568)	69.9	(159,385)	(89,217)	(70,168)	78.6	(0.08485)	(0.05151)	(0.03334)	64.7
28. Company Use	248,110 (a)	228,343 (a)	19,767	8.7	11,652	10,200	1,452	14.2	0.00622	0.00607	0.00015	2.5
29. T & D Losses	3,338,278 (a)	4,305,503 (a)	(967,225)	(22.5)	156,776	192,325	(35,549)	(18.5)	0.08365	0.11438	(0.03073)	(26.9)
30. System KWH Sales	85,164,507	86,806,841	(1,642,334)	(1.9)	3,990,557	3,764,314	226,243	6.0	2.13415	2.30605	(0.17190)	(7.5)
31. Wholesale KWH Sales	(475,114)	(260,138)	(214,976)	82.6	(21,911)	(11,395)	(10,516)	92.3	2.16838	2.28291	(0.11453)	(5.0)
32. Jurisdictional KWH Sales	84,689,393	86,546,703	(1,857,310)	(2.1)	3,968,646	3,752,919	215,727	5.7	2.13396	2.30612	(0.17216)	(7.5)
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional KWH Sales Adjusted for Line Losses	84,700,402	86,557,954	(1,857,552)	(2.1)	3,968,646	3,752,919	215,727	5.7	2.13424	2.30642	(0.17218)	(7.5)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	1,227,670	1,230,526	(2,856)	(0.2)	3,968,646	3,752,919	215,727	5.7	0.03093	0.03279	(0.00186)	(5.7)
36. Adjustment - Oil Below the Discharge Valve	(2,283)	0	(2,283)	0.0	3,968,646	3,752,919	215,727	5.7	(0.00006)	0.00000	(0.00006)	0.0
37. True-up *	(4,004,369)	(4,004,369)	0	0.0	3,968,646	3,752,919	215,727	5.7	(0.10090)	(0.10670)	0.00580	(5.4)
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	81,921,420	83,784,111	(1,862,691)	(2.2)	3,968,646	3,752,919	215,727	5.7	2.06422	2.23251	(0.16829)	(7.5)
39. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.06593	2.23436	(0.16843)	(7.5)
41. GPIF * (Already Adjusted for Taxes)	181,773	181,773	0	0.0	3,968,646	3,752,919	215,727	5.7	0.00458	0.00484	(0.00026)	(5.4)
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	82,103,193	83,965,884	(1,862,691)	(2.2)	3,968,646	3,752,919	215,727	5.7	2.07051	2.23920	(0.16869)	(7.5)
43. Fuel PAC Rounded to the Nearest .001 cents per KWH									2.071	2.239	(0.168)	(7.5)

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1998
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	25,000,193	30,477,777	(5,477,584)	(18.0)	78,896,208	93,407,461	(14,511,253)	(15.5)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	774,327	3,513,080	(2,738,753)	(78.0)	3,071,183	11,255,620	(8,184,437)	(72.7)
3. FUEL COST OF PURCHASED POWER	1,718,461	837,800	880,661	105.1	7,078,918	2,488,500	4,590,418	184.5
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	741,407	567,300	174,107	30.7	2,189,387	2,114,200	75,187	3.6
4. ENERGY COST OF ECONOMY PURCHASES	(1,720)	7,400	(9,120)	(123.2)	78,417	61,300	17,117	27.9
5. TOTAL FUEL & NET POWER TRANSACTION	26,684,014	28,377,197	(1,693,183)	(6.0)	85,171,747	86,815,841	(1,644,094)	(1.9)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,564)	(3,000)	436	(14.5)	(7,240)	(9,000)	1,760	(19.6)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	26,681,450	28,374,197	(1,692,747)	(6.0)	85,164,507	86,806,841	(1,642,334)	(1.9)
B. MWH SALES								
1. JURISDICTIONAL SALES	1,263,475	1,177,437	86,038	7.3	3,968,646	3,752,919	215,727	5.7
2. NONJURISDICTIONAL SALES	2,320	2,415	(95)	(3.9)	21,911	11,395	10,516	92.3
3. TOTAL SALES	1,265,795	1,179,852	85,943	7.3	3,990,557	3,764,314	226,243	6.0
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9981672	0.9979531	0.0002141	0.0	0.9945093	0.9969729	(0.0024636)	(0.2)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1998
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	29,110,881	26,228,231	2,882,650	11.0	91,574,696	83,625,591	7,949,105	9.5
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,334,789	1,334,789	0	0.0	4,004,369	4,004,369	0	0.0
b. INCENTIVE PROVISION	60,591	60,591	0	0.0	181,773	181,773	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,506,261	27,623,611	2,882,650	10.4	95,760,838	87,811,733	7,949,105	9.1
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	26,681,450	28,374,197	(1,692,747)	(6.0)	85,164,507	86,806,841	(1,642,334)	(1.9)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9981672	0.9979531	0.0002141	0.0	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	26,632,548	28,316,118	(1,683,570)	(5.9)	84,689,393	86,546,703	(1,857,310)	(2.1)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	26,636,010	28,319,799	(1,683,789)	(5.9)	84,700,402	86,557,954	(1,857,552)	(2.1)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	408,868	408,868	0	0.0	1,234,197	1,234,197	0	0.0
6D. (LINE 6C x LINE 5)	408,119	408,031	88	0.0	1,227,670	1,230,526	(2,856)	(0.2)
6E. FUEL CREDIT DIFFERENTIAL -FMPA	0	0	0	0.0	0	0	0	0.0
6F. OTHER ADJ. (OIL BELOW DISCHG. VALVE)	2,639	0	2,639	0.0	(2,283)	0	0	0.0
6G. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY AND ADJUSTMENTS	27,046,768	28,727,830	(1,681,062)	(5.9)	85,925,789	87,788,480	(1,862,691)	(2.1)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6G)	3,459,493	(1,104,219)	4,563,712	(413.3)	9,835,049	23,253	9,811,796	42,195.8
8. INTEREST PROVISION FOR THE MONTH	52,075	6,392	45,683	714.7	127,914	42,057	85,857	204.1
9. TRUE-UP & INT. PROV. BEG. OF MONTH	10,910,856	2,444,512	8,466,344	346.3	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,334,789)	(1,334,789)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	13,141,049	65,310	13,075,739	20,021.0	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1998
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	10,964,270	2,497,926	8,466,344	338.9	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	13,088,974	58,918	13,030,056	22,115.6	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	24,053,244	2,556,844	21,496,400	840.7	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	12,026,622	1,278,422	10,748,200	840.7	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.500	6.000	(0.500)	(8.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.900	6.000	(1.100)	(18.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.400	12.000	(1.600)	(13.3)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.200	6.000	(0.800)	(13.3)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.433	0.500	(0.067)	(13.4)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	52,075	6,392	45,683	714.7	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY

FOR THE MONTH OF: DECEMBER, 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	81,574	73,832	7,742	10.5	936,010	476,337	459,673	96.5
2 LIGHT OIL	506,712	473,835	32,877	6.9	2,486,462	1,054,882	1,431,580	135.7
3 COAL	24,411,907	29,930,110	(5,518,203)	(18.4)	75,473,736	91,876,242	(16,402,506)	(17.9)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	25,000,193	30,477,777	(5,477,584)	(18.0)	78,896,208	93,407,461	(14,511,253)	(15.5)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,280	2,081	199	9.6	28,686	13,315	15,371	115.4
9 LIGHT OIL	18,505	15,043	3,462	23.0	78,805	32,119	46,686	145.4
10 COAL	1,172,191	1,381,056	(208,865)	(15.1)	3,676,967	4,284,105	(607,138)	(14.2)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,192,976	1,398,180	(205,204)	(14.7)	3,784,458	4,329,539	(545,081)	(12.6)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	4,625	4,628	(3)	(0.1)	58,920	30,440	28,480	93.6
16 LIGHT OIL (BBL)	28,605	20,977	7,628	36.4	126,341	47,437	78,904	166.3
17 COAL (TON)	552,925	630,940	(78,015)	(12.4)	1,698,643	1,951,811	(253,168)	(13.0)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	29,046	29,255	(209)	(0.7)	371,476	192,408	179,068	93.1
22 LIGHT OIL	165,979	121,525	44,454	36.6	733,541	275,279	458,262	166.5
23 COAL	12,405,869	14,204,989	(1,799,120)	(12.7)	38,409,142	44,094,298	(5,685,156)	(12.9)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	12,600,894	14,355,769	(1,754,875)	(12.2)	39,514,159	44,561,985	(5,047,826)	(11.3)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.19	0.15	0.04	-	0.76	0.31	0.45	-
29 LIGHT OIL	1.55	1.08	0.47	-	2.08	0.74	1.34	-
30 COAL	98.26	98.77	(0.51)	-	97.16	98.95	(1.79)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	17.64	15.95	1.69	10.6	15.89	15.65	0.24	1.5
36 LIGHT OIL (\$/BBL)	17.71	22.59	(4.88)	(21.6)	19.68	22.24	(2.56)	(11.5)
37 COAL (\$/TON)	44.15	47.44	(3.29)	(6.9)	44.43	47.07	(2.64)	(5.6)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.81	2.52	0.29	11.5	2.52	2.48	0.04	1.6
42 LIGHT OIL	3.05	3.90	(0.85)	(21.8)	3.39	3.83	(0.44)	(11.5)
43 COAL	1.97	2.11	(0.14)	(6.6)	1.96	2.08	(0.12)	(5.8)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.98	2.12	(0.14)	(6.6)	2.00	2.10	(0.10)	(4.8)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: DECEMBER, 1998

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	12,739	14,058	(1,319)	(9.4)	12,950	14,450	(1,500)	(10.4)
49 LIGHT OIL	8,969	8,079	890	11.0	9,308	8,571	737	8.6
50 COAL	10,583	10,286	297	2.9	10,446	10,293	153	1.5
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,563	10,267	296	2.9	10,441	10,293	148	1.4
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.58	3.55	0.03	0.8	3.26	3.58	(0.32)	(8.9)
56 LIGHT OIL	2.74	3.15	(0.41)	(13.0)	3.16	3.28	(0.12)	(3.7)
57 COAL	2.08	2.17	(0.09)	(4.1)	2.05	2.14	(0.09)	(4.2)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.10	2.18	(0.08)	(3.7)	2.08	2.16	(0.08)	(3.7)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER, 1998

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	-467	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	0	0.0	89.4	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	0	0.0	10.6	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	-467	0.0	69.6	0.0	0	HVY.OIL	687	6318923	4341.1	11515	0.00	16.76
GAN.#1	99	40645	55.2	99.5	79.5	11186	COAL	21384	21261401	454653.8	946711	2.33	44.27
GAN.#2	88	25765	39.4	79.5	75.5	12220	COAL	14776	21307837	314844.6	654162	2.54	44.27
GAN.#3	145	31526	29.2	69.7	69.8	11888	COAL	19853	18878321	374791.3	878930	2.79	44.27
GAN.#4	179	17789	13.4	21.0	47.2	12051	COAL	11359	18872982	214378.2	502885	2.83	44.27
GAN.#5	242	126200	70.1	92.6	72.2	10156	COAL	54097	23693539	1281749.4	2394978	1.90	44.27
GAN.#6	392	149032	51.1	64.3	59.4	10486	COAL	65809	23746659	1562743.9	2913490	1.95	44.27
GANNON STA.	1145	390957	45.9	68.4	64.5	10751	COAL	187278	22443433	4203161.2	8291156	2.12	44.27
B.B.#1	431	51654	16.1	21.6	60.3	11476	COAL	25950	22843441	592787.3	1083761	2.10	41.76
B.B.#2	431	205072	64.0	84.9	68.9	10316	COAL	91774	23052200	2115592.6	3832799	1.87	41.76
B.B.#3	404	169692	56.5	74.2	68.2	10924	COAL	84013	22064899	1853738.4	3508673	2.07	41.76
B.B. 1 - 3	1266	426418	45.3	59.9	65.7	10699	COAL	201737	22614187	4562118.3	8425233	1.98	41.76
B.B.#4	447	295834	89.0	97.6	89.7	9826	COAL	133375	21793979	2906772.0	6245172	2.11	46.82
B.B. STA.	1713	722252	56.7	69.8	72.0	10341	COAL	335112	22287744	7468890.3	14670405	2.03	43.78
SEB-PHIL.#1(HVY OIL)	17	1403	11.1	94.8	80.0	8994	HVY.OIL	2012	6271918	12619.1	35794	2.55	17.79
SEB-PHIL.#2(HVY OIL)	17	1344	10.6	93.8	80.4	8992	HVY.OIL	1926	6275130	12085.9	34265	2.55	17.79
SEB-PHILLIPS TOTAL	34	2747	10.9	94.3	80.2	8993	HVY.OIL	3938	6273489	24705.0	70059	2.55	17.79
POLK COAL	250	58982	31.7	37.5	84.6	12441	COAL	30535	24031999	733817.1	1450346	2.46	47.50
POLK OIL	245	18464	10.1	10.1	100.5	8912	LGT.OIL	28363	5801869	164558.4	502945	2.72	17.73
POLK TOTAL	250	77446	41.8	47.6	-	11600	-	-	-	898375.5	1953291	2.52	-
GAN.C.T.#1	17	10	0.1	100.0	9.8	5880	LGT.OIL	10	5880000	58.8	157	1.57	15.70
B.B.C.T.#1	17	6	0.0	100.0	35.3	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	13	0.0	100.0	16.3	43977	LGT.OIL	97	5893814	571.7	1509	11.61	15.56
B.B.C.T.#3	80	12	0.0	100.0	2.5	65850	LGT.OIL	135	5853333	790.2	2101	17.51	15.56
C.T. TOTAL	194	41	0.0	100.0	11.7	34651	LGT.OIL	242	5870661	1420.7	3767	9.19	15.57
TOT. COAL (GN,BB,POLK)	3108	1172191	50.7	66.7	70.2	10583	COAL	552925	22436802	12405868.6	24411907	2.08	44.15
SYSTEM	3548	1192976	45.2	68.9	62.9	10563	-	-	-	12600893.8	25000193	2.10	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1998

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)									
1	PURCHASES:								
2	UNITS (BBL)	12,213	4,628	7,585	163.9	109,536	30,440	79,096	259.8
3	UNIT COST (\$/BBL)	(5.27)	15.81	(21.08)	(133.3)	13.22	15.02	(1.80)	(12.0)
4	AMOUNT (\$)	(64,307)	73,158	(137,465)	(187.9)	1,447,628	457,149	990,479	216.7
5	BURNED:								
6	UNITS (BBL)	4,625	4,628	(3)	(0.1)	58,920	30,440	28,480	93.6
7	UNIT COST (\$/BBL)	17.64	15.95	1.69	10.6	15.89	15.65	0.24	1.5
8	AMOUNT (\$)	81,574	73,832	7,742	10.5	936,010	476,337	459,673	96.5
9	ENDING INVENTORY:								
10	UNITS (BBL)	180,469	127,276	53,193	41.8	180,469	127,276	53,193	41.8
11	UNIT COST (\$/BBL)	13.33	14.31	(0.98)	(6.8)	13.33	14.31	(0.98)	(6.8)
12	AMOUNT (\$)	2,405,377	1,821,429	583,948	32.1	2,405,377	1,821,429	583,948	32.1
13									
14	DAYS SUPPLY:	137	394	(257)	(65.2)	-	-	-	-
LIGHT OIL (2)									
15	PURCHASES:								
16	UNITS (BBL)	48,068	32,634	15,434	47.3	169,965	84,622	85,343	100.9
17	UNIT COST (\$/BBL)	14.21	23.29	(9.08)	(39.0)	19.37	22.85	(3.48)	(15.2)
18	AMOUNT (\$)	683,033	760,001	(76,968)	(10.1)	3,291,543	1,933,853	1,357,690	70.2
19	BURNED:								
20	UNITS (BBL)	28,605	20,977	7,628	36.4	126,341	47,437	78,904	166.3
21	UNIT COST (\$/BBL)	17.71	22.59	(4.88)	(21.6)	19.68	22.24	(2.56)	(11.5)
22	AMOUNT (\$)	506,712	473,835	32,877	6.9	2,486,462	1,054,882	1,431,580	135.7
23	ENDING INVENTORY:								
24	UNITS (BBL)	49,550	76,883	(27,333)	(35.6)	49,550	76,883	(27,333)	(35.6)
25	UNIT COST (\$/BBL)	17.34	22.34	(5.00)	(22.4)	17.34	22.34	(5.00)	(22.4)
26	AMOUNT (\$)	859,185	1,717,864	(858,679)	(50.0)	859,185	1,717,864	(858,679)	(50.0)
27									
28	DAYS SUPPLY: NORMAL	45	72	(27)	(37.5)	-	-	-	-
29	DAYS SUPPLY: EMERGENCY	7	11	(4)	(36.4)	-	-	-	-
COAL (3)									
30	PURCHASES:								
31	UNITS (TONS)	766,368	695,371	70,997	10.2	2,375,235	2,114,113	261,122	12.4
32	UNIT COST (\$/TON)	41.42	47.35	(5.93)	(12.5)	42.88	47.27	(4.39)	(9.3)
33	AMOUNT (\$)	31,740,394	32,927,809	(1,187,415)	(3.6)	101,853,216	99,943,510	1,909,706	1.9
34	BURNED:								
35	UNITS (TONS)	552,925	630,940	(78,015)	(12.4)	1,698,643	1,951,811	(253,168)	(13.0)
36	UNIT COST (\$/TON)	44.15	47.44	(3.29)	(6.9)	44.43	47.07	(2.64)	(5.6)
37	AMOUNT (\$)	24,411,907	29,930,110	(5,518,203)	(18.4)	75,473,736	91,876,242	(16,402,506)	(17.9)
38	ENDING INVENTORY:								
39	UNITS (TONS)	1,115,113	1,006,604	108,509	10.8	1,115,113	1,006,604	108,509	10.8
40	UNIT COST (\$/TON)	42.27	46.87	(4.60)	(9.8)	42.27	46.87	(4.60)	(9.8)
41	AMOUNT (\$)	47,132,484	47,178,809	(46,325)	(0.1)	47,132,484	47,178,809	(46,325)	(0.1)
42									
43	DAYS SUPPLY:	50	50	0	0.0	-	-	-	-
NATURAL GAS									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56									
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1998

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	7,112
LUBE OIL PURCHASES	0
TOTAL	7,112

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(5,961)	(92,575)
OTHER USAGE	(2,100)	(36,413)
TOTAL	(8,061)	(128,988)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	7,191
IGNITION	85,463
FUEL ANALYSIS	54,695
AERIAL SURVEY ADJ.	84,537
ADDITIVES	149,104
TOTAL	380,990

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1998

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS		158,506.0	0.0	158,506.0	1.507	1.986	2,389,100.00	3,147,700.00	606,880.00
VARIOUS JURISDICTIONAL	SCH. -D	5,662.0	0.0	5,662.0	1.521	1.521	86,100.00	86,100.00	
VARIOUS SEPARATED	SCH. -D	31,129.0	0.0	31,129.0	1.539	1.809	479,000.00	563,000.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	1,234.0	0.0	1,234.0	2.374	3.314	29,300.00	40,900.00	
LAKELAND/FMPA	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	7,396.0	0.0	7,396.0	1.677	1.677	124,000.00	124,000.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	203,927.0	0.0	203,927.0	1.524	1.943	3,107,500.00	3,961,700.00	606,880.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	0.00	0.00	
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(201,300.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	606,880.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	203,927.0	0.0	203,927.0	1.723	1.943	3,513,080.00	3,961,700.00	606,880.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	587.0	0.0	587.0	1.800	2.094	10,566.57	12,289.00	1,377.94
FLA. PWR. & LIGHT	ECON.-C	100.0	0.0	100.0	1.862	2.243	1,862.00	2,242.50	304.40
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	55.0	0.0	55.0	1.790	2.289	984.36	1,259.02	219.73
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	142.0	0.0	142.0	1.737	2.221	2,467.20	3,154.51	549.85
CITY OF NEW SMYRNA BCH.	ECON.-C	4.0	0.0	4.0	1.789	3.269	71.56	130.75	47.35
ORLANDO UTIL. COMM.	ECON.-C	2,414.0	0.0	2,414.0	1.738	1.971	41,959.83	47,587.06	4,501.78
SEMINOLE ELECTRIC CO-OP	ECON.-C	965.0	0.0	965.0	1.677	2.112	16,187.53	20,383.97	3,357.15
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	28.0	0.0	28.0	1.698	1.942	475.40	543.71	54.65
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	5,186.0	0.0	5,186.0	1.675	1.838	86,861.12	95,325.18	6,771.25
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	76.0	0.0	76.0	1.760	2.729	1,337.66	2,074.11	589.16
NP ENERGY INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENNESSEE VALLEY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA-E	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	9,150.0	0.0	9,150.0	1.715	1.861	156,915.14	170,306.95	
REEDY CREEK	SEPAR. SCH. -D	14,880.0	0.0	14,880.0	1.342	1.610	199,689.60	239,568.00	
WAUCHULA	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.342	1.610	49,922.40	59,892.00	
FT. MEADE	SEPAR. SCH. -D	3,191.0	0.0	3,191.0	1.342	1.610	42,823.22	51,375.10	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	4,804.0	0.0	4,804.0	2.531	3.325	121,589.24	159,733.00	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	1,414.0	1.4	1,412.6	1.652	1.652	23,329.74	23,329.74	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	574.0	0.0	574.0	1.532	1.532	8,795.89	8,795.89	
FLA. PWR. CORP.	JURISD. SCH. -J	383.0	0.0	383.0	1.764	1.764	6,755.17	6,755.17	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1998

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
					(A)	(B)			
					FUEL COST	TOTAL COST			
FMPA	SCH. -D	70,920.0	70,920.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PARTNERS TO FPC	ECON.-C	22.0	0.0	22.0	2.239	2.462	492.47	541.66	39.35 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	10.0	0.0	10.0	1.889	2.012	188.90	201.18	9.82 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	54.0	0.0	54.0	2.083	2.355	1,124.86	1,271.59	117.38 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	717.0	0.0	717.0	2.154	2.303	15,444.18	16,515.52	857.07 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKE WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ENGY. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TVA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO NOV. 1998									
HARDEE POWER PARTNERS SEPAR.	CONTRACT	(780.0)	0.0	(780.0)	2.444	3.108	(19,063.20)	(24,242.40)	
HARDEE POWER PARTNERS SEPAR.	CONTRACT	780.0	0.0	780.0	2.531	3.325	19,741.80	25,935.00	
CITY OF NEW SMYRNA BCH. SEPAR.	SCH.-D	(9,360.0)	0.0	(9,360.0)	1.689	1.835	(158,084.30)	(171,783.46)	
CITY OF NEW SMYRNA BCH. SEPAR.	SCH.-D	9,360.0	0.0	9,360.0	1.688	1.834	157,954.14	171,653.30	
SUB-TOTAL ECONOMY POWER SALES									
		10,360.0	0.0	10,360.0	1.738	1.964	180,023.64	203,519.76	18,796.88
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.									
		30,941.0	0.0	30,941.0	1.452	1.684	449,220.20	521,011.89	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.									
		1,988.0	1.1	1,986.6	1.617	1.617	32,125.63	32,125.63	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.									
		383.0	0.0	383.0	1.764	1.764	6,755.17	6,755.17	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.									
		4,804.0	0.0	4,804.0	2.545	3.360	122,267.84	161,425.60	
SUB-TOTAL OTHER SCH. D POWER SALES									
		70,920.0	70,920.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS									
		119,396.0	70,921.4	48,474.6	1.631	1.908	790,392.48	924,838.05	18,796.88
LESS VARIABLE O & M COSTS									
		-	-	-	-	-	(15,960.19)	-	-
LESS VARIABLE O & M COSTS - HARDEE									
		-	-	-	-	-	(112.42)	-	-
LESS TRANSMISSION COSTS SCH. D (SEP.)									
		-	-	-	-	-	(18,790.04)	-	-
PLUS 80% OF ECON. ENERGY SALES PROFITS									
		-	-	-	-	-	18,796.88	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS									
		119,396.0	70,921.4	48,474.6	1.597	1.908	774,326.71	924,838.05	18,796.88
CURRENT MONTH:									
DIFFERENCE									
		(84,531.0)	70,921.4	(155,452.4)	(0.126)	(0.035)	(2,738,753.29)	(3,036,861.95)	(588,083.12)
DIFFERENCE %									
		(41.5)	0.0	(76.2)	(7.3)	(1.8)	(78.0)	(76.7)	(96.9)
PERIOD TO DATE:									
ACTUAL									
		384,561.0	195,716.6	188,844.4	1.626	1.920	3,071,182.32	3,625,714.61	102,281.52
ESTIMATED									
		626,152.0	0.0	626,152.0	1.798	2.040	11,255,620.00	12,773,500.00	2,071,520.00
DIFFERENCE									
		(241,591.0)	195,716.6	(437,307.6)	(0.172)	(0.120)	(8,184,437.68)	(9,147,785.39)	(1,969,238.48)
DIFFERENCE %									
		(38.6)	0.0	(69.8)	(9.6)	(5.9)	(72.7)	(71.6)	(95.1)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$116.19 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1998

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A)	(B)	
						FUEL COST	TOTAL COST	
ESTIMATED:								
VARIOUS	EMER.	259.0	0.0	166.0	93.0	5.161	5.161	4,800.00
HARDEE POWER PARTNERS	IPP	18,959.0	0.0	0.0	18,959.0	4.394	4.394	833,000.00
VARIOUS	OTHER	58,688.0	58,688.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	77,906.0	58,688.0	166.0	19,052.0	4.397	4.397	837,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	29,329.0	0.0	0.0	29,329.0	3.147	3.147	922,933.22
HARDEE PWR. PART.-OTHERS	IPP	803.0	0.0	0.0	803.0	2.102	2.116	16,882.63
FLA. POWER CORP.	SCH.-JC	15,314.0	0.0	0.0	15,314.0	2.279	2.279	349,049.75
FLA. POWER & LIGHT	SCH.-JA	238.0	0.0	233.2	4.8	4.700	4.700	225.60
FLA. POWER & LIGHT	SCH.-JC	10,478.0	0.0	0.0	10,478.0	2.799	2.799	293,237.25
CITY OF LAKELAND	SCH.-JC	2,098.0	0.0	0.0	2,098.0	2.397	2.397	50,295.10
ORLANDO UTIL. COMM.	SCH.-JC	2,912.0	0.0	0.0	2,912.0	3.181	3.181	92,640.00
THE ENERGY AUTHORITY	SCH.-JC	807.0	0.0	0.0	807.0	2.629	2.629	21,216.00
PECO	OTHER	39,215.0	39,215.0	0.0	0.0	0.000	0.000	0.00
FLORIDA POWER CORP.	OTHER	31,705.0	31,705.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS								
HARDEE PWR.PART.-NATIVE 11/98	IPP	(99,324.0)	0.0	0.0	(99,324.0)	2.274	2.274	(2,258,682.29)
HARDEE PWR.PART.-NATIVE 11/98	IPP	99,324.0	0.0	0.0	99,324.0	2.248	2.248	2,232,645.40
THE ENERGY AUTHORITY 10/98	SCH.-JC	(2,103.0)	0.0	0.0	(2,103.0)	3.694	3.694	(77,678.12)
THE ENERGY AUTHORITY 10/98	SCH.-JC	2,103.0	0.0	0.0	2,103.0	3.599	3.599	75,696.12
TOTAL		132,899.0	70,920.0	233.2	61,745.8	2.783	2.783	1,718,460.66
CURRENT MONTH:								
DIFFERENCE	-	54,993.0	12,232.0	67.2	42,693.8	(1.614)	(1.614)	880,660.66
DIFFERENCE %	-	70.6	20.8	40.5	224.1	(36.7)	(36.7)	105.1
PERIOD TO DATE:								
ACTUAL	-	497,641.0	195,445.0	10,158.1	292,037.9	2.424	2.424	7,078,917.75
ESTIMATED	-	242,095.0	0.0	1,768.0	240,327.0	1.035	1.035	2,488,500.00
DIFFERENCE	-	255,546.0	195,445.0	8,390.1	51,710.9	1.389	1.389	4,590,417.75
DIFFERENCE %	-	105.6	0.0	474.6	21.5	134.2	134.2	184.5

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1998

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
						(A)	(B)	
						FUEL COST	TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	38,569.0	0.0	0.0	38,569.0	1.471	1.471	567,300.00
TOTAL	-	38,569.0	0.0	0.0	38,569.0	1.471	1.471	567,300.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	385.0	0.0	0.0	385.0	2.092	2.092	8,052.65
McKAY BAY REFUSE	COGEN.	9,395.0	0.0	0.0	9,395.0	1.788	1.788	167,991.73
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	2,103.0	0.0	0.0	2,103.0	1.951	1.951	41,038.77
HILLSBOROUGH COUNTY	COGEN.	19,807.0	0.0	0.0	19,807.0	1.796	1.796	355,790.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	229.0	0.0	0.0	229.0	2.170	2.170	4,969.33
FARMLAND HYDRO LP	COGEN.	690.0	0.0	0.0	690.0	1.995	1.995	13,763.00
IMC-AGRICO-S. PIERCE	COGEN.	173.0	0.0	0.0	173.0	1.893	1.893	3,274.29
AUBURNDALE POWER PARTNERS	COGEN.	84.0	0.0	0.0	84.0	1.619	1.619	1,359.82
ORANGE COGENERATION L.P.	COGEN.	4,949.0	0.0	0.0	4,949.0	1.766	1.766	87,418.29
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER, 1998	-	37,815.0	0.0	0.0	37,815.0	1.808	1.808	683,657.88
ADJUSTMENTS FOR OCT., 1998								
IMC-AGRICO-NICHOLS	COGEN.	(388.0)	0.0	0.0	(388.0)	2.473	2.473	(9,594.04)
McKAY BAY REFUSE	COGEN.	388.0	0.0	0.0	388.0	2.474	2.474	9,597.21
MULBERRY PHOSPHATES INC.	COGEN.	(10,469.0)	0.0	0.0	(10,469.0)	1.840	1.840	(192,635.57)
CARGILL RIDGEWOOD	COGEN.	10,469.0	0.0	0.0	10,469.0	1.996	1.996	209,006.07
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(20,352.0)	0.0	0.0	(20,352.0)	1.855	1.855	(377,438.42)
CARGILL MILLPOINT	COGEN.	20,352.0	0.0	0.0	20,352.0	2.021	2.021	411,334.76
CF INDUSTRIES INC.	COGEN.	(285.0)	0.0	0.0	(285.0)	2.796	2.796	(7,969.13)
FARMLAND INDUSTRIES	COGEN.	285.0	0.0	0.0	285.0	2.801	2.801	7,981.44
IMC-AGRICO-S. PIERCE	COGEN.	(515.0)	0.0	0.0	(515.0)	2.414	2.414	(12,432.52)
AUBURNDALE POWER PARTNERS	COGEN.	515.0	0.0	0.0	515.0	2.414	2.414	12,431.49
ORANGE COGENERATION L.P.	COGEN.	(3,542.0)	0.0	0.0	(3,542.0)	1.778	1.778	(62,967.17)
AS AVAILABLE ASSIGNMENT	COGEN.	3,542.0	0.0	0.0	3,542.0	1.989	1.989	70,453.17
		102.0	0.0	0.0	102.0	4.752	4.752	4,847.02
		(102.0)	0.0	0.0	(102.0)	4.770	4.770	(4,865.02)
SUB-TOTAL FOR OCT., 1998	-	0.0	0.0	0.0	0.0	0.000	0.000	57,749.29
GRAND TOTAL		37,815.0	0.0	0.0	37,815.0	1.961	1.961	741,407.17
CURRENT MONTH:								
DIFFERENCE	-	(754.0)	0.0	0.0	(754.0)	0.490	0.490	174,107.17
DIFFERENCE %	-	(2.0)	0.0	0.0	(2.0)	33.3	33.3	30.7
PERIOD TO DATE:								
ACTUAL		113,147.0	0.0	137.0	113,010.0	1.937	1.937	2,189,387.43
ESTIMATED		115,526.0	0.0	0.0	115,526.0	1.830	1.830	2,114,200.00
DIFFERENCE	-	(2,379.0)	0.0	137.0	(2,516.0)	0.107	0.107	75,187.43
DIFFERENCE %	-	(2.1)	0.0	0.0	(2.2)	5.8	5.8	3.6

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	301.0	2.458	7,400.00	3.854	11,600.00	4,200.00
TOTAL	-	301.0	2.458	7,400.00	3.854	11,600.00	4,200.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJ. TO PRIOR MONTHS							
FLA. PWR. & LIGHT 11/98	ECON.-C	(98.0)	4.236	(4,150.89)	4.236	(4,151.59)	(0.70)
FLA. PWR. & LIGHT 11/98	ECON.-C	98.0	4.241	4,156.09	4.236	4,151.59	(4.50)
TRANSMISSION REFUND 11/97 TO 9/98				(1,724.88)		(1,724.88)	0.00
TOTAL	-	0.0	0.000	(1,719.68)	0.000	(1,724.88)	(5.20)
CURRENT MONTH:							
DIFFERENCE	-	(301.0)	(2.458)	(9,119.68)	(3.854)	(13,324.88)	(4,205.20)
DIFFERENCE %	-	(100.0)	(100.0)	(123.2)	(100.0)	(114.9)	(100.1)
PERIOD TO DATE:							
ACTUAL		2,346.0	3.416	80,142.45	3.879	91,002.03	10,859.58
ESTIMATED		2,053.0	2.986	61,300.00	3.999	82,100.00	20,800.00
DIFFERENCE	-	293.0	0.430	18,842.45	(0.120)	8,902.03	(9,940.42)
DIFFERENCE %	-	14.3	14.4	30.7	(3.0)	10.8	(47.8)

COMMISSION SCHEDULES A6 - A9

NINE MONTH TOTALS

APRIL 1998 - DECEMBER 1998

TAMPA ELECTRIC COMPANY
POWER SOLD
FOR THE MONTHS OF APRIL, 1998 THRU DECEMBER, 1998

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS JURISDICTIONAL	ECON. SCH. -D	975,165.0	0.0	975,165.0	1.598	2.148	15,587,000.00	20,944,700.00	4,286,160.00
VARIOUS SEPARATED	SCH. -D	47,732.0	0.0	47,732.0	1.675	1.675	799,300.00	799,300.00	
VARIOUS	CONTRACT	291,221.0	0.0	291,221.0	1.490	1.742	4,338,800.00	5,074,100.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKELAND/FMPA	SCH. -D	122,578.0	0.0	122,578.0	2.348	3.171	2,878,100.00	3,886,400.00	
VARIOUS JURISDICTIONAL	SCH. -J	373,320.0	0.0	373,320.0	1.487	1.563	5,552,500.00	5,835,000.00	
		37,302.0	0.0	37,302.0	2.205	2.205	822,500.00	822,500.00	
TOTAL INCLUDING VARIABLE O & M COSTS		1,847,318.0	0.0	1,847,318.0	1.623	2.022	29,978,200.00	37,362,000.00	4,286,160.00
LESS TRANSMISSION COSTS							0.00		
LESS VARIABLE O & M COSTS							(1,238,400.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS							4,286,160.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		1,847,318.0	0.0	1,847,318.0	1.788	2.022	33,025,960.00	37,362,000.00	4,286,160.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	54,738.0	0.0	54,738.0	1.968	2.800	1,077,384.86	1,532,537.44	364,122.06
FLA. PWR. & LIGHT	ECON.-C	70,653.0	0.0	70,653.0	1.663	1.950	1,174,633.46	1,377,510.25	162,301.46
CITY OF LAKELAND	ECON.-C	6,630.0	0.0	6,630.0	1.656	2.245	109,780.67	148,876.40	31,276.58
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	2,363.0	0.0	2,363.0	1.686	2.545	39,842.75	60,129.99	16,229.78
CITY OF HOMESTEAD	ECON.-C	1,190.0	0.0	1,190.0	1.734	2.180	20,637.48	25,937.65	4,240.13
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	2,135.0	0.0	2,135.0	1.814	2.978	38,738.41	63,577.28	19,871.10
CITY OF NEW SMYRNA BCH.	ECON.-C	266.0	0.0	266.0	2.135	4.512	5,677.99	12,001.42	5,058.74
ORLANDO UTIL. COMM.	ECON.-C	52,892.0	0.0	52,892.0	1.631	1.900	862,429.38	1,004,725.05	113,836.53
SEMINOLE ELECTRIC CO-OP	ECON.-C	21,450.0	0.0	21,450.0	1.708	2.174	366,387.59	466,356.84	79,975.40
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	146.0	0.0	146.0	1.993	4.457	2,910.46	6,507.38	2,877.54
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	907.0	0.0	907.0	1.628	1.945	14,765.92	17,643.02	2,301.68
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	106,073.0	0.0	106,073.0	1.642	1.999	1,742,030.57	2,120,851.38	303,056.65
SONAT	ECON.-C	491.0	0.0	491.0	1.872	7.701	9,189.19	37,813.50	22,899.45
THE ENERGY AUTHORITY	ECON.-C	2,234.0	0.0	2,234.0	3.144	6.146	70,234.07	137,312.49	53,662.72
NP ENERGY INC.	ECON.-C	2,250.0	0.0	2,250.0	1.528	2.121	34,388.00	47,725.00	10,669.60
KOCH	ECON.-C	8,255.0	0.0	8,255.0	2.780	29.035	229,478.62	2,396,843.36	1,733,890.99
TENNESSEE VALLEY AUTHORITY	ECON.-C	9,196.0	0.0	9,196.0	3.129	24.719	287,786.96	2,273,167.24	1,588,304.22
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	95,563.0	0.0	95,563.0	1.682	1.829	1,607,607.77	1,748,112.85	
REEDY CREEK	SEPAR. SCH. -D	131,980.0	0.0	131,980.0	1.362	1.634	1,797,313.40	2,156,836.80	
WAUCHULA	SEPAR. SCH. -D	33,000.0	0.0	33,000.0	1.362	1.634	449,396.40	539,290.80	
FORT MEADE	SEPAR. SCH. -D	31,377.0	0.0	31,377.0	1.363	1.635	427,547.74	513,076.30	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	CONTRACT SCH. -D	280,964.0	0.0	280,964.0	2.077	2.718	5,835,485.00	7,636,993.64	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	36,283.0	2,673.3	33,609.7	1.880	1.880	631,814.00	631,814.00	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	6,528.0	0.0	6,528.0	1.557	1.557	101,621.92	101,621.92	
FLA. PWR. CORP.	JURISD. SCH. -J	492.0	0.0	492.0	1.378	1.378	6,781.64	6,781.64	
FLA. PWR. & LIGHT	JURISD. SCH. -J	1,624.0	0.0	1,624.0	4.443	4.443	72,153.36	72,153.36	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	(39.53)	(39.53)	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	(895.85)	(895.85)	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	(163.20)	(163.20)	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	45,895.0	0.0	45,895.0	2.263	2.263	1,038,548.50	1,038,548.50	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
		17,670.0	0.0	17,670.0	2.297	2.297	405,954.68	405,954.68	

TAMPA ELECTRIC COMPANY
POWER SOLD
FOR THE MONTHS OF APRIL, 1998 THRU DECEMBER, 1998

SCHEDULE A6
PAGE 2 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	(161.20)	(161.20)	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	(66.95)	(66.95)	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	(100.98)	(100.98)	
CITY OF GAINESVILLE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	(527.29)	(527.29)	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -G	0.0	0.0	0.0	0.000	0.000	(33.10)	(33.10)	
FMPA	SCH. -D	568,680.0	552,016.0	16,664.0	1.776	1.753	296,016.79	292,154.68	
CITY OF LAKELAND	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	(1,864.01)	
FLA. PWR. CORP.	G.T. -A	80.0	0.0	80.0	4.878	4.878	3,902.05	3,902.05	
HARDEE PWR. PARTNERS TO FPC	ECON.-C	14,822.0	0.0	14,822.0	2.333	2.912	345,796.04	431,679.78	68,707.00
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	5,499.0	0.0	5,499.0	3.116	3.635	171,328.74	199,889.00	22,848.22
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	1,000.0	0.0	1,000.0	1.991	2.331	19,907.12	23,314.89	2,726.21
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	569.0	0.0	569.0	2.081	2.584	11,839.41	14,703.63	2,291.38
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	69.0	0.0	69.0	2.467	3.537	1,702.10	2,440.67	590.85
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	1,101.0	0.0	1,101.0	2.218	2.484	24,415.96	27,349.06	2,346.47
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	40.24	32.19
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	66.0	0.0	66.0	1.829	2.174	1,207.11	1,434.66	182.04
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	3,996.0	0.0	3,996.0	2.733	3.058	109,222.44	122,185.77	10,370.66
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	76.0	0.0	76.0	1.942	2.585	1,476.20	1,964.23	390.42
HARDEE PWR. PARTNERS TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO LAKE WORTH	ECON.-C	406.0	0.0	406.0	2.223	2.994	9,026.02	12,157.56	2,505.24
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO THE ENGY. AUTH.	ECON.-C	44.0	0.0	44.0	2.465	3.357	1,084.60	1,477.13	314.02
HARDEE PWR. PARTNERS TO KOCH	ECON.-C	1,982.0	0.0	1,982.0	4.479	24.463	88,768.02	484,853.21	316,868.15
HARDEE PWR. PARTNERS TO TENNESSEE VALLEY	ECON.-C	1,208.0	0.0	1,208.0	3.812	12.943	46,043.36	156,349.48	88,244.89
HARDEE PWR. PARTNERS TO SONAT	ECON.-C	594.0	0.0	594.0	3.612	4.178	21,457.56	24,817.66	2,688.08
HARDEE PWR. PARTNERS TO SEMINOLE	SCH. -G	75.0	0.0	75.0	3.879	3.879	2,909.27	2,909.27	
HARDEE PWR. PARTNERS TO FP&L	SCH. -J	2,289.0	0.0	2,289.0	2.455	2.455	56,185.50	56,185.50	
SUB-TOTAL ECONOMY POWER SALES		373,301.0	0.0	373,301.0	1.859	3.645	6,939,572.06	13,234,172.66	5,035,680.45
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		291,920.0	0.0	291,920.0	1.467	1.698	4,281,865.31	4,957,316.75	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		42,811.0	2,673.3	40,137.7	1.827	1.827	733,435.92	733,435.92	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		67,970.0	0.0	67,970.0	2.321	2.321	1,577,668.68	1,577,668.68	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		75.0	0.0	75.0	3.835	3.835	2,876.17	2,876.17	
SUB-TOTAL HARDEE POWER PART.CONTRACT SALES-SEPAR.		280,964.0	0.0	280,964.0	2.077	2.718	5,835,485.00	7,636,993.64	
SUB-TOTAL OTHER POWER SALES		568,760.0	552,016.0	16,744.0	1.791	1.757	299,918.84	294,192.72	
TOTAL INCLUDING VARIABLE O & M COSTS		1,625,801.0	554,689.3	1,071,111.7	1.836	2.655	19,670,821.98	28,436,656.54	5,035,680.45
LESS VARIABLE O & M COSTS							(570,921.23)		
LESS VARIABLE O & M COSTS - HARDEE							(3,817.71)		
LESS TRANSMISSION COSTS SCH.-D (SEP.)							(166,459.92)		
LESS TRANSMISSION COSTS SCH.-D (OTHER)							(31,859.96)		
PLUS 80% OF ECON. ENERGY SALES PROFITS							<u>5,035,680.45</u>		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		1,625,801.0	554,689.3	1,071,111.7	2.234	2.655	23,933,643.81	28,436,656.54	5,035,680.45
DIFFERENCE		(221,517.0)	554,689.3	(776,206.3)	0.6	0.6	(6,044,556.4)	(8,925,343.5)	749,520.5
DIFFERENCE %		(12.0)	0.0	(42.0)	37.6	31.3	(20.2)	(23.9)	17.5

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$930,616.03 HAS BEEN EXCLUDED.

TAMPA ELECTRIC COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE PERIOD APRIL, 1998 THRU DECEMBER, 1998

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	31,969.0	0.0	20,487.0	11,482.0	5.161	5.161	592,600.00
HARDEE POWER PARTNERS	IPP	390,707.0	0.0	0.0	390,707.0	3.153	3.153	12,318,400.00
ST. CLOUD	PEAKING	174,171.0	174,171.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	596,847.0	174,171.0	20,487.0	402,189.0	3.210	3.210	12,911,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	659,161.0	0.0	0.0	659,161.0	2.515	2.515	16,575,845.06
HARDEE PWR. PART.-FOR OTHERS	IPP	33,796.0	0.0	0.0	33,796.0	2.636	2.649	890,791.08
FLA. POWER CORP.	SCH. -Ja	28,719.0	0.0	22,660.7	6,058.3	6.043	6.043	366,076.22
FLA. POWER CORP.	SCH. -Jc	76,620.0	0.0	0.0	76,620.0	2.849	2.849	2,182,745.76
FLA. PWR. & LIGHT	SCH. -Ja	42,880.0	0.0	30,758.9	12,121.1	5.830	5.830	706,709.24
FLA. PWR. & LIGHT	SCH. -Jc	67,521.0	0.0	0.0	67,521.0	3.288	3.288	2,219,899.09
ORLANDO UTIL. COMM.	SCH. -Ja	34,986.0	0.0	19,482.9	15,503.1	7.145	7.145	1,107,652.75
ORLANDO UTIL. COMM.	SCH. -Jc	39,143.0	0.0	0.0	39,143.0	3.425	3.425	1,340,597.02
CITY OF LAKELAND	SCH. -Ja	5,982.0	0.0	3,994.3	1,987.7	4.643	4.643	92,291.90
CITY OF LAKELAND	SCH. -Jc	16,660.0	0.0	0.0	16,660.0	3.120	3.120	519,821.85
KISSIMMEE ELEC. UTIL.	SCH. -Ja	713.0	0.0	713.0	0.0	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	SCH. -Jc	937.0	0.0	0.0	937.0	3.687	3.687	34,550.00
THE ENERGY AUTH.	SCH. -Ja	6,614.0	0.0	4,638.3	1,975.7	5.442	5.442	107,521.89
THE ENERGY AUTH.	SCH. -Jc	13,770.0	0.0	3,213.7	10,556.3	5.608	5.608	592,032.53
REEDY CREEK	SCH. -Ja	185.0	0.0	185.0	0.0	0.000	0.000	0.00
REEDY CREEK	SCH. -Jc	50.0	0.0	0.0	50.0	8.500	8.500	4,250.00
PECO	SCH. -Ja	2,145.0	0.0	1,258.5	886.5	4.487	4.487	39,780.88
PECO	SCH. -Jc	2,378.0	0.0	0.0	2,378.0	3.302	3.302	78,528.00
KOCK ENERGY TRAD.	SCH. -Ja	2,159.0	0.0	1,366.0	793.0	8.002	8.002	63,456.14
KOCK ENERGY TRAD.	SCH. -Jc	766.0	0.0	0.0	766.0	4.027	4.027	30,847.29
SEMINOLE ELEC. CO-OP	SCH. -Ja	2,434.0	0.0	2,320.0	114.0	5.500	5.500	6,270.31
SEMINOLE ELEC. CO-OP	SCH. -Jc	156.0	0.0	0.0	156.0	5.332	5.332	8,318.54
OGLETHORPE	SCH. -Jc	1,517.0	0.0	0.0	1,517.0	5.108	5.108	77,481.76
LAKE WORTH UTILITIES	SCH. -Ja	596.0	0.0	596.0	0.0	0.000	0.000	0.00
LAKE WORTH UTILITIES	SCH. -Jc	160.0	0.0	133.0	27.0	9.411	9.411	2,541.04
TALLAHASSEE	SCH. -Ja	244.0	0.0	244.0	0.0	0.000	0.000	0.00
VIRGINIA ELECTRIC POWER	SCH. -Ja	1,200.0	0.0	1,200.0	0.0	0.000	0.000	0.00
CITY OF GAINESVILLE	SCH. -Ja	2,896.0	0.0	1,486.6	1,409.4	4.799	4.799	67,636.24
CITY OF GAINESVILLE	SCH. -Jc	922.0	0.0	0.0	922.0	4.744	4.744	43,742.35
SONAT	SCH. -Jc	240.0	0.0	124.0	116.0	10.000	10.000	11,600.00
PECO	OTHER	347,875.0	347,875.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	204,141.0	204,141.0	0.0	0.0	0.000	0.000	0.00
TOTAL		1,597,566.0	552,016.0	94,374.9	951,175.1	2.857	2.862	27,170,986.94
DIFFERENCE	-	1,000,719.0	377,845.0	73,887.9	548,986.1	(0.353)	(0.348)	14,259,986.94
DIFFERENCE %	-	167.7	216.9	360.7	136.5	(11.0)	(10.8)	110.4

TAMPA ELECTRIC COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE PERIOD APRIL, 1998 THRU DECEMBER, 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	353,275.0	0.0	0.0	353,275.0	2.143	2.143	7,571,400.00
TOTAL	-	353,275.0	0.0	0.0	353,275.0	2.143	2.143	7,571,400.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	7,722.0	0.0	0.0	7,722.0	3.080	3.080	237,816.01
MCKAY BAY REFUSE	COGEN.	91,018.0	0.0	0.0	91,018.0	1.829	1.829	1,664,958.92
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	4,051.0	0.0	0.0	4,051.0	2.381	2.381	96,470.80
HILLSBOROUGH COUNTY	COGEN.	172,235.0	0.0	0.0	172,235.0	1.835	1.835	3,160,645.06
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	3,682.0	0.0	0.0	3,682.0	3.535	3.535	130,166.20
FARMLAND HYDRO LP	COGEN.	1,574.0	0.0	0.0	1,574.0	3.005	3.005	47,295.41
IMC-AGRICO-S. PIERCE	COGEN.	5,480.0	0.0	0.0	5,480.0	3.411	3.411	186,917.54
AUBURNDALE PWR. PARTNERS	COGEN.	3,284.0	0.0	0.0	3,284.0	2.333	2.333	76,603.21
ORANGE COGEN L.P.	COGEN.	57,427.0	0.0	0.0	57,427.0	1.828	1.828	1,049,903.83
AS AVAILABLE ASSIGNMENT 1997 LINE LOSS ADJUSTMENT	COGEN.	0.0	0.0	3,019.7	(3,019.7)	8.689	8.689	(262,385.46) (2,810.37)
TOTAL	-	346,473.0	0.0	3,019.7	343,453.3	1.859	1.859	6,385,581.15
DIFFERENCE	-	(6,802.0)	0.0	3,019.7	(9,821.7)	(0.284)	(0.284)	(1,185,818.85)
DIFFERENCE %	-	(1.9)	0.0	0.0	(2.8)	(13.3)	(13.3)	(15.7)

TAMPA ELECTRIC COMPANY
ECONOMY ENERGY PURCHASES
FOR THE PERIOD APRIL, 1998 THRU DECEMBER, 1998

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	35,317.0	4.255	1,502,800.00	5.033	1,777,400.00	274,600.00
TOTAL	-	35,317.0	4.255	1,502,800.00	5.033	1,777,400.00	274,600.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	651.0	2.392	15,568.88	2.997	19,512.25	3,943.37
FLA. PWR. & LIGHT	ECON.-C	3,314.0	2.810	93,139.41	3.188	105,654.58	12,515.17
CITY OF LAKELAND	ECON.-C	25.0	2.808	702.00	3.141	785.25	83.25
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	295.0	3.497	10,317.50	4.215	12,434.44	2,116.94
CITY OF HOMESTEAD	ECON.-C	63.0	3.965	2,497.68	4.321	2,722.11	224.43
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	271.0	3.416	9,257.35	3.730	10,108.88	851.53
ORLANDO UTIL. COMM.	ECON.-C	1,845.0	3.119	57,538.51	3.700	68,261.90	10,723.39
SEMINOLE ELECTRIC CO-OP.	ECON.-C	164.0	3.628	5,950.45	3.139	5,148.53	(801.92)
TALLAHASSEE	ECON.-C	104.0	3.313	3,445.91	4.000	4,159.98	714.07
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	53.0	3.239	1,716.45	3.729	1,976.40	259.95
PECO	ECON.-C	1,296.0	3.057	39,620.47	4.082	52,902.93	13,282.46
THE ENERGY AUTHORITY	ECON.-C	697.0	3.545	24,708.75	4.660	32,478.19	7,769.44
TRANSMISSION REFUND 11/97 THRU 9/98				(1,724.88)		(1,724.88)	0.00
TOTAL	-	8,778.0	2.993	262,738.48	3.582	314,420.56	51,682.08
DIFFERENCE	-	(26,539.0)	(1.262)	(1,240,061.52)	(1.451)	(1,462,979.44)	(222,917.92)
DIFFERENCE %	-	(75.1)	(29.7)	(82.5)	(28.8)	(82.3)	(81.2)

COMMISSION SCHEDULES A1 - A9
NOVEMBER 1998

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1958

LINE	cents/kwh				DIFFERENCE AMOUNT	DIFFERENCE %	ESTIMATED	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %											
1. Fuel Cost of System Net Generation (A3)	23,111,738	30,413,718	(7,301,980)	(24.0)	1,144,157	0.0	1,412,984	0.0	1,412,984	(268,827)	(19.0)	2,019,76	2,15223	(0.13247)	(6.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0.0	0	0	0	0	0.0	0	0	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0.0	0	0	0	0	0.0	0	0	0.00000	0.0
4a. Adj. to Fuel Cost (Fuel Header/Wauch. Wheeling Losses)	(2,528)	(3,000)	472	(15.7)	1,144,157 (a)	0.0	1,412,984 (a)	0.0	1,412,984 (a)	(268,827)	(19.0)	2,019,76	2,15223	(0.13247)	(6.2)
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,144,157 (a)	0.0	1,412,984 (a)	0.0	1,412,984 (a)	(268,827)	(19.0)	2,019,76	2,15223	(0.13247)	(6.2)
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,144,157 (a)	0.0	1,412,984 (a)	0.0	1,412,984 (a)	(268,827)	(19.0)	2,019,76	2,15223	(0.13247)	(6.2)
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	23,109,210	30,410,718	(7,301,508)	(24.0)	1,144,157	0.0	1,412,984	0.0	1,412,984	(268,827)	(19.0)	2,019,76	2,15223	(0.13247)	(6.2)
6. Fuel Cost of Purchased Power - Firm (A7)	3,256,486	932,000	2,324,486	249.4	132,485	0.0	26,502	0.0	26,502	104,483	366.6	2,44787	2,61995	(0.82119)	(25.1)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	5,258	1,000	(4,258)	(81.2)	166	0.0	262	0.0	262	(96)	(36.6)	3,14747	2,61995	(0.49571)	(15.6)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0.0	0	0	0	0	0.0	0	0	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0.0	0	0	0	0	0.0	0	0	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0.0	0	0	0	0	0.0	0	0	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	750,352	853,700	(103,348)	(12.1)	38,956	0.0	36,945	0.0	36,945	911	2.4	1,92615	2,24352	(0.31777)	(14.2)
12. TOTAL COST OF PURCHASED POWER (LINES 5 THROUGH 11)	4,012,095	1,792,700	2,219,395	123.8	172,107	0.0	66,809	0.0	66,809	105,298	157.6	2,33116	2,68332	(0.35216)	(13.1)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)			1,316,264				1,479,793		1,479,793	(163,529)	(11.1)				
14. Fuel Cost of Economy Sales (A6)	226,343	2,581,700	(2,355,357)	(91.2)	14,124	0.0	174,980	0.0	174,980	(160,856)	(91.9)	1,60336	1,47543	(0.12853)	(8.7)
15. Gain on Economy Sales - 80% (A6)	29,952	766,560	(736,608)	(96.1)	14,124 (a)	0.0	174,980 (a)	0.0	174,980 (a)	(160,856)	(91.9)	0,21206	0,43808	(0.22602)	(51.6)
16. Fuel Cost of Sch. D Separ. Sales (A6)	423,179	461,000	(37,821)	(8.2)	30,405	0.0	29,932	0.0	29,932	474	1.6	1,39176	1,54016	(0.14840)	(9.6)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	47,114	88,000	(40,886)	(46.5)	4,089	0.0	5,625	0.0	5,625	(11,536)	(127.3)	1,5221	1,56444	(0.41223)	(26.4)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0.0	0	0	0	0	0.0	0	0	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	56,831	12,500	44,331	354.0	2,345	0.0	766	0.0	766	1,579	206.1	2,42330	1,63185	(0.79165)	(48.5)
20. Fuel Cost of RPP Sch. D Separ. Sales (A6)	103,295	121,600	(18,305)	(15.1)	780	0.0	5,143	0.0	5,143	(4,363)	(84.8)	13,24235	2,36438	(10.8757)	(460.1)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0.0	0	0	0	0	0.0	0	0	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	886,914	4,031,350	(3,144,436)	(78.0)	51,744	0.0	216,446	0.0	216,446	(164,702)	(76.1)	1,71404	1,86252	(0.14848)	(8.0)
23. Net Inadvertent Interchange			(185)		(185)	0.0	0	0.0	0	(185)	0.0	0	0	0.00000	0.0
24. Wheeling Rec'd, less Wheeling Del'd.			132		132	0.0	0	0.0	0	132	0.0	0	0	0.00000	0.0
25. Interchange and Wheeling Losses			2,140		2,140	0.0	3,300	0.0	3,300	(1,160)	(35.2)	2,01826	2,23579	(0.21753)	(17.0)
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	26,234,392	28,172,058	(1,937,666)	(6.9)	1,262,327	0.0	1,260,047	0.0	1,260,047	2,280	0.2	2,01826	2,23579	(0.11753)	(7.0)
27. Net Unbilled	(1,013,879) (a)	(502,156) (a)	(511,723)	(101.9)	(48,785)	0.0	(2,460)	0.0	(2,460)	(26,325)	(117.2)	(0,00032)	(0,03985)	(0.04047)	(101.6)
28. Company Use	79,784 (a)	76,037 (a)	3,747	5.0	3,819	0.0	3,400	0.0	3,400	439	12.9	0,00629	0,00625	0.00004	0.6
29. T & D Losses	800,525 (a)	1,397,636 (a)	(597,111)	(42.7)	38,519	0.0	62,503	0.0	62,503	(23,984)	(38.4)	0,05310	0,11486	(0.05176)	(45.1)
30. System kWh Sales	26,234,392	28,172,058	(1,937,666)	(6.9)	1,268,154	0.0	1,268,154	0.0	1,268,154	52,150	4.3	2,06773	2,31563	(0.24790)	(10.7)
31. Wholesale kWh Sales	(108,180)	(76,993)	(32,087)	(42.2)	(5,232)	0.0	(3,286)	0.0	(3,286)	(1,946)	(59.2)	2,06766	2,31561	(0.24801)	(10.7)
32. Jurisdictional kWh Sales	26,126,212	28,095,065	(1,968,853)	(7.0)	1,263,522	0.0	1,213,318	0.0	1,213,318	50,204	4.1	2,06773	2,31563	(0.24790)	(10.7)
33. Jurisdictional Loss Multiplier - 1.00013															
34. Jurisdictional kWh Sales Adjusted for Line Losses	26,129,608	28,099,617	(1,970,009)	(7.0)	1,263,522	0.0	1,213,318	0.0	1,213,318	50,204	4.1	2,06800	2,31593	(0.24793)	(10.7)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	409,703	410,288	(585)	(0.1)	(585)	0.0	1,213,318	0.0	1,213,318	50,204	4.1	0,03243	0,03382	(0.00139)	(4.1)
36. Adjustment - 0.1 Below the Discharge Valve	0	0	0	0.0	0	0.0	1,213,318	0.0	1,213,318	50,204	4.1	0,00000	0,00000	0.00000	0.0
37. True-up *	(1,334,790)	(1,334,790)	0	0.0	0	0.0	1,213,318	0.0	1,213,318	50,204	4.1	(0,10564)	(0,11001)	0.00437	(4.0)
38. Total Jurisdictional Fuel Cost (Excl. GPFF)	25,204,521	27,175,115	(1,970,594)	(7.3)	1,263,522	0.0	1,213,318	0.0	1,213,318	50,204	4.1	1,99478	2,23874	(0.24496)	(10.9)
39. Revenue Tax Factor															
40. Fuel Cost Adjusted for Taxes (Excl. GPFF)															
41. GPFF † (Already Adjusted for Taxes)	160,591)	(160,591)	0	0.0	1,263,522	0.0	1,213,318	0.0	1,213,318	50,204	4.1	1,99644	2,24160	(0.24516)	(10.9)
42. Fuel Cost Adjusted for Taxes (Incl. GPFF)	25,143,930	27,114,524	(1,970,594)	(7.3)	1,263,522	0.0	1,213,318	0.0	1,213,318	50,204	4.1	1,99164	2,23661	(0.24497)	(11.0)
43. Fuel FAC Rounded to the Nearest .001 cents per kWh															
* Based on Jurisdictional Sales															
(a) Included for informational purposes only															

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: NOVEMBER, 1988

	\$				¢/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	53,896,015	62,929,684	(9,033,669)	(14.4)	2,591,482	2,931,359	(339,877)	(11.6)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0
4a. Adj. to Fuel Cost (Fl. Needs/Waucht. Wheeling Losses)	(4,676)	(6,000)	1,324	(22.1)	2,591,482 (a)	2,931,359 (a)	(339,877)	(11.6)
4b. Adjustments to Fuel Cost	0	0	0	0.0	2,591,482 (a)	2,931,359 (a)	(339,877)	(11.6)
4c. Adjustments to Fuel Cost	0	0	0	0.0	2,591,482 (a)	2,931,359 (a)	(339,877)	(11.6)
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	53,891,339	62,923,684	(9,032,345)	(14.4)	2,591,482	2,931,359	(339,877)	(11.6)
6. Fuel Cost of Purchased Power - Firm (A7)	5,360,457	1,650,700	3,709,757	224.7	210,292	47,104	163,188	388.9
7. Energy Cost of Sch. C, I, Economy Purchases (Briber) (A9)	80,131	53,900	26,231	48.7	2,316	1,752	564	33.9
8. Energy Cost of Other Economy Purchases (Non-Briber) (A9)	0	0	0	0.0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0
11. Payments to Qualifying Facilities (A8)	1,447,980	1,516,900	(68,920)	(6.4)	75,195	76,957	(1,762)	(2.3)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	6,888,514	3,251,500	3,637,014	111.9	307,833	125,813	182,020	144.7
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)					2,899,315	3,057,172	(157,857)	(5.2)
14. Fuel Cost of Economy Sales (A6)	673,713	4,865,300	(4,191,587)	(86.2)	42,313	336,995	(294,682)	(87.4)
15. Gain on Economy Sales - ROX (A6)	83,484	1,484,840	(1,401,356)	(84.3)	42,313	336,995 (a)	(294,682)	(87.4)
16. Fuel Cost of Sch. D Separ. Sales (A6)	753,557	944,000	(190,443)	(20.2)	62,353	61,214	1,139	1.9
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	150,048	178,500	(28,452)	(15.9)	5,246	11,336	(6,090)	(18.4)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	56,831	17,600	39,231	222.9	2,345	1,082	1,263	116.7
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	579,231	272,500	306,731	112.6	24,113	11,598	12,515	107.9
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,296,856	7,742,540	(5,445,684)	(70.3)	140,370	472,725	(332,355)	(86.8)
23. Net Inadvertent Interchange	0	0	0	0.0	333	0	333	0.0
24. Wheeling Rec'd. less Wheeling Del'y'd.	0	0	0	0.0	1,369	0	1,369	0.0
25. Interchange and Wheeling Losses	0	0	0	0.0	4,212	6,400	(2,188)	(34.2)
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	58,483,057	58,432,644	50,413	0.1	2,756,435	2,628,547	127,888	4.9
27. Net Unbilled	(1,634,974) (a)	(2,059,657) (a)	424,683	(21.0)	(17,060)	(93,102)	76,042	(17.2)
28. Company Use	165,725 (a)	151,164 (a)	14,561	9.6	7,811	6,800	1,011	14.9
29. T & D Losses	2,141,252 (a)	2,898,503 (a)	(757,251)	(26.1)	100,922	130,381	(29,459)	(22.6)
30. System kWh Sales	58,483,057	58,432,644	50,413	0.1	2,724,762	2,584,482	140,280	5.4
31. Wholesale kWh Sales	(426,212)	(202,059)	(224,153)	110.9	(19,591)	(8,980)	(10,611)	118.2
32. Jurisdictional kWh Sales	58,056,845	58,230,585	(173,740)	(0.3)	2,705,171	2,575,482	129,689	5.0
33. Jurisdictional Loss Multiplier - 1.00013								
34. Jurisdictional kWh Sales Adjusted for Line Losses	58,064,392	58,238,155	(173,763)	(0.3)	2,705,171	2,575,482	129,689	5.0
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	819,551	822,495	(2,944)	(0.4)	2,705,171	2,575,482	129,689	5.0
36. Adjustment - Oil Below the Discharge Valve	(4,822)	0	4,822	0.0	2,705,171	2,575,482	129,689	5.0
37. True-up *	(2,669,580)	(2,669,580)	0	0.0	2,705,171	2,575,482	129,689	5.0
38. Total Jurisdictional Fuel Cost (Excl. GPFF)	56,209,441	56,391,070	(181,629)	(0.3)	2,705,171	2,575,482	129,689	5.0
39. Revenue Tax Factor								
40. Fuel Cost Adjusted for Taxes (Excl. GPFF)	(121,182)	(121,182)	0	0.0	2,705,171	2,575,482	129,689	5.0
41. GPFF \$ (Already Adjusted for Taxes)	55,088,259	56,269,888	(181,629)	(0.3)	2,705,171	2,575,482	129,689	5.0
42. Fuel Cost Adjusted for Taxes (Incl. GPFF)								
43. Fuel FAC Rounded to the Nearest .001 cents per kWh					2,075,009	2,187	2,075,009	(5.1)

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	23,111,738	30,413,718	(7,301,980)	(24.0)	53,896,015	62,929,684	(9,033,669)	(14.4)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	886,914	4,031,360	(3,144,446)	(78.0)	2,296,856	7,742,540	(5,445,684)	(70.3)
3. FUEL COST OF PURCHASED POWER	3,256,486	932,000	2,324,486	249.4	5,360,457	1,650,700	3,709,757	224.7
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	750,352	853,700	(103,348)	(12.1)	1,447,980	1,546,900	(98,920)	(6.4)
4. ENERGY COST OF ECONOMY PURCHASES	5,258	7,000	(1,742)	(24.9)	80,137	53,900	26,237	48.7
5. TOTAL FUEL & NET POWER TRANSACTION	26,236,920	28,175,058	(1,938,138)	(6.9)	58,487,733	58,438,644	49,089	0.1
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,528)	(3,000)	472	(15.7)	(4,676)	(6,000)	1,324	(22.1)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	26,234,392	28,172,058	(1,937,666)	(6.9)	58,483,057	58,432,644	50,413	0.1
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,263,522	1,213,318	50,204	4.1	2,705,171	2,575,482	129,689	5.0
2. NONJURISDICTIONAL SALES	5,232	3,286	1,946	59.2	19,591	8,980	10,611	118.2
3. TOTAL SALES	1,268,754	1,216,604	52,150	4.3	2,724,762	2,584,462	140,300	5.4
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9958763	0.9972990	(0.0014227)	(0.1)	0.9928100	0.9965254	(0.0037154)	(0.4)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3
REVISED WITH DEC. 1998 FILING
PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	29,067,537	27,031,564	2,035,973	7.5	62,463,815	57,397,360	5,066,455	8.8
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,334,790	1,334,790	0	0.0	2,669,580	2,669,580	0	0.0
b. INCENTIVE PROVISION	60,591	60,591	0	0.0	121,182	121,182	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,462,918	28,426,945	2,035,973	7.2	65,254,577	60,188,122	5,066,455	8.4
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	26,234,392	28,172,058	(1,937,666)	(6.9)	58,483,057	58,432,644	50,413	0.1
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9958763	0.9972990	(0.0014227)	(0.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	26,126,212	28,095,965	(1,969,753)	(7.0)	58,056,845	58,230,585	(173,740)	(0.3)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	26,129,608	28,099,617	(1,970,009)	(7.0)	58,064,392	58,238,155	(173,763)	(0.3)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	411,399	411,399	0	0.0	825,329	825,329	0	0.0
6D. (LINE 6C x LINE 5)	409,703	410,288	(585)	(0.1)	819,551	822,495	(2,944)	(0.4)
6E. FUEL CREDIT DIFFERENTIAL -FMPA	0	0	0	0.0	0	0	0	0.0
6F. OTHER ADJ. (OIL BELOW DISCHG. VALVE)	0	0	0	0.0	(4,922)	0	(4,922)	0.0
6G. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY AND ADJUSTMENTS	26,539,311	28,509,905	(1,970,594)	(6.9)	58,879,021	59,060,650	(181,629)	(0.3)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6G)	3,923,607	(82,960)	4,006,567	(4,829.5)	6,375,556	1,127,472	5,248,084	465.5
8. INTEREST PROVISION FOR THE MONTH	42,553	15,954	26,599	166.7	75,839	35,665	40,174	112.6
9. TRUE-UP & INT. PROV. BEG. OF MONTH	8,279,486	3,846,308	4,433,178	115.3	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,334,790)	(1,334,790)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	10,964,270	2,497,926	8,466,344	338.9	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	8,332,900	3,899,722	4,433,178	113.7	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	10,921,717	2,481,972	8,439,745	340.0	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	19,254,617	6,381,694	12,872,923	201.7	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	9,627,309	3,190,847	6,436,462	201.7	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.100	6.000	(0.900)	(15.0)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.500	6.000	(0.500)	(8.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.600	12.000	(1.400)	(11.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.300	6.000	(0.700)	(11.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.442	0.500	(0.058)	(11.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	42,553	15,954	26,599	166.7	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER, 1998

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	156,404	88,225	68,179	77.3	854,436	402,505	451,931	112.3
2 LIGHT OIL	530,153	326,794	203,359	62.2	1,979,750	581,047	1,398,703	240.7
3 COAL	22,425,181	29,998,699	(7,573,518)	(25.2)	51,061,829	61,946,132	(10,884,303)	(17.6)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	23,111,738	30,413,718	(7,301,980)	(24.0)	53,896,015	62,929,684	(9,033,669)	(14.4)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,653	2,497	2,156	86.3	26,406	11,234	15,172	135.1
9 LIGHT OIL	19,603	10,496	9,107	86.8	60,300	17,076	43,224	253.1
10 COAL	1,119,901	1,399,991	(280,090)	(20.0)	2,504,776	2,903,049	(398,273)	(13.7)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,144,157	1,412,984	(268,827)	(19.0)	2,591,482	2,931,359	(339,877)	(11.6)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	8,619	5,650	2,969	52.5	54,295	25,812	28,483	110.3
16 LIGHT OIL (BBL)	24,555	14,768	9,787	66.3	97,736	26,460	71,276	269.4
17 COAL (TON)	511,086	633,640	(122,554)	(19.3)	1,145,718	1,320,871	(175,153)	(13.3)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	54,146	35,707	18,439	51.6	342,430	163,153	179,277	109.9
22 LIGHT OIL	142,314	85,808	56,506	65.9	567,562	153,754	413,808	269.1
23 COAL	11,606,045	14,377,157	(2,771,112)	(19.3)	26,003,273	29,889,309	(3,886,036)	(13.0)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	11,802,505	14,498,672	(2,696,167)	(18.6)	26,913,265	30,206,216	(3,292,951)	(10.9)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.41	0.18	0.23	-	1.02	0.38	0.64	-
29 LIGHT OIL	1.71	0.74	0.97	-	2.33	0.58	1.75	-
30 COAL	97.88	99.08	(1.20)	-	96.65	99.04	(2.39)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	18.15	15.62	2.53	16.2	15.74	15.59	0.15	1.0
36 LIGHT OIL (\$/BBL)	21.59	22.13	(0.54)	(2.4)	20.26	21.96	(1.70)	(7.7)
37 COAL (\$/TON)	43.88	47.34	(3.46)	(7.3)	44.57	46.90	(2.33)	(5.0)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.89	2.47	0.42	17.0	2.50	2.47	0.03	1.2
42 LIGHT OIL	3.73	3.81	(0.08)	(2.1)	3.49	3.78	(0.29)	(7.7)
43 COAL	1.93	2.09	(0.16)	(7.7)	1.96	2.07	(0.11)	(5.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.96	2.10	(0.14)	(6.7)	2.00	2.08	(0.08)	(3.8)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER, 1998

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	11,637	14,300	(2,663)	(18.6)	12,968	14,523	(1,555)	(10.7)
49 LIGHT OIL	7,260	8,175	(915)	(11.2)	9,412	9,004	408	4.5
50 COAL	10,363	10,269	94	0.9	10,381	10,296	85	0.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,315	10,261	54	0.5	10,385	10,305	80	0.8
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.36	3.53	(0.17)	(4.8)	3.24	3.58	(0.34)	(9.5)
56 LIGHT OIL	2.70	3.11	(0.41)	(13.2)	3.28	3.40	(0.12)	(3.5)
57 COAL	2.00	2.14	(0.14)	(6.5)	2.04	2.13	(0.09)	(4.2)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.02	2.15	(0.13)	(6.0)	2.08	2.15	(0.07)	(3.3)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER, 1998

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	-170	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	0	0.0	97.4	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	0	0.0	4.3	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	55	0	0.0	74.3	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	200	-170	0.0	71.9	0.0	0	HVY.OIL	1482	6323347	9371.2	22869	0.00	15.43
GAN.#1	114	43192	52.6	71.9	77.4	10992	COAL	20526	23129178	474749.5	956256	2.21	46.59
GAN.#2	108	39292	50.5	82.9	70.7	11337	COAL	19436	22918481	445443.6	905476	2.30	46.59
GAN.#3	155	77068	69.1	87.0	72.2	11819	COAL	47625	19125781	910865.3	2218733	2.88	46.59
GAN.#4	179	23340	18.1	23.4	57.6	11285	COAL	11344	23218644	263392.3	528489	2.26	46.59
GAN.#5	232	66401	39.8	47.7	77.3	10140	COAL	27040	24900899	673320.3	1259728	1.90	46.59
GAN.#6	392	131444	46.6	58.4	72.2	10346	COAL	57325	23723320	1359939.3	2670632	2.03	46.59
GANNON STA.	1180	380737	44.8	58.3	71.4	10841	COAL	183296	22519369	4127710.3	8539314	2.24	46.59
B.B.#1	431	192607	62.1	71.3	70.6	10197	COAL	84527	23235360	1964015.3	3452295	1.79	40.84
B.B.#2	426	179815	58.6	66.7	67.1	10362	COAL	80491	23149100	1863294.2	3287454	1.83	40.84
B.B.#3	438	251651	79.8	87.4	79.8	9822	COAL	109718	22527260	2471645.9	4481159	1.78	40.84
B.B. 1 - 3	1295	624073	66.9	75.2	72.6	10093	COAL	274736	22927303	6298955.4	11220908	1.80	40.84
B.B.#4	447	47468	14.7	18.8	74.6	10452	COAL	22907	21658358	496128.0	1184752	2.50	51.72
B.B. STA.	1742	671541	53.5	60.8	73.1	10119	COAL	297643	22829643	6795083.4	12405660	1.85	41.68
SEB-PHIL.#1(HVY OIL)	17	2393	19.6	97.3	79.7	9282	HVY.OIL	3541	6272861	22212.2	66253	2.77	18.71
SEB-PHIL.#2(HVY OIL)	17	2430	19.9	100.0	75.9	9285	HVY.OIL	3596	6274221	22562.1	67282	2.77	18.71
SEB-PHILLIPS TOTAL	34	4823	19.7	98.7	77.8	9283	HVY.OIL	7137	6273546	44774.3	133535	2.77	18.71
POLK COAL	250	67623	37.6	41.3	91.0	10104	COAL	30147	22664000	683251.6	1480207	2.19	49.10
POLK OIL	245	19310	10.9	16.2	67.4	7113	LGT.OIL	23708	5793606	137354.8	513417	2.66	21.66
POLK TOTAL	250	86933	48.5	57.5	-	9440	-	-	-	820606.4	1993624	2.29	-
GAN.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
B.B.C.T.#1	17	20	0.2	100.0	39.2	20925	LGT.OIL	72	5812500	418.5	1423	7.12	19.76
B.B.C.T.#2	80	137	0.2	100.0	57.1	15651	LGT.OIL	366	5858470	2144.2	7232	5.28	19.76
B.B.C.T.#3	80	136	0.2	97.4	42.5	17622	LGT.OIL	409	5859658	2396.6	8081	5.94	19.76
C.T. TOTAL	194	293	0.2	98.9	15.1	16926	LGT.OIL	847	5855136	4959.3	16736	5.71	19.76
TOT. COAL (GN,BB,POLK)	3172	1119901	49.0	58.3	73.9	10363	COAL	511086	22708596	11606045.3	22425181	2.00	43.88
SYSTEM	3600	1144157	44.1	61.6	68.2	10315	-	-	-	11802504.9	23111738	2.02	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1998

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
HEAVY OIL (1)									
1 PURCHASES:									
2 UNITS (BBL)									
3 UNIT COST (\$/BBL)	84,237	5,650	78,587	1,390.9	97,323	25,812	71,511	277.0	
4 AMOUNT (\$)	15,011	15,27	(0.26)	(1.7)	15,54	14,88	0.66	4.4	
5 BURNED:	1,264,308	86,289	1,178,019	1,365.2	1,511,935	383,991	1,127,944	293.7	
6 UNITS (BBL)									
7 UNIT COST (\$/BBL)	8,619	5,650	2,969	52.5	54,295	25,812	28,483	110.3	
8 AMOUNT (\$)	18,15	15,62	2,53	16.2	15,74	15,59	0.15	1.0	
9 ENDING INVENTORY:	156,404	88,225	68,179	77.3	854,436	402,505	451,931	112.3	
10 UNITS (BBL)									
11 UNIT COST (\$/BBL)	172,881	127,276	45,605	35.8	172,881	127,276	45,605	35.8	
12 AMOUNT (\$)	14,72	14,26	0.46	3.2	14,72	14,26	0.46	3.2	
13	2,544,146	1,815,156	728,990	40.2	2,544,146	1,815,156	728,990	40.2	
14 DAYS SUPPLY:	296	533	(237)	(44.5)	-	-	-	-	
LIGHT OIL (2)									
15 PURCHASES:									
16 UNITS (BBL)									
17 UNIT COST (\$/BBL)	39,910	26,721	13,189	49.4	121,897	51,988	69,909	134.5	
18 AMOUNT (\$)	22,88	22,77	0.11	0.5	21,40	22,58	(1.18)	(5.2)	
19 BURNED:	913,244	608,404	304,840	50.1	2,608,510	1,173,852	1,434,658	122.2	
20 UNITS (BBL)									
21 UNIT COST (\$/BBL)	24,555	14,768	9,787	66.3	97,736	26,460	71,276	269.4	
22 AMOUNT (\$)	21,59	22,13	(0.54)	(2.4)	20,26	21,96	(1.70)	(7.7)	
23 ENDING INVENTORY:	530,153	326,794	203,359	62.2	1,979,750	581,047	1,398,703	240.7	
24 UNITS (BBL)									
25 UNIT COST (\$/BBL)	38,148	76,883	(38,735)	(50.4)	38,148	76,883	(38,735)	(50.4)	
26 AMOUNT (\$)	21,28	21,99	(0.71)	(3.2)	21,28	21,99	(0.71)	(3.2)	
27	811,852	1,690,618	(878,766)	(52.0)	811,852	1,690,618	(878,766)	(52.0)	
28 DAYS SUPPLY: NORMAL	32	69	(37)	(53.6)	-	-	-	-	
29 DAYS SUPPLY: EMERGENCY	5	11	(6)	(54.5)	-	-	-	-	
COAL (3)									
30 PURCHASES:									
31 UNITS (TONS)									
32 UNIT COST (\$/TON)	634,644	680,871	(46,227)	(6.8)	1,608,867	1,418,742	190,125	13.4	
33 AMOUNT (\$)	42,29	47,67	(5.38)	(12.3)	43,58	47,24	(3.66)	(7.7)	
34 BURNED:	26,837,444	32,456,227	(5,618,783)	(17.3)	70,112,822	67,015,701	3,097,121	4.6	
35 UNITS (TONS)									
36 UNIT COST (\$/TON)	511,086	633,640	(122,554)	(19.3)	1,145,718	1,320,871	(175,153)	(13.3)	
37 AMOUNT (\$)	43,88	47,34	(3.46)	(7.3)	44,57	46,90	(2.33)	(5.0)	
38 ENDING INVENTORY:	22,425,181	29,998,699	(7,573,518)	(25.2)	51,061,829	61,946,132	(10,884,303)	(17.6)	
39 UNITS (TONS)									
40 UNIT COST (\$/TON)	901,670	942,173	(40,503)	(4.3)	901,670	942,173	(40,503)	(4.3)	
41 AMOUNT (\$)	43,72	46,63	(2.91)	(6.2)	43,72	46,63	(2.91)	(6.2)	
42	39,423,007	43,935,518	(4,512,511)	(10.3)	39,423,007	43,935,518	(4,512,511)	(10.3)	
43 DAYS SUPPLY:	40	46	(6)	(13.0)	-	-	-	-	
NATURAL GAS									
44 PURCHASES:									
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
48 BURNED:									
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
52 ENDING INVENTORY:									
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
56	0	0	0	0.0	0	0	0	0.0	
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-	
NUCLEAR									
58 BURNED:									
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1998

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION FUEL ANALYSIS	8,370
TOTAL	8,370

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(12,715)	(252,068)
OTHER USAGE	(1,005)	(20,871)
TOTAL	(13,720)	(272,939)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION FUEL ANALYSIS	243,698
AERIAL SURVEY ADJ.	12,410
ADDITIVES	84,537
PROPANE IGNITION	181,130
TOTAL	522,236

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1998

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
					(A)	(B)			
					FUEL COST	TOTAL COST			
ESTIMATED:									
VARIOUS		174,980.0	0.0	174,980.0	1.602	2.150	2,803,900.00	3,762,100.00	766,560.00
VARIOUS JURISDICTIONAL	ECON. SCH. -D	5,625.0	0.0	5,625.0	1.564	1.564	88,000.00	88,000.00	
VARIOUS SEPARATED	ECON. SCH. -D	29,932.0	0.0	29,932.0	1.540	1.810	461,000.00	541,700.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	5,143.0	0.0	5,143.0	2.364	3.309	121,600.00	170,200.00	
LAKELAND/FMPA	ECON. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	ECON. SCH. -J	766.0	0.0	766.0	1.632	1.632	12,500.00	12,500.00	
TOTAL INCLUDING VARIABLE O & M COSTS		216,446.0	0.0	216,446.0	1.611	2.113	3,487,000.00	4,574,500.00	766,560.00
LESS TRANSMISSION COSTS							0.00		
LESS VARIABLE O & M COSTS							(222,200.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS							766,560.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		216,446.0	0.0	216,446.0	1.863	2.113	4,031,360.00	4,574,500.00	766,560.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	2,694.0	0.0	2,694.0	1.793	2.047	48,299.68	55,132.94	5,466.61
FLA. PWR. & LIGHT	ECON.-C	1,013.0	0.0	1,013.0	1.803	2.000	18,268.89	20,259.71	1,592.66
CITY OF LAKELAND	ECON.-C	1.0	0.0	1.0	1.869	2.135	18.69	21.35	2.13
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	31.0	0.0	31.0	1.798	2.376	557.50	736.56	143.25
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	30.0	0.0	30.0	1.840	2.400	551.91	720.02	134.49
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	4,562.0	0.0	4,562.0	1.775	2.011	80,988.70	91,730.44	8,593.39
CITY OF ST. CLOUD	ECON.-C	193.0	0.0	193.0	1.821	2.385	3,513.64	4,603.17	871.62
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	5,328.0	0.0	5,328.0	1.725	2.008	91,928.36	106,972.05	12,034.95
THE ENERGY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	133.0	0.0	133.0	1.836	2.618	2,441.74	3,482.22	832.38
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SEPAR. SCH. -D	9,360.0	0.0	9,360.0	1.689	1.835	158,084.30	171,783.46	
WAUCHULA	SEPAR. SCH. -D	14,400.0	0.0	14,400.0	1.340	1.608	192,960.00	231,552.00	
FT. MEADE	SEPAR. SCH. -D	3,600.0	0.0	3,600.0	1.340	1.608	48,240.00	57,888.00	
ST. CLOUD	SEPAR. SCH. -D	3,046.0	0.0	3,046.0	1.340	1.608	40,816.40	48,979.68	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	780.0	0.0	780.0	2.444	3.108	19,063.20	24,242.40	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	3,318.0	23.7	3,294.3	1.872	1.872	61,672.81	61,672.81	
FLA. PWR. CORP.	JURISD. SCH. -J	795.0	0.0	795.0	1.555	1.555	12,366.12	12,366.12	
FLA. PWR. & LIGHT	JURISD. SCH. -J	109.0	0.0	109.0	1.934	1.934	2,107.73	2,107.73	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLEANS	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1998

SCHEDULE A6
PAGE 2 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	70.0	0.0	70.0	2.516	2.715	1,761.16	1,900.73	
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	44.0	0.0	44.0	2.542	2.871	1,118.28	1,263.20	111.66 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	115.94 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	10.0	0.0	10.0	1.730	1.914	173.00	191.38	14.70 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKE WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KEY WEST	ECON.-C	15.0	0.0	15.0	1.967	2.287	295.05	343.06	38.41 *
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FPC	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO PRIOR MONTHS		2,236.0	0.0	2,236.0	2.447	2.447	54,723.86	54,723.86	0.00 *
HARDEE POWER PARTNERS 10/98 SEPAR. CONTRACT		(23,333.0)	0.0	(23,333.0)	2.083	2.717	(486,026.39)	(633,957.61)	
HARDEE POWER PARTNERS 10/98 SEPAR. CONTRACT		23,333.0	0.0	23,333.0	2.444	3.108	570,258.52	725,189.64	
SEM ELEC CO-OP PRECO-1 6/98 JURISD. SCH. -D		(3,783.0)	(234.0)	(3,549.0)	1.636	1.556	(58,072.37)	(58,072.37)	
SEM ELEC CO-OP PRECO-1 6/98 JURISD. SCH. -D		3,783.0	234.0	3,549.0	1.556	1.556	55,213.82	55,213.82	
SEM ELEC CO-OP PRECO-1 7/98 JURISD. SCH. -D		(4,541.0)	(432.1)	(4,108.9)	2.322	2.322	(95,399.11)	(95,399.11)	
SEM ELEC CO-OP PRECO-1 7/98 JURISD. SCH. -D		4,541.0	432.1	4,108.9	2.188	2.188	89,900.08	89,900.08	
SEM ELEC CO-OP PRECO-1 8/98 JURISD. SCH. -D		(4,722.0)	(573.9)	(4,148.1)	2.624	2.624	(108,865.93)	(108,865.93)	
SEM ELEC CO-OP PRECO-1 8/98 JURISD. SCH. -D		4,722.0	573.9	4,148.1	2.437	2.437	101,092.25	101,092.25	
SEM ELEC CO-OP PRECO-1 9/98 JURISD. SCH. -D		(4,188.0)	(317.2)	(3,870.8)	2.302	2.302	(89,109.42)	(89,109.42)	
SEM ELEC CO-OP PRECO-1 9/98 JURISD. SCH. -D		4,188.0	317.2	3,870.8	2.176	2.176	84,234.01	84,234.01	
SEM ELEC CO-OP HARDEE 6/98 JURISD. SCH. -D		(796.0)	0.0	(796.0)	1.614	1.614	(12,849.41)	(12,849.41)	
SEM ELEC CO-OP HARDEE 7/98 JURISD. SCH. -D		796.0	0.0	796.0	1.509	1.509	12,011.36	12,011.36	
SEM ELEC CO-OP HARDEE 7/98 JURISD. SCH. -D		(604.0)	0.0	(604.0)	1.665	1.665	(10,057.31)	(10,057.31)	
SEM ELEC CO-OP HARDEE 8/98 JURISD. SCH. -D		604.0	0.0	604.0	1.453	1.453	8,773.70	8,773.70	
SEM ELEC CO-OP HARDEE 8/98 JURISD. SCH. -D		(961.0)	0.0	(961.0)	1.756	1.756	(16,873.73)	(16,873.73)	
SEM ELEC CO-OP HARDEE 8/98 JURISD. SCH. -D		961.0	0.0	961.0	1.495	1.495	14,371.32	14,371.32	
SEM ELEC CO-OP HARDEE 9/98 JURISD. SCH. -D		(641.0)	0.0	(641.0)	1.799	1.799	(11,531.70)	(11,531.70)	
SEM ELEC CO-OP HARDEE 9/98 JURISD. SCH. -D		641.0	0.0	641.0	1.597	1.597	10,237.44	10,237.44	
SUB-TOTAL ECONOMY POWER SALES		14,124.0	0.0	14,124.0	1.769	2.035	249,916.60	287,356.83	29,952.19
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		30,406.0	0.0	30,406.0	1.447	1.678	440,100.70	510,203.14	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,113.0	23.7	4,089.3	1.152	1.152	47,113.93	47,113.93	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		2,345.0	0.0	2,345.0	2.424	2.424	56,831.59	56,831.59	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		780.0	0.0	780.0	13.243	14.804	103,295.33	115,474.43	
SUB-TOTAL OTHER SCHEDULE D POWER SALES		61,200.0	61,200.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		112,968.0	61,223.7	51,744.3	1.734	1.965	897,258.15	1,016,979.92	29,952.19
LESS VARIABLE O & M COSTS		-	-	-	-	-	(23,354.95)	(19.46)	
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(16,922.26)	29,952.19	
LESS TRANSMISSION COSTS SCH. D (SEP.)		-	-	-	-	-	-	-	
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	-	-	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		112,968.0	61,223.7	51,744.3	1.714	1.965	886,913.67	1,016,979.92	29,952.19
CURRENT MONTH:		112,968.0	61,223.7	51,744.3	1.714	1.965	886,913.67	1,016,979.92	29,952.19
DIFFERENCE		(103,478.0)	61,223.7	(164,701.7)	(0.149)	(0.148)	(3,144,446.33)	(3,557,520.08)	(736,607.81)
DIFFERENCE %		(47.8)	0.0	(76.1)	(8.0)	(7.0)	(78.0)	(77.8)	(96.1)
PERIOD TO DATE:		265,165.0	124,795.2	140,369.8	1.636	1.924	2,296,855.61	2,700,876.56	83,484.64
ESTIMATED		422,225.0	0.0	422,225.0	1.834	2.087	7,742,540.00	8,811,800.00	1,464,640.00
DIFFERENCE		(157,060.0)	124,795.2	(281,855.2)	(0.198)	(0.163)	(5,445,684.39)	(6,110,923.44)	(1,381,155.36)
DIFFERENCE %		(37.2)	0.0	(66.8)	(10.8)	(7.8)	(70.3)	(69.3)	(94.3)

* THE PROFITS REFLECTED ARE ONLY ON THE 10% SEC 60% OF \$5,000.00 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1998

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER.	399.0	0.0	261.0	138.0	5.145	5.145	7,100.00
HARDEE POWER PARTNERS	IPP	28,364.0	0.0	0.0	28,364.0	3.261	3.261	924,900.00
VARIOUS	OTHER	56,795.0	56,795.0	0.0	0.0	0.000	0.000	0.00
TOTAL		85,558.0	56,795.0	261.0	28,502.0	3.270	3.270	932,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	99,324.0	0.0	0.0	99,324.0	2.274	2.274	2,258,682.29
HARDEE PWR. PART.-OTHERS	IPP	2,375.0	0.0	0.0	2,375.0	2.284	2.284	54,236.88
FLA. POWER CORP.	SCH.-Ja	2,247.0	0.0	247.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Jc	16,042.0	0.0	0.0	16,042.0	3.050	3.050	489,283.15
FLA. POWER & LIGHT	SCH.-Ja	683.0	0.0	683.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH.-Jc	9,397.0	0.0	0.0	9,397.0	3.277	3.277	307,949.70
ORLANDO UTIL. COMM.	SCH.-Jc	3,076.0	0.0	0.0	3,076.0	3.190	3.190	98,114.75
THE ENERGY AUTHORITY	SCH.-Jc	2,771.0	0.0	0.0	2,771.0	2.863	ERR	79,346.66
PECO	OTHER	37,950.0	37,950.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE	10/98 IPP	(61,014.0)	0.0	0.0	(61,014.0)	2.056	2.056	(1,254,385.00)
HARDEE PWR. PART.-NATIVE	10/98 IPP	61,014.0	0.0	0.0	61,014.0	2.015	2.015	1,229,561.45
PECO	9/98 SCH.-Ja	(879.0)	0.0	(488.0)	(391.0)	4.836	4.836	(18,908.53)
PECO	9/98 SCH.-Ja	879.0	0.0	488.0	391.0	4.653	4.653	18,193.29
PECO	9/98 SCH.-Jc	(724.0)	0.0	0.0	(724.0)	4.738	4.738	(34,302.07)
PECO	9/98 SCH.-Jc	724.0	0.0	0.0	724.0	4.555	4.555	32,980.00
THE ENERGY AUTHORITY	9/98 SCH.-Ja	(2,194.0)	0.0	(1,487.6)	(706.4)	4.792	4.792	(33,848.84)
THE ENERGY AUTHORITY	9/98 SCH.-Ja	2,194.0	0.0	1,487.6	706.4	4.670	4.670	32,990.23
THE ENERGY AUTHORITY	9/98 SCH.-Jc	(2,797.0)	0.0	0.0	(2,797.0)	4.170	4.170	(116,632.51)
THE ENERGY AUTHORITY	9/98 SCH.-Jc	2,797.0	0.0	0.0	2,797.0	4.048	4.048	113,225.00
TOTAL		195,115.0	61,200.0	930.0	132,985.0	2.449	2.449	3,256,486.45
CURRENT MONTH:								
DIFFERENCE	-	109,557.0	4,405.0	669.0	104,483.0	(0.821)	(0.821)	2,324,486.45
DIFFERENCE %	-	128.0	7.8	256.3	366.6	(25.1)	(25.1)	249.4
PERIOD TO DATE:								
ACTUAL	-	364,742.0	124,525.0	9,924.9	230,292.1	2.328	2.328	5,360,457.09
ESTIMATED	-	164,189.0	0.0	1,602.0	162,587.0	1.015	1.015	1,650,700.00
DIFFERENCE	-	200,553.0	124,525.0	8,322.9	67,705.1	1.313	1.313	3,709,757.09
DIFFERENCE %	-	122.1	0.0	519.5	41.6	129.4	129.4	224.7

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1998

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	38,045.0	0.0	0.0	38,045.0	2.244	2.244	853,700.00
TOTAL	-	38,045.0	0.0	0.0	38,045.0	2.244	2.244	853,700.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	252.0	0.0	0.0	252.0	2.296	2.296	5,786.17
McKAY BAY REFUSE	COGEN.	10,898.0	0.0	0.0	10,898.0	1.938	1.938	211,193.39
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	1,288.0	0.0	0.0	1,288.0	2.359	2.359	30,386.74
HILLSBOROUGH COUNTY	COGEN.	19,545.0	0.0	0.0	19,545.0	1.938	1.938	378,703.84
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	474.0	0.0	0.0	474.0	2.681	2.681	12,707.67
FARMLAND HYDRO LP.	COGEN.	27.0	0.0	0.0	27.0	1.856	1.856	501.20
IMC-AGRICO-S. PIERCE	COGEN.	218.0	0.0	0.0	218.0	2.904	2.904	6,331.69
AUBURNDALE POWER PARTNERS	COGEN.	1,168.0	0.0	0.0	1,168.0	1.685	1.685	19,680.32
ORANGE COGENERATION L.P.	COGEN.	5,121.0	0.0	0.0	5,121.0	1.846	1.846	94,538.27
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	35.0	(35.0)	4.255	4.255	(1,489.12)
SUB-TOTAL FOR NOV., 1998	-	38,991.0	0.0	35.0	38,956.0	1.947	1.947	758,340.17
ADJUSTMENTS FOR SEPT., 1998	-							
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(9,697.0)	0.0	0.0	(9,697.0)	1.904	1.904	(184,655.03)
MULBERRY PHOSPHATES INC.	COGEN.	9,697.0	0.0	0.0	9,697.0	1.883	1.883	182,558.73
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(15,101.0)	0.0	0.0	(15,101.0)	1.896	1.896	(286,376.25)
CARGILL MILLPOINT	COGEN.	15,101.0	0.0	0.0	15,101.0	1.876	1.876	283,240.18
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(7,153.0)	0.0	0.0	(7,153.0)	1.920	1.920	(137,355.92)
AS AVAILABLE ASSIGNMENT	COGEN.	7,153.0	0.0	0.0	7,153.0	1.882	1.882	134,600.55
SUB-TOTAL FOR SEPT., 1998 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(7,987.74)
GRAND TOTAL		38,991.0	0.0	35.0	38,956.0	1.926	1.926	750,352.43
CURRENT MONTH:								
DIFFERENCE	-	946.0	0.0	35.0	911.0	(0.318)	(0.318)	(103,347.57)
DIFFERENCE %	-	2.5	0.0	0.0	2.4	(14.2)	(14.2)	(12.1)
PERIOD TO DATE:								
ACTUAL		75,332.0	0.0	137.0	75,195.0	1.926	1.926	1,447,980.26
ESTIMATED		76,957.0	0.0	0.0	76,957.0	2.010	2.010	1,546,900.00
DIFFERENCE	-	(1,625.0)	0.0	137.0	(1,762.0)	(0.084)	(0.084)	(98,919.74)
DIFFERENCE %	-	(2.1)	0.0	0.0	(2.3)	(4.2)	(4.2)	(6.4)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$.	
ESTIMATED:							
VARIOUS	ECON.	262.0	2.672	7,000.00	3.855	10,100.00	3,100.00
TOTAL	-	262.0	2.672	7,000.00	3.855	10,100.00	3,100.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	64.0	1.987	1,271.36	2.428	1,553.92	282.56
FLA. PWR. & LIGHT	ECON.-C	98.0	4.236	4,150.89	4.236	4,151.59	0.70
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	4.0	3.082	123.26	3.412	136.48	13.22
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C *	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	1,518.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	(1,518.00)
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENT TO OCT. 1998	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	(669.0)	3.575	(23,917.52)	3.581	(23,959.08)	(41.56)
FLA. PWR. & LIGHT	ECON.-C	669.0	3.574	23,910.34	3.581	23,959.08	48.74
THE ENERGY AUTHORITY	ECON.-C	(608.0)	3.809	(23,161.25)	4.633	(28,170.76)	(5,009.51)
THE ENERGY AUTHORITY	ECON.-C	608.0	3.510	21,338.79	4.633	28,170.76	6,831.97
TALLAHASSEE	ECON.-C	(104.0)	3.299	(3,431.39)	4.000	(4,159.98)	(728.59)
TALLAHASSEE	ECON.-C	104.0	3.313	3,445.91	4.000	4,159.98	714.07
SEMINOLE ELECTRIC CO-OP.	ECON.-C	(164.0)	2.697	(4,422.43)	3.139	(5,148.54)	(726.11)
SEMINOLE ELECTRIC CO-OP.	ECON.-C	164.0	2.703	4,432.45	3.139	5,148.54	716.09
TOTAL	-	166.0	3.168	5,258.41	3.519	5,841.99	583.58
CURRENT MONTH:							
DIFFERENCE	-	(96.0)	0.496	(1,741.59)	(0.336)	(4,258.01)	(2,516.42)
DIFFERENCE %	-	(36.6)	18.6	(24.9)	(8.7)	(42.2)	(81.2)
PERIOD TO DATE:							
ACTUAL	-	2,346.0	3.416	80,137.25	3.879	91,002.03	10,864.78
ESTIMATED	-	1,752.0	3.076	53,900.00	4.024	70,500.00	16,600.00
DIFFERENCE	-	594.0	0.340	26,237.25	(0.145)	20,502.03	(5,735.22)
DIFFERENCE %	-	33.9	11.1	48.7	(3.6)	29.1	(34.5)
* TRANSMISSION CHARGES							

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COMMISSION SCHEDULES A1 - A9

OCTOBER 1998

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1998

SCHEDULE A1

	\$				MWH				cents/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	30,784,277	32,515,966	(1,731,689)	(5.3)	1,447,325	1,518,375	(71,050)	(4.7)	2.12698	2.14150	(0.01452)	(0.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(2,148)	(3,000)	852	(28.4)	1,447,325 (a)	1,518,375 (a)	(71,050)	(4.7)	0.00000	0.00000	0.00000	0.0
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,447,325 (a)	1,518,375 (a)	(71,050)	(4.7)	(0.00015)	(0.00020)	0.00005	(25.0)
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,447,325 (a)	1,518,375 (a)	(71,050)	(4.7)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	30,782,129	32,512,966	(1,730,837)	(5.3)	1,447,325	1,518,375	(71,050)	(4.7)	0.00000	0.00000	0.00000	0.0
6. Fuel Cost of Purchased Power - Firm (A7)	2,103,971	718,700	1,385,271	192.7	97,307	18,602	78,705	423.1	2.16220	3.86356	(1.70136)	(44.0)
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A9)	74,879	46,900	27,979	59.7	2,180	1,490	690	46.3	3.43482	3.14765	0.28717	9.1
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	697,628	693,200	4,428	0.6	36,239 (a)	38,912 (a)	(2,673)	(6.9)	0.00000	0.00000	0.00000	0.0
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,876,478	1,458,800	1,417,678	97.2	135,726	59,004	76,722	130.0	1.92508	1.78146	0.14362	8.1
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					1,583,051	1,577,379	5,672	0.4	2.11933	2.47237	(0.35304)	(14.3)
14. Fuel Cost of Economy Sales (A6)	447,170	2,283,600	(1,836,430)	(80.4)	28,189	162,015	(133,826)	(82.6)	1.58633	1.40950	0.17683	12.5
15. Gain on Economy Sales - 80% (A6)	53,532	698,080	(644,548)	(92.3)	28,189 (a)	162,015 (a)	(133,826)	(82.6)	0.18990	0.43087	(0.24097)	(55.9)
16. Fuel Cost of Sch. B Separ. Sales (A6)	330,378	483,008	(152,622)	(31.6)	31,947	31,282	665	2.1	1.83414	1.54402	0.29012	(33.0)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	102,926	30,500	72,426	13.7	5,157	5,711	(554)	(9.7)	1.99585	1.58466	0.41119	25.9
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	5,100	(5,100)	(100.0)	0	316	(316)	(100.0)	0.00000	1.61392	(1.61392)	(100.0)
20. Fuel Cost of HPP Sch. B Separ. Sales (A6)	475,936	150,900	325,036	215.4	23,333	6,455	16,878	261.5	2.63975	2.33772	0.30203	(12.7)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,409,942	3,711,180	(2,301,238)	(62.0)	88,626	205,779	(117,153)	(56.9)	1.59089	1.80348	(0.21259)	(11.8)
23. Net Inadvertent Interchange					518	0	518	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					1,237	0	1,237	0.0				
25. Interchange and Wheeling Losses					2,072	3,100	(1,028)	(33.2)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	32,248,665	30,260,586	1,988,079	6.6	1,494,108	1,368,500	125,608	9.2	2.15839	2.21122	(0.05283)	(2.4)
27. Net Unbilled	(610,285) (a)	(1,562,050) (a)	951,765	(60.9)	(28,275)	(70,642)	42,367	(60.0)	(0.04085)	(0.11414)	0.07329	(64.2)
28. Company Use	85,731 (a)	75,181 (a)	10,550	14.0	3,972	3,400	572	16.8	0.00589	0.00550	0.00039	7.1
29. T & D Losses	1,346,900 (a)	1,501,065 (a)	(154,165)	(10.3)	62,403	67,884	(5,481)	(8.1)	0.09251	0.10974	(0.01723)	(15.7)
30. System MWH Sales	32,248,665	30,260,586	1,988,079	6.6	1,456,008	1,367,858	88,150	6.4	2.21487	2.21226	0.00261	0.1
31. Wholesale MWH Sales	(318,032)	(125,966)	(192,066)	152.5	(14,359)	(5,694)	(8,665)	152.2	2.21486	2.21226	0.00260	0.1
32. Jurisdictional MWH Sales	31,930,633	30,134,620	1,796,013	6.0	1,441,649	1,362,164	79,485	5.8	2.21487	2.21226	0.00261	0.1
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional MWH Sales Adjusted for Line Losses	31,934,784	30,138,538	1,796,246	6.0	1,441,649	1,362,164	79,485	5.8	2.21516	2.21255	0.00261	0.1
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	409,848	412,207	(2,359)	(0.6)	1,441,649	1,362,164	79,485	5.8	0.02843	0.03026	(0.00183)	(6.0)
36. Adjustment - Oil Below the Discharge Valve	(4,922)	0	(4,922)	0.0	1,441,649	1,362,164	79,485	5.8	(0.00034)	0.00000	(0.00034)	0.0
37. True-up *	(1,334,790)	(1,334,790)	0	0.0	1,441,649	1,362,164	79,485	5.8	(0.09259)	(0.09799)	0.00540	(5.5)
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	31,004,920	29,215,955	1,788,965	6.1	1,441,649	1,362,164	79,485	5.8	2.15066	2.14482	0.00584	0.3
39. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.15245	2.14660	0.00585	0.3
41. GPIF * (Already Adjusted for Taxes)	(60,591)	(60,591)	0	0.0	1,441,649	1,362,164	79,485	5.8	(0.00420)	(0.00445)	0.00025	(5.6)
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	30,944,329	29,155,364	1,788,965	6.1	1,441,649	1,362,164	79,485	5.8	2.14825	2.14215	0.00610	0.3
43. Fuel FAC Rounded to the Nearest .001 cents per MWH									2.148	2.142	0.006	0.3

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: OCTOBER, 1998

	\$				MWH				cents/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	30,784,277	32,515,966	(1,731,689)	(5.3)	1,447,325	1,518,375	(71,050)	(4.7)	2.12698	2.14150	(0.01452)	(0.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl. Heade/Vauch. Wheeling Losses)	(2,148)	(3,000)	852	(28.4)	1,447,325 (a)	1,518,375 (a)	(71,050)	(4.7)	(0.00015)	(0.00020)	0.00005	(25.0)
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,447,325 (a)	1,518,375 (a)	(71,050)	(4.7)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,447,325 (a)	1,518,375 (a)	(71,050)	(4.7)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	30,782,129	32,512,966	(1,730,837)	(5.3)	1,447,325	1,518,375	(71,050)	(4.7)	2.12683	2.14130	(0.01447)	(0.7)
6. Fuel Cost of Purchased Power - Firm (A7)	2,103,971	718,700	1,385,271	192.7	97,307	18,602	78,705	423.1	2.16220	3.86356	(1.70136)	(44.0)
7. Energy Cost of Sch. C, X Economy Purchases (Broker) (A9)	74,879	46,900	27,979	59.7	2,180	1,490	690	46.3	3.43482	3.14765	0.28717	9.1
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	697,628	693,200	4,428	0.6	36,239	38,912	(2,673)	(6.9)	1.92508	1.78146	0.14362	8.1
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,876,478	1,458,800	1,417,678	97.2	135,726	59,004	76,722	130.0	2.11933	2.47237	(0.35304)	(14.3)
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					1,583,051	1,577,379	5,672	0.4				
14. Fuel Cost of Economy Sales (A6)	447,170	2,283,600	(1,836,430)	(80.4)	28,189	162,015	(133,826)	(82.6)	1.58633	1.40950	0.17683	12.5
15. Gain on Economy Sales - 88% (A6)	53,532	698,080	(644,548)	(92.3)	28,189 (a)	162,015 (a)	(133,826)	(82.6)	0.18990	0.43087	(0.24097)	(55.9)
16. Fuel Cost of Sch. D Separ. Sales (A6)	330,378	483,000	(152,622)	(31.6)	31,947	31,282	665	2.1	1.03414	1.54402	(0.50988)	(33.0)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	102,926	30,500	12,426	13.7	5,157	5,711	(554)	(9.7)	1.99585	1.58466	0.41119	25.9
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	5,100	(5,100)	(100.0)	0	316	(316)	(100.0)	0.00000	1.61392	(1.61392)	(100.0)
20. Fuel Cost of BPP Sch. D Separ. Sales (A6)	475,936	150,900	325,036	215.4	23,333	6,455	16,878	261.5	2.03975	2.33772	(0.29797)	(12.7)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,409,942	3,711,180	(2,301,238)	(62.0)	88,626	205,779	(117,153)	(56.9)	1.59089	1.80348	(0.21259)	(11.8)
23. Net Inadvertant Interchange					518	0	518	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					1,237	0	1,237	0.0				
25. Interchange and Wheeling Losses					2,072	3,100	(1,028)	(33.2)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	32,248,665	30,260,586	1,988,079	6.6	1,494,108	1,368,500	125,608	9.2	2.15839	2.21122	(0.05283)	(2.4)
27. Net Unbilled	(610,285) (a)	(1,562,050) (a)	951,765	(60.9)	(28,275)	(70,642)	42,367	(60.0)	(0.04085)	(0.11414)	0.07329	(64.2)
28. Company Use	85,731 (a)	75,181 (a)	10,550	14.0	3,972	3,400	572	16.8	0.00589	0.00550	0.00039	7.1
29. T & D Losses	1,346,900 (a)	1,501,065 (a)	(154,165)	(10.3)	62,403	67,884	(5,481)	(8.1)	0.09257	0.10974	(0.01723)	(15.7)
30. System MWH Sales	32,248,665	30,260,586	1,988,079	6.6	1,456,008	1,367,858	88,150	6.4	2.21487	2.21226	0.00261	0.1
31. Wholesale MWH Sales	(318,032)	(125,966)	(192,066)	152.5	(14,359)	(5,694)	(8,665)	152.2	2.21486	2.21226	0.00260	0.1
32. Jurisdictional MWH Sales	31,930,633	30,134,620	1,796,013	6.0	1,441,649	1,362,164	79,485	5.8	2.21487	2.21226	0.00261	0.1
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional MWH Sales Adjusted for Line Losses	31,934,784	30,138,538	1,796,246	6.0	1,441,649	1,362,164	79,485	5.8	2.21516	2.21255	0.00261	0.1
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	409,848	412,207	(2,359)	(0.6)	1,441,649	1,362,164	79,485	5.8	0.02843	0.03026	(0.00183)	(6.0)
36. Adjustment - Oil Below the Discharge Valve	(4,922)	0	(4,922)	0.0	1,441,649	1,362,164	79,485	5.8	(0.00034)	0.00000	(0.00034)	0.0
37. True-up *	(1,334,790)	(1,334,790)	0	0.0	1,441,649	1,362,164	79,485	5.8	(0.09259)	(0.09799)	0.00540	(5.5)
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	31,004,920	29,215,955	1,788,965	6.1	1,441,649	1,362,164	79,485	5.8	2.15066	2.14482	0.00584	0.3
39. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.15245	2.14660	0.00585	0.3
41. GPIF * (Already Adjusted for Taxes)	(60,591)	(60,591)	0	0.0	1,441,649	1,362,164	79,485	5.8	(0.00420)	(0.00445)	0.00025	(5.5)
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	30,944,329	29,155,364	1,788,965	6.1	1,441,649	1,362,164	79,485	5.8	2.14825	2.14215	0.00610	0.3
43. Fuel FAC Rounded to the Nearest .001 cents per MWH									2.148	2.142	0.006	0.3

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1998
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	30,784,277	32,515,966	(1,731,689)	(5.3)	30,784,277	32,515,966	(1,731,689)	(5.3)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	1,409,942	3,711,180	(2,301,238)	(62.0)	1,409,942	3,711,180	(2,301,238)	(62.0)
3. FUEL COST OF PURCHASED POWER	2,103,971	718,700	1,385,271	192.7	2,103,971	718,700	1,385,271	192.7
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	697,628	693,200	4,428	0.6	697,628	693,200	4,428	0.6
4. ENERGY COST OF ECONOMY PURCHASES	74,879	46,900	27,979	59.7	74,879	46,900	27,979	59.7
5. TOTAL FUEL & NET POWER TRANSACTION	32,250,813	30,263,586	1,987,227	6.6	32,250,813	30,263,586	1,987,227	6.6
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,148)	(3,000)	852	(28.4)	(2,148)	(3,000)	852	(28.4)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	32,248,665	30,260,586	1,988,079	6.6	32,248,665	30,260,586	1,988,079	6.6
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,441,649	1,362,164	79,485	5.8	1,441,649	1,362,164	79,485	5.8
2. NONJURISDICTIONAL SALES	14,359	5,694	8,665	152.2	14,359	5,694	8,665	152.2
3. TOTAL SALES	1,456,008	1,367,858	88,150	6.4	1,456,008	1,367,858	88,150	6.4
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9901381	0.9958373	(0.0056992)	(0.6)	0.9901381	0.9958373	(0.0056992)	(0.6)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1998
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	33,396,278	30,365,796	3,030,482	10.0	33,396,278	30,365,796	3,030,482	10.0
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,334,790	1,334,790	0	0.0	1,334,790	1,334,790	0	0.0
b. INCENTIVE PROVISION	60,591	60,591	0	0.0	60,591	60,591	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	34,791,659	31,761,177	3,030,482	9.5	34,791,659	31,761,177	3,030,482	9.5
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	32,248,665	30,260,586	1,988,079	6.6	32,248,665	30,260,586	1,988,079	6.6
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9901381	0.9958373	(0.0056992)	(0.6)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	31,930,633	30,134,620	1,796,013	6.0	31,930,633	30,134,620	1,796,013	6.0
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	31,934,784	30,138,538	1,796,246	6.0	31,934,784	30,138,538	1,796,246	6.0
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	413,930	413,930	0	0.0	413,930	413,930	0	0.0
6D. (LINE 6C x LINE 5)	409,848	412,207	(2,359)	(0.6)	409,848	412,207	(2,359)	(0.6)
6E. FUEL CREDIT DIFFERENTIAL-FMPA	0	0	0	0.0	0	0	0	0.0
6F. OTHER ADJ. (OIL BELOW DISCHG. VALVE)	(4,922)	0	(4,922)	0.0	(4,922)	0	(4,922)	0.0
6G. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY AND ADJUSTMENTS	32,339,710	30,550,745	1,788,965	5.9	32,339,710	30,550,745	1,788,965	5.9
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6G)	2,451,949	1,210,432	1,241,517	102.6	2,451,949	1,210,432	1,241,517	102.6
8. INTEREST PROVISION FOR THE MONTH	33,286	19,711	13,575	68.9	33,286	19,711	13,575	68.9
9. TRUE-UP & INT. PROV. BEG. OF MONTH	7,129,041	3,950,955	3,178,086	80.4	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,334,790)	(1,334,790)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	8,332,900	3,899,722	4,433,178	113.7	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1998
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	7,182,455	4,004,369	3,178,086	79.4	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	8,299,614	3,880,011	4,419,603	113.9	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	15,482,069	7,884,380	7,597,689	96.4	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	7,741,035	3,942,190	3,798,845	96.4	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.220	6.000	(0.780)	(13.0)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.100	6.000	(0.900)	(15.0)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.320	12.000	(1.680)	(14.0)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.160	6.000	(0.840)	(14.0)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.430	0.500	(0.070)	(14.0)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	33,286	19,711	13,575	68.9	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: OCTOBER, 1998
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	698,032	314,280	383,752	122.1	698,032	314,280	383,752	122.1
2 LIGHT OIL	1,449,597	254,253	1,195,344	470.1	1,449,597	254,253	1,195,344	470.1
3 COAL	28,636,648	31,947,433	(3,310,785)	(10.4)	28,636,648	31,947,433	(3,310,785)	(10.4)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,784,277	32,515,966	(1,731,689)	(5.3)	30,784,277	32,515,966	(1,731,689)	(5.3)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	21,753	8,737	13,016	149.0	21,753	8,737	13,016	149.0
9 LIGHT OIL	40,697	6,580	34,117	518.5	40,697	6,580	34,117	518.5
10 COAL	1,384,875	1,503,058	(118,183)	(7.9)	1,384,875	1,503,058	(118,183)	(7.9)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,447,325	1,518,375	(71,050)	(4.7)	1,447,325	1,518,375	(71,050)	(4.7)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	45,676	20,162	25,514	126.5	45,676	20,162	25,514	126.5
16 LIGHT OIL (BBL)	73,181	11,692	61,489	525.9	73,181	11,692	61,489	525.9
17 COAL (TON)	634,632	687,231	(52,599)	(7.7)	634,632	687,231	(52,599)	(7.7)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	288,284	127,446	160,838	126.2	288,284	127,446	160,838	126.2
22 LIGHT OIL	425,248	67,946	357,302	525.9	425,248	67,946	357,302	525.9
23 COAL	14,397,228	15,512,152	(1,114,924)	(7.2)	14,397,228	15,512,152	(1,114,924)	(7.2)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,110,760	15,707,544	(596,784)	(3.8)	15,110,760	15,707,544	(596,784)	(3.8)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.50	0.58	0.92	-	1.50	0.58	0.92	-
29 LIGHT OIL	2.81	0.43	2.38	-	2.81	0.43	2.38	-
30 COAL	95.69	98.99	(3.30)	-	95.69	98.99	(3.30)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.28	15.59	(0.31)	(2.0)	15.28	15.59	(0.31)	(2.0)
36 LIGHT OIL (\$/BBL)	19.81	21.75	(1.94)	(8.9)	19.81	21.75	(1.94)	(8.9)
37 COAL (\$/TON)	45.12	46.49	(1.37)	(2.9)	45.12	46.49	(1.37)	(2.9)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.42	2.47	(0.05)	(2.0)	2.42	2.47	(0.05)	(2.0)
42 LIGHT OIL	3.41	3.74	(0.33)	(8.8)	3.41	3.74	(0.33)	(8.8)
43 COAL	1.99	2.06	(0.07)	(3.4)	1.99	2.06	(0.07)	(3.4)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.04	2.07	(0.03)	(1.4)	2.04	2.07	(0.03)	(1.4)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: OCTOBER, 1998

SCHEDULE A3
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,253	14,587	(1,334)	(9.1)	13,253	14,587	(1,334)	(9.1)
49 LIGHT OIL	10,449	10,326	123	1.2	10,449	10,326	123	1.2
50 COAL	10,396	10,320	76	0.7	10,396	10,320	76	0.7
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,440	10,345	95	0.9	10,440	10,345	95	0.9
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.21	3.60	(0.39)	(10.8)	3.21	3.60	(0.39)	(10.8)
56 LIGHT OIL	3.56	3.86	(0.30)	(7.8)	3.56	3.86	(0.30)	(7.8)
57 COAL	2.07	2.13	(0.06)	(2.8)	2.07	2.13	(0.06)	(2.8)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.13	2.14	(0.01)	(0.5)	2.13	2.14	(0.01)	(0.5)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER, 1998

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	117	0.5	42.3	30.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	3102	12.2	100.0	56.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	3592	14.2	100.0	56.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	3205	10.0	100.0	38.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	4908	9.8	86.9	65.5	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	14924	9.4	86.6	51.6	15193	HVY.OIL	35865	6321849	226733.1	509472	3.41	14.21
GAN.#1	114	10205	12.0	34.2	61.2	11777	COAL	5292	22709902	120180.8	250996	2.46	47.43
GAN.#2	108	40403	50.2	84.5	65.6	11510	COAL	20105	23130142	465031.5	953567	2.36	47.43
GAN.#3	155	61998	53.7	82.8	63.6	12026	COAL	36740	20293639	745588.3	1742554	2.81	47.43
GAN.#4	179	68516	51.4	83.8	65.8	11413	COAL	33048	23661680	781971.2	1567445	2.29	47.43
GAN.#5	232	67173	38.9	46.5	68.8	10208	COAL	28014	24476701	685690.3	1328685	1.98	47.43
GAN.#6	392	203578	69.7	82.6	70.5	10369	COAL	87248	24193360	2110822.3	4138114	2.03	47.43
GANNON STA.	1180	451873	51.4	71.2	67.2	10864	COAL	210447	23327890	4909284.4	9981361	2.21	47.43
B.B.#1	431	200057	62.3	74.0	72.4	10510	COAL	93885	22395620	2102612.8	3825532	1.91	40.75
B.B.#2	426	210871	66.4	78.7	72.0	10331	COAL	95497	22812300	2178506.2	3891216	1.85	40.75
B.B.#3	438	211186	64.7	76.6	76.8	10162	COAL	94384	22737460	2146052.4	3845865	1.82	40.75
B.B. 1 - 3	1295	622114	64.5	76.4	73.8	10331	COAL	283766	22649547	6427171.4	11562613	1.86	40.75
B.B.#4	447	206793	62.1	67.1	86.2	9674	COAL	94744	21115469	2000564.0	4988799	2.41	52.66
B.B. STA.	1742	828907	63.9	74.0	76.9	10167	COAL	378510	22265555	8427735.4	16551412	2.00	43.73
SEB-PHIL.#1(HVY OIL)	17	3387	26.7	95.1	82.0	9013	HVY.OIL	4866	6273448	30526.6	93521	2.76	19.22
SEB-PHIL.#2(HVY OIL)	17	3442	27.2	96.5	81.3	9013	HVY.OIL	4945	6273852	31024.2	95039	2.76	19.22
SEB-PHILLIPS TOTAL	34	6829	27.0	95.8	81.7	9013	HVY.OIL	9811	6273652	61550.8	188560	2.76	19.22
POLK COAL	250	104095	55.9	60.6	92.4	10185	COAL	45675	23212000	1060208.1	2103875	2.02	46.06
POLK OIL	245	29328	16.1	23.4	66.1	8395	LGT.OIL	42497	5793618	246211.4	798161	2.72	18.78
POLK TOTAL	250	133423	72.0	84.0	-	9792	-	-	-	1306419.5	2902036	2.18	-
GAN.C.T.#1	17	320	2.5	100.0	57.0	18759	LGT.OIL	1032	5816860	6003.0	21902	6.84	21.22
B.B.C.T.#1	17	384	3.0	42.3	59.4	18253	LGT.OIL	1201	5836137	7009.2	25498	6.64	21.23
B.B.C.T.#2	80	5425	9.1	100.0	55.6	15579	LGT.OIL	14483	5835642	84517.6	307485	5.67	21.23
B.B.C.T.#3	80	5240	8.8	100.0	54.1	15555	LGT.OIL	13968	5835266	81507.0	296551	5.66	21.23
C.T. TOTAL	194	11369	7.9	94.9	55.4	15748	LGT.OIL	30684	5834859	179036.8	651436	5.73	21.23
TOT. COAL (GN,BB,POLK)	3172	1384875	58.6	71.9	74.5	10396	COAL	634632	22685947	14397227.9	28636648	2.07	45.12
SYSTEM	3612	1447325	53.8	74.2	72.2	10440	-	-	-	15110760.0	30784277	2.13	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1998

SCHEDULE A5
PAGE 1 OF 2

		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	
				AMOUNT				AMOUNT		
HEAVY OIL (1)										
1	PURCHASES:									
2	UNITS (BBL)									
3	UNIT COST (\$/BBL)									
4	AMOUNT (\$)	13,086	20,162	(7,076)	(35.1)	13,086	20,162	(7,076)	(35.1)	
5	BURNED:									
6	UNITS (BBL)									
7	UNIT COST (\$/BBL)									
8	AMOUNT (\$)	247,627	297,702	(50,075)	(16.8)	247,627	297,702	(50,075)	(16.8)	
9	ENDING INVENTORY:									
10	UNITS (BBL)									
11	UNIT COST (\$/BBL)									
12	AMOUNT (\$)	698,032	314,280	383,752	122.1	698,032	314,280	383,752	122.1	
13	DAYS SUPPLY:									
14		133	740	(607)	(82.0)	-	-	-	-	
LIGHT OIL (2)										
15	PURCHASES:									
16	UNITS (BBL)									
17	UNIT COST (\$/BBL)									
18	AMOUNT (\$)	81,987	25,267	56,720	224.5	81,987	25,267	56,720	224.5	
19	BURNED:									
20	UNITS (BBL)									
21	UNIT COST (\$/BBL)									
22	AMOUNT (\$)	1,695,266	565,448	1,129,818	199.8	1,695,266	565,448	1,129,818	199.8	
23	ENDING INVENTORY:									
24	UNITS (BBL)									
25	UNIT COST (\$/BBL)									
26	AMOUNT (\$)	1,449,597	254,253	1,195,344	470.1	1,449,597	254,253	1,195,344	470.1	
27	DAYS SUPPLY: NORMAL									
28	DAYS SUPPLY: EMERGENCY	32	79	(47)	(59.5)	-	-	-	-	
29		5	0	5	ERR	-	-	-	-	
COAL (3)										
30	PURCHASES:									
31	UNITS (TONS)									
32	UNIT COST (\$/TON)									
33	AMOUNT (\$)	974,223	737,871	236,352	32.0	974,223	737,871	236,352	32.0	
34	BURNED:									
35	UNITS (TONS)									
36	UNIT COST (\$/TON)									
37	AMOUNT (\$)	43,275,378	34,559,474	8,715,904	25.2	43,275,378	34,559,474	8,715,904	25.2	
38	ENDING INVENTORY:									
39	UNITS (TONS)									
40	UNIT COST (\$/TON)									
41	AMOUNT (\$)	28,636,648	31,947,433	(3,310,785)	(10.4)	28,636,648	31,947,433	(3,310,785)	(10.4)	
42	DAYS SUPPLY:									
43		36	44	(8)	(18.2)	-	-	-	-	
NATURAL GAS										
44	PURCHASES:									
45	UNITS (MCF)									
46	UNIT COST (\$/MCF)									
47	AMOUNT (\$)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
48	BURNED:									
49	UNITS (MCF)									
50	UNIT COST (\$/MCF)									
51	AMOUNT (\$)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
52	ENDING INVENTORY:									
53	UNITS (MCF)									
54	UNIT COST (\$/MCF)									
55	AMOUNT (\$)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
56	DAYS SUPPLY:									
57		0	0	0	0.0	-	-	-	-	
NUCLEAR										
58	BURNED:									
59	UNITS (MMBTU)									
60	UNIT COST (\$/MMBTU)									
61	AMOUNT (\$)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER, 1998

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES RECLAIMED OIL BELOW THE DISCHARGE VALVE FOR PHILLIPS STATION OF \$4,970.10.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,185
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	12,185

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(19,619)	(416,802)
OTHER USAGE	(1,647)	(33,063)
TOTAL	(21,266)	(449,865)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	27,268
IGNITION #2 OIL	404,617
IGNITION PROPANE	2,871
AERIAL SURVEY ADJ.	84,537
ADDITIVES	212,577
TOTAL	731,870

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1998

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS JURISDICTIONAL	ECON. SCH. -D	162,015.0	0.0	162,015.0	1.537	2.075	2,489,400.00	3,362,000.00	698,080.00
VARIOUS SEPARATED	ECON. SCH. -D	5,711.0	0.0	5,711.0	1.585	1.585	90,500.00	90,500.00	
VARIOUS	CONTRACT	31,282.0	0.0	31,282.0	1.544	1.815	483,000.00	567,800.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	ECON. SCH. -D	6,455.0	0.0	6,455.0	2.338	3.283	150,900.00	211,900.00	
VARIOUS JURISDICTIONAL	ECON. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
		316.0	0.0	316.0	1.614	1.614	5,100.00	5,100.00	
TOTAL INCLUDING VARIABLE O & M COSTS		205,779.0	0.0	205,779.0	1.564	2.059	3,218,900.00	4,237,300.00	698,080.00
LESS TRANSMISSION COSTS		-	-	-	-	-	0.00	0.00	
LESS VARIABLE O & M COSTS		-	-	-	-	-	(205,800.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	698,080.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		205,779.0	0.0	205,779.0	1.803	2.059	3,711,180.00	4,237,300.00	698,080.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	4,073.0	0.0	4,073.0	1.848	2.219	75,276.87	90,375.19	12,078.66
FLA. PWR. & LIGHT	ECON.-C	7,574.0	0.0	7,574.0	1.744	1.811	132,078.36	137,179.03	4,080.54
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	52.0	0.0	52.0	1.774	2.204	922.48	1,146.06	178.86
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	190.0	0.0	190.0	1.808	2.418	3,434.74	4,594.97	928.18
ORLANDO UTIL. COMM.	ECON.-C	24.0	0.0	24.0	1.831	3.449	439.50	827.77	310.62
SEMINOLE ELECTRIC CO-OP	ECON.-C	2,154.0	0.0	2,154.0	1.741	1.905	37,503.34	41,040.80	2,829.97
CITY OF ST. CLOUD	ECON.-C	2,427.0	0.0	2,427.0	1.763	2.170	42,788.63	52,668.61	7,903.98
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	11,353.0	0.0	11,353.0	1.707	1.973	193,752.35	223,955.19	24,162.27
THE ENERGY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENERGY INC.	ECON.-C	82.0	0.0	82.0	1.825	2.521	1,496.88	2,066.91	456.02
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SEPAR. SCH. -D	9,607.0	0.0	9,607.0	1.683	1.828	161,679.24	175,610.75	
WAUCHULA	SEPAR. SCH. -D	14,900.0	0.0	14,900.0	1.353	1.624	201,597.00	241,976.00	
FT. MEADE	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.353	1.624	50,331.60	60,412.80	
CITY OF ST. CLOUD	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.353	1.624	50,331.60	60,412.80	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	23,333.0	0.0	23,333.0	2.083	2.717	486,026.39	633,957.61	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	4,697.0	246.5	4,450.5	2.067	2.067	92,009.01	92,009.01	
FLA. PWR. CORP.	JURISD. SCH. -J	706.0	0.0	706.0	1.546	1.546	10,916.84	10,916.84	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	ECON.-D	63,325.0	63,325.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	86.0	0.0	86.0	2.172	2.550	1,868.34	2,192.90	259.65 *
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	152.0	0.0	152.0	2.531	2.783	3,846.55	4,230.24	306.95 *
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	22.0	0.0	22.0	1.996	2.205	439.10	485.04	36.75 *
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *

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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO PRIOR MONTHS									
HARDEE POWER PARTNERS 9/98 SEPAR.	CONTRACT	(28,828.0)	0.0	(28,828.0)	2.118	2.758	(610,577.04)	(795,076.24)	
HARDEE POWER PARTNERS 9/98 SEPAR.	CONTRACT	28,828.0	0.0	28,828.0	2.083	2.717	600,487.24	783,256.76	
REEDY CREEK 6/98 SEPAR.	SCH. -D	(14,400.0)	0.0	(14,400.0)	1.498	1.798	(215,712.00)	(258,912.00)	
REEDY CREEK 6/98 SEPAR.	SCH. -D	14,400.0	0.0	14,400.0	1.398	1.678	201,312.00	241,632.00	
REEDY CREEK 7/98 SEPAR.	SCH. -D	(14,880.0)	0.0	(14,880.0)	1.508	1.810	(224,390.40)	(269,328.00)	
REEDY CREEK 7/98 SEPAR.	SCH. -D	14,880.0	0.0	14,880.0	1.368	1.642	203,558.40	244,329.60	
REEDY CREEK 8/98 SEPAR.	SCH. -D	(14,880.0)	0.0	(14,880.0)	1.518	1.822	(225,878.40)	(271,113.60)	
REEDY CREEK 8/98 SEPAR.	SCH. -D	14,880.0	0.0	14,880.0	1.340	1.608	199,392.00	239,270.40	
REEDY CREEK 9/98 SEPAR.	SCH. -D	(14,400.0)	0.0	(14,400.0)	1.518	1.822	(218,592.00)	(262,368.00)	
REEDY CREEK 9/98 SEPAR.	SCH. -D	14,400.0	0.0	14,400.0	1.406	1.687	202,464.00	242,928.00	
WAUCHULA 6/98 SEPAR.	SCH. -D	(3,600.0)	0.0	(3,600.0)	1.498	1.798	(53,928.00)	(64,728.00)	
WAUCHULA 6/98 SEPAR.	SCH. -D	3,600.0	0.0	3,600.0	1.398	1.678	50,328.00	60,408.00	
WAUCHULA 7/98 SEPAR.	SCH. -D	(3,720.0)	0.0	(3,720.0)	1.508	1.810	(56,097.60)	(67,332.00)	
WAUCHULA 7/98 SEPAR.	SCH. -D	3,720.0	0.0	3,720.0	1.368	1.642	50,889.60	61,082.40	
WAUCHULA 8/98 SEPAR.	SCH. -D	(3,720.0)	0.0	(3,720.0)	1.518	1.822	(56,469.60)	(67,778.40)	
WAUCHULA 8/98 SEPAR.	SCH. -D	3,720.0	0.0	3,720.0	1.340	1.608	49,848.00	59,817.60	
WAUCHULA 9/98 SEPAR.	SCH. -D	(3,600.0)	0.0	(3,600.0)	1.518	1.822	(54,648.00)	(65,592.00)	
WAUCHULA 9/98 SEPAR.	SCH. -D	3,600.0	0.0	3,600.0	1.406	1.687	50,616.00	60,732.00	
FT. MEADE 6/98 SEPAR.	SCH. -D	(3,600.0)	0.0	(3,600.0)	1.498	1.798	(53,928.00)	(64,728.00)	
FT. MEADE 6/98 SEPAR.	SCH. -D	3,600.0	0.0	3,600.0	1.398	1.678	50,328.00	60,408.00	
FT. MEADE 7/98 SEPAR.	SCH. -D	(3,720.0)	0.0	(3,720.0)	1.508	1.810	(56,097.60)	(67,332.00)	
FT. MEADE 7/98 SEPAR.	SCH. -D	3,720.0	0.0	3,720.0	1.368	1.642	50,889.60	61,082.40	
FT. MEADE 8/98 SEPAR.	SCH. -D	(3,720.0)	0.0	(3,720.0)	1.518	1.822	(56,469.60)	(67,778.40)	
FT. MEADE 8/98 SEPAR.	SCH. -D	3,720.0	0.0	3,720.0	1.340	1.608	49,848.00	59,817.60	
FT. MEADE 9/98 SEPAR.	SCH. -D	(3,600.0)	0.0	(3,600.0)	1.518	1.822	(54,648.00)	(65,592.00)	
FT. MEADE 9/98 SEPAR.	SCH. -D	3,600.0	0.0	3,600.0	1.406	1.687	50,616.00	60,732.00	
SUB-TOTAL ECONOMY POWER SALES		28,189.0	0.0	28,189.0	1.752	1.989	493,847.14	560,762.71	53,532.45
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		31,947.0	0.0	31,947.0	1.087	1.246	347,169.84	398,069.95	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		5,403.0	246.5	5,156.5	1.996	1.996	102,925.85	102,925.85	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		23,333.0	0.0	23,333.0	2.040	2.666	475,936.59	622,138.13	
SUB-TOTAL OTHER D POWER SALES		63,325.0	63,325.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		152,197.0	63,571.5	88,625.5	1.602	1.900	1,419,879.42	1,683,896.64	53,532.45
LESS VARIABLE O & M COSTS							(46,641.43)		
LESS VARIABLE O & M COSTS - HARDEE							(36.40)		
LESS TRANSMISSION COSTS SCH. D (SEP.)							(16,792.10)		
PLUS 80% OF ECON. ENERGY SALES PROFITS							53,532.45		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		152,197.0	63,571.5	88,625.5	1.591	1.900	1,409,941.94	1,683,896.64	53,532.45
CURRENT MONTH:									
DIFFERENCE		(53,582.0)	63,571.5	(117,153.5)	(0.212)	(0.159)	(2,301,238.06)	(2,553,403.36)	(644,547.55)
DIFFERENCE %		(26.0)	0.0	(56.9)	(11.8)	(7.7)	(62.0)	(60.3)	(92.3)
PERIOD TO DATE:									
ACTUAL		152,197.0	63,571.5	88,625.5	1.591	1.900	1,409,941.94	1,683,896.64	53,532.45
ESTIMATED		205,779.0	0.0	205,779.0	1.803	2.059	3,711,180.00	4,237,300.00	698,080.00
DIFFERENCE		(53,582.0)	63,571.5	(117,153.5)	(0.212)	(0.159)	(2,301,238.06)	(2,553,403.36)	(644,547.55)
DIFFERENCE %		(26.0)	0.0	(56.9)	(11.8)	(7.7)	(62.0)	(60.3)	(92.3)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$547.44 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTER- FIRM	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL FUEL ADJUSTMENT (6) x (7)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS POWER PARTNERS	EMER.	1,995.0	0.0	1,341.0	654.0	5.153	5.153	33,700.00
HARDEE PWR.	IPP	17,848.0	0.0	0.0	17,948.0	3.817	3.817	685,000.00
VARIOUS	OTHER	58,688.0	58,688.0	0.0	0.0	0.000	0.000	0.00
TOTAL		78,631.0	58,688.0	1,341.0	18,602.0	3.864	3.864	718,700.00
ACTUAL:								
HARDEE PWR. PART. - NATIVE	IPP	61,014.0	0.0	0.0	61,014.0	2.056	2.056	1,254,355.00
FLA. POWER CORP.	SCH. - JA	1,594.0	0.0	0.0	1,260.0	7.323	7.323	11,622.44
FLA. POWER CORP.	SCH. - JC	8,474.0	0.0	1,473.0	120.3	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH. - JA	14,870.0	0.0	4,577.0	8,475.0	5.038	5.038	253,598.82
CITY OF LAKE LAND	SCH. - JA	3,723.0	0.0	323.0	14,870.0	4.000	4.000	506,171.36
CITY OF LAKE LAND	SCH. - JC	3,745.0	0.0	719.9	3,141.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	SCH. - JA	3,903.0	0.0	1,839.0	3,902.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - JA	2,933.0	0.0	0.0	3,902.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - JC	2,800.0	0.0	0.0	2,103.0	0.000	0.000	0.00
KISS IMMEE ELEC. UTIL.	SCH. - JA	440.0	0.0	0.0	440.0	3.300	3.300	29,820.00
LAKE WORTH UTILITIES	SCH. - JA	786.0	0.0	62.0	440.0	0.000	0.000	0.00
LAKE ENERGY TRAD.	SCH. - JC	39,250.0	39,250.0	0.0	765.0	0.000	0.000	0.00
PECO	OTHER	24,075.0	24,075.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	OTHER							
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART. - NATIVE 8/88	IPP	(11,093.0)	0.0	0.0	(11,093.0)	2.307	2.307	(2,582,432.57)
HARDEE PWR. PART. - NATIVE 9/88	IPP	(1,093.0)	0.0	0.0	(1,093.0)	1.346	1.346	(1,482,042.53)
OGLETHORPE	SCH. - JA	(1,517.0)	0.0	0.0	(1,517.0)	5.108	5.108	(77,481.76)
TOTAL		169,627.0	63,325.0	8,994.9	97,307.1	2.162	2.162	2,103,970.64
CURRENT MONTH:								
DIFFERENCE		90,996.0	4,637.0	7,653.9	78,705.1	(1.702)	(1.702)	1,385,270.64
DIFFERENCE %		115.7	7.9	570.8	423.1	(44.0)	(44.0)	192.7
PERIOD TO DATE:								
ACTUAL								
ESTIMATED		169,627.0	63,325.0	8,994.9	97,307.1	2.162	2.162	2,103,970.64
DIFFERENCE		78,631.0	0.0	1,341.0	77,290.0	0.930	0.930	718,700.00
DIFFERENCE %		90,996.0	63,325.0	7,653.9	20,017.1	1.232	1.232	1,385,270.64
DIFFERENCE %		115.7	0.0	570.8	25.9	132.5	132.5	192.7

ENERGY PURCHASES TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	38,912.0	0.0	0.0	38,912.0	1.781	1.781	693,200.00
TOTAL	-	38,912.0	0.0	0.0	38,912.0	1.781	1.781	693,200.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	388.0	0.0	0.0	388.0	2.473	2.473	9,594.04
McKAY BAY REFUSE	COGEN.	10,469.0	0.0	0.0	10,469.0	1.840	1.840	192,635.57
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	308.0	0.0	0.0	308.0	2.826	2.826	8,702.63
HILLSBOROUGH COUNTY	COGEN.	20,352.0	0.0	0.0	20,352.0	1.855	1.855	377,438.42
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	285.0	0.0	0.0	285.0	2.796	2.796	7,969.13
FARMLAND HYDRO LP	COGEN.	190.0	0.0	0.0	190.0	2.854	2.854	5,422.89
IMC-AGRICO-S. PIERCE	COGEN.	515.0	0.0	0.0	515.0	2.414	2.414	12,432.52
AUBURNDALE POWER PARTNERS	COGEN.	292.0	0.0	0.0	292.0	1.728	1.728	5,045.33
ORANGE COGENERATION L.P.	COGEN.	3,542.0	0.0	0.0	3,542.0	1.778	1.778	62,967.17
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	102.0	(102.0)	4.752	4.752	(4,847.02)
SUB-TOTAL FOR OCT., 1998	-	36,341.0	0.0	102.0	36,239.0	1.869	1.869	677,360.68
ADJUSTMENTS FOR AUG., 1998								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,929.0)	0.0	0.0	(10,929.0)	1.884	1.884	(205,857.86)
MULBERRY PHOSPHATES INC.	COGEN.	10,929.0	0.0	0.0	10,929.0	1.930	1.930	210,879.75
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(20,140.0)	0.0	0.0	(20,140.0)	1.885	1.885	(379,663.06)
CARGILL MILLPOINT	COGEN.	20,140.0	0.0	0.0	20,140.0	1.932	1.932	389,024.32
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(7,268.0)	0.0	0.0	(7,268.0)	1.874	1.874	(136,228.23)
AS AVAILABLE ASSIGNMENT	COGEN.	7,268.0	0.0	0.0	7,268.0	1.955	1.955	142,112.23
SUB-TOTAL FOR AUG., 1998 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	20,267.15
GRAND TOTAL	-	36,341.0	0.0	102.0	36,239.0	1.925	1.925	697,627.83
CURRENT MONTH:								
DIFFERENCE	-	(2,571.0)	0.0	102.0	(2,673.0)	0.144	0.144	4,427.83
DIFFERENCE %	-	(6.6)	0.0	0.0	(6.9)	8.1	8.1	0.6
PERIOD TO DATE:								
ACTUAL	-	36,341.0	0.0	102.0	36,239.0	1.925	1.925	697,627.83
ESTIMATED	-	38,912.0	0.0	0.0	38,912.0	1.781	1.781	693,200.00
DIFFERENCE	-	(2,571.0)	0.0	102.0	(2,673.0)	0.144	0.144	4,427.83
DIFFERENCE %	-	(6.6)	0.0	0.0	(6.9)	8.1	8.1	0.6

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	1,490.0	3.148	46,900.00	4.054	60,400.00	13,500.00
TOTAL		1,490.0	3.148	46,900.00	4.054	60,400.00	13,500.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	164.0	2.334	3,827.22	2.965	4,863.36	1,036.14
FLA. PWR. & LIGHT	ECON.-CC	669.0	3.575	23,917.52	3.581	23,959.09	41.57
CITY OF LAKELAND	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	41.0	3.883	1,592.09	4.303	1,764.29	172.20
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	99.0	3.510	3,475.21	3.933	3,893.35	418.14
ORLANDO UTIL. COMM.	ECON.-C	261.0	3.459	9,028.75	4.016	10,480.49	1,451.74
SEMINOLE ELECTRIC CO-OP.	ECON.-C	164.0	2.697	4,422.43	3.139	5,148.53	726.10
TALLAHASSEE	ECON.-CC	104.0	3.299	3,431.39	4.000	4,159.98	728.59
CITY OF VERO BEACH	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	70.0	2.956	2,068.85	3.886	2,720.20	651.35
THE ENERGY AUTHORITY	ECON.-C	608.0	3.809	23,161.25	4.633	28,170.75	5,009.50
ADJUSTMENTS TO SEPTEMBER, 1998							
FLA. PWR. & LIGHT	ECON.-C	(328.0)	3.183	(10,440.19)	3.410	(11,185.57)	(745.38)
FLA. PWR. & LIGHT	ECON.-C	328.0	3.169	10,394.32	3.410	11,185.57	791.25
TOTAL		2,180.0	3.435	74,878.84	3.906	85,160.04	10,281.20
CURRENT MONTH:							
DIFFERENCE		690.0	0.287	27,978.84	(0.148)	24,760.04	(3,218.80)
DIFFERENCE %		46.3	9.1	59.7	(3.7)	41.0	(23.8)
PERIOD TO DATE:							
ACTUAL		2,180.0	3.435	74,878.84	3.906	85,160.04	10,281.20
ESTIMATED		1,490.0	3.148	46,900.00	4.054	60,400.00	13,500.00
DIFFERENCE		690.0	0.287	27,978.84	(0.148)	24,760.04	(3,218.80)
DIFFERENCE %		46.3	9.1	59.7	(3.7)	41.0	(23.8)

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COMMISSION SCHEDULES A1 - A9

SEPTEMBER 1998

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1998

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	30,222,826	34,679,220	(4,456,394)	(12.9)	1,455,680	1,652,300	(196,620)	(11.9)	2.07620	2.09885	(0.02265)	(1.1)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Ft. Meade/Wauch. Wheeling Losses)	(3,715)	(3,500)	(215)	7.9	1,455,680 (a)	1,652,300 (a)	(196,620)	(11.9)	(0.00026)	(0.00021)	(0.00005)	23.8
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,455,680 (a)	1,652,300 (a)	(196,620)	(11.9)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,455,680 (a)	1,652,300 (a)	(196,620)	(11.9)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	30,219,051	34,675,720	(4,456,669)	(12.9)	1,455,680	1,652,300	(196,620)	(11.9)	2.07594	2.09863	(0.02269)	(1.1)
6. Fuel Cost of Purchased Power - Firm (A7)	3,912,702	1,435,400	2,477,302	172.6	146,995	48,202	98,793	205.0	2.66179	2.97788	(0.31609)	(10.6)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	21,707	312,400	(290,693)	(93.1)	709	7,071	(6,362)	(90.0)	3.06164	4.18055	(1.35641)	(30.7)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	651,899	848,600	(196,701)	(23.2)	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	4,586,308	2,596,400	1,989,908	76.6	33,550	39,973	(6,423)	(16.1)	1.94307	2.12293	(0.17986)	(8.5)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,636,934	1,747,546	(110,612)	(6.3)	2.53032	2.72599	(0.19567)	(7.2)
14. Fuel Cost of Economy Sales (A6)	523,041	1,046,300	(523,259)	(50.0)	30,127	68,319	(38,192)	(55.9)	1.73612	1.53149	0.20463	13.4
15. Gain on Economy Sales - 80% (A6)	113,969	293,040	(179,071)	(61.1)	30,127 (a)	68,319 (a)	(38,192)	(55.9)	0.37830	0.42893	(0.05063)	(11.8)
16. Fuel Cost of Sch. D Separ. Sales (A6)	518,518	500,800	17,718	3.5	34,240	34,091	149	0.4	1.51436	1.46901	0.04535	3.1
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	100,641	98,700	1,941	2.0	4,512	5,781	(1,269)	(22.0)	2.23052	1.70732	0.52320	30.6
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	248,616	135,500	113,116	83.5	11,885	5,760	6,125	106.3	2.09185	2.35243	(0.26058)	(11.1)
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	673,889	225,300	448,589	199.1	28,828	9,433	19,395	205.6	2.33762	2.38842	(0.05080)	(2.1)
21. Fuel Cost of Other Power Sales (A6)	(447)	912,300	(912,747)	(100.0)	0	61,200	(61,200)	(100.0)	0.00000	1.49059	(1.49059)	(100.0)
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,178,227	3,211,940	(1,033,713)	(32.2)	109,592	184,584	(74,992)	(40.6)	1.98758	1.74010	0.24748	14.2
23. Net Inadvertent Interchange					(50)	0	(50)	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					774	0	774	0.0				
25. Interchange and Wheeling Losses					797	2,800	(2,003)	(71.5)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	32,627,132	34,060,180	(1,433,048)	(4.2)	1,527,269	1,560,162	(32,893)	(2.1)	2.13631	2.18312	(0.04681)	(2.1)
27. Net Unbilled	(3,077,055) (a)	(1,244,051) (a)	(1,833,004)	147.3	(144,036)	(56,985)	(87,051)	152.8	(0.19786)	(0.08095)	(0.11691)	144.4
28. Company Use	87,589	82,959 (a)	4,630	5.6	4,100	3,800	300	7.9	0.00563	0.00540	0.00023	4.3
29. T & D Losses	2,394,013 (a)	1,670,523 (a)	723,490	43.3	112,063	76,520	35,543	46.4	0.15394	0.10870	0.04524	41.6
30. System KWH Sales	32,627,132	34,060,180	(1,433,048)	(4.2)	1,555,142	1,536,827	18,315	1.2	2.09802	2.21627	(0.11825)	(5.3)
31. Wholesale KWH Sales	(253,589)	(347,376)	93,787	(27.0)	(12,087)	(15,674)	3,587	(22.9)	2.09803	2.21626	(0.11823)	(5.3)
32. Jurisdictional KWH Sales	32,373,543	33,712,804	(1,339,261)	(4.0)	1,543,055	1,521,153	21,902	1.4	2.09802	2.21627	(0.11825)	(5.3)
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional KWH Sales Adjusted for Line Losses	32,377,752	33,717,187	(1,339,435)	(4.0)	1,543,055	1,521,153	21,902	1.4	2.09829	2.21655	(0.11826)	(5.3)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	413,224	412,214	1,010	0.2	1,543,055	1,521,153	21,902	1.4	0.02678	0.02710	(0.00032)	(1.2)
36. Fuel Credit Differential - FNPA Sale	0	(373,992)	373,992	(100.0)	1,543,055	1,521,153	21,902	1.4	0.00000	(0.02459)	0.02459	(100.0)
37. True-up *	(728,851)	(728,851)	0	0.0	1,543,055	1,521,153	21,902	1.4	(0.04723)	(0.04791)	0.00068	(1.4)
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	32,062,125	33,026,558	(964,433)	(2.9)	1,543,055	1,521,153	21,902	1.4	2.07783	2.17115	(0.09332)	(4.3)
39. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.07955	2.17295	(0.09340)	(4.3)
41. GPIF * (A)ready Adjusted for Taxes	(60,591)	(60,592)	1	0.0	1,543,055	1,521,153	21,902	1.4	(0.00393)	(0.00398)	0.00005	(1.3)
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	32,001,534	32,965,966	(964,432)	(2.9)	1,543,055	1,521,153	21,902	1.4	2.07562	2.16897	(0.09335)	(4.3)
43. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.076	2.169	(0.093)	(4.3)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER, 1998

SCHEDULE A1

	\$				MWH				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	192,399,511	208,814,406	(16,414,895)	(7.9)	9,332,845	9,808,202	(475,357)	(4.8)	2.06153	2.12898	(0.06745)	(3.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl. Heade/Wauch. Wheeling Losses)	(24,614)	(21,000)	(3,614)	17.2	9,332,845 (a)	9,808,202 (a)	(475,357)	(4.8)	(0.00026)	(0.00021)	(0.00005)	23.8
4b. Adjustments to Fuel Cost	0	0	0	0.0	9,332,845 (a)	9,808,202 (a)	(475,357)	(4.8)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	9,332,845 (a)	9,808,202 (a)	(475,357)	(4.8)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	192,374,897	208,793,406	(16,418,509)	(7.9)	9,332,845	9,808,202	(475,357)	(4.8)	2.06127	2.12876	(0.06749)	(3.2)
6. Fuel Cost of Purchased Power - Firm (A7)	20,092,069	10,422,500	9,669,569	92.8	659,137	336,033	323,104	96.2	3.04824	3.10163	(0.05339)	(1.7)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	184,320	1,441,500	(1,257,180)	(87.2)	6,432	33,264	(26,832)	(80.7)	2.86567	4.33351	(1.46784)	(33.9)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	4,196,194	5,457,200	(1,261,006)	(23.1)	230,443	237,749 (a)	(7,306)	(3.1)	1.82092	2.29536	(0.47444)	(20.7)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	24,472,583	17,321,200	7,151,383	41.3	896,012	607,046	288,966	47.6	2.73128	2.85336	(0.12208)	(4.3)
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					10,228,857	10,415,248	(186,391)	(1.8)				
14. Fuel Cost of Economy Sales (A6)	5,527,371	7,295,500	(1,768,129)	(24.2)	320,628	479,664	(159,036)	(33.2)	1.72392	1.52096	0.20296	13.3
15. Gain on Economy Sales - B0X (A6)	4,933,399	2,214,640	2,718,759	122.8	320,628	479,664 (a)	(159,036)	(33.2)	1.53867	0.46171	1.07696	233.3
16. Fuel Cost of Sch. D Separ. Sales (A6)	2,931,419	2,915,800	15,619	0.5	198,626	198,878	(252)	(0.1)	1.47585	1.46612	0.00973	0.7
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	551,271	534,700	16,571	3.1	28,906	30,734	(1,828)	(5.9)	1.90112	1.73977	0.16135	9.6
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	2,909	0	2,909	0.0	75	0	75	0.0	3.87867	0.00000	3.87867	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	1,514,082	680,900	833,182	122.4	65,242	28,824	36,418	126.3	2.32072	2.36227	(0.04155)	(1.8)
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	5,133,985	2,576,300	2,557,685	99.3	252,047	109,746	142,301	129.7	2.03692	2.34751	(0.31059)	(13.2)
21. Fuel Cost of Other Power Sales (A6)	268,026	5,552,500	(5,284,474)	(95.2)	16,744	373,320	(356,576)	(95.5)	1.60073	1.48733	0.11340	7.6
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	20,862,462	21,770,340	(907,878)	(4.2)	802,268	1,221,166	(338,898)	(27.8)	2.36464	1.78275	0.58189	32.6
23. Net Inadvertent Interchange					(670)	0	(670)	0.0				
24. Wheeling Rec'd. less Wheeling Deliv'd.					5,710	0	5,710	0.0				
25. Interchange and Wheeling Losses					14,626	18,600	(3,974)	(21.4)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	195,985,018	204,344,266	(8,359,248)	(4.1)	9,337,003	9,175,482	161,521	1.8	2.09901	2.22707	(0.12806)	(5.8)
27. Net Unbilled	3,295,593 (a)	3,965,031 (a)	(669,438)	(16.9)	157,007	178,038	(21,031)	(11.8)	0.03797	0.04650	(0.00853)	(18.3)
28. Company Use	524,773 (a)	507,772 (a)	17,001	3.3	25,001	22,800	2,201	9.7	0.00605	0.00595	0.00010	1.7
29. T & D Losses	10,005,204 (a)	9,967,942 (a)	37,262	0.4	476,663	447,581	29,082	6.5	0.17529	0.11690	0.05839	(1.4)
30. System kWh Sales	195,985,018	204,344,266	(8,359,248)	(4.1)	8,678,332	8,527,063	151,269	1.8	2.25833	2.39642	(0.13809)	(5.8)
31. Wholesale kWh Sales	(2,918,298)	(2,273,623)	(644,675)	28.4	(128,480)	(94,549)	(33,931)	35.9	2.27140	2.40470	(0.13330)	(5.5)
32. Jurisdictional kWh Sales	193,066,720	202,070,643	(9,003,923)	(4.5)	8,549,852	8,432,514	117,338	1.4	2.25813	2.39633	(0.13820)	(5.8)
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional kWh Sales Adjusted for Line Losses	193,091,819	202,096,913	(9,005,094)	(4.5)	8,549,852	8,432,514	117,338	1.4	2.25842	2.39664	(0.13822)	(5.8)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	2,496,794	2,509,595	(12,801)	(0.5)	8,549,852	8,432,514	117,338	1.4	0.02920	0.02976	(0.00056)	(1.9)
36. Fuel Credit Differential - FMPA Sale	(13,179)	(2,938,153)	2,924,974	(99.6)	8,549,852	8,432,514	117,338	1.4	(0.00015)	(0.03484)	0.03469	(99.6)
37. True-up *	(4,373,121)	(4,373,121)	0	0.0	8,549,852	8,432,514	117,338	1.4	(0.05115)	(0.05186)	0.00071	(1.4)
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	191,202,313	197,295,234	(6,092,921)	(3.1)	8,549,852	8,432,514	117,338	1.4	2.23632	2.33970	(0.10338)	(4.4)
39. Revenue Tax Factor									1.00683	1.00683	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.23818	2.34164	(0.10346)	(4.4)
41. GPIF * (Already Adjusted for Taxes)	(363,546)	(363,547)	1	0.0	8,549,852	8,432,514	117,338	1.4	(0.00425)	(0.00431)	0.00006	(1.4)
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	190,838,767	196,931,687	(6,092,920)	(3.1)	8,549,852	8,432,514	117,338	1.4	2.23393	2.33733	(0.10340)	(4.4)
43. Fuel FAC Rounded to the Nearest .001 cents per kWh									2.234	2.337	(0.103)	(4.4)

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	30,222,826	34,679,220	(4,456,394)	(12.9)	192,399,511	208,814,406	(16,414,895)	(7.9)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,178,227	3,211,940	(1,033,713)	(32.2)	20,862,462	21,770,340	(907,878)	(4.2)
3. FUEL COST OF PURCHASED POWER	3,912,702	1,435,400	2,477,302	172.6	20,092,069	10,422,500	9,669,569	92.8
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	651,899	848,600	(196,701)	(23.2)	4,196,194	5,457,200	(1,261,006)	(23.1)
4. ENERGY COST OF ECONOMY PURCHASES	21,707	312,400	(290,693)	(93.1)	184,320	1,441,500	(1,257,180)	(87.2)
5. TOTAL FUEL & NET POWER TRANSACTION	32,630,907	34,063,680	(1,432,773)	(4.2)	196,009,632	204,365,266	(8,355,634)	(4.1)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(3,775)	(3,500)	(275)	7.9	(24,614)	(21,000)	(3,614)	17.2
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	32,627,132	34,060,180	(1,433,048)	(4.2)	195,985,018	204,344,266	(8,359,248)	(4.1)
B. MWH SALES								
1. JURISDICTIONAL SALES	1,543,055	1,521,153	21,902	1.4	8,549,852	8,432,514	117,338	1.4
2. NONJURISDICTIONAL SALES	12,087	15,674	(3,587)	(22.9)	128,480	94,549	33,931	35.9
3. TOTAL SALES	1,555,142	1,536,827	18,315	1.2	8,678,332	8,527,063	151,269	1.8
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9922277	0.9898011	0.0024266	0.2	0.9851953	0.9889119	(0.0037166)	(0.4)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1998
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	35,770,993	35,560,485	210,508	0.6	197,837,814	197,062,438	775,376	0.4
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	728,851	728,851	0	0.0	4,373,121	4,373,121	0	0.0
b. INCENTIVE PROVISION	60,591	60,592	(1)	0.0	363,546	363,547	(1)	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	36,560,435	36,349,928	210,507	0.6	202,574,481	201,799,106	775,375	0.4
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	32,627,132	34,060,180	(1,433,048)	(4.2)	195,985,018	204,344,266	(8,359,248)	(4.1)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9922277	0.9898011	0.0024266	0.2	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	32,373,543	33,712,804	(1,339,261)	(4.0)	193,066,720	202,070,643	(9,003,923)	(4.5)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA		
6B. (LINE 6 x LINE 6A)	32,377,752	33,717,187	(1,339,435)	(4.0)	193,091,819	202,096,913	(9,005,094)	(4.5)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	416,461	416,461	0	0.0	2,533,731	2,536,731	(3,000)	(0.1)
6D. (LINE 6C x LINE 5)	413,224	412,214	1,010	0.2	2,496,794	2,509,595	(12,801)	(0.5)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LKL SALE	0	0	0	0.0	0	0	0	0.0
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	0	(373,992)	373,992	0.0	(13,179)	(2,938,153)	2,924,974	(99.6)
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
6H. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	0	0	0	0.0	0	0	0	0.0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	32,790,976	33,755,409	(964,433)	(2.9)	195,575,434	201,668,355	(6,092,921)	(3.0)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	3,769,459	2,594,519	1,174,940	45.3	6,999,047	130,751	6,868,296	5,253.0
8. INTEREST PROVISION FOR THE MONTH	25,253	(3,791)	29,044	(766.1)	129,994	40,038	89,956	224.7
9. TRUE-UP & INT. PROV. BEG. OF MONTH	10,159,001	4,351,319	5,807,682	133.5	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(6,042,407)	(6,042,407)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(728,851)	(728,851)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	7,182,455	170,789	7,011,666	4,105.5	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1998
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	4,116,594	(1,691,088)	5,807,682	(343.4)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	7,157,202	174,580	6,982,622	3,999.7	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	11,273,796	(1,516,508)	12,790,304	(843.4)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	5,636,898	(758,254)	6,395,152	(843.4)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.520	6.000	(0.480)	(8.0)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.220	6.000	(0.780)	(13.0)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.740	12.000	(1.260)	(10.5)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.370	6.000	(0.630)	(10.5)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.448	0.500	(0.052)	(10.4)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	25,253	(3,791)	29,044	(766.1)	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER, 1998
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	851,489	416,946	434,543	104.2	6,490,084	4,247,044	2,243,040	52.8
2 LIGHT OIL	776,335	717,254	59,081	8.2	4,703,743	4,799,057	(95,314)	(2.0)
3 COAL	28,595,002	33,545,020	(4,950,018)	(14.8)	181,205,684	199,768,305	(18,562,621)	(9.3)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,222,826	34,679,220	(4,456,394)	(12.9)	192,399,511	208,814,406	(16,414,895)	(7.9)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	23,372	9,375	13,997	149.3	177,254	95,761	81,493	85.1
9 LIGHT OIL	21,097	16,849	4,248	25.2	122,931	104,918	18,013	17.2
10 COAL	1,411,211	1,626,076	(214,865)	(13.2)	9,032,660	9,607,523	(574,863)	(6.0)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,455,680	1,652,300	(196,620)	(11.9)	9,332,845	9,808,202	(475,357)	(4.8)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	57,140	21,603	35,537	164.5	396,202	222,945	173,257	77.7
16 LIGHT OIL (BBL)	42,470	26,672	15,798	59.2	235,440	176,257	59,183	33.6
17 COAL (TON)	651,829	726,143	(74,314)	(10.2)	4,282,240	4,318,588	(36,348)	(0.8)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	360,770	136,554	224,216	164.2	2,501,151	1,409,238	1,091,913	77.5
22 LIGHT OIL	247,144	154,478	92,666	60.0	1,363,436	1,021,692	341,744	33.4
23 COAL	14,823,813	16,658,214	(1,834,401)	(11.0)	95,362,427	98,663,705	(3,301,278)	(3.3)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,431,727	16,949,246	(1,517,519)	(9.0)	99,227,014	101,094,635	(1,867,621)	(1.8)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.61	0.57	1.04	-	1.90	0.98	0.92	-
29 LIGHT OIL	1.45	1.02	0.43	-	1.32	1.07	0.25	-
30 COAL	96.94	98.41	(1.47)	-	96.78	97.95	(1.17)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	14.90	19.30	(4.40)	(22.8)	16.38	19.05	(2.67)	(14.0)
36 LIGHT OIL (\$/BBL)	18.28	26.89	(8.61)	(32.0)	19.98	27.23	(7.25)	(26.6)
37 COAL (\$/TON)	43.87	46.20	(2.33)	(5.0)	42.32	46.26	(3.94)	(8.5)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.36	3.05	(0.69)	(22.6)	2.59	3.01	(0.42)	(14.0)
42 LIGHT OIL	3.14	4.64	(1.50)	(32.3)	3.45	4.70	(1.25)	(26.6)
43 COAL	1.93	2.01	(0.08)	(4.0)	1.90	2.02	(0.12)	(5.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.96	2.05	(0.09)	(4.4)	1.94	2.07	(0.13)	(6.3)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER, 1998
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	15,436	14,566	870	6.0	14,111	14,716	(605)	(4.1)
49 LIGHT OIL	11,715	9,168	2,547	27.8	11,091	9,738	1,353	13.9
50 COAL	10,504	10,244	260	2.5	10,558	10,269	289	2.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,601	10,258	343	3.3	10,632	10,307	325	3.2
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.64	4.45	(0.81)	(18.2)	3.66	4.44	(0.78)	(17.6)
56 LIGHT OIL	3.68	4.26	(0.58)	(13.6)	3.83	4.57	(0.74)	(16.2)
57 COAL	2.03	2.06	(0.03)	(1.5)	2.01	2.08	(0.07)	(3.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.08	2.10	(0.02)	(1.0)	2.06	2.13	(0.07)	(3.3)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER, 1998

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	834	3.6	97.8	40.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	4265	18.5	100.0	62.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	3238	14.1	82.4	57.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	4380	14.8	100.0	44.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	4066	8.4	70.9	63.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	16783	11.4	87.3	54.7	17936	HVY.OIL	47615	6321808	301012.9	674275	4.02	14.16
GAN.#1	114	30095	36.7	54.7	55.2	11548	COAL	15035	23115863	347547.0	734041	2.44	48.82
GAN.#2	108	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0.00	0.00	0.00
GAN.#3	155	42369	38.0	50.6	59.8	11464	COAL	23237	20903120	485725.8	1134481	2.68	48.82
GAN.#4	169	73648	60.5	86.0	65.3	11454	COAL	36053	23397121	843536.4	1760186	2.39	48.82
GAN.#5	227	110289	67.5	82.7	67.5	10394	COAL	47742	24012000	1146380.9	2330868	2.11	48.82
GAN.#6	362	171084	65.6	74.4	65.6	10280	COAL	72653	24207221	1758727.2	3547078	2.07	48.82
GANNON STA.	1135	427485	52.3	65.5	57.9	10718	COAL	194720	23530800	4581917.3	9506654	2.22	48.82
B.B.#1	421	210276	69.4	83.8	70.3	10845	COAL	100761	22632100	2280433.0	4060437	1.93	40.30
B.B.#2	416	232449	77.6	97.0	77.6	10167	COAL	104183	22684460	2363335.1	4198336	1.81	40.30
B.B.#3	428	193709	62.9	74.1	77.2	10673	COAL	91751	22532579	2067386.7	3697355	1.91	40.30
B.B. 1 - 3	1265	636434	69.9	84.9	75.0	10545	COAL	296695	22619710	6711154.8	11956128	1.88	40.30
B.B.#4	442	225465	70.8	78.0	83.3	10214	COAL	106895	21543072	2302846.7	4625028	2.05	43.27
B.B. STA.	1707	861899	70.1	83.1	77.2	10458	COAL	403590	22334551	9014001.5	16581156	1.92	41.08
SEB-PHIL.#1(HVY OIL)	17	3370	27.5	100.0	81.0	9069	HVY.OIL	4872	6273112	30562.6	90644	2.69	18.61
SEB-PHIL.#2(HVY OIL)	17	3219	26.3	95.0	80.2	9070	HVY.OIL	4653	6274404	29194.8	86570	2.69	18.61
SEB-PHILLIPS TOTAL	34	6589	26.9	97.5	80.6	9069	HVY.OIL	9525	6273743	59757.4	177214	2.69	18.61
POLK COAL	250	121827	67.7	71.9	94.1	10079	COAL	53519	22943142	1227894.0	2507192	2.06	46.85
POLK OIL	225	11349	7.0	10.8	64.9	8123	LGT.OIL	15847	5817227	92185.6	308841	2.72	19.49
POLK TOTAL	250	133176	74.7	82.7	-	9912	-	-	-	1320079.6	2816033	2.11	-
GAN.C.T.#1	15	137	1.3	23.3	65.2	19431	LGT.OIL	458	5812445	2662.1	8034	5.86	17.54
B.B.C.T.#1	15	531	4.9	97.8	70.8	18300	LGT.OIL	1671	5815260	9717.3	29343	5.53	17.56
B.B.C.T.#2	65	4725	10.1	100.0	64.9	15249	LGT.OIL	12378	5820973	72052.0	217359	4.60	17.56
B.B.C.T.#3	65	4355	9.3	82.4	59.8	16195	LGT.OIL	12116	5820989	70527.1	212758	4.89	17.56
C.T. TOTAL	160	9748	8.5	85.5	63.4	15896	LGT.OIL	26623	5820475	154958.5	467494	4.80	17.56
TOT.COAL(GN, BB, POLK)	3092	1411211	63.4	75.7	71.5	10504	COAL	651829	22741874	14823812.8	28595002	2.03	43.87
SYSTEM	3490	1455680	57.9	77.1	70.2	10601	-	-	-	15431727.2	30222826	2.08	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1998

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	4,212	21,603	(17,391)	(80.5)	335,461	222,945	112,516	50.5
3 UNIT COST (\$/BBL)	(39.37)	18.04	(57.41)	(318.2)	14.62	17.89	(3.27)	(18.3)
4 AMOUNT (\$)	* (165,844)	389,797	(555,641)	(142.5)	4,904,525	3,988,232	916,293	23.0
5 BURNED:								
6 UNITS (BBL)	57,140	21,603	35,537	164.5	396,202	222,945	173,257	77.7
7 UNIT COST (\$/BBL)	14.90	19.30	(4.40)	(22.8)	16.38	19.05	(2.67)	(14.0)
8 AMOUNT (\$)	851,489	416,946	434,543	104.2	6,490,084	4,247,044	2,243,040	52.8
9 ENDING INVENTORY:								
10 UNITS (BBL)	129,853	139,530	(9,677)	(6.9)	129,853	139,530	(9,677)	(6.9)
11 UNIT COST (\$/BBL)	14.37	17.82	(3.45)	(19.4)	14.37	17.82	(3.45)	(19.4)
12 AMOUNT (\$)	1,866,092	2,486,000	(619,908)	(24.9)	1,866,092	2,486,000	(619,908)	(24.9)
13								
14 DAYS SUPPLY:	392	687	(295)	(42.9)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	45,760	36,972	8,788	23.8	277,287	242,696	34,591	14.3
17 UNIT COST (\$/BBL)	16.54	27.08	(10.54)	(38.9)	18.57	27.10	(8.53)	(31.5)
18 AMOUNT (\$)	756,998	1,001,130	(244,132)	(24.4)	5,148,169	6,577,698	(1,429,529)	(21.7)
19 BURNED:								
20 UNITS (BBL)	42,470	26,672	15,798	59.2	235,440	176,257	59,183	33.6
21 UNIT COST (\$/BBL)	18.28	26.89	(8.61)	(32.0)	19.98	27.23	(7.25)	(26.6)
22 AMOUNT (\$)	776,335	717,254	59,081	8.2	4,703,743	4,799,057	(95,314)	(2.0)
23 ENDING INVENTORY:								
24 UNITS (BBL)	48,973	60,844	(11,871)	(19.5)	48,973	60,844	(11,871)	(19.5)
25 UNIT COST (\$/BBL)	18.50	27.17	(8.67)	(31.9)	18.50	27.17	(8.67)	(31.9)
26 AMOUNT (\$)	905,896	1,653,106	(747,210)	(45.2)	905,896	1,653,106	(747,210)	(45.2)
27								
28 DAYS SUPPLY: NORMAL	59	78	(19)	(24.4)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	7	9	(2)	(22.2)	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	522,627	740,500	(217,873)	(29.4)	4,088,432	4,452,737	(364,305)	(8.2)
32 UNIT COST (\$/TON)	43.59	45.89	(2.30)	(5.0)	41.97	45.75	(3.78)	(8.3)
33 AMOUNT (\$)	22,781,399	33,981,402	(11,200,003)	(33.0)	171,600,335	203,728,402	(32,128,067)	(15.8)
34 BURNED:								
35 UNITS (TONS)	651,829	726,143	(74,314)	(10.2)	4,282,240	4,318,588	(36,348)	(0.8)
36 UNIT COST (\$/TON)	43.87	46.20	(2.33)	(5.0)	42.32	46.26	(3.94)	(8.5)
37 AMOUNT (\$)	28,595,002	33,545,020	(4,950,018)	(14.8)	181,205,684	199,768,305	(18,562,621)	(9.3)
38 ENDING INVENTORY:								
39 UNITS (TONS)	438,521	662,498	(223,977)	(33.8)	438,521	662,498	(223,977)	(33.8)
40 UNIT COST (\$/TON)	43.60	45.77	(2.17)	(4.7)	43.60	45.77	(2.17)	(4.7)
41 AMOUNT (\$)	19,117,908	30,321,591	(11,203,683)	(36.9)	19,117,908	30,321,591	(11,203,683)	(36.9)
42								
43 DAYS SUPPLY:	21	31	(10)	(32.3)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0	0.0	0.00	0.00	0	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1998

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* Includes August 1998 adjustment to Hookers Point Station of (\$214,739).

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	9,546
FUEL ANALYSIS	70
LUBE OIL	0
TOTAL	9,616

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(19,007)	(333,933)
OTHER USAGE	(1,921)	(36,361)
TOTAL	(20,928)	(370,294)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	2,237
IGNITION	324,387
FUEL ANALYSIS	19,109
AERIAL SURVEY ADJ.	15,217
ADDITIVES	254,117
TOTAL	615,067

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED & OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES	
ESTIMATED:									
VARIOUS JURISDICTIONAL	ECON. -D	68,319.0	0.0	68,319.0	1.659	2.195	1,133,100.00	1,499,400.00	293,040.00
VARIOUS SEPARATED	SCH. -D	5,781.0	0.0	5,781.0	1.707	1.707	98,700.00	98,700.00	
VARIOUS CONTRACT	SCH. -D	34,091.0	0.0	34,091.0	1.469	1.710	500,800.00	582,900.00	
VARIOUS CONTRACT	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	9,433.0	0.0	9,433.0	2.388	3.197	225,300.00	301,600.00	
LAKELAND/FMPA	SCH. -D	61,200.0	0.0	61,200.0	1.491	1.563	912,300.00	956,600.00	
VARIOUS JURISDICTIONAL	SCH. -J	5,760.0	0.0	5,760.0	2.352	2.352	135,500.00	135,500.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	184,584.0	0.0	184,584.0	1.628	1.937	3,005,700.00	3,574,700.00	293,040.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	0.00	0.00	
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(86,800.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	293,040.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	184,584.0	0.0	184,584.0	1.740	1.937	3,211,940.00	3,574,700.00	293,040.00
ACTUAL:									
FLA. PWR. CORP.	ECON. -C	3,959.0	0.0	3,959.0	1.931	2.305	76,445.65	91,256.58	11,848.74
FLA. PWR. & LIGHT	ECON. -C	1,893.0	0.0	1,893.0	2.155	2.706	40,796.40	51,230.11	8,346.98
CITY OF LAKELAND	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON. -C	462.0	0.0	462.0	1.773	2.444	8,190.95	11,292.94	2,481.59
CITY OF HOMESTEAD	ECON. -C	205.0	0.0	205.0	1.811	2.311	3,711.71	4,737.39	820.54
JACKSONVILLE ELEC. AUTH.	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON. -C	325.0	0.0	325.0	1.935	3.112	6,289.69	10,113.52	3,059.06
CITY OF NEW SMYRNA BCH.	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON. -C	415.0	0.0	415.0	1.891	2.194	7,849.59	9,105.29	1,004.56
SEMINOLE ELECTRIC CO-OP	ECON. -C	4,417.0	0.0	4,417.0	1.832	2.240	80,917.79	98,941.86	14,419.26
CITY OF ST. CLOUD	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON. -C	33.0	0.0	33.0	1.876	2.719	619.02	897.33	222.65
CITY OF VERO BEACH	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON. -C	78.0	0.0	78.0	1.839	1.901	1,434.63	1,483.02	38.71
KEY WEST	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON. -C	13,802.0	0.0	13,802.0	1.768	2.020	244,077.09	278,831.67	27,803.66
SONAT	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENERGY, INC.	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON. -C	1,600.0	0.0	1,600.0	1.992	4.618	31,877.00	73,881.63	33,603.70
TENNESSEE VALLEY AUTHORITY	ECON. -C	400.0	0.0	400.0	2.694	3.726	10,776.00	14,904.97	3,303.18
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	12,640.0	0.0	12,640.0	1.669	1.816	210,985.56	229,485.28	
REEDY CREEK	SEPAR. SCH. -D	14,400.0	0.0	14,400.0	1.518	1.822	218,592.00	262,368.00	
WAUCHULA	SEPAR. SCH. -D	3,600.0	0.0	3,600.0	1.518	1.822	54,648.00	65,592.00	
FT. MEADE	SEPAR. SCH. -D	3,600.0	0.0	3,600.0	1.518	1.822	54,648.00	65,592.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS	CONTRACT SCH. -D	28,828.0	0.0	28,828.0	2.118	2.758	610,577.04	795,076.24	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	4,188.0	317.2	3,870.8	2.302	2.302	89,109.42	89,109.42	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	641.0	0.0	641.0	1.799	1.799	11,531.70	11,531.70	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	7,425.0	0.0	7,425.0	2.259	2.259	167,732.25	167,732.25	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	4,460.0	0.0	4,460.0	2.340	2.340	104,350.62	104,350.62	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1998

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FMPA	SCH. -D	61,200.0	61,200.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PARTNERS TO FPC	ECON. -C	879.0	0.0	879.0	2.303	2.671	20,240.39	23,478.32	2,590.34 *
HARDEE PWR. PARTNERS TO FP&L	ECON. -C	470.0	0.0	470.0	2.468	2.801	11,601.34	13,162.80	1,249.17 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON. -C	286.0	0.0	286.0	2.072	2.302	5,925.99	6,582.88	525.51 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON. -C	217.0	0.0	217.0	2.313	2.775	5,018.20	6,021.94	802.99 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON. -C	165.0	0.0	165.0	1.923	2.118	3,173.34	3,493.96	256.50 *
HARDEE PWR. PARTNERS TO STARKE	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMPA	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON. -C	14.0	0.0	14.0	1.926	2.267	269.66	317.36	38.16 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON. -C	432.0	0.0	432.0	2.035	2.361	8,789.75	10,200.72	1,128.78 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON. -C	19.0	0.0	19.0	1.705	2.154	323.95	409.23	68.22 *
HARDEE PWR. PARTNERS TO LAKE LAND	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKE WORTH	ECON. -C	56.0	0.0	56.0	2.039	2.835	1,141.81	1,587.72	356.73 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO VERO BEACH	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ENERGY AUTH.	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO AUGUST 1998									
HARDEE POWER PARTNERS CONTRACT	SCH. -D	(55,054.0)	0.0	(55,054.0)	2.003	2.639	(1,102,731.62)	(1,452,875.06)	
HARDEE POWER PARTNERS CONTRACT	SCH. -D	55,054.0	0.0	55,054.0	2.118	2.758	1,166,043.72	1,518,389.32	
FLA. PWR. CORP.	C.T. -A	(80.0)	0.0	(80.0)	5.395	5.395	(4,315.85)	(4,315.85)	
FLA. PWR. CORP.	C.T. -A	80.0	0.0	80.0	4.878	4.878	3,902.05	3,902.05	
1997/1998 TRANSM. ADJ. TO VARIOUS CUST.	SCH. -J						(23,466.69)	(23,466.69)	
PRIOR MONTHS TRANSM. ADJ. TO SEMINOLE	SCH. -G						(33.10)	(33.10)	
PRIOR MONTHS TRANSM. ADJ. TO LAKE LAND	SCH. -D							(1,864.01)	
SUB-TOTAL ECONOMY POWER SALES		30,127.0	0.0	30,127.0	1.890	2.363	569,469.95	711,931.24	113,969.03
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		34,240.0	0.0	34,240.0	1.574	1.820	538,873.56	623,037.28	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,829.0	317.2	4,511.8	2.231	2.231	100,641.12	100,641.12	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		11,885.0	0.0	11,885.0	2.092	2.092	248,616.18	248,616.18	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		28,828.0	0.0	28,828.0	2.338	2.985	673,889.14	860,590.50	
SUB-TOTAL OTHER SCHEDULE D POWER SALES		61,200.0	61,200.0	0.0	0.000	0.000	0.00	(1,864.01)	
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	(446.90)	(446.90)	
TOTAL INCLUDING VARIABLE O & M COSTS	-	171,109.0	61,517.2	109,591.8	1.945	2.320	2,131,043.05	2,542,505.41	113,969.03
LESS VARIABLE O & M COSTS	-						(46,073.63)		
LESS VARIABLE O & M COSTS - HARDEE	-						(355.32)		
LESS TRANSMISSION COSTS SCH.-D (SEP.)	-						(20,356.48)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						113,969.03		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	171,109.0	61,517.2	109,591.8	1.988	2.320	2,178,226.65	2,542,505.41	113,969.03
CURRENT MONTH:									
DIFFERENCE	-	(13,475.0)	61,517.2	(74,992.2)	0.248	0.383	(1,033,713.35)	(1,032,194.59)	(179,070.97)
DIFFERENCE %	-	(7.3)	0.0	(40.6)	14.3	19.8	(32.2)	(28.9)	(61.1)
PERIOD TO DATE:									
ACTUAL	-	1,241,240.0	358,972.7	882,267.3	2.365	2.812	20,862,461.29	24,810,941.93	4,933,398.93
ESTIMATED	-	1,221,166.0	0.0	1,221,166.0	1.783	2.014	21,770,340.00	24,588,500.00	2,214,640.00
DIFFERENCE	-	20,074.0	358,972.7	(338,898.7)	0.582	0.798	(907,878.71)	222,441.93	2,718,758.93
DIFFERENCE %	-	1.6	0.0	(27.8)	32.6	39.6	(4.2)	0.9	122.8

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$7,456.67 HAS BEEN EXCLUDED.

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,973.0	0.0	0.0	39,973.0	2.123	2.123	848,600.00
TOTAL	-	39,973.0	0.0	0.0	39,973.0	2.123	2.123	848,600.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	647.0	0.0	0.0	647.0	2.555	2.555	16,528.99
McKAY BAY REFUSE	COGEN.	9,697.0	0.0	0.0	9,697.0	1.904	1.904	184,655.03
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	31.0	0.0	0.0	31.0	4.307	4.307	1,335.02
HILLSBOROUGH COUNTY	COGEN.	15,101.0	0.0	0.0	15,101.0	1.896	1.896	286,376.25
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	472.0	0.0	0.0	472.0	2.252	2.252	10,627.54
FARMLAND HYDRO LP	COGEN.	90.0	0.0	0.0	90.0	3.327	3.327	2,994.33
IMC-AGRICO-S. PIERCE	COGEN.	433.0	0.0	0.0	433.0	2.515	2.515	10,891.36
AUBURNDALE POWER PARTNERS	COGEN.	59.0	0.0	0.0	59.0	1.815	1.815	1,070.81
ORANGE COGENERATION L.P.	COGEN.	7,153.0	0.0	0.0	7,153.0	1.920	1.920	137,355.92
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	133.0	(133.0)	4.960	4.960	(6,596.78)
SUB-TOTAL FOR SEPTEMBER, 1998	-	33,683.0	0.0	133.0	33,550.0	1.923	1.923	645,238.47
ADJUSTMENTS FOR JULY, 1998								
IMC-AGRICO-NICHOLS	COGEN.	(1,988.0)	0.0	0.0	(1,988.0)	3.743	3.743	(74,414.55)
McKAY BAY REFUSE	COGEN.	(1,988.0)	0.0	0.0	(1,988.0)	3.746	3.746	(74,479.25)
MULBERRY PHOSPHATES INC.	COGEN.	(9,217.0)	0.0	0.0	(9,217.0)	1.835	1.835	(169,168.17)
CARGILL RIDGEWOOD	COGEN.	9,217.0	0.0	0.0	9,217.0	1.851	1.851	170,615.40
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	(310.0)	0.0	0.0	(310.0)	5.815	5.815	(18,026.50)
ORANGE COGENERATION L.P.	COGEN.	(6,394.0)	0.0	0.0	(6,394.0)	1.832	1.832	(117,141.61)
AS AVAILABLE ASSIGNMENT	COGEN.	(1,170.0)	0.0	0.0	(1,170.0)	7.628	7.628	(89,244.28)
		(1,170.0)	0.0	0.0	(1,170.0)	7.633	7.633	(89,307.38)
SUB-TOTAL FOR JULY, 1998 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	6,660.43
GRAND TOTAL	-	33,683.0	0.0	133.0	33,550.0	1.943	1.943	651,898.90
CURRENT MONTH:								
DIFFERENCE	-	(6,290.0)	0.0	133.0	(6,423.0)	(0.180)	(0.180)	(196,701.10)
DIFFERENCE %	-	(15.7)	0.0	0.0	(16.1)	(8.5)	(8.5)	(23.2)
PERIOD TO DATE:								
ACTUAL	-	233,326.0	0.0	2,882.7	230,443.3	1.821	1.821	4,196,193.72
ESTIMATED	-	237,749.0	0.0	0.0	237,749.0	2.295	2.295	5,457,200.00
DIFFERENCE	-	(4,423.0)	0.0	2,882.7	(7,305.7)	(0.474)	(0.474)	(1,261,006.28)
DIFFERENCE %	-	(1.9)	0.0	0.0	(3.1)	(20.7)	(20.7)	(23.1)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1998

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	7,071.0	4.418	312,400.00	5.163	365,100.00	52,700.00
TOTAL	-	7,071.0	4.418	312,400.00	5.163	365,100.00	52,700.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	98.0	2.873	2,815.80	3.715	3,640.76	824.96
FLA. PWR. & LIGHT	ECON.-C	328.0	3.183	10,440.19	3.410	11,185.57	745.38
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	39.0	3.228	1,259.00	3.858	1,504.80	245.80
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	14.0	2.630	368.20	2.710	379.35	11.15
ORLANDO UTIL. COMM.	ECON.-C	30.0	2.999	899.80	3.699	1,109.60	209.80
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	200.0	2.802	5,604.00	3.724	7,448.00	1,844.00
ADJUSTMENTS TO AUGUST 1998:							
FLA. PWR. & LIGHT	ECON.-C	(842.0)	2.765	(23,283.04)	2.771	(23,331.06)	(48.02)
FLA. PWR. & LIGHT	ECON.-C	842.0	2.803	23,602.76	2.771	23,331.06	(271.70)
TOTAL	-	709.0	3.062	21,706.71	3.564	25,268.08	3,561.37
CURRENT MONTH:							
DIFFERENCE	-	(6,362.0)	(1.356)	(290,693.29)	(1.599)	(339,831.92)	(49,138.63)
DIFFERENCE %	-	(90.0)	(30.7)	(93.1)	(31.0)	(93.1)	(93.2)
PERIOD TO DATE:							
ACTUAL		6,432.0	2.866	184,320.91	3.500	225,143.41	40,822.50
ESTIMATED		33,264.0	4.334	1,441,500.00	5.097	1,695,300.00	253,800.00
DIFFERENCE	-	(26,832.0)	(1.468)	(1,257,179.09)	(1.597)	(1,470,156.59)	(212,977.50)
DIFFERENCE %	-	(80.7)	(33.9)	(87.2)	(31.3)	(86.7)	(83.9)

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COMMISSION SCHEDULES A1 - A9

AUGUST 1998

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1998

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	35,524,071	37,886,896	(2,362,825)	(6.2)	1,675,688	1,755,996	(80,308)	(4.6)	2.11997	2.15757	(0.03760)	(1.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Pt. Meade/Vauch. Wheeling Losses)	(4,497)	(3,500)	(997)	28.5	1,675,688 (a)	1,755,996 (a)	(80,308)	(4.6)	(0.00027)	(0.00020)	(0.00007)	35.0
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,675,688 (a)	1,755,996 (a)	(80,308)	(4.6)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,675,688 (a)	1,755,996 (a)	(80,308)	(4.6)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	35,519,574	37,883,396	(2,363,822)	(6.2)	1,675,688	1,755,996	(80,308)	(4.6)	2.11970	2.15737	(0.03767)	(1.7)
6. Fuel Cost of Purchased Power - Firm (A7)	3,929,738	2,197,000	1,732,738	78.9	139,707	70,119	69,588	99.2	2.81284	3.13324	(0.32040)	(10.2)
7. Energy Cost of Sch. C, X Economy Purchases (Broker) (A9)	48,680	279,200	(230,520)	(82.6)	2,032	6,371	(4,339)	(68.1)	2.39567	4.38236	(1.98669)	(45.3)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. X Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. X Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	799,978	980,200	(180,222)	(18.4)	41,352	41,305	47	0.1	1.93456	2.37308	(0.43852)	(18.5)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	4,778,396	3,456,400	1,321,996	38.2	189,091	117,795	65,296	55.4	2.60985	2.93425	(0.32440)	(11.1)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,858,779	1,879,791	(15,012)	(0.8)				
14. Fuel Cost of Economy Sales (A6)	790,584	1,108,200	(317,616)	(28.7)	39,726	74,344	(34,618)	(46.6)	1.99009	1.49064	0.49945	33.5
15. Gain on Economy Sales - 80% (A6)	229,076	337,680	(108,604)	(32.2)	39,726 (a)	74,344 (a)	(34,618)	(46.6)	0.57664	0.45421	0.12243	27.0
16. Fuel Cost of Sch. D Separ. Sales (A6)	524,231	520,380	3,851	0.8	34,614	35,228	(614)	(1.7)	1.51451	1.47695	0.03756	2.5
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	125,740	107,200	18,540	17.3	5,109	5,840	(731)	(12.5)	2.46115	1.83562	0.62553	34.1
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	342,673	140,100	202,573	144.6	13,751	5,952	7,799	131.0	2.49199	2.35383	0.13816	5.9
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,101,473	507,200	594,273	117.2	55,054	21,235	33,819	159.3	2.00071	2.38851	(0.38780)	(16.2)
21. Fuel Cost of Other Power Sales (A6)	4,316	950,500	(946,184)	(99.5)	80	63,240	(63,160)	(99.9)	5.39500	1.50300	3.89200	258.9
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,118,093	3,671,380	(553,087)	(15.1)	148,334	205,039	(57,505)	(27.9)	2.10208	1.78352	0.31856	17.9
23. Net Inadvertant Interchange					(172)	0	(172)	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					4,522	0	4,522	0.0				
25. Interchange and Wheeling Losses					3,616	3,100	516	16.6				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	37,179,877	37,668,616	(488,739)	(1.3)	1,711,179	1,664,852	46,327	2.8	2.17276	2.26258	(0.08982)	(4.0)
27. Net Unbilled	1,534,468 (a)	1,414,271 (a)	120,197	8.5	70,623	62,507	8,116	13.0	0.08967	0.08495	0.00472	5.6
28. Company Use	93,342 (a)	85,978 (a)	7,364	8.6	4,296	3,800	496	13.1	0.00605	0.00567	0.00038	6.7
29. T & D Losses	2,002,046 (a)	1,843,550 (a)	158,496	8.6	92,143	81,480	10,663	13.1	0.12966	0.12152	0.00814	6.7
30. System KWH Sales	37,179,877	37,668,616	(488,739)	(1.3)	1,544,117	1,517,065	27,052	1.8	2.40784	2.48299	(0.07515)	(3.0)
31. Wholesale KWH Sales	(531,575)	(546,730)	(84,845)	15.5	(26,230)	(22,019)	(4,211)	19.1	2.40783	2.48299	(0.07516)	(3.0)
32. Jurisdictional KWH Sales	36,548,302	37,121,886	(573,584)	(1.5)	1,517,887	1,495,046	22,841	1.5	2.40784	2.48299	(0.07515)	(3.0)
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional KWH Sales Adjusted for Line Losses	36,553,053	37,126,712	(573,659)	(1.5)	1,517,887	1,495,046	22,841	1.5	2.40815	2.48332	(0.07517)	(3.0)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	411,875	412,911	(1,036)	(0.3)	1,517,887	1,495,046	22,841	1.5	0.02713	0.02762	(0.00049)	(1.8)
36. Fuel Credit Differential - TNPA Sale	0	(533,544)	533,544	(100.0)	1,517,887	1,495,046	22,841	1.5	0.00000	(0.03569)	0.03569	(100.0)
37. True-up *	(728,854)	(728,854)	0	0.0	1,517,887	1,495,046	22,841	1.5	(0.04802)	(0.04875)	0.00073	(1.5)
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	36,236,074	36,277,225	(41,151)	(0.1)	1,517,887	1,495,046	22,841	1.5	2.38727	2.42650	(0.03923)	(1.6)
39. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.38925	2.42851	(0.03926)	(1.6)
41. GPIF * (Already Adjusted for Taxes)	(60,591)	(60,591)	0	0.0	1,517,887	1,495,046	22,841	1.5	(0.00399)	(0.00405)	0.00006	(1.5)
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	36,175,483	36,216,634	(41,151)	(0.1)	1,517,887	1,495,046	22,841	1.5	2.38526	2.42446	(0.03920)	(1.6)
43. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.385	2.424	(0.039)	(1.6)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST, 1998

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	162,176,685	174,135,186	(11,958,501)	(6.9)	7,877,165	8,155,902	(278,737)	(3.4)	2.05882	2.13508	(0.07626)	(3.6)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Pl. Heads/Vauch. Wheeling Losses)	(20,839)	(17,500)	(3,339)	15.1	7,877,165	8,155,902	(278,737)	(3.4)	(0.00026)	(0.00021)	(0.00005)	23.8
4b. Adjustments to Fuel Cost	0	0	0	0.0	7,877,165	8,155,902	(278,737)	(3.4)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	7,877,165	8,155,902	(278,737)	(3.4)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINKS 1 THROUGH 4c)	162,155,846	174,117,686	(11,961,840)	(6.9)	7,877,165	8,155,902	(278,737)	(3.4)	2.05856	2.13487	(0.07631)	(3.6)
6. Fuel Cost of Purchased Power - Firm (A7)	16,379,367	8,987,100	7,392,267	80.0	512,142	287,831	224,311	77.9	3.15916	3.12235	0.03681	1.2
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	162,613	1,129,100	(966,487)	(85.6)	5,723	26,193	(20,470)	(78.2)	2.84139	4.31869	(1.46930)	(34.1)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. I Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. I Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	3,544,295	4,608,600	(1,064,305)	(23.1)	196,893	197,776	(883)	(0.4)	1.80011	2.33021	(0.53010)	(22.7)
12. TOTAL COST OF PURCHASED POWER (LINKS 6 THROUGH 11)	19,886,275	14,724,800	5,161,475	35.1	714,758	511,800	202,958	39.7	2.78224	2.87706	(0.09482)	(3.3)
13. TOTAL AVAILABLE KWH (LINK 5 + LINK 12)					8,591,923	8,667,702	(75,779)	(0.9)				
14. Fuel Cost of Economy Sales (A6)	5,084,330	6,249,200	(1,244,870)	(19.9)	290,501	411,345	(120,844)	(29.4)	1.72265	1.51921	0.20344	13.4
15. Gain on Economy Sales - 80% (A6)	4,819,430	1,921,600	2,897,830	150.8	290,501	411,345	(120,844)	(29.4)	1.85901	0.46715	1.39186	255.1
16. Fuel Cost of Sch. D Separ. Sales (A6)	2,412,901	2,415,000	(2,099)	(0.1)	164,386	164,787	(401)	(0.2)	1.46783	1.46553	0.00230	0.2
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	450,630	436,000	14,630	3.4	24,394	24,953	(559)	(2.2)	1.84730	1.74728	0.10002	5.7
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	2,909	0	2,909	0.0	75	0	75	0.0	3.87867	0.00000	3.87867	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	1,285,466	545,400	720,066	132.0	53,357	23,064	30,293	131.3	2.37170	2.36472	0.00698	0.3
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	4,460,096	2,351,000	2,109,096	89.7	223,219	108,313	114,906	122.5	1.99808	2.34366	(0.34558)	(14.7)
21. Fuel Cost of Other Power Sales (A6)	268,473	4,640,200	(4,371,727)	(94.2)	16,744	312,120	(295,376)	(94.6)	1.60340	1.48667	0.11673	7.9
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINK 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	18,684,235	18,558,400	125,835	0.7	772,676	1,036,582	(263,906)	(25.5)	2.41812	1.79035	0.62777	35.1
23. Net Inadvertent Interchange					(620)	0	(620)	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					4,936	0	4,936	0.0				
25. Interchange and Wheeling Losses					13,829	15,800	(1,971)	(12.5)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINK 5 + 12 - 22 + 23 + 24 - 25)	163,357,886	170,284,886	(6,926,200)	(4.1)	7,809,734	7,615,320	194,414	2.6	2.09172	2.23607	(0.14435)	(6.5)
27. Net Unbilled	6,296,971	6,255,279	41,692	0.7	301,043	235,023	66,020	28.1	0.08063	0.06901	0.01162	16.8
28. Company Use	431,190	424,853	6,337	1.5	20,981	19,000	1,981	10.0	0.00614	0.00608	0.00006	1.0
29. T & B Losses	7,626,411	8,297,184	(670,773)	(8.1)	364,600	371,061	(6,461)	(1.7)	0.10706	0.11870	(0.01164)	(9.8)
30. System KWH Sales	163,357,886	170,284,886	(6,926,200)	(4.1)	7,123,190	6,990,236	132,954	1.9	2.29332	2.43603	(0.14271)	(5.9)
31. Wholesale KWH Sales	(2,664,709)	(1,926,247)	(738,462)	38.3	(116,393)	(78,875)	(37,518)	47.6	2.28941	2.44215	(0.15274)	(6.3)
32. Jurisdictional KWH Sales	160,693,177	168,357,839	(7,664,662)	(4.6)	7,006,797	6,911,361	95,436	1.4	2.29339	2.43596	(0.14257)	(5.9)
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional KWH Sales Adjusted for Line Losses	160,714,067	168,379,726	(7,665,659)	(4.6)	7,006,797	6,911,361	95,436	1.4	2.29369	2.43627	(0.14258)	(5.9)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	2,083,570	2,097,381	(13,811)	(0.7)	7,006,797	6,911,361	95,436	1.4	0.02974	0.03035	(0.00061)	(2.0)
36. Fuel Credit Differential - FMPA Sale	(13,179)	(2,564,161)	2,550,982	(99.5)	7,006,797	6,911,361	95,436	1.4	(0.00019)	(0.03710)	0.03691	(99.5)
37. True-up *	(3,644,270)	(3,644,270)	0	0.0	7,006,797	6,911,361	95,436	1.4	(0.05201)	(0.05273)	0.00072	(1.4)
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	159,140,188	164,268,676	(5,128,488)	(3.1)	7,006,797	6,911,361	95,436	1.4	2.27123	2.37679	(0.10556)	(4.4)
39. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.27312	2.37876	(0.10564)	(4.4)
41. GPIF * (Already Adjusted for Taxes)	(302,955)	(302,955)	0	0.0	7,006,797	6,911,361	95,436	1.4	(0.00432)	(0.00438)	0.00006	(1.4)
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	158,837,233	163,965,721	(5,128,488)	(3.1)	7,006,797	6,911,361	95,436	1.4	2.26880	2.37438	(0.10558)	(4.4)
43. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.269	2.374	(0.105)	(4.4)

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	35,524,071	37,886,896	(2,362,825)	(6.2)	162,176,685	174,135,186	(11,958,501)	(6.9)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,118,093	3,671,180	(553,087)	(15.1)	18,684,235	18,558,400	125,835	0.7
3. FUEL COST OF PURCHASED POWER	3,929,738	2,197,000	1,732,738	78.9	16,179,367	8,987,100	7,192,267	80.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	799,978	980,200	(180,222)	(18.4)	3,544,295	4,608,600	(1,064,305)	(23.1)
4. ENERGY COST OF ECONOMY PURCHASES	48,680	279,200	(230,520)	(82.6)	162,613	1,129,100	(966,487)	(85.6)
5. TOTAL FUEL & NET POWER TRANSACTION	37,184,374	37,672,116	(487,742)	(1.3)	163,378,725	170,301,586	(6,922,861)	(4.1)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(4,497)	(3,500)	(997)	28.5	(20,839)	(17,500)	(3,339)	19.1
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	37,179,877	37,668,616	(488,739)	(1.3)	163,357,886	170,284,086	(6,926,200)	(4.1)
B. MWH SALES								
1. JURISDICTIONAL SALES	1,517,887	1,495,046	22,841	1.5	7,006,797	6,911,361	95,436	1.4
2. NONJURISDICTIONAL SALES	26,230	22,019	4,211	19.1	116,393	78,875	37,518	47.6
3. TOTAL SALES	1,544,117	1,517,065	27,052	1.8	7,123,190	6,990,236	132,954	1.9
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9830129	0.9854858	(0.0024729)	(0.3)	0.9836600	0.9887164	(0.0050564)	(0.5)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1998
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	35,096,546	34,948,992	147,554	0.4	162,066,821	161,501,953	564,868	0.3
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	728,854	728,854	0	0.0	3,644,270	3,644,270	0	0.0
b. INCENTIVE PROVISION	60,591	60,591	0	0.0	302,955	302,955	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	35,885,991	35,738,437	147,554	0.4	166,014,046	165,449,178	564,868	0.3
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	37,179,877	37,668,616	(488,739)	(1.3)	163,357,886	170,284,086	(6,926,200)	(4.1)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9830129	0.9854858	(0.0024729)	(0.3)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	36,548,302	37,121,886	(573,584)	(1.5)	160,693,177	168,357,839	(7,664,662)	(4.6)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	36,553,053	37,126,712	(573,659)	(1.5)	160,714,067	168,379,726	(7,665,659)	(4.6)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	418,992	418,992	0	0.0	2,117,270	2,120,270	(3,000)	(0.1)
6D. (LINE 6C x LINE 5)	411,875	412,911	(1,036)	(0.3)	2,083,570	2,097,381	(13,811)	(0.7)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LKL SALE	0	0	0	0.0	0	0	0	0.0
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	0	(533,544)	533,544	0.0	(13,179)	(2,564,161)	2,564,161	0.0
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
6H. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	0	0	0	0.0	0	0	0	0.0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	36,964,928	37,006,079	(41,151)	(0.1)	162,784,458	167,912,946	(5,128,488)	(3.1)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	(1,078,937)	(1,267,642)	188,705	(14.9)	3,229,588	(2,463,768)	5,693,356	(231.1)
8. INTEREST PROVISION FOR THE MONTH	23,088	(3,447)	26,535	(769.8)	104,741	43,829	60,912	139.0
9. TRUE-UP & INT. PROV. BEG. OF MONTH	11,943,704	6,351,262	5,592,442	88.1	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(6,042,407)	(6,042,407)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(728,854)	(728,854)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	4,116,594	(1,691,088)	5,807,682	(343.4)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1998
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	5,901,297	308,855	5,592,442	1,810.7	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	4,093,506	(1,687,641)	5,781,147	(342.6)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	9,994,803	(1,378,786)	11,373,589	(824.9)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	4,997,402	(689,393)	5,686,795	(824.9)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.560	6.000	(0.440)	(7.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.520	6.000	(0.480)	(8.0)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.080	12.000	(0.920)	(7.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.540	6.000	(0.460)	(7.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.462	0.500	(0.038)	(7.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	23,088	(3,447)	26,535	(769.8)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: AUGUST, 1998

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,296,498	873,749	422,749	48.4	5,638,595	3,830,098	1,808,497	47.2
2 LIGHT OIL	773,913	677,013	96,900	14.3	3,927,408	4,081,803	(154,395)	(3.8)
3 COAL	33,453,660	36,336,134	(2,882,474)	(7.9)	152,610,682	166,223,285	(13,612,603)	(8.2)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	35,524,071	37,886,896	(2,362,825)	(6.2)	162,176,685	174,135,186	(11,958,501)	(6.9)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	35,733	19,701	16,032	81.4	153,882	86,386	67,496	78.1
9 LIGHT OIL	20,018	13,953	6,065	43.5	101,834	88,069	13,765	15.6
10 COAL	1,619,937	1,722,342	(102,405)	(5.9)	7,621,449	7,981,447	(359,998)	(4.5)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,675,688	1,755,996	(80,308)	(4.6)	7,877,165	8,155,902	(278,737)	(3.4)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	80,004	46,327	33,677	72.7	339,062	201,342	137,720	68.4
16 LIGHT OIL (BBL)	40,492	25,102	15,390	61.3	192,970	149,585	43,385	29.0
17 COAL (TON)	764,021	786,585	(22,564)	(2.9)	3,630,411	3,592,445	37,966	1.1
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	505,092	292,826	212,266	72.5	2,140,381	1,272,684	867,697	68.2
22 LIGHT OIL	235,837	145,363	90,474	62.2	1,116,292	867,214	249,078	28.7
23 COAL	16,979,336	17,879,746	(900,410)	(5.0)	80,538,614	82,005,491	(1,466,877)	(1.8)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	17,720,265	18,317,935	(597,670)	(3.3)	83,795,287	84,145,389	(350,102)	(0.4)
GENERATION MIX (% MWH)								
28 HEAVY OIL	2.13	1.12	1.01	-	1.95	1.06	0.89	-
29 LIGHT OIL	1.19	0.79	0.40	-	1.29	1.08	0.21	-
30 COAL	96.68	98.09	(1.41)	-	96.76	97.86	(1.10)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	16.21	18.86	(2.65)	(14.1)	16.63	19.02	(2.39)	(12.6)
36 LIGHT OIL (\$/BBL)	19.11	26.97	(7.86)	(29.1)	20.35	27.29	(6.94)	(25.4)
37 COAL (\$/TON)	43.79	46.19	(2.40)	(5.2)	42.04	46.27	(4.23)	(9.1)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.57	2.98	(0.41)	(13.8)	2.63	3.01	(0.38)	(12.6)
42 LIGHT OIL	3.28	4.66	(1.38)	(29.6)	3.52	4.71	(1.19)	(25.3)
43 COAL	1.97	2.03	(0.06)	(3.0)	1.89	2.03	(0.14)	(6.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.00	2.07	(0.07)	(3.4)	1.94	2.07	(0.13)	(6.3)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: AUGUST, 1998

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,135	14,864	(729)	(4.9)	13,909	14,733	(824)	(5.6)
49 LIGHT OIL	11,781	10,418	1,363	13.1	10,962	9,847	1,115	11.3
50 COAL	10,481	10,381	100	1.0	10,567	10,275	292	2.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,575	10,432	143	1.4	10,638	10,317	321	3.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.63	4.44	(0.81)	(18.2)	3.66	4.43	(0.77)	(17.4)
56 LIGHT OIL	3.87	4.85	(0.98)	(20.2)	3.88	4.63	(0.77)	(16.6)
57 COAL	2.07	2.11	(0.04)	(1.9)	2.00	2.08	(0.08)	(3.8)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.12	2.16	(0.04)	(1.9)	2.06	2.14	(0.08)	(3.7)

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST, 1998

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	2127	8.9	90.6	47.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	5146	21.6	100.0	60.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	5505	23.1	100.0	59.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	6488	21.3	93.5	53.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	6794	13.6	64.3	62.6	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	26060	17.2	85.5	57.5	16015	HVY.OIL	66017	6321823	417347.8	1018235	3.91	15.42
GAN.#1	114	53946	63.6	84.7	70.1	10995	COAL	27771	21357960	593131.9	1283451	2.38	46.22
GAN.#2	108	38549	48.0	62.1	58.8	12473	COAL	22610	21265701	480817.5	1044933	2.71	46.22
GAN.#3	155	67039	58.1	73.5	64.7	12502	COAL	43527	19255039	838114.1	2011622	3.00	46.22
GAN.#4	169	88323	70.2	86.6	71.1	11968	COAL	53342	19816360	1057044.3	2465228	2.79	46.22
GAN.#5	227	121527	72.0	82.5	76.7	10943	COAL	55869	23802780	1329837.5	2582014	2.12	46.22
GAN.#6	362	183303	68.1	77.8	81.4	10312	COAL	75967	24881500	1890172.9	3510853	1.92	46.22
GANNON STA.	1135	552687	65.5	78.7	73.4	11198	COAL	279086	22176384	6189118.2	12898101	2.33	46.22
B.B.#1	421	234218	74.8	89.3	79.2	10192	COAL	105979	22524180	2387090.1	4364300	1.86	41.18
B.B.#2	416	209082	67.6	80.2	80.2	9981	COAL	91529	22798840	2086755.0	3769237	1.80	41.18
B.B.#3	428	184702	58.0	68.2	77.4	10472	COAL	85771	22550800	1934204.7	3532118	1.91	41.18
B.B. 1 - 3	1265	628002	66.7	79.2	78.9	10204	COAL	283279	22620984	6408049.8	11665655	1.86	41.18
B.B.#4	442	271276	82.5	90.9	82.5	10121	COAL	129586	21188259	2745701.7	5672266	2.09	43.77
B.B. STA.	1707	899278	70.8	82.2	79.8	10179	COAL	412865	22171294	9153751.5	17337921	1.93	41.99
SEB-PHIL. #1(HVY OIL)	17	4908	38.8	97.1	86.2	9071	HVY.OIL	7097	6273256	44521.3	141181	2.88	19.89
SEB-PHIL. #2(HVY OIL)	17	4765	37.7	95.2	84.4	9071	HVY.OIL	6890	6273266	43222.8	137082	2.88	19.90
SEB-PHILLIPS TOTAL	34	9673	38.2	96.2	85.3	9071	HVY.OIL	13987	6273261	87744.1	278263	2.88	19.89
POLK COAL	250	167972	90.3	93.3	96.8	9742	COAL	72070	22706630	1636466.8	3217638	1.92	44.65
POLK OIL	225	7285	4.4	6.7	64.5	7754	LGT.OIL	9735	5802661	56488.9	194876	2.68	20.02
POLK TOTAL	250	175257	94.7	100.0	-	9660	-	-	-	1692955.7	3412514	1.95	-
GAN.C.T.#1	15	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	15	725	6.5	90.6	98.6	17873	LGT.OIL	2232	5805511	12957.9	42020	5.80	18.83
B.B.C.T.#2	65	8039	16.6	100.0	997.4	13025	LGT.OIL	17950	5833092	104704.0	337930	4.20	18.83
B.B.C.T.#3	65	3969	8.2	100.0	98.5	15542	LGT.OIL	10575	5833191	61686.0	199087	5.02	18.83
C.T. TOTAL	160	12733	10.7	89.7	454.5	14085	LGT.OIL	30757	5831125	179347.9	579037	4.55	18.83
TOT. COAL (GN,BB,POLK)	2842	1619937	76.6	81.8	78.8	10481	COAL	764021	22223652	16979336.5	33453660	2.07	43.79
SYSTEM	3490	1675688	64.5	82.5	94.9	10575	-	-	-	17720265.2	35524071	2.12	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	89,156	46,327	42,829	92.4	331,249	201,342	129,907	64.5
3 UNIT COST (\$/BBL)	15.42	17.91	(2.49)	(13.9)	15.31	17.87	(2.56)	(14.3)
4 AMOUNT (\$)	1,374,674	829,776	544,898	65.7	5,070,369	3,598,435	1,471,934	40.9
5 BURNED:								
6 UNITS (BBL)	80,004	46,327	33,677	72.7	339,062	201,342	137,720	68.4
7 UNIT COST (\$/BBL)	16.21	18.96	(2.65)	(14.1)	16.63	19.02	(2.39)	(12.6)
8 AMOUNT (\$)	1,296,498	873,749	422,749	48.4	5,638,595	3,830,098	1,808,497	47.2
9 ENDING INVENTORY:								
10 UNITS (BBL)	182,781	139,530	43,251	31.0	182,781	139,530	43,251	31.0
11 UNIT COST (\$/BBL)	15.72	17.81	(2.09)	(11.7)	15.72	17.81	(2.09)	(11.7)
12 AMOUNT (\$)	2,873,809	2,485,036	388,773	15.6	2,873,809	2,485,036	388,773	15.6
13								
14 DAYS SUPPLY:	361	413	(52)	(12.6)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	45,894	36,853	9,041	24.5	231,527	205,724	25,803	12.5
17 UNIT COST (\$/BBL)	18.27	27.07	(8.80)	(32.5)	18.97	27.11	(8.14)	(30.0)
18 AMOUNT (\$)	838,595	997,753	(159,158)	(16.0)	4,391,171	5,576,568	(1,185,397)	(21.3)
19 BURNED:								
20 UNITS (BBL)	40,492	25,102	15,390	61.3	192,970	149,585	43,385	29.0
21 UNIT COST (\$/BBL)	19.11	26.97	(7.86)	(29.1)	20.35	27.29	(6.94)	(25.4)
22 AMOUNT (\$)	773,913	677,013	96,900	14.3	3,927,408	4,081,803	(154,395)	(3.8)
23 ENDING INVENTORY:								
24 UNITS (BBL)	66,611	60,844	5,767	9.5	66,611	60,844	5,767	9.5
25 UNIT COST (\$/BBL)	19.45	27.13	(7.68)	(28.3)	19.45	27.13	(7.68)	(28.3)
26 AMOUNT (\$)	1,295,527	1,650,570	(355,043)	(21.5)	1,295,527	1,650,570	(355,043)	(21.5)
27								
28 DAYS SUPPLY: NORMAL	76	73	3	4.1	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	10	9	1	11.1	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	725,431	737,737	(12,306)	(1.7)	3,565,805	3,712,237	(146,432)	(3.9)
32 UNIT COST (\$/TON)	45.03	45.65	(0.62)	(1.4)	41.74	45.73	(3.99)	(8.7)
33 AMOUNT (\$)	32,667,406	33,680,043	(1,012,637)	(3.0)	148,818,936	169,747,000	(20,928,064)	(12.3)
34 BURNED:								
35 UNITS (TONS)	764,021	786,585	(22,564)	(2.9)	3,630,411	3,592,445	37,966	1.1
36 UNIT COST (\$/TON)	43.79	46.19	(2.40)	(5.2)	42.04	46.27	(4.23)	(9.1)
37 AMOUNT (\$)	33,453,660	36,336,134	(2,882,474)	(7.9)	152,610,682	166,223,285	(13,612,603)	(8.2)
38 ENDING INVENTORY:								
39 UNITS (TONS)	567,723	648,141	(80,418)	(12.4)	567,723	648,141	(80,418)	(12.4)
40 UNIT COST (\$/TON)	42.83	45.74	(2.91)	(6.4)	42.83	45.74	(2.91)	(6.4)
41 AMOUNT (\$)	24,316,444	29,647,502	(5,331,058)	(18.0)	24,316,444	29,647,502	(5,331,058)	(18.0)
42								
43 DAYS SUPPLY:	25	29	(4)	(13.8)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1998

SCHEDULE A5
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OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	11,386
FUEL ANALYSIS	140
LUBE OIL	0
TOTAL	11,526

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(13,433)	(252,337)
OTHER USAGE	(954)	(18,282)
TOTAL	(14,387)	(270,619)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	20
IGNITION	240,951
FUEL ANALYSIS	30,911
AERIAL SURVEY ADJ.	15,217
ADDITIVES	101,200
TOTAL	388,299

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1998

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	74,344.0	0.0	74,344.0	1.618	2.185	1,202,600.00	1,624,700.00	337,680.00
VARIOUS JURISDICTIONAL	SCH. -D	5,840.0	0.0	5,840.0	1.836	1.836	107,200.00	107,200.00	
VARIOUS SEPARATED	SCH. -D	35,228.0	0.0	35,228.0	1.477	1.720	520,300.00	605,800.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	21,235.0	0.0	21,235.0	2.389	3.197	507,200.00	678,800.00	
LAKELAND/FMPA	SCH. -D	63,240.0	0.0	63,240.0	1.503	1.563	950,500.00	988,400.00	
VARIOUS JURISDICTIONAL	SCH. -J	5,952.0	0.0	5,952.0	2.354	2.354	140,100.00	140,100.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	205,839.0	0.0	205,839.0	1.665	2.014	3,427,900.00	4,145,000.00	337,680.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	0.00	0.00	
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(94,400.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	337,680.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	205,839.0	0.0	205,839.0	1.784	2.014	3,671,180.00	4,145,000.00	337,680.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	10,139.0	0.0	10,139.0	1.995	2.765	202,306.20	280,378.35	62,457.72
FLA. PWR. & LIGHT	ECON.-CC	1,431.0	0.0	1,431.0	2.261	2.910	32,348.83	41,642.17	7,434.68
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-CC	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	185.0	0.0	185.0	2.021	2.852	3,739.15	5,276.43	1,229.82
CITY OF HOMESTEAD	ECON.-C	342.0	0.0	342.0	1.782	2.162	6,093.48	7,393.48	1,040.04
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-CC	922.0	0.0	922.0	1.868	3.344	17,226.79	30,829.31	10,882.02
CITY OF NEW SMYRNA BCH.	ECON.-CC	19.0	0.0	19.0	1.994	4.345	378.77	825.55	357.42
ORLANDO UTIL. COMM.	ECON.-CC	2,680.0	0.0	2,680.0	1.704	1.769	45,667.07	47,422.50	1,404.34
SEMINOLE ELECTRIC CO-OP	ECON.-CC	2,643.0	0.0	2,643.0	1.782	2.128	47,085.85	56,242.45	7,325.28
CITY OF ST. CLOUD	ECON.-CC	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-CC	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-CC	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-CC	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	75.0	0.0	75.0	1.850	2.237	1,387.78	1,677.73	231.96
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-CC	12,372.0	0.0	12,372.0	1.695	1.983	209,762.99	245,278.35	28,412.29
SONAT	ECON.-CC	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	ECON.-CC	323.0	0.0	323.0	4.309	5.200	13,918.07	16,796.00	2,302.34
NP ENERGY INC.	ECON.-CC	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	885.0	0.0	885.0	3.125	8.032	27,656.25	71,083.20	34,741.56
TENNESSEE VALLEY AUTHORITY	ECON.-CC	1,936.0	0.0	1,936.0	2.554	5.233	49,436.16	101,302.85	41,493.35
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	12,294.0	0.0	12,294.0	1.664	1.810	204,560.80	222,551.14	
REEDY CREEK	SEPAR. SCH. -D	14,880.0	0.0	14,880.0	1.518	1.822	225,878.40	271,113.60	
WAUCHULA	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.518	1.822	56,469.60	67,778.40	
FT. MEADE	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.518	1.822	56,469.60	67,778.40	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS	CONTRACT	55,054.0	0.0	55,054.0	2.003	2.639	1,102,731.62	1,452,875.06	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	4,722.0	573.9	4,148.1	2.624	2.624	108,865.93	108,865.93	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	961.0	0.0	961.0	1.756	1.756	16,873.73	16,873.73	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	1,316.0	0.0	1,316.0	4.990	4.990	65,663.98	65,663.98	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	8,215.0	0.0	8,215.0	2.243	2.243	184,242.70	184,242.70	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	4,220.0	0.0	4,220.0	2.340	2.340	98,735.34	98,735.34	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1998

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FMPA	SCH. -D	63,240.0	63,240.0	0.0	0.000	0.000	0.00	
HARDEE PWR. PARTNERS TO FPC	ECON.-C	2,512.0	0.0	2,512.0	2.293	2.822	57,599.92	70,892.68
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	1,352.0	0.0	1,352.0	4.731	5.264	63,969.66	71,162.53
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	105.0	0.0	105.0	1.769	2.099	1,857.38	2,204.42
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	24.0	0.0	24.0	1.762	2.233	422.92	536.01
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	2.0	0.0	2.0	1.748	1.928	34.96	38.56
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	25.0	0.0	25.0	1.748	2.067	436.96	516.83
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	218.0	0.0	218.0	1.753	2.131	3,821.40	4,645.43
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO LAKE WORTH	ECON.-C	239.0	0.0	239.0	2.410	3.217	5,760.16	7,689.15
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE PWR. PARTNERS TO KOCH	ECON.-C	910.0	0.0	910.0	4.959	5.939	45,126.90	54,044.71
HARDEE PWR. PARTNERS TO TVA	ECON.-C	387.0	0.0	387.0	3.115	4.279	12,055.05	16,559.04
FLA. PWR. CORP.	C.T. -A	80.0	0.0	80.0	5.395	5.395	4,315.85	4,315.85
ADJUSTMENTS TO JULY 1998:								
HARDEE POWER PARTNERS CONTRACT	SCH. -D	(62,938.0)	0.0	(62,938.0)	2.005	2.644	(1,261,906.90)	(1,664,080.72)
HARDEE POWER PARTNERS CONTRACT	SCH. -D	62,938.0	0.0	62,938.0	2.003	2.639	1,260,648.14	1,660,933.82
CITY OF NEW SMYRNA BCH. JURISD.	SCH. -J	(4,640.0)	0.0	(4,640.0)	2.468	2.468	(114,533.00)	(114,533.00)
CITY OF NEW SMYRNA BCH. JURISD.	SCH. -J	4,640.0	0.0	4,640.0	2.340	2.340	108,562.08	108,562.08
REEDY CREEK JURISD.	SCH. -J	(9,329.0)	0.0	(9,329.0)	2.224	2.224	(207,441.13)	(207,441.13)
REEDY CREEK JURISD.	SCH. -J	9,329.0	0.0	9,329.0	2.224	2.224	207,442.63	207,442.63
CITY OF NEW SMYRNA BCH. SEPAR.	SCH. -D	(13,377.0)	0.0	(13,377.0)	1.685	1.831	(225,395.30)	(244,973.70)
CITY OF NEW SMYRNA BCH. SEPAR.	SCH. -D	13,377.0	0.0	13,377.0	1.685	1.801	225,395.30	240,922.70
SUB-TOTAL ECONOMY POWER SALES								
		39,726.0	0.0	39,726.0	2.135	2.856	848,092.65	1,134,437.73
		34,614.0	0.0	34,614.0	1.570	1.806	543,378.40	625,170.54
		5,683.0	573.9	5,109.1	2.461	2.461	125,739.66	125,739.66
		13,751.0	0.0	13,751.0	2.492	2.492	342,672.60	342,672.60
		55,054.0	0.0	55,054.0	2.001	2.633	1,101,472.86	1,449,728.16
		63,320.0	63,240.0	80.0	5.395	5.395	4,315.85	4,315.85
TOTAL INCLUDING VARIABLE O & M COSTS								
		212,148.0	63,813.9	148,334.1	1.999	2.482	2,965,672.02	3,682,064.54
		-	-	-	-	-	(56,699.84)	-
		-	-	-	-	-	(808.36)	-
		-	-	-	-	-	(19,146.90)	-
		-	-	-	-	-	229,076.06	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS								
		212,148.0	63,813.9	148,334.1	2.102	2.482	3,118,092.98	3,682,064.54
CURRENT MONTH:								
DIFFERENCE		6,309.0	63,813.9	(57,504.9)	0.318	0.468	(553,087.02)	(462,935.46)
DIFFERENCE %		3.1	0.0	(27.9)	17.8	23.2	(15.1)	(11.2)
PERIOD TO DATE:								
ACTUAL		1,070,131.0	297,455.5	772,675.5	2.418	2.882	18,684,234.64	22,268,436.52
ESTIMATED		1,036,582.0	0.0	1,036,582.0	1.790	2.027	18,558,400.00	21,013,800.00
DIFFERENCE		33,549.0	297,455.5	(263,906.5)	0.628	0.855	125,834.64	1,254,636.52
DIFFERENCE %		3.2	0.0	(25.5)	35.1	42.2	0.7	6.0

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$33,882.54 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1998

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	7,483.0 67,227.0 0.0	0.0 0.0 0.0	4,591.0 0.0 0.0	2,892.0 67,227.0 0.0	5.163 3.046 0.000	5.163 3.046 0.000	149,300.00 2,047,700.00 0.00
TOTAL	-	74,710.0	0.0	4,591.0	70,119.0	3.133	3.133	2,197,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS FLA. POWER CORP. FLA. POWER CORP. FLA. POWER & LIGHT FLA. POWER & LIGHT CITY OF LAKELAND CITY OF LAKELAND ORLANDO UTIL. COMM. ORLANDO UTIL. COMM. SEMINOLE ELEC. CO-OP SEMINOLE ELEC. CO-OP THE ENERGY AUTH. THE ENERGY AUTH. REEDY CREEK OGLETHORPE LAKE WORTH UTILITIES KISSIMMEE ELEC. UTIL. KISSIMMEE ELEC. UTIL. PECO FLA. POWER CORP.	IPP IPP SCH.-Ja SCH.-Jc SCH.-Ja SCH.-Jc SCH.-Ja SCH.-Jc SCH.-Ja SCH.-Jc SCH.-Ja SCH.-Jc SCH.-Ja SCH.-Jc SCH.-Ja SCH.-Jc SCH.-Ja SCH.-Jc SCH.-Ja SCH.-Jc OTHER OTHER	98,870.0 5,774.0 3,948.0 10,159.0 8,341.0 7,318.0 2,683.0 2,720.0 9,041.0 4,927.0 467.0 90.0 798.0 239.0 60.0 1,517.0 275.0 35.0 15.0 39,215.0 24,025.0	0.0 39,215.0 24,025.0	0.0 0.0 2,796.7 0.0 6,855.9 0.0 1,304.7 0.0 5,556.3 0.0 353.0 0.0 333.2 0.0 60.0 0.0 275.0 35.0 0.0 0.0 0.0	98,870.0 5,774.0 1,151.3 10,159.0 1,485.1 7,318.0 1,378.3 2,720.0 3,484.7 4,927.0 114.0 90.0 464.8 239.0 0.0 1,517.0 0.0 0.0 0.0 15.0 0.0	2.523 3.246 5.200 2.710 5.623 3.229 4.636 3.200 5.168 3.808 5.500 4.000 4.922 4.417 0.000 5.584 0.000 0.000 0.000 11.000 0.000 0.000	2.523 3.260 5.200 2.710 5.623 3.229 4.636 3.200 5.168 3.808 5.500 4.000 4.922 4.417 0.000 5.584 0.000 0.000 0.000 11.000 0.000 0.000	2,494,333.56 187,441.82 59,862.77 275,306.95 83,510.48 236,300.25 63,902.42 87,029.15 180,104.76 187,614.66 6,270.31 3,600.00 22,876.55 10,557.42 0.00 84,715.76 0.00 0.00 0.00 1,650.00 0.00 0.00
ADJUSTMENTS TO JULY 1998:								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-NATIVE	IPP IPP	(109,567.0) 109,567.0	0.0 0.0	0.0 0.0	(109,567.0) 109,567.0	2.637 2.586	2.637 2.586	(2,889,271.22) 2,833,932.67
TOTAL		220,517.0	63,240.0	17,569.8	139,707.2	2.813	2.813	3,929,738.31
CURRENT MONTH:								
DIFFERENCE	-	145,807.0	63,240.0	12,978.8	69,588.2	(0.320)	(0.320)	1,732,738.31
DIFFERENCE %	-	195.2	0.0	282.7	99.2	(10.2)	(10.2)	78.9
PERIOD TO DATE:								
ACTUAL	-	878,142.0	295,371.0	70,628.7	512,142.3	3.159	3.168	16,179,367.36
ESTIMATED	-	304,727.0	0.0	16,896.0	287,831.0	3.122	3.122	8,987,100.00
DIFFERENCE	-	573,415.0	295,371.0	53,732.7	224,311.3	0.037	0.046	7,192,267.36
DIFFERENCE %	-	188.2	0.0	318.0	77.9	1.2	1.5	80.0

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1998

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
						(A)	(B)	
						FUEL COST	TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	41,305.0	0.0	0.0	41,305.0	2.373	2.373	980,200.00
TOTAL	-	41,305.0	0.0	0.0	41,305.0	2.373	2.373	980,200.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	974.0	0.0	0.0	974.0	2.947	2.947	28,699.69
McKAY BAY REFUSE	COGEN.	10,929.0	0.0	0.0	10,929.0	1.884	1.884	205,857.86
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	84.0	0.0	0.0	84.0	4.758	4.758	3,996.41
HILLSBOROUGH COUNTY	COGEN.	20,140.0	0.0	0.0	20,140.0	1.885	1.885	379,663.06
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	682.0	0.0	0.0	682.0	3.109	3.109	21,205.17
FARMLAND HYDRO LP	COGEN.	256.0	0.0	0.0	256.0	2.663	2.663	6,816.96
IMC-AGRICO-S. PIERCE	COGEN.	385.0	0.0	0.0	385.0	3.674	3.674	14,146.10
AUBURNDALE POWER PARTNERS	COGEN.	1,228.0	0.0	0.0	1,228.0	1.791	1.791	21,987.78
ORANGE COGENERATION L.P.	COGEN.	7,268.0	0.0	0.0	7,268.0	1.874	1.874	136,228.23
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	594.0	(594.0)	5.098	5.098	(30,284.94)
SUB-TOTAL FOR AUG., 1998	-	41,946.0	0.0	594.0	41,352.0	1.906	1.906	788,316.32
ADJUSTMENTS FOR JUNE, 1998								
IMC-AGRICO-NICHOLS	COGEN.	(1,657.0)	0.0	0.0	(1,657.0)	3.776	3.776	(62,568.03)
McKAY BAY REFUSE	COGEN.	(9,339.0)	0.0	0.0	(9,339.0)	1.722	1.722	(160,786.81)
MULBERRY PHOSPHATES INC.	COGEN.	9,339.0	0.0	0.0	9,339.0	1.757	1.757	164,077.88
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.	(38.0)	0.0	0.0	(38.0)	13.613	13.613	(5,173.08)
HILLSBOROUGH COUNTY	COGEN.	(19,053.0)	0.0	0.0	(19,053.0)	13.652	13.652	(260,187.68)
CARGILL MILLPOINT	COGEN.	19,053.0	0.0	0.0	19,053.0	1.725	1.725	(328,721.87)
CF INDUSTRIES INC.	COGEN.					1.760	1.760	335,337.66
FARMLAND HYDRO LP	COGEN.	(328.0)	0.0	0.0	(328.0)	10.877	10.877	(35,677.67)
IMC-AGRICO-S. PIERCE	COGEN.	(566.0)	0.0	0.0	(566.0)	10.882	10.882	(6,143.08)
AUBURNDALE POWER PARTNERS	COGEN.	(566.0)	0.0	0.0	(566.0)	15.299	15.299	(8,567.37)
ORANGE COGENERATION L.P.	COGEN.	(632.0)	0.0	0.0	(632.0)	15.292	15.292	(9,663.41)
AS AVAILABLE ASSIGNMENT	COGEN.	632.0	0.0	0.0	632.0	8.937	8.937	(56,480.14)
	COGEN.	(71.0)	0.0	0.0	(71.0)	8.980	8.980	(637.52.49)
	COGEN.	(71.0)	0.0	0.0	(71.0)	10.042	10.042	(7,130.04)
	COGEN.	(7,567.0)	0.0	0.0	(7,567.0)	10.840	10.840	(82,696.06)
	COGEN.	7,567.0	0.0	0.0	7,567.0	1.814	1.814	(137,269.32)
	COGEN.	7,229.0	0.0	0.0	7,229.0	1.810	1.810	136,969.60
	COGEN.	(729.0)	0.0	0.0	(729.0)	16.001	16.001	(11,644.78)
	COGEN.	(729.0)	0.0	0.0	(729.0)	15.983	15.983	(11,651.10)
SUB-TOTAL FOR JUNE, 1998 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	11,661.88
GRAND TOTAL		41,946.0	0.0	594.0	41,352.0	1.935	1.935	799,978.20
CURRENT MONTH:								
DIFFERENCE	-	641.0	0.0	594.0	47.0	(0.438)	(0.438)	(180,221.80)
DIFFERENCE %	-	1.6	0.0	0.0	0.1	(18.5)	(18.5)	(18.4)
PERIOD TO DATE:								
ACTUAL		199,643.0	0.0	2,749.7	196,893.3	1.800	1.800	3,544,294.82
ESTIMATED		197,776.0	0.0	0.0	197,776.0	2.330	2.330	4,608,600.00
DIFFERENCE	-	1,867.0	0.0	2,749.7	(882.7)	(0.530)	(0.530)	(1,064,305.18)
DIFFERENCE %	-	0.9	0.0	0.0	(0.4)	(22.7)	(22.7)	(23.1)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1998

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	6,371.0	4.382	279,200.00	5.027	320,300.00	41,100.00
TOTAL	-	6,371.0	4.382	279,200.00	5.027	320,300.00	41,100.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	120.0	2.366	2,839.25	2.969	3,562.90	723.65
FLA. PWR. & LIGHT	ECON.-C	842.0	2.765	23,283.04	2.771	23,331.06	48.02
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	84.0	3.659	3,073.82	4.251	3,570.42	496.60
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	5.0	3.828	191.38	4.043	202.15	10.77
ORLANDO UTIL. COMM.	ECON.-C	346.0	3.198	11,065.59	3.930	13,597.10	2,531.51
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PRCO	ECON.-C	635.0	3.092	19,635.87	4.098	26,024.23	6,388.36
ADJUSTMENTS TO JULY 1998							
FLA. PWR. & LIGHT	ECON.-C	(549.0)	3.119	(17,124.66)	3.129	(17,177.58)	(52.92)
FLA. PWR. & LIGHT	ECON.-C	549.0	3.121	17,131.91	3.129	17,177.58	45.67
FLA. PWR. & LIGHT	ECON.-C *			(11,415.85)			
TOTAL	-	2,032.0	2.396	48,680.35	3.459	70,287.86	10,191.66
CURRENT MONTH:							
DIFFERENCE	-	(4,339.0)	(1.986)	(230,519.65)	(1.568)	(250,012.14)	(30,908.34)
DIFFERENCE %	-	(68.1)	(45.3)	(82.6)	(31.2)	(78.1)	(75.2)
PERIOD TO DATE:							
ACTUAL		5,723.0	2.841	162,614.20	3.492	199,875.33	37,261.13
ESTIMATED		26,193.0	4.311	1,129,100.00	5.078	1,330,200.00	201,100.00
DIFFERENCE	-	(20,470.0)	(1.470)	(966,485.80)	(1.586)	(1,130,324.67)	(163,838.87)
DIFFERENCE %	-	(78.2)	(34.1)	(85.6)	(31.2)	(85.0)	(81.5)

* 1997 REFUND ON TC CHARGES.

COMMISSION SCHEDULES A1 - A9

JULY 1998

	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE		DIFFERENCE AMOUNT	DIFFERENCE %	DIFFERENCE AMOUNT	DIFFERENCE %
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%				
1. Fuel Cost of System Net Generation (A3)	35,135,362		37,145,056	(5.4)	1,677,832	(4.7)	1,742,018	(3.7)	2,094,09	2,132,53	(3,434)	(1.8)	(64,186)	(3.7)	(64,186)	(3.7)
2. Spent Nuclear Fuel Disposal Cost	0		0	0.0	0	0.0	0	0.0	0	0	0	0.0	0	0.0	0	0.0
3. Coal Tar Investment	0		0	0.0	0	0.0	0	0.0	0	0	0	0.0	0	0.0	0	0.0
4a. Adj. to Fuel Cost (ft. Heads/Wauch. Wheeling Losses)	(4,270)		(3,500)	(77.0)	1,677,832 (a)	1,742,018 (a)	1,742,018 (a)	(3.7)	(0.00025)	(0.00025)	0.00000	0.0	(64,186)	(3.7)	(64,186)	(3.7)
4b. Adjustments to Fuel Cost	0		0	0.0	1,677,832 (a)	1,742,018 (a)	1,742,018 (a)	(3.7)	0.00000	0.00000	0.00000	0.0	(64,186)	(3.7)	(64,186)	(3.7)
4c. Adjustments to Fuel Cost	0		0	0.0	1,677,832 (a)	1,742,018 (a)	1,742,018 (a)	(3.7)	0.00000	0.00000	0.00000	0.0	(64,186)	(3.7)	(64,186)	(3.7)
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	35,131,092		37,145,556	(5.4)	1,677,832	(4.7)	1,742,018	(3.7)	2,093,84	2,132,33	(3,489)	(1.8)	(64,186)	(3.7)	(64,186)	(3.7)
6. Fuel Cost of Purchased Power - Firm (A7)	4,385,100		2,229,300	96.7	141,221	1,440	71,567	97.1	3,105,00	3,110,64	(5,64)	(0.2)	69,560	97.1	69,560	97.1
7. Energy Cost of Sch. C, X Economy Purchases (Broker) (A9)	45,128		355,500	(314,372)	1,440	8,039	8,039	(82.1)	3,138,9	4,471,95	(1,338,05)	(29.9)	(6,599)	(82.1)	(6,599)	(82.1)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0		0	0.0	0	0	0	0.0	0	0	0	0.0	0	0.0	0	0.0
9. Energy Cost of Sch. Y Economy Purchases (A9)	0		0	0.0	0	0	0	0.0	0	0	0	0.0	0	0.0	0	0.0
10. Capacity Cost of Sch. Y Economy Purchases	0		0	0.0	0	0	0	0.0	0	0	0	0.0	0	0.0	0	0.0
11. Payments to Qualifying Facilities (A8)	701,719		977,100	(275,381)	37,438	41,305 (a)	41,305 (a)	(9.4)	1,874,35	2,365,57	(4,911,22)	(20.8)	(3,867)	(9.4)	(3,867)	(9.4)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	5,131,947		3,565,900	1,566,047	180,105	121,011	121,011	48.8	2,849,42	2,946,76	(9,734)	(3.3)	59,094	48.8	59,094	48.8
13. TOTAL AVAILABLE EWB (LINE 5 + LINE 12)			1,851,937		1,851,937		1,851,937		1,851,937		1,851,937		(5,092)		(5,092)	
14. Fuel Cost of Economy Sales (A6)	1,010,323		1,048,400	(38,077)	49,079	73,058 (a)	73,058 (a)	(32.8)	2,058,56	1,435,02	6,235,4	43.5	(23,919)	(32.8)	(23,919)	(32.8)
15. Gain on Economy Sales - 80% (A6)	988,325		335,680	652,645	49,079 (a)	73,058 (a)	73,058 (a)	(32.8)	2,013,74	0,459,47	1,554,27	338.3	(23,919)	(32.8)	(23,919)	(32.8)
16. Fuel Cost of Sch. D Separ. Sales (A6)	538,330		520,500	17,830	35,687	35,224	35,224	1.3	1,508,05	1,477,52	3,053	2.1	468	1.3	468	1.3
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	105,456		109,600	1,856	4,713	5,756	5,756	(18.1)	2,237,56	1,799,86	4,377,70	24.3	(1,043)	(18.1)	(1,043)	(18.1)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	321,974		140,100	181,874	13,969	5,952	5,952	0.0	0	0	0	0.0	0	0.0	0	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	1,258,313		580,500	677,813	580,500	677,813	677,813	157.6	1,949,29	2,376,08	(4,266,79)	(21.1)	8,017	157.6	8,017	157.6
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	0		951,000	(951,000)	0	63,240	63,240	(100.0)	0	0	0	0.0	(63,240)	(100.0)	(63,240)	(100.0)
21. Fuel Cost of Other Power Sales (A6)	0		0	0.0	0	0	0	0.0	0	0	0	0.0	0	0.0	0	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,222,721		3,679,780	542,941	166,356	207,655	207,655	(19.9)	2,537,75	1,771,98	7,665,77	43.2	(41,269)	(19.9)	(41,269)	(19.9)
23. Net Inadvertent Interchange	0		0	0.0	(721)	0	0	0.0	(721)	0	721	0.0	(721)	0.0	(721)	0.0
24. Wheeling Rec'd, less Wheeling Del'd.	0		0	0.0	(879)	0	0	0.0	(879)	0	879	0.0	(879)	0.0	(879)	0.0
25. Interchange and Wheeling Losses	0		0	0.0	1,029	3,200	3,200	(61.8)	(2,111)	(61.8)	(2,111)	(61.8)	(2,111)	(61.8)	(2,111)	(61.8)
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	36,040,318		37,031,876	(991,558)	1,688,912	1,652,164	1,652,164	2.2	2,133,94	2,241,40	(10,746)	(4.8)	36,748	2.2	36,748	2.2
27. Net Unbilled	(366,333) (a)		671,994 (a)	(1,038,327)	(17,167)	29,981	29,981	(157.3)	(0,06249)	0,00657	(6,00082)	(9.2)	(47,148)	(157.3)	(47,148)	(157.3)
28. Company Use	85,353 (a)		85,173 (a)	180	4,609	3,800	3,800	21.3	0,06504	0,00553	0,05951	9.2	809	21.3	809	21.3
29. T & D Losses	1,535,925 (a)		1,780,680 (a)	(244,755)	71,976	79,445	79,445	(9.4)	(7,469)	(9.4)	(7,469)	(8.5)	(7,469)	(9.4)	(7,469)	(9.4)
30. System EWB Sales	36,040,318		37,031,876	(991,558)	1,629,494	1,536,938	1,536,938	5.9	2,211,75	2,406,31	(1,945,6)	(8.1)	90,556	5.9	90,556	5.9
31. Wholesale EWB Sales	(648,419)		(567,025)	(81,394)	(29,317)	(23,564)	(23,564)	24.4	(5,753)	2,406,32	(7,159)	(8.1)	(5,753)	24.4	(5,753)	24.4
32. Jurisdictional EWB Sales	35,391,899		36,464,851	(1,072,952)	1,600,177	1,515,374	1,515,374	5.6	2,211,75	2,406,31	(1,945,6)	(8.1)	84,803	5.6	84,803	5.6
33. Jurisdictional Loss Multiplier - 1.00013																
34. Jurisdictional EWB Sales Adjusted for Line Losses	35,396,500		36,469,391	(1,072,891)	1,600,177	1,515,374	1,515,374	5.6	2,211,75	2,406,31	(1,945,6)	(8.1)	84,803	5.6	84,803	5.6
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	413,939		415,069	(1,130)	1,600,177	1,515,374	1,515,374	5.6	0,09587	0,02739	(0,00000)	(0.0)	84,803	5.6	84,803	5.6
36. Fuel Credit Differential - FHPA Sale	0		(527,637)	527,637	1,600,177	1,515,374	1,515,374	5.6	0,00000	(0,03482)	0,03482	(100.0)	84,803	5.6	84,803	5.6
37. True-up *	(728,854)		(728,854)	0	1,600,177	1,515,374	1,515,374	5.6	(0,04555)	(0,04810)	0,00255	(5.3)	84,803	5.6	84,803	5.6
38. Total Jurisdictional Fuel Cost (Excl. GPFF)	35,081,585		35,621,969	(546,384)	1,600,177	1,515,374	1,515,374	5.6	2,122,36	2,351,10	(2,288,74)	(6.8)	84,803	5.6	84,803	5.6
39. Revenue Tax Factor																
40. Fuel Cost Adjusted for Taxes (Excl. GPFF)	(60,591)		(60,591)	0	1,600,177	1,515,374	1,515,374	5.6	1,00083	1,00083	0.00000	0.0	84,803	5.6	84,803	5.6
41. GPFF * (Already Adjusted for Taxes)																
42. Fuel Cost Adjusted for Taxes (Incl. GPFF)	35,020,994		35,561,378	(546,384)	1,600,177	1,515,374	1,515,374	5.6	(0,00379)	(0,00400)	0,00021	(5.2)	84,803	5.6	84,803	5.6
43. Fuel FAC Rounded to the Nearest .001 cents per EWB																
43. Fuel FAC Rounded to the Nearest .001 cents per EWB																

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY, 1938

SCHEME A I
REVISED LINE 36 WITH 7-UP FILING

	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE		cents/kwh			
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%				
1. Fuel Cost of System Net Generation (A3)	126,652,614		136,248,290		(9,595,676)	(7.0)	6,201,477		6,399,906		(198,429)	(3.1)	2,02330	2.12891	(0.08661)	(4.1)
2. Spent Nuclear Fuel Disposal Cost	0		0		0	0.0	0		0		0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0		0		0	0.0	0		0		0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (ft. Heade/Wauch. Wheeling Losses)	(16,342)		(114,006)		(12,342)	16.7	6,201,477 (a)		6,339,906 (a)		(138,429)	(3.1)	10,00026	10.00022	(0.00004)	18.2
4b. Adjustments to Fuel Cost	0		0		0	0.0	6,201,477 (a)		6,399,906 (a)		(198,429)	(3.1)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0		0		0	0.0	6,201,477 (a)		6,399,906 (a)		(198,429)	(3.1)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	126,636,272		136,234,290		(9,598,018)	(7.0)	6,201,477		6,399,906		(198,429)	(3.1)	2,02303	2.12869	(0.08666)	(4.1)
6. Fuel Cost of Purchased Power - Firm (A7)	12,249,629		6,190,100		5,459,529	80.4	372,435		217,712		154,723	71.1	3,28906	3.11885	0.17021	5.5
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	113,933		849,300		(735,367)	(86.6)	3,691		19,872		(16,181)	(81.4)	4,28766	4.28766	(1,20088)	(28.0)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0		0		0	0.0	0		0		0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. K Economy Purchases (A8)	0		0		0	0.0	0		0		0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. K Economy Purchases	0		0		0	0.0	0		0		0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	2,744,317		3,629,400		(884,083)	(24.4)	155,541		156,471		(930)	(0.6)	1,76437	2,31890	(0,55453)	(23.9)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	15,107,879		11,268,400		3,839,479	34.1	531,667		394,005		137,662	34.9	2,84161	2,85996	(0,01835)	(0.6)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)			6,733,144				6,733,144		6,733,911		(60,767)	(0.9)				
14. Fuel Cost of Economy Sales (A6)	4,213,746		5,141,000		(927,254)	(18.0)	250,775		337,001		(86,226)	(25.6)	1,68029	1,57551	0,10478	10.1
15. Gain on Economy Sales - 80% (A6)	4,590,354		1,583,970		3,006,384	189.8	250,775		337,001 (a)		(86,226)	(25.6)	1,83047	0,47000	1,36047	289.5
16. Fuel Cost of Sch. D Separ. Sales (A6)	1,888,670		1,894,700		(6,030)	(0.3)	189,172		129,359		213	0.2	1,45338	1,46242	(0,00704)	(0.5)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	324,890		328,800		(3,910)	(1.2)	19,285		19,113		172	0.9	1,68468	1,72030	(0,03562)	(2.1)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	2,909		0		2,909	0.0	15		0		75	0.0	3,87867	0,00000	3,87867	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	922,793		405,300		517,493	127.7	39,605		17,112		22,494	131.5	2,32991	2,36851	(0,03860)	(1.6)
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	3,358,623		1,843,800		1,514,823	82.2	168,165		79,078		89,087	112.7	1,97722	2,33162	(0,35440)	(14.3)
21. Fuel Cost of Other Power Sales (A6)	204,157		3,669,700		(3,465,543)	(92.8)	16,464		248,860		(232,216)	(93.3)	1,58520	1,46252	0,12268	6.9
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	15,566,142		14,887,220		678,922	4.6	624,342		830,743		(206,401)	(24.8)	2,49321	1,79204	0,70117	39.1
23. Net Interchange			(448)				(448)		0		(448)	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.			414				414		0		414	0.0				
25. Interchange and Wheeling Losses			10,213				10,213		12,700		(2,487)	(19.6)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	126,178,009		132,615,470		(6,437,461)	(4.9)	6,098,555		5,950,468		148,087	2.5	2,06898	2,22866	(0,15968)	(7.2)
27. Net Unbilled	4,767,344 (a)		3,844,795 (a)		922,549	24.0	230,420		172,516		57,904	33.6	0,07817	0,06461	0,01356	21.0
28. Company Use	343,594 (a)		16,605		4,198	1.4	16,605		15,200		1,405	9.2	0,00616	0,00619	(0,00003)	(0.5)
29. T & B Losses	5,637,081 (a)		6,453,776 (a)		(816,695)	(12.7)	272,457		289,581		(17,124)	(5.9)	0,10104	0,11192	(0,01088)	(14.3)
30. System IWR Sales	126,178,009		132,615,470		(6,437,461)	(4.9)	5,579,073		5,473,171		105,902	1.9	2,26163	2,42301	(0,16138)	(6.7)
31. Wholesale IWR Sales	(2,033,134)		(1,370,517)		(652,617)	(47.4)	(90,163)		(56,856)		(33,307)	(58.6)	2,29495	2,42633	(0,13138)	(7.1)
32. Jurisdictional IWR Sales	124,144,875		131,235,953		(7,091,078)	(5.4)	5,488,910		5,416,315		72,595	1.3	2,26174	2,42297	(0,16123)	(6.7)
33. Jurisdictional Loss Multiplier - 1.00013																
34. Jurisdictional IWR Sales Adjusted for Line Losses	124,161,014		131,253,014		(7,092,000)	(5.4)	5,488,910		5,416,315		72,595	1.3	2,28203	2,42329	(0,14126)	(6.7)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	1,671,695		(1,684,470)		3,356,165	(199.2)	5,488,910		5,416,315		72,595	1.3	0,03046	(0,03749)	0,00703	(99.4)
36. Fuel Credit Differential - FRPA Sale	(13,179)		(2,030,617)		2,017,438	(99.4)	5,488,910		5,416,315		72,595	1.3	(0,00024)	(0,03749)	0,03725	(99.4)
37. True-up *	(2,915,416)		(2,915,416)		0	0.0	5,488,910		5,416,315		72,595	1.3	(0,05311)	(0,05383)	0,00072	(1.3)
38. Total Jurisdictional Fuel Cost (Excl. GP/IF)	122,904,114		124,622,511		(1,718,397)	(1.4)	5,488,910		5,416,315		72,595	1.3	2,23914	2,30087	(0,06173)	(2.7)
39. Reserve Tax Factor																
40. Fuel Cost Adjusted for Taxes (Excl. GP/IF)																
41. GP/IF * (Already Adjusted for Taxes)	(242,364)		(242,364)		0	0.0	5,488,910		5,416,315		72,595	1.3	(0,00442)	(0,00447)	0,00005	(1.1)
42. Fuel Cost Adjusted for Taxes (Incl. GP/IF)	122,661,750		124,380,147		(1,718,397)	(1.4)	5,488,910		5,416,315		72,595	1.3	2,23658	2,29831	(0,06173)	(2.7)
43. Fuel FAC Bonded to the Nearest .001 cents per IWR																
44. Fuel FAC Bonded to the Nearest .001 cents per IWR																

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	35,135,362	37,149,056	(2,013,694)	(5.4)	126,652,614	136,248,290	(9,595,676)	(7.0)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,222,721	3,679,780	542,941	14.8	15,566,142	14,887,220	678,922	4.6
3. FUEL COST OF PURCHASED POWER	4,385,100	2,229,300	2,155,800	96.7	12,249,629	6,790,100	5,459,529	80.4
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	701,719	977,100	(275,381)	(28.2)	2,744,317	3,628,400	(884,083)	(24.4)
4. ENERGY COST OF ECONOMY PURCHASES	45,128	359,500	(314,372)	(87.4)	113,933	849,900	(735,967)	(86.6)
5. TOTAL FUEL & NET POWER TRANSACTION	36,044,588	37,035,176	(990,588)	(2.7)	126,194,351	132,629,470	(6,435,119)	(4.9)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(4,270)	(3,500)	(770)	22.0	(16,342)	(14,000)	(2,342)	0.0
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	36,040,318	37,031,676	(991,358)	(2.7)	126,178,009	132,615,470	(6,437,461)	(4.9)
B. MWH SALES								
1. JURISDICTIONAL SALES	1,600,177	1,515,374	84,803	5.6	5,488,910	5,416,315	72,595	1.3
2. NONJURISDICTIONAL SALES	29,317	23,564	5,753	24.4	90,163	56,856	33,307	58.6
3. TOTAL SALES	1,629,494	1,538,938	90,556	5.9	5,579,073	5,473,171	105,902	1.9
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9820085	0.9846881	(0.0026796)	(0.3)	0.9838391	0.9896119	(0.0057728)	(0.6)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	37,061,848	35,429,593	1,632,255	4.6	126,970,275	126,552,961	417,314	0.3
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	728,854	728,854	0	0.0	2,915,416	2,915,416	0	0.0
b. INCENTIVE PROVISION	60,591	60,591	0	0.0	242,364	242,364	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	37,851,293	36,219,038	1,632,255	4.5	130,128,055	129,710,741	417,314	0.3
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	36,040,318	37,031,676	(991,358)	(2.7)	126,178,009	132,615,470	(6,437,461)	(4.9)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9820085	0.9846881	(0.0026796)	(0.3)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	35,391,899	36,464,651	(1,072,752)	(2.9)	124,144,875	131,235,953	(7,091,078)	(5.4)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	35,396,500	36,469,391	(1,072,891)	(2.9)	124,161,014	131,253,014	(7,092,000)	(5.4)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	421,523	421,523	0	0.0	1,698,278	1,701,278	(3,000)	(0.2)
6D. (LINE 6C x LINE 5)	413,939	415,069	(1,130)	(0.3)	1,671,695	1,684,470	(12,775)	(0.8)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LKL SALE	0	0	0	0.0	0	0	0	0.0
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	0	(527,637)	527,637	0.0	(13,179)	(2,030,617)	2,017,438	(99.4)
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
6H. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	0	0	0	0.0	0	0	0	0.0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	35,810,439	36,356,823	(546,384)	(1.5)	125,819,530	130,906,867	(5,087,337)	(3.9)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	2,040,854	(137,785)	2,178,639	(1,581.2)	4,308,525	(1,196,126)	5,504,651	(460.2)
8. INTEREST PROVISION FOR THE MONTH	24,278	3,692	20,586	557.6	81,653	47,276	34,377	72.7
9. TRUE-UP & INT. PROV. BEG. OF MONTH	10,607,426	7,214,209	3,393,217	47.0	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(6,042,407)	(6,042,407)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(728,854)	(728,854)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	5,901,297	308,855	5,592,442	1,810.7	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1998
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	4,565,019	1,171,802	3,393,217	289.6	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 +C-9a + C-10)	5,877,019	305,163	5,571,856	1,825.9	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	10,442,038	1,476,965	8,965,073	607.0	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	5,221,019	738,483	4,482,536	607.0	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.600	6.000	(0.400)	(6.7)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.560	6.000	(0.440)	(7.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.160	12.000	(0.840)	(7.0)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.580	6.000	(0.420)	(7.0)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.465	0.500	(0.035)	(7.0)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	24,278	3,692	20,586	557.6	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY, 1998

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,695,765	989,328	706,437	71.4	4,342,097	2,956,349	1,385,748	46.9
2 LIGHT OIL	1,097,449	989,446	108,003	10.9	3,153,495	3,404,790	(251,295)	(7.4)
3 COAL	32,342,148	35,170,282	(2,828,134)	(8.0)	119,157,022	129,887,151	(10,730,129)	(8.3)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	35,135,362	37,149,056	(2,013,694)	(5.4)	126,652,614	136,248,290	(9,595,676)	(7.0)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	46,126	22,352	23,774	106.4	118,149	66,685	51,464	77.2
9 LIGHT OIL	28,929	20,583	8,346	40.5	81,816	74,116	7,700	10.4
10 COAL	1,602,777	1,699,083	(96,306)	(5.7)	6,001,512	6,259,105	(257,593)	(4.1)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,677,832	1,742,018	(64,186)	(3.7)	6,201,477	6,399,906	(198,429)	(3.1)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	103,182	52,621	50,561	96.1	259,058	155,015	104,043	67.1
16 LIGHT OIL (BBL)	54,428	36,699	17,729	48.3	152,478	124,483	27,995	22.5
17 COAL (TON)	776,009	762,812	13,197	1.7	2,866,390	2,805,860	60,530	2.2
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	651,531	332,617	318,914	95.9	1,635,289	979,858	655,431	66.9
22 LIGHT OIL	315,743	212,644	103,099	48.5	880,455	721,851	158,604	22.0
23 COAL	17,113,261	17,509,618	(396,357)	(2.3)	63,559,278	64,125,745	(566,467)	(0.9)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	18,080,535	18,054,879	25,656	0.1	66,075,022	65,827,454	247,568	0.4
GENERATION MIX (% MWH)								
28 HEAVY OIL	2.75	1.28	1.47	-	1.91	1.04	0.87	-
29 LIGHT OIL	1.72	1.18	0.54	-	1.32	1.16	0.16	-
30 COAL	95.53	97.54	(2.01)	-	96.77	97.80	(1.03)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	16.43	18.80	(2.37)	(12.6)	16.76	19.07	(2.31)	(12.1)
36 LIGHT OIL (\$/BBL)	20.16	26.96	(6.80)	(25.2)	20.68	27.35	(6.67)	(24.4)
37 COAL (\$/TON)	41.68	46.11	(4.43)	(9.6)	41.57	46.29	(4.72)	(10.2)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.60	2.97	(0.37)	(12.5)	2.66	3.02	(0.36)	(11.9)
42 LIGHT OIL	3.48	4.65	(1.17)	(25.2)	3.58	4.72	(1.14)	(24.2)
43 COAL	1.89	2.01	(0.12)	(6.0)	1.87	2.03	(0.16)	(7.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.94	2.06	(0.12)	(5.8)	1.92	2.07	(0.15)	(7.2)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY, 1998

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,125	14,881	(756)	(5.1)	13,841	14,694	(853)	(5.8)
49 LIGHT OIL	10,914	10,331	583	5.6	10,761	9,739	1,022	10.5
50 COAL	10,677	10,305	372	3.6	10,591	10,245	346	3.4
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,776	10,364	412	4.0	10,655	10,286	369	3.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.68	4.43	(0.75)	(16.9)	3.68	4.43	(0.75)	(16.9)
56 LIGHT OIL	3.79	4.81	(1.02)	(21.2)	3.85	4.59	(0.74)	(16.1)
57 COAL	2.02	2.07	(0.05)	(2.4)	1.99	2.08	(0.09)	(4.3)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.09	2.13	(0.04)	(1.9)	2.04	2.13	(0.09)	(4.2)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: JULY, 1998

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	4781	20.1	85.1	59.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	6723	28.2	100.0	62.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	6916	29.0	100.0	61.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	7711	25.3	99.9	52.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	9122	18.3	75.3	55.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	35253	23.2	89.5	57.5	15648	HVY.OIL	87259	6321821	551635.8	1366971	3.88	15.67
GAN.#1	114	49298	58.1	71.6	69.1	11984	COAL	30819	19169542	590786.1	1308024	2.65	42.44
GAN.#2	108	38478	47.9	61.4	61.6	13982	COAL	26744	20116781	538003.2	1135073	2.95	42.44
GAN.#3	155	81032	70.3	80.9	71.7	11982	COAL	51674	18789480	970927.6	2193155	2.71	42.44
GAN.#4	169	83369	66.3	77.4	72.8	11721	COAL	51526	18964061	977142.2	2186874	2.62	42.44
GAN.#5	227	122802	72.7	80.9	84.5	10082	COAL	50101	24712060	1238098.9	2126394	1.73	42.44
GAN.#6	362	195619	72.6	83.0	73.8	11037	COAL	90598	23831640	2159098.9	3845173	1.97	42.44
GANNON STA.	1135	570598	67.6	78.3	73.9	11346	COAL	301462	21475532	6474056.9	12794693	2.24	42.44
B.B.#1	421	175586	56.1	68.0	77.8	10349	COAL	80189	22660260	1817103.6	3249223	1.85	40.52
B.B.#2	416	224265	72.5	86.2	77.9	10219	COAL	100616	22778260	2291857.4	4076916	1.82	40.52
B.B.#3	428	248482	78.0	89.2	78.0	10596	COAL	116233	22652960	2633021.5	4709710	1.90	40.52
B.B. 1 - 3	1265	648333	68.9	81.2	77.9	10399	COAL	297038	22697374	6741982.5	12035849	1.86	40.52
B.B.#4	442	278091	84.6	91.4	84.8	10062	COAL	131626	21258966	2798232.7	5502878	1.98	41.81
B.B. STA.	1707	926424	72.9	83.8	79.7	10298	COAL	428664	22255695	9540215.2	17538727	1.89	40.91
SEB-PHIL. #1(HVY OIL)	17	5387	42.6	99.0	83.3	9188	HVY.OIL	7889	6273786	49493.9	162900	3.02	20.65
SEB-PHIL. #2(HVY OIL)	17	5486	43.4	99.5	84.8	9187	HVY.OIL	8034	6273438	50400.8	165894	3.02	20.65
SEB-PHILLIPS TOTAL	34	10873	43.0	99.3	84.1	9187	HVY.OIL	15923	6273611	99894.7	328794	3.02	20.65
POLK COAL	250	105755	56.9	61.3	92.7	10392	COAL	45883	23952000	1098989.6	2008728	1.90	43.78
POLK OIL	225	19693	11.8	20.1	58.5	9128	LGT.OIL	30981	5802350	179762.6	644255	3.27	20.80
POLK TOTAL	250	125448	68.7	81.4	-	10193	-	-	-	1278752.2	2652983	2.11	-
GAN.C.T.#1	15	506	4.5	100.0	99.2	20298	LGT.OIL	1765	5819093	10270.7	34116	6.74	19.33
B.B.C.T.#1	15	860	7.7	85.1	98.9	19729	LGT.OIL	2927	5796720	16967.0	56574	6.58	19.33
B.B.C.T.#2	65	7870	16.3	100.0	99.2	13817	LGT.OIL	18755	5798054	108742.5	362504	4.61	19.33
B.B.C.T.#3	65	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	160	9236	7.8	98.6	58.9	14723	LGT.OIL	23447	5799471	135980.2	453194	4.91	19.33
TOT. COAL (GN,BB,POLK)	2842	1602777	75.8	80.0	78.6	10677	COAL	776009	22052917	17113261.7	32342148	2.02	41.68
SYSTEM	3490	1677832	64.6	81.6	76.5	10776	-	-	-	18080535.0	35135362	2.09	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1998

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	221,301	52,621	168,680	320.6	242,093	155,015	87,078	56.2
3 UNIT COST (\$/BBL)	16.01	17.83	(1.82)	(10.2)	15.27	17.86	(2.59)	(14.5)
4 AMOUNT (\$)	3,542,087	938,067	2,604,020	277.6	3,695,695	2,768,659	927,036	33.5
5 BURNED:								
6 UNITS (BBL)	103,182	52,621	50,561	96.1	259,058	155,015	104,043	67.1
7 UNIT COST (\$/BBL)	16.43	18.80	(2.37)	(12.6)	16.76	19.07	(2.31)	(12.1)
8 AMOUNT (\$)	1,695,765	989,328	706,437	71.4	4,342,097	2,956,349	1,385,748	46.9
9 ENDING INVENTORY:								
10 UNITS (BBL)	173,629	139,530	34,099	24.4	173,629	139,530	34,099	24.4
11 UNIT COST (\$/BBL)	16.03	17.83	(1.80)	(10.1)	16.03	17.83	(1.80)	(10.1)
12 AMOUNT (\$)	2,784,107	2,487,142	296,965	11.9	2,784,107	2,487,142	296,965	11.9
13								
14 DAYS SUPPLY:	146	207	(61)	(29.5)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	65,886	48,318	17,568	36.4	185,633	168,871	16,762	9.9
17 UNIT COST (\$/BBL)	18.62	26.82	(8.20)	(30.6)	19.14	27.11	(7.97)	(29.4)
18 AMOUNT (\$)	1,226,622	1,295,777	(69,155)	(5.3)	3,552,576	4,578,815	(1,026,239)	(22.4)
19 BURNED:								
20 UNITS (BBL)	54,428	36,699	17,729	48.3	152,478	124,483	27,995	22.5
21 UNIT COST (\$/BBL)	20.16	26.96	(6.80)	(25.2)	20.68	27.36	(6.67)	(24.4)
22 AMOUNT (\$)	1,097,449	989,446	108,003	10.9	3,153,495	3,404,790	(251,295)	(7.4)
23 ENDING INVENTORY:								
24 UNITS (BBL)	75,596	60,844	14,752	24.2	75,596	60,844	14,752	24.2
25 UNIT COST (\$/BBL)	19.86	27.13	(7.27)	(26.8)	19.86	27.13	(7.27)	(26.8)
26 AMOUNT (\$)	1,501,464	1,650,562	(149,098)	(9.0)	1,501,464	1,650,562	(149,098)	(9.0)
27								
28 DAYS SUPPLY: NORMAL	79	65	14	21.5	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	9	2	22.2	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	690,493	777,500	(87,007)	(11.2)	2,840,374	2,974,500	(134,126)	(4.5)
32 UNIT COST (\$/TON)	41.26	45.68	(4.42)	(9.7)	40.89	45.74	(4.85)	(10.6)
33 AMOUNT (\$)	28,488,375	35,517,431	(7,029,056)	(19.8)	116,151,530	136,066,957	(19,915,427)	(14.6)
34 BURNED:								
35 UNITS (TONS)	776,009	762,812	13,197	1.7	2,866,390	2,805,860	60,530	2.2
36 UNIT COST (\$/TON)	41.68	46.11	(4.43)	(9.6)	41.57	46.29	(4.72)	(10.2)
37 AMOUNT (\$)	32,342,148	35,170,282	(2,828,134)	(8.0)	119,157,022	129,887,151	(10,730,129)	(8.3)
38 ENDING INVENTORY:								
39 UNITS (TONS)	606,313	696,989	(90,676)	(13.0)	606,313	696,989	(90,676)	(13.0)
40 UNIT COST (\$/TON)	40.76	45.97	(5.21)	(11.3)	40.76	45.97	(5.21)	(11.3)
41 AMOUNT (\$)	24,714,399	32,039,866	(7,325,467)	(22.9)	24,714,399	32,039,866	(7,325,467)	(22.9)
42								
43 DAYS SUPPLY:	25	30	(5)	(16.7)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1998

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	11,645
FUEL ANALYSIS	0
LUBE OIL	0
TOTAL	11,645

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(13,234)	(255,896)
OTHER USAGE	(1,905)	(38,636)
TOTAL	(15,139)	(294,532)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	5,236
IGNITION	244,251
FUEL ANALYSIS	28,664
AERIAL SURVEY ADJ.	44,501
ADDITIVES	123,006
TOTAL	445,658

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1998

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES	
					(A)	(B)				
					FUEL COST	TOTAL COST				
ESTIMATED:										
VARIOUS		ECON.	73,058.0	0.0	73,058.0	1.562	2.136	1,141,200.00	1,560,800.00	335,680.00
VARIOUS JURISDICTIONAL		SCH. -D	5,756.0	0.0	5,756.0	1.800	1.800	103,600.00	103,600.00	
VARIOUS SEPARATED		SCH. -D	35,228.0	0.0	35,228.0	1.478	1.720	520,500.00	606,000.00	
VARIOUS		CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED		CONTRACT	24,431.0	0.0	24,431.0	2.376	3.184	580,500.00	778,000.00	
LAKELAND/FMPA		SCH. -D	63,240.0	0.0	63,240.0	1.504	1.563	951,000.00	988,400.00	
VARIOUS JURISDICTIONAL		SCH. -J	5,952.0	0.0	5,952.0	2.354	2.354	140,100.00	140,100.00	
TOTAL INCLUDING VARIABLE O & M COSTS			207,665.0	0.0	207,665.0	1.655	2.011	3,436,900.00	4,176,900.00	335,680.00
LESS TRANSMISSION COSTS			-					0.00		
LESS VARIABLE O & M COSTS			-					(92,800.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS			-					335,680.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS			207,665.0	0.0	207,665.0	1.772	2.011	3,679,780.00	4,176,900.00	335,680.00
ACTUAL:										
FLA. PWR. CORP.		ECON.-C	6,531.0	0.0	6,531.0	2.175	3.263	142,076.95	213,108.47	56,825.22
FLA. PWR. & LIGHT		ECON.-C	6,864.0	0.0	6,864.0	1.985	2.594	136,269.65	178,030.34	33,408.56
CITY OF LAKELAND		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE		ECON.-C	284.0	0.0	284.0	1.787	2.666	5,074.01	7,570.34	1,997.06
CITY OF HOMESTEAD		ECON.-C	335.0	0.0	335.0	1.724	2.208	5,774.07	7,397.23	1,298.52
JACKSONVILLE ELEC. AUTH.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES		ECON.-C	115.0	0.0	115.0	1.747	2.438	2,009.15	2,803.26	635.29
CITY OF NEW SMYRNA BCH.		ECON.-C	71.0	0.0	71.0	2.359	4.872	1,674.94	3,459.47	1,427.62
ORLANDO UTIL. COMM.		ECON.-C	3,170.0	0.0	3,170.0	1.671	1.815	52,963.45	57,541.30	3,662.28
SEMINOLE ELECTRIC CO-OP		ECON.-C	1,727.0	0.0	1,727.0	1.768	2.319	30,538.15	40,056.35	7,614.56
CITY OF ST. CLOUD		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE		ECON.-C	40.0	0.0	40.0	2.156	4.879	862.48	1,951.65	871.34
CITY OF VERO BEACH		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		ECON.-C	10,659.0	0.0	10,659.0	1.667	1.949	177,697.42	207,747.82	24,040.32
SONAT		ECON.-C	491.0	0.0	491.0	1.872	7.701	9,189.19	37,813.50	22,899.45
THE ENERGY AUTHORITY		ECON.-C	1,540.0	0.0	1,540.0	3.226	7.164	49,683.72	110,323.25	48,511.62
NP ENERGY INC.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH		ECON.-C	2,052.0	0.0	2,052.0	2.470	8.520	50,683.20	174,824.49	99,313.03
TENNESSEE VALLEY AUTHORITY		ECON.-C	5,220.0	0.0	5,220.0	3.069	18.686	160,217.60	975,389.99	652,137.91
FLA. PWR. & LIGHT	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA-E	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR.	SCH. -D	13,377.0	0.0	13,377.0	1.685	1.831	225,395.30	244,973.70	
REEDY CREEK	SEPAR.	SCH. -D	14,880.0	0.0	14,880.0	1.508	1.810	224,390.40	269,328.00	
WAUCHULA	SEPAR.	SCH. -D	3,720.0	0.0	3,720.0	1.508	1.810	56,097.60	67,332.00	
FT. MEADE	SEPAR.	SCH. -D	3,720.0	0.0	3,720.0	1.508	1.810	56,097.60	67,332.00	
CITY OF ST. CLOUD	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS	SEPAR.	CONTRACT	62,938.0	0.0	62,938.0	2.005	2.644	1,261,906.90	1,664,080.72	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD.	SCH. -D	4,541.0	432.1	4,108.9	2.322	2.322	95,399.11	95,399.11	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD.	SCH. -D	604.0	0.0	604.0	1.665	1.665	10,057.31	10,057.31	
FLA. PWR. CORP.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD.	SCH. -J	9,329.0	0.0	9,329.0	2.224	2.224	207,441.13	207,441.13	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	4,640.0	0.0	4,640.0	2.468	2.468	114,533.00	114,533.00	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY 1998

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
					(A) FUEL COST	(B) TOTAL COST			
FMPA		63,240.0	63,240.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PARTNERS TO FPC	SCH.-D	4,419.0	0.0	4,419.0	2.240	2.821	98,974.12	124,677.96	20,563.07 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	3,041.0	0.0	3,041.0	2.655	3.189	80,742.15	96,965.27	12,978.50 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	299.0	0.0	299.0	2.018	2.381	6,033.57	7,120.39	869.46 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	214.0	0.0	214.0	1.927	2.536	4,123.33	5,427.85	1,043.62 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	18.0	0.0	18.0	2.178	3.336	392.06	600.54	166.78 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	414.0	0.0	414.0	2.733	2.972	11,315.00	12,302.15	789.72 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	27.0	0.0	27.0	1.854	2.224	500.49	600.47	79.98 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	484.0	0.0	484.0	1.967	2.363	9,522.65	11,438.04	1,532.31 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKE WORTH	ECON.-C	25.0	0.0	25.0	1.874	2.370	468.42	592.57	99.32 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ENGY. AUTH.	ECON.-C	44.0	0.0	44.0	2.465	3.062	1,084.60	1,347.20	210.08 *
HARDEE PWR. PARTNERS TO KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TVA	ECON.-C	401.0	0.0	401.0	4.411	6.736	17,688.11	27,013.04	7,459.94 *
HARDEE PWR. PARTNERS TO SONAT	ECON.-C	594.0	0.0	594.0	3.612	4.178	21,457.56	24,817.66	2,688.08 *
ADJUSTMENTS TO JUNE 1998									
HARDEE POWER PARTNERS SEPAR.	CONTRACT	(59,906.0)	0.0	(59,906.0)	2.011	2.633	(1,204,709.66)	(1,577,324.98)	
HARDEE POWER PARTNERS SEPAR.	CONTRACT	59,906.0	0.0	59,906.0	2.005	2.644	1,201,115.30	1,583,914.64	
HARDEE PWR. PARTNERS TO FPC	ECON.-C	(6,729.0)	0.0	(6,729.0)	2.421	3.051	(162,884.59)	(205,328.82)	(33,955.38)*
HARDEE PWR. PARTNERS TO FPC	ECON.-C	6,729.0	0.0	6,729.0	2.421	3.055	162,884.59	205,554.85	34,136.21 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	(430.0)	0.0	(430.0)	2.293	2.770	(9,861.86)	(11,912.39)	(1,640.42)*
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	430.0	0.0	430.0	2.293	2.993	9,861.86	12,868.30	2,405.15 *
HARDEE PWR. PARTNERS TO KOCH	ECON.-C	(1,072.0)	0.0	(1,072.0)	4.071	42.032	(43,641.12)	(450,587.54)	(325,557.14)*
HARDEE PWR. PARTNERS TO KOCH	ECON.-C	1,072.0	0.0	1,072.0	4.071	40.187	43,641.12	430,808.50	309,733.90 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	(73.0)	0.0	(73.0)	2.060	2.473	(1,503.75)	(1,805.41)	(241.33)*
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	73.0	0.0	73.0	2.060	2.474	1,503.75	1,806.31	242.05 *
HARDEE PWR. PARTNERS TO LAKE WORTH	ECON.-C	(71.0)	0.0	(71.0)	1.916	2.679	(1,360.58)	(1,902.24)	(433.33)*
HARDEE PWR. PARTNERS TO LAKE WORTH	ECON.-C	71.0	0.0	71.0	1.916	2.708	1,360.58	1,922.89	449.85 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	(510.0)	0.0	(510.0)	1.906	2.167	(9,719.66)	(11,052.70)	(1,066.43)*
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	510.0	0.0	510.0	1.906	2.168	9,719.66	11,058.99	1,071.46 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	(2,145.0)	0.0	(2,145.0)	3.340	3.699	(71,644.46)	(79,347.06)	(6,162.08)*
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	2,145.0	0.0	2,145.0	3.340	3.701	71,644.46	79,386.06	6,193.28 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	(189.0)	0.0	(189.0)	1.947	2.470	(3,679.77)	(4,667.54)	(790.22)*
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	189.0	0.0	189.0	1.947	2.486	3,679.77	4,698.99	815.38 *
SUB-TOTAL ECONOMY POWER SALES		49,079.0	0.0	49,079.0	2.194	4.712	1,077,016.04	2,312,421.79	988,324.59
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		35,697.0	0.0	35,697.0	1.574	1.818	561,980.90	648,965.70	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		5,145.0	432.1	4,712.9	2.238	2.238	105,456.42	105,456.42	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		13,969.0	0.0	13,969.0	2.305	2.305	321,974.13	321,974.13	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		62,938.0	0.0	62,938.0	1.999	2.654	1,258,312.54	1,670,670.38	
SUB-TOTAL OTHER SCHEDULE D POWER SALES		63,240.0	63,240.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		230,068.0	63,672.1	166,395.9	1.998	3.041	3,324,740.03	5,059,488.42	988,324.59
LESS VARIABLE O & M COSTS							(65,295.33)		
LESS VARIABLE O & M COSTS - HARDEE							(1,397.20)		
LESS TRANSMISSION COSTS SCH.-D (SEP.)							(23,651.22)		
PLUS 80% OF ECON. ENERGY SALES PROFIT							988,324.59		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL 80% OF ECON. ENERGY SALES PROFITS		230,068.0	63,672.1	166,395.9	2.538	3.041	4,222,720.87	5,059,488.42	988,324.59
CURRENT MONTH:									
DIFFERENCE		22,403.0	63,672.1	(41,269.1)	0.766	1.030	542,940.87	882,588.42	652,644.59
DIFFERENCE %		10.8	0.0	(19.9)	43.2	51.2	14.8	21.1	194.4
PERIOD TO DATE:									
ACTUAL		857,983.0	233,641.6	624,341.4	2.493	2.977	15,566,141.66	18,586,371.98	4,590,353.84
ESTIMATED		830,743.0	0.0	830,743.0	1.792	2.031	14,887,220.00	16,868,800.00	1,583,920.00
DIFFERENCE		27,240.0	233,641.6	(206,401.6)	0.701	0.946	678,921.66	1,717,571.98	3,006,433.84
DIFFERENCE %		3.3	0.0	(24.8)	39.1	46.6	4.6	10.2	189.8

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$68,491.58 HAS BEEN EXCLUDED.
** SEC 60% REPORTED FOR THE MONTH OF JUNE 1998 OF \$813,426.52 HAS BEEN REVISED TO \$764,925.33.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1998

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER.	7,746.0	0.0	4,760.0	2,986.0	5.161	5.161	154,100.00
HARDEE POWER PARTNERS	IPP	68,681.0	0.0	0.0	68,681.0	3.022	3.022	2,075,200.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		76,427.0	0.0	4,760.0	71,667.0	3.111	3.111	2,229,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	109,567.0	0.0	0.0	109,567.0	2.637	2.637	2,889,271.22
HARDEE PWR. PART.-FOR OTHERS	IPP	9,980.0	0.0	0.0	9,980.0	2.477	2.491	247,166.38
FLA. POWER CORP.	SCH.-Ja	7,446.0	0.0	434.8	11.2	5.503	5.503	616.35
FLA. POWER CORP.	SCH.-Jc	7,006.0	0.0	0.0	7,006.0	2.481	2.481	173,832.15
FLA. POWER & LIGHT	SCH.-Ja	6,177.0	0.0	4,195.7	1,981.3	6.986	6.986	138,413.48
FLA. POWER & LIGHT	SCH.-Jc	5,190.0	0.0	0.0	5,190.0	3.517	3.517	182,577.88
CITY OF LAKE LAND	SCH.-Ja	1,058.0	0.0	896.1	161.9	4.681	4.681	7,578.92
CITY OF LAKE LAND	SCH.-Jc	100.0	0.0	0.0	100.0	3.400	3.400	3,400.00
ORLANDO UTIL. COMM.	SCH.-Ja	6,858.0	0.0	6,554.0	304.0	7.256	7.256	22,057.04
ORLANDO UTIL. COMM.	SCH.-Jc	5,290.0	0.0	0.0	5,290.0	3.971	3.971	210,069.25
SEMINOLE ELEC. CO-OP	SCH.-Ja	1,121.0	0.0	1,121.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH.-Jc	54.0	0.0	0.0	54.0	7.500	7.500	4,050.00
THE ENERGY AUTHORITY	SCH.-Ja	1,108.0	0.0	970.5	137.5	7.553	7.553	10,385.35
REEDY CREEK	SCH.-Ja	85.0	0.0	85.0	0.0	0.000	0.000	0.00
PECO	SCH.-Ja	963.0	0.0	643.0	320.0	4.191	4.191	13,411.09
PECO	SCH.-Jc	1,097.0	0.0	0.0	1,097.0	2.429	2.429	26,643.00
TALLAHASSEE	SCH.-Ja	244.0	0.0	244.0	0.0	0.000	0.000	0.00
CITY OF LAKE WORTH	SCH.-Ja	259.0	0.0	259.0	0.0	0.000	0.000	0.00
CITY OF LAKE WORTH	SCH.-Jc	27.0	0.0	0.0	27.0	9.411	9.411	2,541.04
VIRGINIA ELECTRIC POWER	SCH.-Ja	1,200.0	0.0	1,200.0	0.0	0.000	0.000	0.00
PECO	OTHER	39,215.0	39,215.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO JUNE 1998:								
HARDEE PWR.PART.-NATIVE	IPP	(92,355.0)	0.0	0.0	(92,355.0)	2.408	2.408	(2,223,891.67)
HARDEE PWR.PART.-NATIVE	IPP	92,355.0	0.0	0.0	92,355.0	2.903	2.903	2,680,993.18
SEMINOLE ELEC. CO-OP	SCH.-Jc	(12.0)	0.0	0.0	(12.0)	15.484	15.484	(1,858.12)
SEMINOLE ELEC. CO-OP	SCH.-Jc	12.0	0.0	0.0	12.0	5.571	5.571	668.54
THE ENERGY AUTHORITY	SCH.-Jc	(4,374.0)	0.0	(3,213.7)	(1,160.3)	22.985	22.985	(266,690.93)
THE ENERGY AUTHORITY	SCH.-Jc	4,374.0	0.0	3,213.7	1,160.3	22.744	22.744	263,895.95
TOTAL		221,070.0	63,240.0	16,603.1	141,226.9	3.105	3.114	4,385,100.07
CURRENT MONTH:								
DIFFERENCE		144,643.0	63,240.0	11,843.1	69,559.9	(0.006)	0.003	2,155,800.07
DIFFERENCE %		189.3	0.0	248.8	97.1	(0.2)	0.1	96.7
PERIOD TO DATE:								
ACTUAL		657,625.0	232,131.0	53,058.9	372,435.1	3.289	3.301	12,249,629.05
ESTIMATED		230,017.0	0.0	12,305.0	217,712.0	3.119	3.119	6,790,100.00
DIFFERENCE		427,608.0	232,131.0	40,753.9	154,723.1	0.170	0.182	5,459,529.05
DIFFERENCE %		185.9	0.0	331.2	71.1	5.5	5.8	80.4

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY 1998

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH-- (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7) (A)
ESTIMATED:								
VARIOUS	COGEN.	41,305.0	0.0	0.0	41,305.0	2.366	2.366	977,100.00
TOTAL	-	41,305.0	0.0	0.0	41,305.0	2.366	2.366	977,100.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	1,988.0	0.0	0.0	1,988.0	3.743	3.743	74,414.55
McKAY BAY REFUSE	COGEN.	9,217.0	0.0	0.0	9,217.0	1.835	1.835	169,168.17
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	21.0	0.0	0.0	21.0	9.673	9.673	2,031.26
HILLSBOROUGH COUNTY	COGEN.	19,171.0	0.0	0.0	19,171.0	1.833	1.833	351,335.71
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	691.0	0.0	0.0	691.0	3.630	3.630	25,081.77
FARMLAND HYDRO LP	COGEN.	70.0	0.0	0.0	70.0	5.045	5.045	3,531.60
IMC-AGRICO-S. PIERCE	COGEN.	746.0	0.0	0.0	746.0	3.783	3.783	28,224.61
AUBURNDALE POWER PARTNERS	COGEN.	310.0	0.0	0.0	310.0	5.815	5.815	18,026.50
ORANGE COGENERATION L.P.	COGEN.	6,394.0	0.0	0.0	6,394.0	1.832	1.832	117,141.61
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	1,170.0	(1,170.0)	7.628	7.628	(89,244.28)
SUB-TOTAL FOR JULY, 1998		38,608.0	0.0	1,170.0	37,438.0	1.869	1.869	699,711.50
ADJUSTMENTS TO MAY, 1998								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,163.0)	0.0	0.0	(10,163.0)	1.772	1.772	(180,041.69)
MULBERRY PHOSPHATES INC.	COGEN.	10,163.0	0.0	0.0	10,163.0	1.776	1.776	180,506.14
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,634.0)	0.0	0.0	(19,634.0)	1.777	1.777	(348,827.38)
CARGILL MILLPOINT	COGEN.	19,634.0	0.0	0.0	19,634.0	1.781	1.781	349,743.62
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	1.816	1.816	(142,427.12)
AS AVAILABLE ASSIGNMENT	COGEN.	7,843.0	0.0	0.0	7,843.0	1.824	1.824	143,053.64
SUB-TOTAL FOR MAY 1998 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	2,007.21
GRAND TOTAL CURRENT MONTH:		38,608.0	0.0	1,170.0	37,438.0	1.874	1.874	701,718.71
DIFFERENCE	-	(2,697.0)	0.0	1,170.0	(3,867.0)	(0.492)	(0.492)	(275,381.29)
DIFFERENCE %	-	(6.5)	0.0	0.0	(9.4)	(20.8)	(20.8)	(28.2)
PERIOD TO DATE:								
ACTUAL		157,697.0	0.0	2,155.7	155,541.3	1.764	1.764	2,744,316.62
ESTIMATED		156,471.0	0.0	0.0	156,471.0	2.319	2.319	3,628,400.00
DIFFERENCE	-	1,226.0	0.0	2,155.7	(929.7)	(0.555)	(0.555)	(884,083.38)
DIFFERENCE %	-	0.8	0.0	0.0	(0.6)	(23.9)	(23.9)	(24.4)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	8,039.0	4.472	359,500.00	5.134	412,700.00	53,200.00
TOTAL	-	8,039.0	4.472	359,500.00	5.134	412,700.00	53,200.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	50.0	1.893	946.25	2.400	1,200.00	253.75
FLA. PWR. & LIGHT	ECON.-CC	549.0	3.119	17,124.66	3.129	17,177.58	52.92
CITY OF LAKE LAND	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-CC	68.0	3.597	2,446.15	4.173	2,837.80	391.65
CITY OF HOMESTEAD	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-CC	44.0	3.686	1,621.90	3.816	1,679.20	57.30
ORLANDO UTIL. COMM.	ECON.-CC	350.0	3.034	10,618.18	3.580	12,529.91	1,911.73
SEMINOLE ELECTRIC CO-OP.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
NEEDY CREEK	ECON.-C	25.0	3.347	836.73	3.894	973.46	136.73
PECO	ECON.-CC	265.0	3.081	8,164.85	4.172	11,054.70	2,889.85
THE ENERGY AUTHORITY ADJUSTMENTS TO JUNE 1998	ECON.-C	89.0	3.786	3,369.96	4.840	4,307.44	937.48
FLA. PWR. & LIGHT	ECON.-C	(62.0)	3.207	(1,988.56)	3.516	(2,180.16)	(191.60)
FLA. PWR. & LIGHT	ECON.-C	62.0	3.207	1,988.27	3.516	2,180.16	191.89
TOTAL	-	1,440.0	3.134	45,128.39	3.594	51,760.09	6,631.70
CURRENT MONTH:							
DIFFERENCE	-	(6,599.0)	(1.338)	(314,371.61)	(1.540)	(360,939.91)	(46,568.30)
DIFFERENCE %	-	(82.1)	(29.9)	(87.4)	(30.0)	(87.5)	(87.5)
PERIOD TO DATE:							
ACTUAL	-	3,691.0	3.087	113,933.85	3.511	129,587.47	15,653.62
ESTIMATED	-	19,822.0	4.288	849,900.00	5.095	1,009,900.00	160,000.00
DIFFERENCE	-	(16,131.0)	(1.201)	(735,966.15)	(1.584)	(880,312.53)	(144,346.38)
DIFFERENCE %	-	(81.4)	(28.0)	(86.6)	(31.1)	(87.2)	(90.2)

COMMISSION SCHEDULES A1 - A9

JUNE 1998

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAMPAN ELECTRIC COMPANY MONTH OF: JUNE, 1998

LINE	ACTUAL		ESTIMATED		DIFFERENCE		MWH	CENTS/KWH		DIFFERENCE
	AMOUNT	%	AMOUNT	%	AMOUNT	%		AMOUNT	%	
1. Fuel Cost of System Net Generation (A3)	35,825,825		35,887,741		(62,116)	(0.2)	1,693,820	2.11875	(0.08935)	(4.2)
2. Spent Nuclear Fuel Disposal Cost	0		0		0	0.0	0	0.00000	0.00000	0.0
3. Coal Car Investment	0		0		0	0.0	0	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Pl. Headc. Wheeling Losses)	(5,264)		(3,500)		(1,764)	50.4	1,693,820 (a)	0.00021	(0.00000)	42.9
4b. Adjustments to Fuel Cost	0		0		0	0.0	1,693,820 (a)	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0		0		0	0.0	1,693,820 (a)	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	35,820,561		35,884,241		(63,680)	(0.2)	1,693,820	2.11854	(0.08943)	(4.2)
6. Fuel Cost of Purchased Power - Firm (A7)	3,471,322		2,099,300		1,372,022	65.4	68,827	3.05611	0.08054	2.6
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A8)	8,826		203,400		(194,574)	(95.7)	4,757	4.27580	(0.84156)	(19.7)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0		0		0	0.0	0	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0		0		0	0.0	0	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0		0		0	0.0	0 (a)	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A6)	687,723		839,100		(144,377)	(17.4)	36,523	2.27823	(0.48506)	(20.6)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	4,167,871		3,134,800		1,033,071	33.0	110,107	2.84705	(0.05265)	(1.8)
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)			1,914,478		110,551	6.1				
14. Fuel Cost of Economy Sales (A6)	1,448,886		1,397,700		51,186	3.7	75,313	1.52382	0.38083	24.7
15. Gain on Economy Sales - 80% (A6)	3,195,495		488,000		2,707,495	554.8	90,584 (a)	0.53873	3.70422	687.6
16. Fuel Cost of Sch. D Separ. Sales (A6)	518,802		500,300		17,902	3.6	34,510	1.46930	0.03404	2.3
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	70,922		103,300		(32,378)	(31.3)	5,920	1.63227	(0.11266)	(6.5)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0		0		0	0.0	0	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	302,942		135,500		167,442	123.6	5,700	2.34004	(0.02139)	(0.5)
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,401,001		426,900		974,101	228.2	18,201	2.12547	(0.22001)	(9.4)
21. Fuel Cost of Other Power Sales (A6)	0		912,500		(912,500)	(100.0)	61,200	0.00000	1.49101	(100.0)
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	6,938,021		3,964,800		2,973,221	75.0	215,758	3.59429	1.83763	95.6
23. Net Interdrant Interchange					(1,249)	0.0	0			
24. Wheeling Rec'd. less Wheeling Delr'd.					282	0.0	0			
25. Interchange and Wheeling Losses					3,320	0.6	3,300			
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	33,050,211		35,054,241		(2,004,030)	(5.7)	1,717,162	1.92470	(0.28710)	(13.0)
27. Net Unbilled	1,758,964 (a)		689,374 (a)		1,069,590	155.2	31,168	0.04350	0.05893	135.5
28. Company Use	87,458 (a)		84,048 (a)		3,410	4.1	3,800	0.00566	0.00571	(0.00005)
29. T & D Losses	1,468,007 (a)		1,730,291 (a)		(262,284)	(15.2)	78,230	0.09502	0.11757	(0.02255)
30. System MWH Sales	33,050,211		35,054,241		(2,004,030)	(5.7)	1,471,673	2.38193	(0.24270)	(10.2)
31. Wholesale MWH Sales	(673,965)		(418,863)		(255,102)	80.9	(17,585)	2.13923	(0.24270)	(10.2)
32. Jurisdictional MWH Sales	32,376,246		34,635,378		(2,259,132)	(6.5)	1,454,088	2.13923	(0.24270)	(10.2)
33. Jurisdictional Loss Multiplier - 1.00013							59,364	2.13923	(0.24270)	(10.2)
34. Jurisdictional MWH Sales Adjusted for Line Losses	32,380,455		34,639,881		(2,259,426)	(6.5)	1,454,088	2.13951	(0.24273)	(10.2)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	415,407		418,987		(3,580)	(0.9)	1,454,088	0.02745	(0.00136)	(4.7)
36. Fuel Credit Differential - PPA Sale	0		(470,500)		470,500	(100.0)	1,454,088	0.00000	0.03236	(100.0)
37. True-up *	(728,854)		(728,854)		0	0.0	1,454,088	(0.04815)	(0.05012)	(3.9)
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	32,067,008		33,859,514		(1,792,506)	(5.3)	1,454,088	2.11880	(0.20977)	(9.0)
39. Revenue Tax Factor								1,00083	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)								2,12056	2.33094	(0.20994)
41. GPIF * (Already Adjusted for Taxes)	(60,591)		(60,591)		0	0.0	1,454,088	(0.00417)	0.00617	(4.1)
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	32,006,417		33,798,923		(1,792,506)	(5.3)	1,454,088	2.11655	(0.20977)	(9.0)
43. Fuel PAC Rounded to the Nearest .001 cents per MWH							2,117	2.326	(0.209)	(9.0)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE, 1998

	ESTIMATED		ACTUAL		DIFFERENCE		ESTIMATED		ACTUAL		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	91,517,252		99,059,234	(7,541,982)	(7.7)	4,523,645	4,657,888	(134,243)	2,02309	2,12756	(9,10447)	(4.9)
2. Spent Nuclear Fuel Disposal Cost	0		0	0	0	0	0	0	0	0	0	0.0
3. Coal Car Investment	0		0	0	0	0	0	0	0	0	0	0.0
4a. Adj. to Fuel Cost (Pt. Mende/Wauch. Wheeling Losses)	(12,072)		(10,500)	(1,572)	15.0	4,523,645 (a)	4,657,888 (a)	(134,243)	(0.0027)	(0.00023)	(0.00004)	17.4
4b. Adjustments to Fuel Cost	0		0	0	0	4,523,645 (a)	4,657,888 (a)	(134,243)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0		0	0	0	4,523,645 (a)	4,657,888 (a)	(134,243)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	91,505,180		99,068,734	(7,563,554)	(7.7)	4,523,645	4,657,888	(134,243)	2,02282	2,12733	(9,10451)	(4.9)
6. Fuel Cost of Purchased Power - Firm (A7)	7,864,529		4,560,800	3,303,729	72.4	231,208	146,045	85,163	3,40150	3,12287	2,27863	8.9
7. Energy Cost of Sch. C, 2 Economy Purchases (Broker) (A9)	68,805		490,400	(421,595)	(86.6)	7,251	11,783	(4,532)	3,05654	4,16193	(1,10523)	(26.6)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0		0	0	0	0	0	0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (A5)	0		0	0	0	0	0	0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases	0		0	0	0	0	0	0	0	0	0	0.0
11. Payments to Qualifying Facilities (A8)	2,042,598		2,651,300	(608,702)	(23.0)	118,103	115,166	2,937	1,12951	2,30216	(6,57265)	(24.9)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	9,975,932		7,702,500	2,273,432	23.5	351,562	272,994	78,568	2,83760	2,82149	0,01611	0.6
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)			4,875,207			4,875,207	4,930,882	(55,675)				
14. Fuel Cost of Economy Sales (A6)	3,203,433		4,082,600	(889,167)	(21.7)	201,896	263,943	(62,247)	1,58824	1,55056	0,03768	2.4
15. Gain on Economy Sales - 80% (A6)	3,602,029		1,246,240	2,355,789	188.6	201,896	263,943 (a)	(62,247)	1,78587	0,47292	1,31295	277.6
16. Fuel Cost of Sch. D Separ. Sales (A6)	1,350,340		1,374,200	(23,860)	(1.7)	94,075	94,331	(256)	1,45539	1,45679	(0,02140)	(1.5)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	219,434		225,200	(5,766)	(2.6)	14,572	13,357	1,215	1,60586	1,68601	(8,015)	(10.7)
18. Fuel Cost of Sch. 6 Jurisd. Sales (A6)	2,909		2,909	0	0	0	0	0	3,87867	0,00000	3,87867	6.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	600,819		265,200	335,619	126.6	25,637	11,160	14,477	2,34356	2,37634	(0,03278)	(1.4)
20. Fuel Cost of BPP Sch. D Separ. Sales (A6)	2,100,310		1,283,300	817,010	66.3	105,227	54,647	50,580	1,99599	2,31175	(0,31577)	(13.7)
21. Fuel Cost of Other Power Sales (A6)	284,157		2,738,700	(2,474,543)	(90.4)	16,664	185,640	(168,976)	1,58520	1,47527	0,10993	7.5
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	11,343,421		11,207,440	135,981	1.2	457,946	623,078	(165,132)	2,47702	1,79872	0,67830	37.7
23. Net Interchange Interchange			273			273	0	273				
24. Wheeling Net d. less Wheeling Deliv'd.			1,293			1,293	0	1,293				
25. Interchange and Wheeling Losses			9,184			9,184	9,500	(316)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	90,137,691		95,583,794	(5,446,103)	(5.7)	4,408,643	4,298,304	111,339	2,04410	2,22316	(0,17906)	(8.1)
27. Net Unbilled	5,000,326 (a)		3,169,636 (a)	1,830,690 (a)	59.7	247,587	142,535	105,052	0,11477	0,07374	0,04103	55.6
28. Company Use	245,210 (a)		253,509 (a)	(8,299)	(3.3)	11,995	11,400	596	0,00621	0,00644	(0,00023)	(3.6)
29. T & D Losses	4,098,032 (a)		4,672,920 (a)	(574,888)	(12.3)	200,481	210,136	(9,655)	0,10376	0,11878	(0,01502)	(12.6)
30. System KWH Sales	90,137,691		95,583,794	(5,446,103)	(5.7)	3,949,579	3,934,233	15,346	2,28221	2,42994	(0,14773)	(6.1)
31. Wholesale KWH Sales	(1,384,715)		(812,432)	(572,283)	(76.4)	(160,816)	(33,292)	(127,524)	2,27577	2,44050	(0,16473)	(6.7)
32. Jurisdictional KWH Sales	88,752,976		94,771,302	(6,018,326)	(6.4)	3,888,733	3,900,941	(12,208)	2,28231	2,42945	(0,14714)	(6.1)
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional KWH Sales Adjusted for Line Losses	88,764,514		94,783,623	(6,019,109)	(6.4)	3,888,733	3,900,941	(12,208)	2,28261	2,42976	(0,14715)	(6.1)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	1,257,756		1,269,401	(11,645)	(0.9)	3,888,733	3,900,941	(12,208)	0,03234	0,03254	(0,00020)	(0.6)
36. Fuel Credit Differential - FRPA Sale	(13,179)		(1,502,960)	1,489,801	(99.1)	3,888,733	3,900,941	(12,208)	(0,00034)	(0,03853)	0,03819	(99.1)
37. True-up *	(2,186,582)		(2,186,582)	0	0.0	3,888,733	3,900,941	(12,208)	(0,05623)	(0,05605)	(0,00018)	0.3
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	87,822,529		92,363,482	(4,540,953)	(4.9)	3,888,733	3,900,941	(12,208)	2,25838	2,35772	(0,10934)	(4.6)
39. Revenue Tax Factor									1,00083	1,00063	0,00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2,26025	2,35809	(0,10944)	(4.6)
41. GPIF * (Already Adjusted for Taxes)									0,00167	0,00166	0,00001	0.2
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	181,773		181,773	0	0.0	3,888,733	3,900,941	(12,208)	2,26492	2,37435	(0,10943)	(4.6)
43. Fuel F&C Rounded to the Nearest .001 cents per KWH	88,004,302		92,515,255	(4,510,953)	(4.9)	3,888,733	3,900,941	(12,208)	2,265	2,374	(0,109)	(4.6)

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1998
CURRENT MONTH

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	35,825,625	35,887,741	(62,116)	(0.2)	91,517,252	99,099,234	(7,581,982)	(7.7)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	6,938,021	3,964,800	2,973,221	75.0	11,343,421	11,207,440	135,981	1.2
3. FUEL COST OF PURCHASED POWER	3,471,322	2,099,300	1,372,022	65.4	7,864,529	4,560,800	3,303,729	72.4
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	687,723	832,100	(144,377)	(17.4)	2,042,598	2,651,300	(608,702)	(23.0)
4. ENERGY COST OF ECONOMY PURCHASES	8,826	203,400	(194,574)	(95.7)	68,805	490,400	(421,595)	(86.0)
5. TOTAL FUEL & NET POWER TRANSACTION	33,055,475	35,057,741	(2,002,266)	(5.7)	90,149,763	95,594,294	(5,444,531)	(5.7)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(5,264)	(3,500)	(1,764)	50.4	(12,072)	(10,500)	(1,572)	15.0
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	33,050,211	35,054,241	(2,004,030)	(5.7)	90,137,691	95,583,794	(5,446,103)	(5.7)
B. MWH SALES								
1. JURISDICTIONAL SALES	1,513,452	1,454,088	59,364	4.1	3,888,733	3,900,941	(12,208)	(0.3)
2. NONJURISDICTIONAL SALES	31,505	17,585	13,920	79.2	60,846	33,292	27,554	82.8
3. TOTAL SALES	1,544,957	1,471,673	73,284	5.0	3,949,579	3,934,233	15,346	0.4
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9796078	0.9880510	(0.0084432)	(0.9)	0.9845943	0.9915379	(0.0069436)	(0.7)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1998
CURRENT MONTH

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	35,075,112	33,986,791	1,088,321	3.2	89,908,427	91,123,368	(1,214,941)	(1.3)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	728,854	728,854	0	0.0	2,186,562	2,186,562	0	0.0
b. INCENTIVE PROVISION	60,591	60,591	0	0.0	181,773	181,773	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	35,864,557	34,776,236	1,088,321	3.1	92,276,762	93,491,703	(1,214,941)	(1.3)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	33,050,211	35,054,241	(2,004,030)	(5.7)	90,137,691	95,583,794	(5,446,103)	(5.7)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9796078	0.9880510	(0.0084432)	(0.9)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	32,376,246	34,635,378	(2,259,132)	(6.5)	88,752,976	94,771,302	(6,018,326)	(6.4)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	32,380,455	34,639,881	(2,259,426)	(6.5)	88,764,514	94,783,623	(6,019,109)	(6.4)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	424,054	424,054	0	0.0	1,276,755	1,279,755	(3,000)	(0.2)
6D. (LINE 6C x LINE 5)	415,407	418,987	(3,580)	(0.9)	1,257,756	1,269,401	(11,645)	(0.9)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LKL SALE	0	0	0	0.0	0	0	0	0.0
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	0	(470,500)	470,500	0.0	(13,179)	(1,502,980)	1,502,980	0.0
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
6H. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	0	0	0	0.0	0	0	0	0.0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	32,795,862	34,588,368	(1,792,506)	(5.2)	90,009,091	94,550,044	(4,540,953)	(4.8)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	3,068,695	187,868	2,880,827	1,533.4	2,267,671	(1,058,341)	3,326,012	(314.3)
8. INTEREST PROVISION FOR THE MONTH	15,647	7,176	8,471	118.0	57,375	43,584	13,791	31.6
9. TRUE-UP & INT. PROV. BEG. OF MONTH	8,251,938	7,748,019	503,919	6.5	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(6,042,407)	(6,042,407)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(728,854)	(728,854)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	4,565,019	1,171,802	3,393,217	289.6	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1998
CURRENT MONTH

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	2,209,531	1,705,612	503,919	29.5	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	4,549,372	1,164,626	3,384,746	290.6	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	6,758,903	2,870,238	3,888,665	135.5	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	3,379,452	1,435,119	1,944,333	135.5	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.500	6.000	(0.500)	(8.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.600	6.000	(0.400)	(6.7)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.100	12.000	(0.900)	(7.5)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.550	6.000	(0.450)	(7.5)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.463	0.500	(0.037)	(7.4)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	15,647	7,176	8,471	118.0	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE, 1998

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,458,034	748,849	709,185	94.7	2,646,332	1,967,021	679,311	34.5
2 LIGHT OIL	629,196	802,149	(172,953)	(21.6)	2,056,046	2,415,344	(359,298)	(14.9)
3 COAL	33,738,395	34,336,743	(598,348)	(1.7)	86,814,874	94,716,869	(7,901,995)	(8.3)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	35,825,625	35,887,741	(62,116)	(0.2)	91,517,252	99,099,234	(7,581,982)	(7.7)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	39,405	16,954	22,451	132.4	72,023	44,333	27,690	62.5
9 LIGHT OIL	14,901	17,925	(3,024)	(16.9)	52,887	53,533	(646)	(1.2)
10 COAL	1,711,021	1,658,941	52,080	3.1	4,398,735	4,560,022	(161,287)	(3.5)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,765,327	1,693,820	71,507	4.2	4,523,645	4,657,888	(134,243)	(2.9)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	87,268	39,383	47,885	121.6	155,876	102,394	53,482	52.2
16 LIGHT OIL (BBL)	30,344	29,649	695	2.3	98,050	87,784	10,266	11.7
17 COAL (TON)	814,673	743,203	71,470	9.6	2,090,381	2,043,048	47,333	2.3
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	550,976	248,943	302,033	121.3	983,758	647,241	336,517	52.0
22 LIGHT OIL	176,518	172,101	4,417	2.6	564,712	509,207	55,505	10.9
23 COAL	18,123,064	17,033,061	1,090,003	6.4	46,446,017	46,616,127	(170,110)	(0.4)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	18,850,558	17,454,105	1,396,453	8.0	47,994,487	47,772,575	221,912	0.5
GENERATION MIX (% MWH)								
28 HEAVY OIL	2.23	1.00	1.23	-	1.59	0.95	0.64	-
29 LIGHT OIL	0.84	1.06	(0.22)	-	1.17	1.15	0.02	-
30 COAL	96.93	97.94	(1.01)	-	97.24	97.90	(0.66)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	16.71	19.01	(2.30)	(12.1)	16.98	19.21	(2.23)	(11.6)
36 LIGHT OIL (\$/BBL)	20.74	27.05	(6.31)	(23.3)	20.97	27.51	(6.54)	(23.8)
37 COAL (\$/TON)	41.41	46.20	(4.79)	(10.4)	41.53	46.36	(4.83)	(10.4)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.65	3.01	(0.36)	(12.0)	2.69	3.04	(0.35)	(11.5)
42 LIGHT OIL	3.56	4.66	(1.10)	(23.6)	3.64	4.74	(1.10)	(23.2)
43 COAL	1.86	2.02	(0.16)	(7.9)	1.87	2.03	(0.16)	(7.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.90	2.06	(0.16)	(7.8)	1.91	2.07	(0.16)	(7.7)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,982	14,683	(701)	(4.8)	13,659	14,600	(941)	(6.4)
49 LIGHT OIL	11,846	9,601	2,245	23.4	10,678	9,512	1,166	12.3
50 COAL	10,592	10,267	325	3.2	10,559	10,223	336	3.3
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,678	10,305	373	3.6	10,610	10,256	354	3.5
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.70	4.42	(0.72)	(16.3)	3.67	4.44	(0.77)	(17.3)
56 LIGHT OIL	4.22	4.48	(0.26)	(5.8)	3.89	4.51	(0.62)	(13.7)
57 COAL	1.97	2.07	(0.10)	(4.8)	1.97	2.08	(0.11)	(5.3)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.03	2.12	(0.09)	(4.2)	2.02	2.13	(0.11)	(5.2)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: JUNE, 1998

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	5658	24.6	100.0	62.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	6149	26.7	100.0	64.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	6356	27.6	100.0	63.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	7925	26.8	100.0	64.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	3133	6.5	38.3	68.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	29221	19.9	79.7	65.1	15667	HVY.OIL	72416	6321778	457797.9	1157993	3.96	15.99
GAN.#1	114	51724	63.0	78.8	67.0	12516	COAL	33896	19099139	647384.4	1410424	2.73	41.61
GAN.#2	108	40675	52.3	66.7	63.9	14029	COAL	28886	19755162	570647.6	1201957	2.96	41.61
GAN.#3	155	78650	70.5	88.6	72.2	11946	COAL	50280	18687001	939582.4	2092168	2.66	41.61
GAN.#4	169	88201	72.5	90.9	73.3	11820	COAL	55600	18751040	1042557.8	2313535	2.62	41.61
GAN.#5	227	125609	76.9	86.1	80.9	10554	COAL	54801	24191799	1325734.8	2280289	1.82	41.61
GAN.#6	362	185391	71.1	80.9	73.2	10928	COAL	84934	23852640	2025900.1	3534133	1.91	41.61
GANNON STA.	1135	570250	69.8	82.9	73.1	11489	COAL	308397	21244717	6551807.1	12832506	2.25	41.61
B.B.#1	421	249381	82.3	96.4	82.3	10225	COAL	111358	22897940	2549868.8	4487137	1.80	40.29
B.B.#2	416	227528	76.0	84.8	84.2	10185	COAL	100892	22969560	2317444.8	4065413	1.79	40.29
B.B.#3	428	242590	78.7	88.5	80.2	10276	COAL	109201	22828220	2492864.5	4400221	1.81	40.29
B.B. 1 - 3	1265	719499	79.0	89.9	82.2	10230	COAL	321451	22896734	7360178.1	12952771	1.80	40.29
B.B.#4	442	266439	83.7	91.9	84.3	10221	COAL	122089	22305293	2723230.9	5276047	1.98	43.21
B.B. STA.	1707	985938	80.2	90.4	82.8	10227	COAL	443540	22733934	10083409.0	18228818	1.85	41.10
SEB-PHIL.#1(HVY OIL)	17	5070	41.4	100.0	83.7	9149	HVY.OIL	7394	6273533	46386.5	149374	2.95	20.20
SEB-PHIL.#2(HVY OIL)	17	5114	41.8	99.8	84.9	9150	HVY.OIL	7458	6274068	46792.0	150667	2.95	20.20
SEB-PHILLIPS TOTAL	34	10184	41.6	99.9	84.3	9149	HVY.OIL	14852	6273802	93178.5	300041	2.95	20.20
POLK COAL	250	154833	86.0	91.0	94.5	9609	COAL	62736	23716000	1487847.0	2677071	1.73	42.67
POLK OIL	225	6502	4.0	6.5	62.0	7424	LGT.OIL	8254	5847795	48267.7	183025	2.81	22.17
POLK TOTAL	250	161335	90.0	97.5	-	9521	-	-	-	1536114.7	2860096	1.77	-
GAN.C.T.#1	15	808	7.5	100.0	99.8	19842	LGT.OIL	2755	5819347	16032.3	55650	6.89	20.20
B.B.C.T.#1	15	691	6.4	100.0	98.0	18513	LGT.OIL	2207	5796285	12792.4	44576	6.45	20.20
B.B.C.T.#2	65	6900	14.7	100.0	992.1	14410	LGT.OIL	17128	5804881	99426.0	345945	5.01	20.20
B.B.C.T.#3	65	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	160	8399	7.3	100.0	421.6	15270	LGT.OIL	22090	5805826	128250.7	446171	5.31	20.20
TOT. COAL (GN,BB,POLK)	3092	1711021	76.9	87.7	80.2	10592	COAL	814673	22245813	18123063.1	33738395	1.97	41.41
SYSTEM	3490	1765327	70.3	87.9	95.0	10678	-	-	-	18850557.9	35825625	2.03	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1998

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	15,502	39,383	(23,881)	(60.6)	20,792	102,394	(81,602)	(79.7)
3 UNIT COST (\$/BBL)	19.33	18.00	1.33	7.4	7.39	17.88	(10.49)	(58.7)
4 AMOUNT (\$)	299,648	708,707	(409,059)	(57.7)	153,608	1,830,592	(1,676,984)	(91.6)
5 BURNED:								
6 UNITS (BBL)	87,268	39,383	47,885	121.6	155,876	102,394	53,482	52.2
7 UNIT COST (\$/BBL)	16.71	19.01	(2.30)	(12.1)	16.98	19.21	(2.23)	(11.6)
8 AMOUNT (\$)	1,458,034	748,849	709,185	94.7	2,646,332	1,967,021	679,311	34.5
9 ENDING INVENTORY:								
10 UNITS (BBL)	55,510	139,530	(84,020)	(60.2)	55,510	139,530	(84,020)	(60.2)
11 UNIT COST (\$/BBL)	16.68	17.88	(1.20)	(6.7)	16.68	17.88	(1.20)	(6.7)
12 AMOUNT (\$)	926,140	2,494,700	(1,568,560)	(62.9)	926,140	2,494,700	(1,568,560)	(62.9)
13								
14 DAYS SUPPLY:	28	143	(115)	(80.4)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	42,977	40,310	2,667	6.6	119,747	120,553	(806)	(0.7)
17 UNIT COST (\$/BBL)	20.70	26.53	(5.83)	(22.0)	19.42	27.23	(7.81)	(28.7)
18 AMOUNT (\$)	889,816	1,069,481	(179,665)	(16.8)	2,325,954	3,283,038	(957,084)	(29.2)
19 BURNED:								
20 UNITS (BBL)	30,344	29,649	695	2.3	98,050	87,784	10,266	11.7
21 UNIT COST (\$/BBL)	20.74	27.05	(6.31)	(23.3)	20.97	27.51	(6.54)	(23.8)
22 AMOUNT (\$)	629,196	802,149	(172,953)	(21.6)	2,056,046	2,415,344	(359,298)	(14.9)
23 ENDING INVENTORY:								
24 UNITS (BBL)	79,277	60,844	18,433	30.3	79,277	60,844	18,433	30.3
25 UNIT COST (\$/BBL)	21.03	27.30	(6.27)	(23.0)	21.03	27.30	(6.27)	(23.0)
26 AMOUNT (\$)	1,666,823	1,661,215	5,608	0.3	1,666,823	1,661,215	5,608	0.3
27								
28 DAYS SUPPLY: NORMAL	69	52	17	32.7	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	9	2	22.2	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	602,386	746,000	(143,614)	(19.3)	2,149,881	2,197,000	(47,119)	(2.1)
32 UNIT COST (\$/TON)	42.06	45.95	(3.89)	(8.5)	40.78	45.77	(4.99)	(10.9)
33 AMOUNT (\$)	25,335,428	34,277,604	(8,942,176)	(26.1)	87,663,155	100,549,526	(12,886,371)	(12.8)
34 BURNED:								
35 UNITS (TONS)	814,673	743,203	71,470	9.6	2,090,381	2,043,048	47,333	2.3
36 UNIT COST (\$/TON)	41.41	46.20	(4.79)	(10.4)	41.53	46.36	(4.83)	(10.4)
37 AMOUNT (\$)	33,738,395	34,336,743	(598,348)	(1.7)	86,814,874	94,716,869	(7,901,995)	(8.3)
38 ENDING INVENTORY:								
39 UNITS (TONS)	691,829	682,301	9,528	1.4	691,829	682,301	9,528	1.4
40 UNIT COST (\$/TON)	40.65	46.07	(5.42)	(11.8)	40.65	46.07	(5.42)	(11.8)
41 AMOUNT (\$)	28,122,514	31,433,972	(3,311,458)	(10.5)	28,122,514	31,433,972	(3,311,458)	(10.5)
42								
43 DAYS SUPPLY:	28	28	0	0.0	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1998

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,508
LUBE OIL PURCHASES	0
TOTAL	12,508

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(8,438)	(170,726)
OTHER USAGE	(1,801)	(37,932)
TOTAL	(10,239)	(208,658)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	1,890
IGNITION	158,218
FUEL ANALYSIS	53,391
AERIAL SURVEY ADJ.	44,501
ADDITIVES	117,080
TOTAL	375,080

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE, 1998

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	90,584.0	0.0	90,584.0	1.670	2.343	1,512,700.00	2,122,700.00	488,000.00
VARIOUS JURISDICTIONAL	SCH. -D	5,920.0	0.0	5,920.0	1.745	1.745	103,300.00	103,300.00	
VARIOUS SEPARATED	SCH. -D	34,091.0	0.0	34,091.0	1.469	1.710	500,900.00	583,100.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	18,201.0	0.0	18,201.0	2.345	3.154	426,900.00	574,000.00	
LAKELAND/FMPA	SCH. -D	61,200.0	0.0	61,200.0	1.491	1.563	912,500.00	956,600.00	
VARIOUS JURISDICTIONAL	SCH. -J	5,760.0	0.0	5,760.0	2.352	2.352	135,500.00	135,500.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	215,756.0	0.0	215,756.0	1.665	2.074	3,591,800.00	4,475,200.00	488,000.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	0.00	0.00	
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(115,000.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	488,000.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	215,756.0	0.0	215,756.0	1.838	2.074	3,964,800.00	4,475,200.00	488,000.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	19,907.0	0.0	19,907.0	2.070	3.194	412,087.67	635,757.82	178,936.12
FLA. PWR. & LIGHT	ECON.-C	6,755.0	0.0	6,755.0	1.723	1.981	116,394.80	133,817.88	13,938.46
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	273.0	0.0	273.0	1.691	2.813	4,616.92	7,679.92	2,450.40
CITY OF HOMESTEAD	ECON.-C	128.0	0.0	128.0	1.629	1.892	2,085.74	2,422.00	269.01
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	94.0	0.0	94.0	1.886	2.892	1,773.08	2,718.87	756.63
CITY OF NEW SMYRNA BCH.	ECON.-C	148.0	0.0	148.0	2.104	4.566	3,113.22	6,757.88	2,915.73
ORLANDO UTIL. COMM.	ECON.-C	13,967.0	0.0	13,967.0	1.653	1.904	230,818.07	265,873.86	28,044.63
SEMINOLE ELECTRIC CO-OP	ECON.-C	2,928.0	0.0	2,928.0	1.700	2.280	49,789.14	66,744.76	13,564.50
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	73.0	0.0	73.0	1.957	5.012	1,428.96	3,658.40	1,783.55
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	13,935.0	0.0	13,935.0	1.614	2.040	224,898.72	284,250.63	47,481.53
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENERGY INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	3,718.0	0.0	3,718.0	3.208	55.865	119,263.17	2,077,054.04	1,566,232.70
TENNESSEE VALLEY AUTHORITY	ECON.-C	1,640.0	0.0	1,640.0	4.107	72.047	67,357.20	1,181,569.43	891,369.78
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA-E	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	12,910.0	0.0	12,910.0	1.646	1.836	212,479.86	237,001.50	
REEDY CREEK	SEPAR. SCH. -D	14,400.0	0.0	14,400.0	1.498	1.798	215,712.00	258,912.00	
WAUCHULA	SEPAR. SCH. -D	3,600.0	0.0	3,600.0	1.498	1.798	53,928.00	64,728.00	
FT. MEADE	SEPAR. SCH. -D	3,600.0	0.0	3,600.0	1.498	1.798	53,928.00	64,728.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	59,906.0	0.0	59,906.0	2.011	2.633	1,204,709.66	1,577,324.98	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,783.0	234.0	3,549.0	1.636	1.636	58,072.37	58,072.37	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	796.0	0.0	796.0	1.614	1.614	12,849.41	12,849.41	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	308.0	0.0	308.0	2.194	2.194	6,756.74	6,756.74	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	8,235.0	0.0	8,235.0	2.236	2.236	184,153.29	184,153.29	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	4,350.0	0.0	4,350.0	2.542	2.542	110,570.05	110,570.05	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE, 1998

SCHEDULE A6
PAGE 2 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) BOX GAIN ON ECONOMY ENERGY SALES
FMPA	SCH. -D	61,200.0	61,200.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PARTNERS TO FPC	ECON.	6,729.0	0.0	6,729.0	4.21	0.051	162,884.59	205,320.82	33,955.38 **
HARDEE PWR. PARTNERS TO FP&L	ECON.	430.0	0.0	430.0	2.24	0.270	963.84	1,190.28	1,940.22 **
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.	189.0	0.0	189.0	2.87	0.470	542.43	668.74	241.00 **
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.	73.0	0.0	73.0	0.00	0.000	0.00	0.00	0.00 **
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 **
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 **
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.	51.0	0.0	51.0	2.56	0.208	1,311.04	1,840.13	424.07 **
HARDEE PWR. PARTNERS TO ORLANDO	ECON.	510.0	0.0	510.0	0.06	0.167	9,712.66	11,052.70	1,066.43 **
HARDEE PWR. PARTNERS TO STARKE	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 **
HARDEE PWR. PARTNERS TO FMPA	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 **
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 **
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.	2,145.0	0.0	2,145.0	3.40	0.699	71,644.46	79,340.06	6,162.08 **
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 **
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.	57.0	0.0	57.0	0.21	0.228	1,152.25	1,550.00	322.20 **
HARDEE PWR. PARTNERS TO LAKELAND	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 **
HARDEE PWR. PARTNERS TO LAKE WORTH	ECON.	71.0	0.0	71.0	0.96	0.679	1,360.58	1,902.24	433.33 **
HARDEE PWR. PARTNERS TO KEY WEST	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 **
HARDEE PWR. PARTNERS TO VERO BEACH	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 **
HARDEE PWR. PARTNERS TO ENGY. AUTH.	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 **
HARDEE PWR. PARTNERS TO KOCH	ECON.	1,072.0	0.0	1,072.0	4.07	0.332	43,641.12	450,587.54	325,557.14 **
HARDEE PWR. PARTNERS TO TVA	ECON.	420.0	0.0	420.0	3.84	0.952	16,300.20	112,777.40	77,181.76 **
HARDEE PWR. PARTNERS TO FP&L	SCH. -J	53.0	0.0	53.0	2.758	2.758	1,461.64	1,461.64	
ADJUSTMENTS TO MAY 1998									
HARDEE POWER PARTNERS SEPAR.	CONTRACT	(30,060.0)	0.0	(30,060.0)	1.760	2.418	(529,056.00)	(726,850.80)	
HARDEE POWER PARTNERS SEPAR.	CONTRACT	36,069.0	0.0	36,069.0	3.011	3.533	723,347.59	949,696.77	
HARDEE PWR. PARTNERS TO SEMINOLE	SCH. -J	(75.0)	0.0	(75.0)	1.891	2.058	(1,418.27)	(2,935.88)	
HARDEE PWR. PARTNERS TO SEMINOLE	SCH. -J	(75.0)	0.0	(75.0)	1.891	2.058	(1,418.27)	(2,935.88)	
HARDEE PWR. PARTNERS TO FPC	ECON.	(105.0)	0.0	(105.0)	1.891	1.047	(1,975.05)	(2,169.27)	(148.96)
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.	(45.0)	0.0	(45.0)	1.891	1.133	(846.45)	(959.96)	(139.74)
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.	(45.0)	0.0	(45.0)	1.891	1.115	(846.45)	(951.58)	(140.81)
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.	(41.0)	0.0	(41.0)	1.891	2.243	(771.21)	(919.68)	(118.78)
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.	(41.0)	0.0	(41.0)	1.891	2.223	(771.21)	(911.52)	(112.25)
REEDY CREEK SEPAR.	SCH. -J	(14,980.0)	0.0	(14,980.0)	1.332	1.111	(201,177.60)	(241,353.60)	
REEDY CREEK SEPAR.	SCH. -J	(14,980.0)	0.0	(14,980.0)	1.332	1.111	(201,177.60)	(241,353.60)	
CITY OF NEW SMYRNA BCH. SEPAR.	SCH. -J	(2,502.0)	0.0	(2,502.0)	0.94	0.825	(144,444.66)	(156,666.51)	
CITY OF NEW SMYRNA BCH. SEPAR.	SCH. -J	(2,502.0)	0.0	(2,502.0)	0.94	0.825	(144,444.66)	(156,666.51)	
WAUCHULA SEPAR.	SCH. -J	(3,720.0)	0.0	(3,720.0)	1.700	1.843	(60,329.40)	(60,338.40)	
WAUCHULA SEPAR.	SCH. -J	(3,720.0)	0.0	(3,720.0)	1.700	1.843	(60,329.40)	(60,338.40)	
FT. MEADE SEPAR.	SCH. -J	(3,656.0)	0.0	(3,656.0)	1.354	1.625	(49,422.12)	(59,450.00)	
FT. MEADE SEPAR.	SCH. -J	(3,656.0)	0.0	(3,656.0)	1.354	1.625	(49,422.12)	(59,450.00)	
SUB-TOTAL ECONOMY POWER SALES									
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		75,213.0	0.0	75,213.0	2.097	7.371	1,556,684.97	5,551,053.65	3,195,494.94
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		34,940.0	234.0	34,940.0	1.814	1.532	536,581.42	626,037.18	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		14,945.0	0.0	14,945.0	1.932	1.740	70,921.78	70,921.78	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		65,915.0	0.0	65,915.0	2.340	2.731	302,941.72	302,941.72	
SUB-TOTAL OTHER SCH. D POWER SALES		61,200.0	61,200.0	0.0	0.000	0.000	1,401,001.25	1,800,170.95	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	(26.61)	(26.61)	
TOTAL INCLUDING VARIABLE O & M COSTS									
LESS VARIABLE O & M COSTS - HARDEE		254,463.0	61,434.0	193,029.0	2.004	4.326	3,868,104.53	8,351,098.67	3,195,494.94
LESS VARIABLE O & M COSTS - HARDEE							(106,155.28)		
PLUS TRANSMISSION COSTS SCH. D (SEP.)							(11,642.58)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							3,195,494.94		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS									
		254,463.0	61,434.0	193,029.0	3.594	4.326	6,938,020.87	8,351,098.67	3,195,494.94
CURRENT MONTH:									
DIFFERENCE		38,707.0	61,434.0	(22,727.0)	1.756	2.252	2,973,220.87	3,875,898.67	2,707,494.94
DIFFERENCE %		17.9	0.0	(11.5)	95.5	108.6	75.0	86.6	554.8
PERIOD TO DATE:									
ACTUAL		627,915.0	169,969.5	457,945.5	2.477	2.954	11,343,420.79	13,526,883.56	3,602,029.25
ESTIMATED		623,078.0	0.0	623,078.0	1.799	2.037	11,207,440.00	12,691,900.00	1,248,240.00
DIFFERENCE		4,837.0	169,969.5	(165,132.5)	0.678	0.917	135,980.79	834,983.56	2,353,789.25
DIFFERENCE %		0.8	0.0	(26.5)	37.7	45.0	1.2	6.6	188.6

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%, SEC 60X OR \$813,426.52 HAS BEEN EXCLUDED.
** SEC 60X REPORTED FOR THE MONTH OF MAY 1998 OF \$778.06 HAS BEEN REVISED TO \$832.75.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE, 1998

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH ----- (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	4,457.0	0.0	2,994.0	1,463.0	5.161	5.161	75,500.00
HARDEE POWER PARTNERS	IPP	67,364.0	0.0	0.0	67,364.0	3.004	3.004	2,023,800.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	71,821.0	0.0	2,994.0	68,827.0	3.050	3.050	2,099,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	92,355.0	0.0	0.0	92,355.0	2.408	2.408	2,223,891.67
HARDEE PWR. PART.-OTHERS	IPP	11,800.0	0.0	0.0	11,800.0	2.694	2.708	317,855.30
FLA. POWER CORP.	SCH.-JC	81.0	0.0	0.0	81.0	2.500	2.500	2,025.00
FLA. POWER & LIGHT	SCH.-JA	1,376.0	0.0	1,172.6	203.4	9.703	9.703	19,736.48
FLA. POWER & LIGHT	SCH.-JC	1,072.0	0.0	0.0	1,072.0	3.829	3.829	41,050.10
ORLANDO UTIL. COMM.	SCH.-JA	3,883.0	0.0	1,708.9	2,174.1	16.385	16.385	356,220.24
ORLANDO UTIL. COMM.	SCH.-JC	1,766.0	0.0	0.0	1,766.0	3.121	3.121	55,115.25
SEMINOLE ELEC. CO-OP	SCH.-JA	397.0	0.0	397.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH.-JC	12.0	0.0	0.0	12.0	15.484	15.484	1,858.12
THE ENERGY AUTHORITY	SCH.-JC	4,374.0	0.0	3,213.7	1,160.3	22.985	22.985	266,690.93
CITY OF GAINESVILLE	SCH.-JC	25.0	0.0	0.0	25.0	5.872	5.872	1,468.01
REEDY CREEK	SCH.-JC	50.0	0.0	0.0	50.0	8.500	8.500	4,250.00
PECO	SCH.-JA	100.0	0.0	84.5	15.5	6.300	6.300	976.50
CITY OF LAKE WORTH	SCH.-JC	133.0	0.0	133.0	0.0	0.000	0.000	0.00
SONAT	SCH.-JC	240.0	0.0	124.0	116.0	10.000	10.000	11,600.00
PECO	OTHER	37,950.0	37,950.0	0.0	0.0	0.000	0.000	0.00
FLORIDA POWER CORP.	OTHER	23,250.0	23,250.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO MAY 1998								
HARDEE PWR. PART.-NATIVE	IPP	(53,528.0)	0.0	0.0	(53,528.0)	2.979	2.979	(1,594,796.89)
HARDEE PWR. PART.-NATIVE	IPP	53,528.0	0.0	0.0	53,528.0	3.307	3.307	1,769,928.50
HARDEE PWR. PART.-OTHERS	IPP	(266.0)	0.0	0.0	(266.0)	2.214	2.214	(5,888.84)
HARDEE PWR. PART.-OTHERS	IPP	266.0	0.0	0.0	266.0	2.214	2.214	5,888.84
THE ENERGY AUTHORITY	SCH.-JA	(667.0)	0.0	(8.0)	(659.0)	6.433	6.433	(42,395.00)
THE ENERGY AUTHORITY	SCH.-JA	675.0	0.0	8.0	667.0	6.187	6.187	41,269.76
THE ENERGY AUTHORITY	SCH.-JC	(669.0)	0.0	0.0	(669.0)	4.373	4.373	(29,253.45)
THE ENERGY AUTHORITY	SCH.-JC	679.0	0.0	0.0	679.0	4.138	4.138	28,095.38
KOCK ENERGY TRAD.	SCH.-Ja	(1,145.0)	0.0	(386.0)	(759.0)	8.922	8.922	(67,720.24)
KOCK ENERGY TRAD.	SCH.-Ja	1,179.0	0.0	386.0	793.0	8.002	8.002	63,456.14
TOTAL		178,916.0	61,200.0	6,833.7	110,882.3	3.131	3.160	3,471,321.80
CURRENT MONTH:								
DIFFERENCE	-	107,095.0	61,200.0	3,839.7	42,055.3	0.081	0.110	1,372,021.80
DIFFERENCE %	-	149.1	0.0	128.2	61.1	2.7	3.6	65.4
PERIOD TO DATE:								
ACTUAL	-	436,555.0	168,891.0	36,455.8	231,208.2	3.401	3.416	7,864,528.98
ESTIMATED	-	153,590.0	0.0	7,545.0	146,045.0	3.123	3.123	4,560,800.00
DIFFERENCE	-	282,965.0	168,891.0	28,910.8	85,163.2	0.278	0.293	3,303,728.98
DIFFERENCE %	-	184.2	0.0	383.2	58.3	8.9	9.4	72.4

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	36,523.0	0.0	0.0	36,523.0	2.278	2.278	832,100.00
TOTAL	-	36,523.0	0.0	0.0	36,523.0	2.278	2.278	832,100.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	1,657.0	0.0	0.0	1,657.0	3.776	3.776	62,568.03
McKAY BAY REFUSE	COGEN.	9,339.0	0.0	0.0	9,339.0	1.722	1.722	160,786.81
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	38.0	0.0	0.0	38.0	13.613	13.613	5,173.08
HILLSBOROUGH COUNTY	COGEN.	19,053.0	0.0	0.0	19,053.0	1.725	1.725	328,721.87
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	328.0	0.0	0.0	328.0	10.877	10.877	35,677.67
FARMLAND HYDRO LP	COGEN.	56.0	0.0	0.0	56.0	15.299	15.299	8,567.37
IMC-AGRICO-S. PIERCE	COGEN.	632.0	0.0	0.0	632.0	8.937	8.937	56,480.14
AUBURNDALE POWER PARTNERS	COGEN.	71.0	0.0	0.0	71.0	10.042	10.042	7,130.04
ORANGE COGENERATION L.P.	COGEN.	7,567.0	0.0	0.0	7,567.0	1.814	1.814	137,269.32
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	728.7	(728.7)	16.007	16.007	(116,644.78)
SUB-TOTAL FOR JUNE, 1998	-	38,741.0	0.0	728.7	38,012.3	1.804	1.804	685,729.55
ADJUSTMENTS FOR APR., 1998								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,911.0)	0.0	0.0	(10,911.0)	1.569	1.569	(171,238.92)
MULBERRY PHOSPHATES INC.	COGEN.	10,911.0	0.0	0.0	10,911.0	1.574	1.574	171,723.63
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,432.0)	0.0	0.0	(19,432.0)	1.579	1.579	(306,755.91)
CARGILL MILLPOINT	COGEN.	19,432.0	0.0	0.0	19,432.0	1.583	1.583	307,669.85
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	1.603	1.603	(121,633.52)
AS AVAILABLE ASSIGNMENT	COGEN.	7,590.0	0.0	0.0	7,590.0	1.610	1.610	122,228.81
SUB-TOTAL FOR APR., 1998	-	0.0	0.0	0.0	0.0	0.000	0.000	1,993.94
GRAND TOTAL CURRENT MONTH:		38,741.0	0.0	728.7	38,012.3	1.809	1.809	687,723.49
DIFFERENCE	-	2,218.0	0.0	728.7	1,489.3	(0.469)	(0.469)	(144,376.51)
DIFFERENCE %	-	6.1	0.0	0.0	4.1	(20.6)	(20.6)	(17.4)
PERIOD TO DATE:								
ACTUAL		119,089.0	0.0	985.7	118,103.3	1.730	1.730	2,042,597.91
ESTIMATED		115,166.0	0.0	0.0	115,166.0	2.302	2.302	2,651,300.00
DIFFERENCE	-	3,923.0	0.0	985.7	2,937.3	(0.572)	(0.572)	(608,702.09)
DIFFERENCE %	-	3.4	0.0	0.0	2.6	(24.8)	(24.8)	(23.0)

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ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	4,757.0	4.276	203,400.00	5.018	238,700.00	35,300.00
TOTAL	-	4,757.0	4.276	203,400.00	5.018	238,700.00	35,300.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	62.0	3.207	1,988.56	3.516	2,180.16	191.60
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	8.0	4.120	329.59	4.373	349.84	20.25
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	6.0	3.192	191.49	3.644	218.65	27.16
ORLANDO UTIL. COMM.	ECON.-C	55.0	3.847	2,115.93	4.373	2,405.16	289.23
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	126.0	3.291	4,146.90	4.489	5,655.80	1,508.90
ADJUSTMENTS TO MAY 1998							
FLA. PWR. & LIGHT	ECON.-C	(488.0)	3.110	(15,174.37)	3.172	(15,479.75)	(305.38)
FLA. PWR. & LIGHT	ECON.-C	488.0	3.110	15,174.53	3.172	15,479.75	305.22
CITY OF GAINESVILLE	ECON.-C	(70.0)	3.682	(2,577.44)	4.839	(3,387.06)	(809.62)
CITY OF GAINESVILLE	ECON.-C	70.0	3.759	2,631.15	4.839	3,387.06	755.91
TOTAL	-	257.0	3.434	8,826.34	4.206	10,809.61	1,983.27
CURRENT MONTH:							
DIFFERENCE	-	(4,500.0)	(0.842)	(194,573.66)	(0.812)	(227,890.39)	(33,316.73)
DIFFERENCE %	-	(94.6)	(19.7)	(95.7)	(16.2)	(95.5)	(94.4)
PERIOD TO DATE:							
ACTUAL	-	2,251.0	3.057	68,805.46	3.457	77,827.38	9,021.92
ESTIMATED	-	11,783.0	4.162	490,400.00	5.068	597,200.00	106,800.00
DIFFERENCE	-	(9,532.0)	(1.105)	(421,594.54)	(1.611)	(519,372.62)	(97,778.08)
DIFFERENCE %	-	(80.9)	(26.5)	(86.0)	(31.8)	(87.0)	(91.6)

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COMMISSION SCHEDULES A1 - A9

MAY 1998

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1938

SCHEDULE A1
REVISED LINE 36 WITH 7-UP FILING

	ACTUAL			ESTIMATED			DIFFERENCE			MHK			CENTS/KWH		
	AMOUNT	%	%	AMOUNT	%	%	AMOUNT	%	%	AMOUNT	%	%	AMOUNT	%	%
1. Fuel Cost of System Net Generation (A3)	28,253,753	0	0	33,302,458	(5,048,705)	(15.2)	1,428,351	1,563,143	(134,792)	(8.6)	1,97807	2,13048	(0,15241)	(7.2)	
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0	
3. Coal Car Investment	0	0	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0	
4a. Adj. to Fuel Cost (Pt. Heade/Wauch. Wheeling Losses)	(3,838)	0	0	(3,500)	(318)	8.1	1,428,351 (a)	1,563,143 (a)	(134,792)	(8.6)	(0,00027)	(0,00022)	(0,00005)	22.7	
4b. Adjustments to Fuel Cost	0	0	0	0	0	0.0	1,428,351 (a)	1,563,143 (a)	(134,792)	(8.6)	0.00000	0.00000	0.00000	0.0	
4c. Adjustments to Fuel Cost	0	0	0	0	0	0.0	1,428,351 (a)	1,563,143 (a)	(134,792)	(8.6)	0.00000	0.00000	0.00000	0.0	
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	28,249,915			33,298,958	(5,049,023)	(15.2)	1,428,351	1,563,143	(134,792)	(8.6)	1,97780	2,13026	(0,15246)	(7.2)	
6. Fuel Cost of Purchased Power - Firm (A7)	4,197,429			1,949,700	2,247,729	115.3	101,710	64,888	36,822	56.7	4,12686	3,00472	1,12214	37.3	
7. Energy Cost of Sch. C, J Economy Purchases (Broker) (A9)	46,751			206,300	(159,549)	(77.3)	1,528	5,158	(3,630)	(70.4)	3,09682	3,99861	(0,90179)	(23.5)	
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0			0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0	
9. Energy Cost of Sch. E Economy Purchases (A9)	0			0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0	
10. Capacity Cost of Sch. E Economy Purchases	0			0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0	
11. Payments to Qualifying Facilities (A8)	716,550			919,600	(203,050)	(22.1)	40,149	39,966	183	0.5	1,78473	2,30036	(0,51563)	(22.4)	
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	4,960,730			3,675,600	1,285,130	61.3	143,387	110,012	33,375	30.3	3,45968	2,79570	0,66398	23.8	
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)				1,571,738			1,571,738	1,673,155	(101,417)	(6.1)					
14. Fuel Cost of Economy Sales (A6)	446,791			1,104,100	(657,309)	(59.5)	31,986	70,187	(38,201)	(54.4)	1,39683	1,57308	(0,17625)	(11.2)	
15. Gain on Economy Sales - 80% (A6)	89,332			327,520	(237,588)	(72.5)	31,986 (a)	70,187 (a)	(38,201)	(54.4)	0,28122	0,46664	(0,18542)	(39.7)	
16. Fuel Cost of Sch. D Separ. Sales (A6)	429,035			449,200	(20,165)	(4.5)	30,800	30,800	0	0.0	1,39487	1,45844	(0,06357)	(4.4)	
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	55,180			64,700	(9,520)	(17.0)	4,542	3,883	659	17.0	1,43505	1,66624	(0,23119)	(13.9)	
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	2,936			0	2,936	0.0	75	0	75	0.0	3,91467	0.00000	3,91467	0.0	
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	186,743			0	186,743	0.0	7,220	0	7,220	0.0	2,30846	0.00000	2,30846	0.0	
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	479,465			328,300	151,165	46.0	30,060	14,213	15,845	111.5	1,35803	2,30953	(0,95150)	(30.9)	
21. Fuel Cost of Other Power Sales (A6)	0			928,600	(928,600)	(100.0)	0	63,240	(63,240)	(100.0)	0.00000	1,46837	(1,46837)	(100.0)	
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,680,102			3,202,420	(1,522,318)	(47.5)	104,641	182,395	(77,684)	(42.6)	1,60559	1,75643	(0,15084)	(8.6)	
23. Net Inadvertent Interchange	0			927	927	0.0	927	0	927	0.0	0	0	0	0.0	
24. Wheeling Rec'd. Less Wheeling Del'r'd.	0			395	395	0.0	395	0	395	0.0	0	0	0	0.0	
25. Interchange and Wheeling Losses	0			2,599	2,599	0.0	2,599	2,600	(1)	(0.0)	0	0	0	0.0	
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	31,530,563			33,172,138	(1,641,575)	(4.9)	1,465,820	1,488,030	(22,210)	(1.5)	2,15105	2,22927	(0,07822)	(3.5)	
27. Net Unbilled	3,428,817 (a)			2,438,509 (a)	990,308	40.6	139,402	109,386	50,016	45.7	0,23392	0,16387	0,07005	42.7	
28. Company Use	83,439 (a)			84,712 (a)	(1,273)	(1.5)	3,879	3,800	79	2.1	0,00680	0,00650	0,00030	4.6	
29. T & D Losses	1,608,878 (a)			1,609,600 (a)	(722)	(0.0)	74,795	72,203	2,592	3.6	0,13104	0,12356	0,00748	6.1	
30. System KWH Sales	31,530,563			33,172,138	(1,641,575)	(4.9)	1,227,444	1,302,641	(74,897)	(5.7)	2,56817	2,54653	0,02164	0.8	
31. Wholesale KWH Sales	(476,523)			(313,885)	(162,638)	51.8	(18,555)	(12,326)	(6,229)	50.5	2,56816	2,54653	0,02163	0.8	
32. Jurisdictional KWH Sales	31,054,040			32,858,253	(1,804,213)	(5.5)	1,209,189	1,290,315	(81,126)	(6.3)	2,56817	2,54653	0,02164	0.8	
33. Jurisdictional Loss Multiplier - 1.00013															
34. Jurisdictional KWH Sales Adjusted for Line Losses	31,058,077			32,862,525	(1,804,448)	(5.5)	1,209,189	1,290,315	(81,126)	(6.3)	2,56816	2,54686	0,02164	0.8	
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	420,138			422,549	(2,411)	(0.6)	1,209,189	1,290,315	(81,126)	(6.3)	0,03475	0,03275	0,00200	6.1	
36. Fuel Credit Differential - PMPA/Labeland Sale	0			(514,746)	514,746	(100.0)	1,209,189	1,290,315	(81,126)	(6.3)	0.00000	(0,03989)	0,03989	(100.0)	
37. True-up *	(728,854)			(728,854)	0	0.0	1,209,189	1,290,315	(81,126)	(6.3)	(0,06028)	(0,05649)	0,00379	6.7	
38. Total Jurisdictional Fuel Cost (Excl. GPFF)	30,749,361			32,041,474	(1,292,113)	(4.0)	1,209,189	1,290,315	(81,126)	(6.3)	2,54297	2,48323	0,05974	2.4	
39. Revenue Tax Factor											1,00083	1,00083	0.00000	0.0	
40. Fuel Cost Adjusted for Taxes (Excl. GPFF)											2,54508	2,48523	0,05985	2.4	
41. GPFF * (Already Adjusted for Taxes)											(0,00501)	(0,00470)	0,00031	6.6	
42. Fuel Cost Adjusted for Taxes (Incl. GPFF)											2,54007	2,48058	0,05948	2.4	
43. Fuel FAC Rounded to the Nearest .001 cents per KWH											2,540	2,481	0,059	2.4	

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY, 1998

SCHEDULE A1
REVISED LINE 36 WITH T-UP FILING

130

	\$				KWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	55,691,627	63,211,493	(7,519,866)	(11.9)	2,758,318	2,964,068	(205,750)	(6.9)	2.01904	2.13259	(0.11355)	(5.3)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(6,808)	(7,000)	192	(2.7)	2,758,318 (a)	2,964,068 (a)	(205,750)	(6.9)	(0.00025)	(0.00024)	(0.00001)	4.2
4b. Adjustments to Fuel Cost	0	0	0	0.0	2,758,318 (a)	2,964,068 (a)	(205,750)	(6.9)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	2,758,318 (a)	2,964,068 (a)	(205,750)	(6.9)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	55,684,819	63,204,493	(7,519,674)	(11.9)	2,758,318	2,964,068	(205,750)	(6.9)	2.01880	2.13236	(0.11356)	(5.3)
6. Fuel Cost of Purchased Power - Firm (A7)	4,393,207	2,461,500	1,931,707	78.5	120,326	77,218	43,108	55.8	3.65109	3.18773	0.46336	14.5
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A9)	59,979	287,000	(227,021)	(79.1)	1,994	7,026	(5,032)	(71.6)	3.00797	4.08483	(1.07686)	(26.4)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. F Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,354,875	1,819,200	(464,325)	(25.5)	80,091	78,643	1,448	1.8	1.69167	2.31324	(0.62157)	(26.9)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	5,808,061	4,567,700	1,240,361	27.2	202,411	162,887	39,524	24.3	2.86944	2.80421	0.06523	2.3
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,960,729	3,126,955	(166,226)	(5.3)				
14. Fuel Cost of Economy Sales (A6)	1,754,537	2,694,900	(940,363)	(34.9)	126,383	173,359	(46,976)	(27.1)	1.38827	1.55452	(0.16625)	(10.7)
15. Gain on Economy Sales - 80% (A6)	406,534	760,240	(353,706)	(46.5)	126,383	173,359 (a)	(46,976)	(27.1)	0.32167	0.43854	(0.11687)	(26.6)
16. Fuel Cost of Sch. D Separ. Sales (A6)	831,538	873,300	(41,762)	(4.8)	59,565	60,240	(675)	(1.1)	1.39602	1.44970	(0.05368)	(3.7)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	148,512	121,900	26,612	21.8	10,227	7,437	2,790	37.5	1.45216	1.63910	(0.18694)	(11.4)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	2,936	0	2,936	0.0	75	0	75	0.0	3.91467	0.00000	3.91467	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	297,877	129,700	168,177	129.7	12,691	5,400	7,291	135.0	2.34715	2.40185	(0.05470)	(2.3)
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	699,309	836,400	(137,091)	(16.4)	39,312	36,446	2,866	7.9	1.77887	2.29490	(0.51603)	(22.5)
21. Fuel Cost of Other Power Sales (A6)	264,157	1,826,200	(1,562,043)	(85.5)	16,664	124,440	(107,776)	(86.6)	1.58520	1.46753	0.11767	8.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,405,400	7,242,640	(2,837,240)	(39.2)	264,917	407,322	(142,405)	(35.0)	1.66294	1.77811	(0.11517)	(6.5)
23. Net Inadvertant Interchange					1,522	0	1,522	0.0				
24. Wheeling Rec'd. less Wheeling Delr'd.					1,011	0	1,011	0.0				
25. Interchange and Wheeling Losses					5,864	6,200	(336)	(5.4)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	57,087,480	60,529,553	(3,442,073)	(5.7)	2,692,481	2,713,433	(20,952)	(0.8)	2.12026	2.23074	(0.11048)	(5.0)
27. Net Unbilled	3,311,804 (a)	2,484,308 (a)	827,496	33.3	156,198	111,367	44,831	40.3	0.12300	0.09156	0.03144	34.3
28. Company Use	158,002 (a)	169,536 (a)	(11,534)	(6.8)	7,452	7,600	(148)	(1.9)	0.00657	0.00688	(0.00031)	(4.5)
29. T & D Losses	2,633,554 (a)	2,942,480 (a)	(308,926)	(10.5)	124,209	131,906	(7,697)	(5.8)	0.10952	0.11949	(0.00997)	(8.3)
30. System KWH Sales	57,087,480	60,529,553	(3,442,073)	(5.7)	2,404,822	2,462,560	(57,738)	(2.4)	2.37407	2.45799	(0.08392)	(3.4)
31. Wholesale KWH Sales	(710,750)	(393,629)	(317,121)	80.6	(29,341)	(15,707)	(13,634)	86.8	2.42238	2.50607	(0.08369)	(3.3)
32. Jurisdictional KWH Sales	56,376,730	60,135,924	(3,759,194)	(6.3)	2,375,281	2,446,853	(71,572)	(2.9)	2.37348	2.45768	(0.08420)	(3.4)
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional KWH Sales Adjusted for Line Losses	56,384,059	60,143,742	(3,759,683)	(6.3)	2,375,281	2,446,853	(71,572)	(2.9)	2.37378	2.45800	(0.08422)	(3.4)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	842,349	850,414	(8,065)	(0.9)	2,375,281	2,446,853	(71,572)	(2.9)	0.03546	0.03476	0.00070	2.0
36. Fuel Credit Differential - FMPA/Lakeland Sale	(13,179)	(1,032,480)	1,019,301	(98.7)	2,375,281	2,446,853	(71,572)	(2.9)	(0.00055)	(0.04220)	0.04165	(98.7)
37. True-up *	(1,457,708)	(1,457,708)	0	0.0	2,375,281	2,446,853	(71,572)	(2.9)	(0.06137)	(0.05957)	(0.00180)	3.0
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,755,521	58,503,968	(2,748,447)	(4.7)	2,375,281	2,446,853	(71,572)	(2.9)	2.34732	2.39099	(0.04367)	(1.8)
39. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.34927	2.39297	(0.04370)	(1.8)
41. GPIF * (Already Adjusted for Taxes)	(121,182)	(121,182)	0	0.0	2,375,281	2,446,853	(71,572)	(2.9)	(0.00510)	(0.00495)	(0.00015)	3.0
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,634,339	58,382,786	(2,748,447)	(4.7)	2,375,281	2,446,853	(71,572)	(2.9)	2.34417	2.38802	(0.04385)	(1.8)
43. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.344	2.388	(0.044)	(1.8)

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1998
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	28,253,753	33,302,458	(5,048,705)	(15.2)	55,691,627	63,211,493	(7,519,866)	(11.9)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	1,680,102	3,202,420	(1,522,318)	(47.5)	4,405,400	7,242,640	(2,837,240)	(39.2)
3. FUEL COST OF PURCHASED POWER	4,197,429	1,949,700	2,247,729	115.3	4,393,207	2,461,500	1,931,707	78.5
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	716,550	919,600	(203,050)	(22.1)	1,354,875	1,819,200	(464,325)	(25.5)
4. ENERGY COST OF ECONOMY PURCHASES	46,751	206,300	(159,549)	(77.3)	59,979	287,000	(227,021)	(79.1)
5. TOTAL FUEL & NET POWER TRANSACTION	31,534,381	33,175,638	(1,641,257)	(4.9)	57,094,288	60,536,553	(3,442,265)	(5.7)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(3,818)	(3,500)	(318)	9.1	(6,808)	(7,000)	192	(2.7)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	31,530,563	33,172,138	(1,641,575)	(4.9)	57,087,480	60,529,553	(3,442,073)	(5.7)
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,209,189	1,290,315	(81,126)	(6.3)	2,375,281	2,446,853	(71,572)	(2.9)
2. NONJURISDICTIONAL SALES	18,555	12,326	6,229	50.5	29,341	15,707	13,634	86.8
3. TOTAL SALES	1,227,744	1,302,641	(74,897)	(5.7)	2,404,622	2,462,560	(57,938)	(2.4)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9848869	0.9905377	(0.0056508)	(0.6)	0.9877981	0.9936217	(0.0058236)	(0.6)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	27,856,841	30,139,984	(2,283,143)	(7.6)	54,833,315	57,136,577	(2,303,262)	(4.0)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	728,854	728,854	0	0.0	1,457,708	1,457,708	0	0.0
b. INCENTIVE PROVISION	60,591	60,591	0	0.0	121,182	121,182	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,646,286	30,929,429	(2,283,143)	(7.4)	56,412,205	58,715,467	(2,303,262)	(3.9)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	31,530,563	33,172,138	(1,641,575)	(4.9)	57,087,480	60,529,553	(3,442,073)	(5.7)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9848869	0.9905377	(0.0056508)	(0.6)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	31,054,040	32,858,253	(1,804,213)	(5.5)	56,376,730	60,135,924	(3,759,194)	(6.3)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	31,058,077	32,862,525	(1,804,448)	(5.5)	56,384,059	60,143,742	(3,759,683)	(6.3)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	426,585	426,585	0	0.0	852,701	855,701	(3,000)	(0.4)
6D. (LINE 6C x LINE 5)	420,138	422,549	(2,411)	(0.6)	842,349	850,414	(8,065)	(0.9)
6E. FUEL CREDIT DIFFERENTIAL - FMPA/LKL SALE	0	(514,746)	514,746	0.0	(13,179)	(1,032,480)	1,019,301	(98.7)
6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY AND ADJUSTMENT	31,478,215	32,770,328	(1,292,113)	(3.9)	57,213,229	59,961,676	(2,748,447)	(4.6)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6F)	(2,831,929)	(1,840,899)	(991,030)	53.8	(801,024)	(1,246,209)	445,185	(35.7)
8. INTEREST PROVISION FOR THE MONTH	18,270	14,878	3,392	22.8	41,728	36,408	5,320	14.6
9. TRUE-UP & INT. PROV. BEG. OF MONTH	11,794,451	10,302,894	1,491,557	14.5	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(6,042,407)	(6,042,407)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(728,854)	(728,854)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	2,209,531	1,705,612	503,919	29.5	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	5,752,044	4,260,487	1,491,557	35.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	2,191,261	1,690,734	500,527	29.6	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	7,943,305	5,951,221	1,992,084	33.5	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	3,971,653	2,975,611	996,042	33.5	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.530	6.000	(0.470)	(7.8)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.500	6.000	(0.500)	(8.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.030	12.000	(0.970)	(8.1)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.515	6.000	(0.485)	(8.1)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.460	0.500	(0.040)	(8.0)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	18,270	14,878	3,392	22.8	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY, 1998

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	978,508	708,646	269,862	38.1	1,188,298	1,218,172	(29,874)	(2.5)
2 LIGHT OIL	625,768	837,740	(211,972)	(25.3)	1,426,850	1,613,195	(186,345)	(11.6)
3 COAL	26,649,477	31,756,072	(5,106,595)	(16.1)	53,076,479	60,380,126	(7,303,647)	(12.1)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	28,253,753	33,302,458	(5,048,705)	(15.2)	55,691,627	63,211,493	(7,519,866)	(11.9)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	26,877	16,103	10,774	66.9	32,618	27,379	5,239	19.1
9 LIGHT OIL	12,231	18,407	(6,176)	(33.6)	37,986	35,608	2,378	6.7
10 COAL	1,389,243	1,528,633	(139,390)	(9.1)	2,687,714	2,901,081	(213,367)	(7.4)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,428,351	1,563,143	(134,792)	(8.6)	2,758,318	2,964,068	(205,750)	(6.9)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	57,481	36,869	20,612	55.9	68,608	63,011	5,597	8.9
16 LIGHT OIL (BBL)	29,642	30,396	(754)	(2.5)	67,706	58,135	9,571	16.5
17 COAL (TON)	656,696	688,067	(31,371)	(4.6)	1,275,708	1,299,845	(24,137)	(1.9)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	362,757	233,051	129,706	55.7	432,782	398,298	34,484	8.7
22 LIGHT OIL	172,063	176,201	(4,138)	(2.3)	388,194	337,106	51,088	15.2
23 COAL	14,497,627	15,564,783	(1,067,156)	(6.9)	28,322,953	29,583,066	(1,260,113)	(4.3)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,032,447	15,974,035	(941,588)	(5.9)	29,143,929	30,318,470	(1,174,541)	(3.9)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.88	1.03	0.85	-	1.18	0.92	0.26	-
29 LIGHT OIL	0.86	1.18	(0.32)	-	1.38	1.20	0.18	-
30 COAL	97.26	97.79	(0.53)	-	97.44	97.88	(0.44)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	17.02	19.22	(2.20)	(11.4)	17.32	19.33	(2.01)	(10.4)
36 LIGHT OIL (\$/BBL)	21.11	27.56	(6.45)	(23.4)	21.07	27.75	(6.68)	(24.1)
37 COAL (\$/TON)	40.58	46.15	(5.57)	(12.1)	41.61	46.45	(4.84)	(10.4)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.70	3.04	(0.34)	(11.2)	2.75	3.06	(0.31)	(10.1)
42 LIGHT OIL	3.64	4.75	(1.11)	(23.4)	3.68	4.79	(1.11)	(23.2)
43 COAL	1.84	2.04	(0.20)	(9.8)	1.87	2.04	(0.17)	(8.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.88	2.08	(0.20)	(9.6)	1.91	2.08	(0.17)	(8.2)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY, 1998

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,497	14,473	(976)	(6.7)	13,268	14,548	(1,280)	(8.8)
49 LIGHT OIL	14,068	9,572	4,496	47.0	10,219	9,467	752	7.9
50 COAL	10,436	10,182	254	2.5	10,538	10,197	341	3.3
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,524	10,219	305	3.0	10,566	10,229	337	3.3
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.64	4.40	(0.76)	(17.3)	3.64	4.45	(0.81)	(18.2)
56 LIGHT OIL	5.12	4.55	0.57	12.5	3.76	4.53	(0.77)	(17.0)
57 COAL	1.92	2.08	(0.16)	(7.7)	1.97	2.08	(0.11)	(5.3)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.98	2.13	(0.15)	(7.0)	2.02	2.13	(0.11)	(5.2)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: MAY, 1998

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	3958	16.6	100.0	36.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	3251	13.7	100.0	33.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	4599	19.3	100.0	39.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	6200	20.3	99.6	46.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	18008	11.9	67.1	26.5	15624	HVY.OIL	44506	6321750	281355.8	713396	3.96	16.03
GAN.#1	114	55541	65.5	79.2	71.5	11380	COAL	32565	19408681	632043.7	1275107	2.30	39.16
GAN.#2	108	44925	55.9	73.3	69.4	12730	COAL	28623	19980138	571891.5	1120755	2.49	39.16
GAN.#3	155	74744	64.8	84.2	71.5	11607	COAL	45359	19125841	867529.0	1776066	2.38	39.16
GAN.#4	169	77877	61.9	78.4	75.4	11569	COAL	47267	19061341	900972.4	1850775	2.38	39.16
GAN.#5	227	129708	76.8	86.6	83.8	10338	COAL	55423	24194340	1340922.9	2170129	1.67	39.16
GAN.#6	362	192827	71.6	80.8	83.1	10167	COAL	83133	23582920	1960518.9	3255135	1.69	39.16
GANNON STA.	1135	575622	68.2	81.2	78.0	10899	COAL	292370	21458694	6273878.4	11447967	1.99	39.16
B.B.#1	421	221212	70.6	82.0	83.1	9965	COAL	96365	22874580	2204308.9	3852491	1.74	39.98
B.B.#2	416	165768	53.6	62.3	76.4	9887	COAL	72927	22473500	1638924.9	2915484	1.76	39.98
B.B.#3	428	110815	34.8	39.4	79.3	10053	COAL	48379	23026619	1114004.8	1934101	1.75	39.98
B.B. 1 - 3	1265	497795	52.9	61.1	79.6	9958	COAL	217671	22773997	4957238.6	8702076	1.75	39.98
B.B.#4	442	296647	90.2	97.1	90.2	9986	COAL	134553	22015250	2962218.0	5875652	1.98	43.67
B.B. STA.	1707	794442	62.6	70.4	82.4	9969	COAL	352224	22484148	7919456.6	14577728	1.83	41.39
SEB-PHIL. #1(HVY OIL)	17	4537	35.9	99.9	83.9	9178	HVY.OIL	6638	6273200	41641.5	135631	2.99	20.43
SEB-PHIL. #2(HVY OIL)	17	4332	34.3	98.0	85.5	9178	HVY.OIL	6337	6274152	39759.3	129481	2.99	20.43
SEB-PHILLIPS TOTAL	34	8869	35.1	99.0	84.7	9178	HVY.OIL	12975	6273665	81400.8	265112	2.99	20.43
POLK COAL	250	19179	10.3	14.7	70.4	15866	COAL	12102	25144001	304292.7	623782	3.25	51.54
POLK OIL	225	3941	2.4	15.8	42.2	10369	LGT.OIL	7037	5806878	40863.0	146256	3.71	20.78
POLK TOTAL	250	23120	12.7	30.5	-	14929	-	-	-	345155.7	770038	3.33	-
GAN.C.T.#1	15	710	6.4	100.0	69.6	18359	LGT.OIL	2240	5819196	13035.0	47519	6.69	21.21
B.B.C.T.#1	15	506	4.5	100.0	68.8	18844	LGT.OIL	1643	5803348	9534.9	34852	6.89	21.21
B.B.C.T.#2	65	5592	11.6	100.0	69.9	14953	LGT.OIL	14411	5802248	83616.2	305694	5.47	21.21
B.B.C.T.#3	65	1482	3.1	100.0	57.0	16879	LGT.OIL	4311	5802366	25014.0	91447	6.17	21.21
C.T. TOTAL	160	8290	7.0	100.0	18.5	15826	LGT.OIL	22605	5804030	131200.1	479512	5.78	21.21
TOT. COAL (GN,BB,POLK)	3092	1389243	60.4	69.9	79.8	10436	COAL	656696	22076619	14497627.7	26649477	1.92	40.58
SYSTEM	3490	1428351	55.0	71.4	76.0	10524	-	-	-	15032447.4	28253753	1.98	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	4,807	36,869	(32,062)	(87.0)	5,290	63,011	(57,721)	(91.6)
3 UNIT COST (\$/BBL)	17.37	17.87	(0.50)	(2.8)	27.61	17.80	(45.41)	(255.1)
4 AMOUNT (\$)	83,487	658,872	(575,385)	(87.3)	(146,040)	1,121,885	(1,267,925)	(113.0)
5 BURNED:								
6 UNITS (BBL)	57,481	36,869	20,612	55.9	68,608	63,011	5,597	8.9
7 UNIT COST (\$/BBL)	17.02	19.22	(2.20)	(11.4)	17.32	19.33	(2.01)	(10.4)
8 AMOUNT (\$)	978,508	708,646	269,862	38.1	1,188,298	1,218,172	(29,874)	(2.5)
9 ENDING INVENTORY:								
10 UNITS (BBL)	127,276	139,530	(12,254)	(8.8)	127,276	139,530	(12,254)	(8.8)
11 UNIT COST (\$/BBL)	16.28	17.89	(1.61)	(9.0)	16.28	17.89	(1.61)	(9.0)
12 AMOUNT (\$)	2,072,018	2,496,590	(424,572)	(17.0)	2,072,018	2,496,590	(424,572)	(17.0)
13								
14 DAYS SUPPLY:	115	126	(11)	(8.7)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	34,464	41,611	(7,147)	(17.2)	76,770	80,243	(3,473)	(4.3)
17 UNIT COST (\$/BBL)	20.34	27.24	(6.90)	(25.3)	18.71	27.59	(8.88)	(32.2)
18 AMOUNT (\$)	701,105	1,133,548	(432,443)	(38.1)	1,436,138	2,213,557	(777,419)	(35.1)
19 BURNED:								
20 UNITS (BBL)	29,642	30,396	(754)	(2.5)	67,706	58,135	9,571	16.5
21 UNIT COST (\$/BBL)	21.11	27.56	(6.45)	(23.4)	21.07	27.75	(6.68)	(24.1)
22 AMOUNT (\$)	625,768	837,740	(211,972)	(25.3)	1,426,850	1,613,195	(186,345)	(11.6)
23 ENDING INVENTORY:								
24 UNITS (BBL)	76,883	60,844	16,039	26.4	76,883	60,844	16,039	26.4
25 UNIT COST (\$/BBL)	21.00	27.72	(6.72)	(24.2)	21.00	27.72	(6.72)	(24.2)
26 AMOUNT (\$)	1,614,861	1,686,300	(71,439)	(4.2)	1,614,861	1,686,300	(71,439)	(4.2)
27								
28 DAYS SUPPLY: NORMAL	64	51	13	25.5	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	9	2	22.2	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	972,293	738,500	233,793	31.7	1,547,495	1,451,000	96,495	6.7
32 UNIT COST (\$/TON)	39.39	46.81	(6.42)	(14.0)	40.28	45.67	(5.39)	(11.8)
33 AMOUNT (\$)	38,294,764	33,829,854	4,464,910	13.2	62,327,727	66,271,922	(3,944,195)	(6.0)
34 BURNED:								
35 UNITS (TONS)	656,696	688,067	(31,371)	(4.6)	1,275,708	1,299,845	(24,137)	(1.9)
36 UNIT COST (\$/TON)	40.58	46.15	(5.57)	(12.1)	41.61	46.45	(4.84)	(10.4)
37 AMOUNT (\$)	26,649,477	31,756,072	(5,106,595)	(16.1)	53,076,479	60,380,126	(7,303,647)	(12.1)
38 ENDING INVENTORY:								
39 UNITS (TONS)	904,116	679,504	224,612	33.1	904,116	679,504	224,612	33.1
40 UNIT COST (\$/TON)	39.98	46.00	(6.02)	(13.1)	39.98	46.00	(6.02)	(13.1)
41 AMOUNT (\$)	36,150,401	31,255,107	4,895,294	15.7	36,150,401	31,255,107	4,895,294	15.7
42								
43 DAYS SUPPLY:	37	28	9	32.1	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1998

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION FUEL ANALYSIS	12,568 224
TOTAL	12,792

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(9,585)	(203,888)
OTHER USAGE	(1,760)	(37,138)
TOTAL	(11,345)	(241,026)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION FUEL ANALYSIS	191,320 27,921
AERIAL SURVEY ADJ.	(72,543)
ADDITIVES	60,565
PROPANE IGNITION	7,209
TOTAL	214,472

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1998

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	70,187.0	0.0	70,187.0	1.700	2.283	1,193,200.00	1,602,600.00	327,520.00
VARIOUS JURISDICTIONAL	SCH. -D	3,883.0	0.0	3,883.0	1.666	1.666	64,700.00	64,700.00	
VARIOUS SEPARATED	SCH. -D	30,800.0	0.0	30,800.0	1.458	1.710	449,200.00	526,800.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	14,215.0	0.0	14,215.0	2.310	3.118	328,300.00	443,200.00	
LAKELAND/FMPA	SCH. -D	63,240.0	0.0	63,240.0	1.468	1.563	928,600.00	988,400.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	182,325.0	0.0	182,325.0	1.626	1.989	2,964,000.00	3,625,700.00	327,520.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	0.00	0.00	
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(89,100.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	327,520.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	182,325.0	0.0	182,325.0	1.756	1.989	3,202,420.00	3,625,700.00	327,520.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	896.0	0.0	896.0	1.598	2.135	14,320.62	19,128.90	3,846.62
FLA. PWR. & LIGHT	ECON.-C	9,858.0	0.0	9,858.0	1.552	1.759	152,993.58	173,394.10	16,320.42
CITY OF LAKELAND	ECON.-C	229.0	0.0	229.0	1.605	1.945	3,676.07	4,455.05	623.18
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	5.0	0.0	5.0	1.674	2.301	83.70	115.05	25.08
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	96.0	0.0	96.0	1.535	2.202	1,473.80	2,114.05	512.20
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	6,644.0	0.0	6,644.0	1.572	1.897	104,462.78	126,007.28	17,235.60
SEMINOLE ELECTRIC CO-OP	ECON.-C	1,079.0	0.0	1,079.0	1.568	2.253	16,919.53	24,312.42	5,914.31
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	225.0	0.0	225.0	1.560	1.812	3,510.63	4,076.49	452.69
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	12,763.0	0.0	12,763.0	1.558	1.996	198,881.90	254,711.07	44,663.34
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	8,502.0	0.0	8,502.0	1.699	1.843	144,444.66	156,666.51	
REEDY CREEK	SEPAR. SCH. -D	14,880.0	0.0	14,880.0	1.352	1.622	201,177.60	241,353.60	
WAUCHULA	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.352	1.622	50,294.40	60,338.40	
FT. MEADE	SEPAR. SCH. -D	3,656.0	0.0	3,656.0	1.352	1.622	49,429.12	59,300.32	
ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS	SEPAR. CONTRACT	30,060.0	0.0	30,060.0	1.760	2.418	529,056.00	726,850.80	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	4,600.0	834.1	3,765.9	1.347	1.347	50,723.56	50,723.56	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	776.0	0.0	776.0	1.863	1.863	14,456.12	14,456.12	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	7,220.0	0.0	7,220.0	2.309	2.309	166,743.22	166,743.22	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SCH. -D	63,240.0	63,240.0	0.0	0.000	0.000	0.00	0.00	0.00

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1998

SCHEDULE A6
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(9)

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) ---cents/KWH--- (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	105.0	0.0	105.0	1.881	2.058	1,975.05	2,161.25	148.96 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	45.0	0.0	45.0	1.881	2.133	846.45	959.96	90.81 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	41.0	0.0	41.0	1.881	2.243	771.21	919.68	118.78 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMPSA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKE WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO APRIL 1998	SCH. -G	75.0	0.0	75.0	3.915	3.915	2,935.88	2,935.88	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	(9,252.0)	0.0	(9,252.0)	2.296	2.969	(212,425.92)	(274,691.88)	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	9,252.0	0.0	9,252.0	1.760	2.418	162,835.20	223,713.36	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	(7,723.0)	0.0	(7,723.0)	1.723	1.867	(133,104.63)	(144,188.24)	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,723.0	0.0	7,723.0	1.723	1.863	133,104.63	143,914.72	
SUB-TOTAL ECONOMY POWER SALES		31,986.0	0.0	31,986.0	1.563	1.914	499,915.32	612,355.30	89,951.99
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		30,758.0	0.0	30,758.0	1.448	1.682	445,345.78	517,385.31	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		5,376.0	834.1	4,541.9	1.435	1.435	65,179.68	65,179.68	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		7,220.0	0.0	7,220.0	2.309	2.309	166,743.22	166,743.22	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		30,060.0	0.0	30,060.0	1.595	2.248	479,465.28	675,872.28	
SUB-TOTAL OTHER SCHEDULE D POWER SALES		63,240.0	63,240.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE G POWER SALES		75.0	0.0	75.0	3.915	3.915	2,935.88	2,935.88	
TOTAL INCLUDING VARIABLE O & M COSTS	-	168,715.0	64,074.1	104,640.9	1.586	1.950	1,659,585.16	2,040,471.67	89,951.99
LESS VARIABLE O & M COSTS	-						(53,097.65)		
LESS VARIABLE O & M COSTS - HARDEE	-						(26.74)		
LESS TRANSMISSION COSTS SCH. D (SEP.)	-						(16,310.92)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						89,951.99		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	168,715.0	64,074.1	104,640.9	1.606	1.950	1,680,101.84	2,040,471.67	89,951.99
CURRENT MONTH:									
DIFFERENCE	-	(13,610.0)	64,074.1	(77,684.1)	(0.150)	(0.039)	(1,522,318.16)	(1,585,228.33)	(237,568.01)
DIFFERENCE %	-	(7.5)	0.0	(42.6)	(8.5)	(2.0)	(47.5)	(43.7)	(72.5)
PERIOD TO DATE:									
ACTUAL	-	373,452.0	108,535.5	264,916.5	1.663	1.954	4,405,399.92	5,175,784.89	406,534.31
ESTIMATED	-	407,322.0	0.0	407,322.0	1.778	2.017	7,242,640.00	8,216,700.00	760,240.00
DIFFERENCE	-	(33,870.0)	108,535.5	(142,405.5)	(0.115)	(0.063)	(2,837,240.08)	(3,040,915.11)	(353,705.69)
DIFFERENCE %	-	(8.3)	0.0	(35.0)	(6.5)	(3.1)	(39.2)	(37.0)	(46.5)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$778.06 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1998

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A)	(B)	
						FUEL COST	TOTAL COST	
ESTIMATED:								
VARIOUS	EMER.	3,778.0	0.0	2,515.0	1,263.0	5.162	5.162	65,200.00
HARDEE POWER PARTNERS	IPP	63,625.0	0.0	0.0	63,625.0	2.962	2.962	1,884,500.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		67,403.0	0.0	2,515.0	64,888.0	3.005	3.005	1,949,700.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	53,528.0	0.0	0.0	53,528.0	2.979	2.979	1,594,796.89
HARDEE PWR. PART.-OTHERS	IPP	266.0	0.0	0.0	266.0	2.214	2.234	5,888.84
FLA. POWER CORP.	SCH.-Ja	13,003.0	0.0	11,824.6	1,178.4	6.933	6.933	81,697.72
FLA. POWER CORP.	SCH.-Jc	10,493.0	0.0	0.0	10,493.0	3.567	3.567	374,293.15
FLA. POWER & LIGHT	SCH.-Ja	18,883.0	0.0	11,609.5	7,273.5	5.498	5.498	399,907.84
FLA. POWER & LIGHT	SCH.-Jc	10,951.0	0.0	0.0	10,951.0	3.388	3.388	371,033.06
CITY OF LAKELAND	SCH.-Ja	433.0	0.0	433.0	0.0	0.000	ERR	0.00
CITY OF LAKELAND	SCH.-Jc	1,306.0	0.0	0.0	1,306.0	3.120	3.120	40,745.00
ORLANDO UTIL. COMM.	SCH.-Ja	7,073.0	0.0	2,964.5	4,108.5	6.587	6.587	270,632.70
ORLANDO UTIL. COMM.	SCH.-Jc	7,935.0	0.0	0.0	7,935.0	3.517	3.517	279,085.10
SEMINOLE ELECTRIC CO-OP	SCH.-Ja	449.0	0.0	449.0	0.0	0.000	ERR	0.00
THE ENERGY AUTHORITY	SCH.-Ja	667.0	0.0	8.0	659.0	6.433	6.433	42,395.00
THE ENERGY AUTHORITY	SCH.-Jc	669.0	0.0	0.0	669.0	4.373	4.373	29,253.45
CITY OF GAINESVILLE	SCH.-Ja	2,896.0	0.0	1,486.6	1,409.4	4.799	4.799	67,636.24
CITY OF GAINESVILLE	SCH.-Jc	897.0	0.0	0.0	897.0	4.713	4.713	42,274.34
PECO	SCH.-Ja	203.0	0.0	43.0	160.0	4.500	4.500	7,200.00
PECO	SCH.-Jc	117.0	0.0	0.0	117.0	4.500	4.500	5,265.00
KOCK ENERGY TRAD.	SCH.-Ja	1,145.0	0.0	386.0	759.0	8.922	8.922	67,720.24
PECO	OTHER	39,215.0	39,215.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS:								
HARDEE PWR.PART.-NATIVE 4/98	IPP	(4,081.0)	0.0	0.0	(4,081.0)	(7.372)	(7.372)	300,850.58
HARDEE PWR.PART.-NATIVE 4/98	IPP	4,081.0	0.0	0.0	4,081.0	5.311	5.311	216,754.10
TOTAL		194,154.0	63,240.0	29,204.2	101,709.8	4.127	4.127	4,197,429.25
CURRENT MONTH:								
DIFFERENCE	-	126,751.0	63,240.0	26,689.2	36,821.8	1.122	1.122	2,247,729.25
DIFFERENCE %	-	188.0	0.0	1,061.2	56.7	37.3	37.3	115.3
PERIOD TO DATE:								
ACTUAL	-	257,639.0	107,691.0	29,622.1	120,325.9	3.651	3.651	4,393,207.18
ESTIMATED	-	81,769.0	0.0	4,551.0	77,218.0	3.188	3.188	2,461,500.00
DIFFERENCE	-	175,870.0	107,691.0	25,071.1	43,107.9	0.463	0.463	1,931,707.18
DIFFERENCE %	-	215.1	0.0	550.9	55.8	14.5	14.5	78.5

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	39,966.0	0.0	0.0	39,966.0	2.301	2.301	919,600.00
TOTAL	-	39,966.0	0.0	0.0	39,966.0	2.301	2.301	919,600.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	796.0	0.0	0.0	796.0	2.489	2.489	19,815.65
McKAY BAY REFUSE	COGEN.	10,163.0	0.0	0.0	10,163.0	1.772	1.772	180,041.69
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	65.0	0.0	0.0	65.0	2.392	2.392	1,554.76
HILLSBOROUGH COUNTY	COGEN.	19,634.0	0.0	0.0	19,634.0	1.777	1.777	348,827.38
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	419.0	0.0	0.0	419.0	2.327	2.327	9,748.50
FARMLAND HYDRO LP	COGEN.	50.0	0.0	0.0	50.0	4.175	4.175	2,087.34
IMC-AGRICO-S. PIERCE	COGEN.	1,430.0	0.0	0.0	1,430.0	2.342	2.342	33,496.22
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	1.816	1.816	142,427.12
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	251.0	(251.0)	5.208	5.208	(13,073.24)
SUB-TOTAL FOR MAY, 1998 ADJUSTMENTS FOR MAR., 1998	-	40,400.0	0.0	251.0	40,149.0	1.806	1.806	724,925.42
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,679.0)	0.0	0.0	(10,679.0)	1.565	1.565	(167,178.90)
MULBERRY PHOSPHATES INC.	COGEN.	10,679.0	0.0	0.0	10,679.0	1.532	1.532	163,588.03
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(14,874.0)	0.0	0.0	(14,874.0)	1.555	1.555	(231,306.62)
CARGILL MILLPOINT	COGEN.	14,874.0	0.0	0.0	14,874.0	1.525	1.525	226,802.63
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(5,647.0)	0.0	0.0	(5,647.0)	1.567	1.567	(88,465.77)
AS AVAILABLE ASSIGNMENT	COGEN.	5,647.0	0.0	0.0	5,647.0	1.562	1.562	88,184.90
SUB-TOTAL FOR MAR., 1998 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(8,375.73)
GRAND TOTAL		40,400.0	0.0	251.0	40,149.0	1.785	1.785	716,549.69
CURRENT MONTH:								
DIFFERENCE	-	434.0	0.0	251.0	183.0	(0.516)	(0.516)	(203,050.31)
DIFFERENCE %	-	1.1	0.0	0.0	0.5	(22.4)	(22.4)	(22.1)
PERIOD TO DATE:								
ACTUAL		80,348.0	0.0	257.0	80,091.0	1.692	1.692	1,354,874.42
ESTIMATED		78,643.0	0.0	0.0	78,643.0	2.313	2.313	1,819,200.00
DIFFERENCE	-	1,705.0	0.0	257.0	1,448.0	(0.621)	(0.621)	(464,325.58)
DIFFERENCE %	-	2.2	0.0	0.0	1.8	(26.8)	(26.8)	(25.5)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	5,158.0	4.000	206,300.00	5.052	260,600.00	54,300.00
TOTAL	-	5,158.0	4.000	206,300.00	5.052	260,600.00	54,300.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	122.0	2.593	3,163.95	3.175	3,872.90	708.95
FLA. PWR. & LIGHT	ECON.-CC	488.0	3.110	15,174.37	3.172	15,479.75	305.38
CITY OF LAKELAND	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	70.0	3.682	2,577.44	4.839	3,387.06	809.62
CITY OF HOMESTEAD	ECON.-C	10.0	4.527	452.74	4.715	471.50	18.76
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	67.0	3.497	2,343.27	3.910	2,619.79	276.52
ORLANDO UTIL. COMM.	ECON.-C	748.0	2.982	22,308.73	3.540	26,476.58	4,167.85
SEMINOLE ELECTRIC CO-OP.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	23.0	3.110	715.39	3.540	814.28	98.89
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENT TO APR. 1998							
FLA. PWR. & LIGHT	ECON.-C	(278.0)	2.949	(8,197.48)	2.946	(8,189.78)	7.70
FLA. PWR. & LIGHT	ECON.-CC	278.0	2.949	8,197.44	2.946	8,189.78	(7.36)
CITY OF GAINESVILLE	ECON.-CC	(34.0)	2.623	(891.98)	3.336	(1,134.36)	(242.38)
CITY OF GAINESVILLE	ECON.-C	34.0	2.669	907.38	3.336	1,134.36	226.98
TOTAL	-	1,528.0	3.060	46,750.95	3.477	53,121.86	6,370.91
CURRENT MONTH:							
DIFFERENCE	-	(3,630.0)	(0.940)	(159,549.05)	(1.575)	(207,478.14)	(47,929.09)
DIFFERENCE %	-	(70.4)	(23.5)	(77.3)	(31.2)	(79.6)	(88.3)
PERIOD TO DATE:							
ACTUAL	-	1,994.0	3.008	59,979.12	3.361	67,017.77	7,038.65
ESTIMATED	-	7,026.0	4.085	287,000.00	5.102	358,500.00	71,500.00
DIFFERENCE	-	(5,032.0)	(1.077)	(227,020.88)	(1.741)	(291,482.23)	(64,461.35)
DIFFERENCE %	-	(71.6)	(26.4)	(79.1)	(34.1)	(81.3)	(90.2)

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COMMISSION SCHEDULES A1 - A9

APRIL 1998

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1998

SCHEDULE A1

145

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	27,437,874	29,909,035	(2,471,161)	(8.3)	1,329,967	1,400,925	(70,958)	(5.1)	2.06305	2.13495	(0.07190)	(3.4)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Pt. Meade/Wauch. Wheeling Losses)	(2,990)	(3,500)	510	(14.6)	1,329,967 (a)	1,400,925 (a)	(70,958)	(5.1)	(0.00022)	(0.00025)	0.00003	(12.0)
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,329,967 (a)	1,400,925 (a)	(70,958)	(5.1)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,329,967 (a)	1,400,925 (a)	(70,958)	(5.1)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	27,434,884	29,905,535	(2,470,651)	(8.3)	1,329,967	1,400,925	(70,958)	(5.1)	2.06282	2.13470	(0.07188)	(3.4)
6. Fuel Cost of Purchased Power - Firm (A7)	195,778	511,800	(316,022)	(61.7)	18,616	12,330	6,286	51.0	1.45167	4.15005	(3.69838)	(74.7)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	13,228	80,700	(67,472)	(83.6)	466	1,868	(1,402)	(75.1)	2.83863	4.32613	(1.48750)	(34.3)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. K Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. K Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	638,325	899,609	(261,275)	(29.0)	39,942	38,677	1,265	3.3	1.59813	2.32593	(0.72780)	(31.3)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	847,331	1,492,109	(644,769)	(43.2)	59,024	52,675	6,349	11.6	1.43557	2.82194	(1.38637)	(49.1)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,388,991	1,453,800	(64,809)	(4.5)				
14. Fuel Cost of Economy Sales (A6)	1,307,746	1,590,800	(283,054)	(17.8)	94,397	103,172	(8,775)	(8.5)	1.38537	1.54189	(0.15652)	(10.2)
15. Gain on Economy Sales - 80% (A6)	316,582	432,720	(116,138)	(26.8)	94,397 (a)	103,172 (a)	(8,775)	(8.5)	0.33537	0.41942	(0.08405)	(20.6)
16. Fuel Cost of Sch. D Separ. Sales (A6)	402,503	424,100	(21,597)	(5.1)	28,807	29,440	(633)	(2.2)	1.39724	1.44056	(0.04332)	(3.0)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	83,332	57,200	26,132	45.7	5,685	3,554	2,131	60.0	1.46582	1.60945	(0.14363)	(8.9)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	131,134	129,700	1,434	1.1	5,471	5,400	71	1.3	2.39689	2.40185	(0.00496)	(0.2)
20. Fuel Cost of NPP Sch. D Separ. Sales (A6)	219,844	500,100	(280,256)	(56.7)	9,252	29,231	(12,979)	(58.4)	2.37618	2.28555	0.09063	4.0
21. Fuel Cost of Other Power Sales (A6)	264,257	897,600	(633,343)	(70.6)	16,664	61,200	(44,536)	(72.8)	1.58520	1.46667	0.11853	8.1
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,725,298	4,040,220	(1,314,922)	(32.5)	160,276	224,997	(64,721)	(28.8)	1.70038	1.79568	(0.09530)	(5.3)
23. Net Inadvertent Interchange					595	0	595	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					616	0	616	0.0				
25. Interchange and Wheeling Losses					3,265	3,400	(135)	(4.0)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	25,556,917	27,357,415	(1,800,498)	(6.6)	1,226,661	1,225,403	1,258	0.1	2.08345	2.23252	(0.14907)	(6.7)
27. Net Unbilled	(66,754) (a)	44,226 (a)	(110,980)	(250.9)	(3,204)	1,981	(5,185)	(261.7)	(0.00544)	0.00261	(0.00805)	(250.7)
28. Company Use	74,442 (a)	84,836 (a)	(10,394)	(12.3)	3,573	3,800	(227)	(6.0)	0.00633	0.00731	(0.00098)	(13.4)
29. T & D Losses	1,029,516 (a)	1,332,881 (a)	(303,365)	(22.8)	49,414	59,703	(10,289)	(17.2)	0.00748	0.11491	(0.02743)	(23.9)
30. System KWH Sales	25,556,917	27,357,415	(1,800,498)	(6.6)	1,176,878	1,159,919	16,959	1.5	2.17159	2.35856	(0.18697)	(7.9)
31. Wholesale KWH Sales	(234,227)	(79,744)	(154,483)	193.7	(10,786)	(3,381)	(7,405)	219.0	2.17158	2.35859	(0.18701)	(7.9)
32. Jurisdictional KWH Sales	25,322,690	27,277,671	(1,954,981)	(7.2)	1,166,092	1,156,538	9,554	0.8	2.17159	2.35856	(0.18697)	(7.9)
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional KWH Sales Adjusted for Line Losses	25,325,982	27,281,217	(1,955,235)	(7.2)	1,166,092	1,156,538	9,554	0.8	2.17187	2.35887	(0.18700)	(7.9)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	422,211	427,865	(5,654)	(1.3)	1,166,092	1,156,538	9,554	0.8	0.03621	0.03700	(0.00079)	(2.1)
36. Fuel Credit Differential - FMPA Sale	(13,179)	(517,734)	504,555	(97.5)	1,166,092	1,156,538	9,554	0.8	(0.00113)	(0.04477)	0.04364	(97.5)
37. True-up *	(728,854)	(728,854)	0	0.0	1,166,092	1,156,538	9,554	0.8	(0.06250)	(0.06302)	0.00052	(0.8)
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	25,096,160	26,462,494	(1,456,334)	(5.5)	1,166,092	1,156,538	9,554	0.8	2.14444	2.28808	(0.14364)	(6.3)
39. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.14622	2.28998	(0.14376)	(6.3)
41. GPIF * (Already Adjusted for Taxes)	(60,591)	(60,591)	0	0.0	1,166,092	1,156,538	9,554	0.8	(0.00520)	(0.00524)	0.00004	(0.8)
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	24,945,569	26,401,903	(1,456,334)	(5.5)	1,166,092	1,156,538	9,554	0.8	2.14102	2.28474	(0.14372)	(6.3)
43. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.141	2.285	(0.144)	(6.3)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL, 1998

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	27,437,874	29,909,035	(2,471,161)	(8.3)	1,329,967	1,400,925	(70,958)	(5.1)	2.06305	2.13495	(0.07190)	(3.4)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Ft. Meade/Wauch. Wheeling Losses)	(2,990)	(3,500)	510	(14.6)	1,329,967 (a)	1,400,925 (a)	(70,958)	(5.1)	(0.00022)	(0.00025)	0.00003	(12.0)
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,329,967 (a)	1,400,925 (a)	(70,958)	(5.1)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,329,967 (a)	1,400,925 (a)	(70,958)	(5.1)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	27,434,884	29,905,535	(2,470,651)	(8.3)	1,329,967	1,400,925	(70,958)	(5.1)	2.06282	2.13470	(0.07188)	(3.4)
6. Fuel Cost of Purchased Power - Firm (A7)	195,778	511,800	(316,022)	(61.7)	18,616	12,330	6,286	51.0	1.05167	4.15085	(3.09918)	(74.7)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	13,228	80,708	(67,472)	(83.6)	466	1,868	(1,402)	(75.1)	2.83863	4.32013	(1.48150)	(34.3)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	638,325	899,600	(261,275)	(29.0)	39,942	38,677	1,265	3.3	1.59813	2.32593	(0.72780)	(31.3)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	847,331	1,492,100	(644,769)	(43.2)	59,024	52,875	6,149	11.6	1.43557	2.82194	(1.38637)	(49.1)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,388,991	1,453,800	(64,809)	(4.5)				
14. Fuel Cost of Economy Sales (A6)	1,307,746	1,590,800	(283,054)	(17.8)	94,397	103,172	(8,775)	(8.5)	1.38537	1.54189	(0.15652)	(10.2)
15. Gain on Economy Sales - 80% (A6)	318,582	432,729	(114,148)	(26.8)	94,397 (a)	103,172 (a)	(8,775)	(8.5)	0.33537	0.41942	(0.08405)	(20.0)
16. Fuel Cost of Sch. B Separ. Sales (A6)	402,503	424,100	(21,597)	(5.1)	28,807	29,440	(633)	(2.2)	1.39724	1.44056	(0.04332)	(3.0)
17. Fuel Cost of Sch. B Jurisd. Sales (A6)	83,332	57,200	26,132	45.7	5,685	3,554	2,131	60.0	1.46582	1.60945	(0.14363)	(8.9)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	131,134	129,700	1,434	1.1	5,471	5,400	71	1.3	2.39689	2.40185	(0.00496)	(0.2)
20. Fuel Cost of HPP Sch. B Separ. Sales (A6)	219,844	508,100	(288,256)	(56.7)	9,252	22,231	(12,979)	(58.4)	2.37618	2.28555	0.09063	4.0
21. Fuel Cost of Other Power Sales (A6)	264,157	897,600	(633,443)	(70.6)	16,564	61,200	(44,636)	(72.8)	1.58520	1.46667	0.11853	8.1
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,725,298	4,040,220	(1,314,922)	(32.5)	160,276	224,997	(64,721)	(28.8)	1.70038	1.79568	(0.09530)	(5.3)
23. Net Inadvertent Interchange					595	0	595	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					616	0	616	0.0				
25. Interchange and Wheeling Losses					3,265	3,400	(135)	(4.8)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	25,556,917	27,357,415	(1,800,498)	(6.6)	1,226,661	1,225,403	1,258	0.1	2.08345	2.23252	(0.14907)	(6.7)
27. Net Unbilled	(66,754) (a)	44,228 (a)	(110,980)	(250.9)	(3,204)	1,981	(5,185)	(261.7)	(0.00544)	0.00361	(0.00905)	(250.7)
28. Company Use	74,442 (a)	84,836 (a)	(10,394)	(12.3)	3,573	3,800	(227)	(6.0)	0.00633	0.00731	(0.00098)	(13.4)
29. T & D Losses	1,029,516 (a)	1,332,881 (a)	(303,365)	(22.8)	49,414	59,703	(10,289)	(17.2)	0.08748	0.11491	(0.02743)	(23.9)
30. System KWH Sales	25,556,917	27,357,415	(1,800,498)	(6.6)	1,176,878	1,159,919	16,959	1.5	2.17159	2.35856	(0.18697)	(7.9)
31. Wholesale KWH Sales	(234,227)	(79,744)	(154,483)	193.7	(10,786)	(3,381)	(7,405)	219.0	2.17158	2.35859	(0.18701)	(7.9)
32. Jurisdictional KWH Sales	25,322,690	27,277,671	(1,954,981)	(7.2)	1,166,092	1,156,538	9,554	0.8	2.17159	2.35856	(0.18697)	(7.9)
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional KWH Sales Adjusted for Line Losses	25,325,982	27,281,217	(1,955,235)	(7.2)	1,166,092	1,156,538	9,554	0.8	2.17187	2.35887	(0.18700)	(7.9)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	422,211	427,865	(5,654)	(1.3)	1,166,092	1,156,538	9,554	0.8	0.03621	0.03700	(0.00079)	(2.1)
36. Fuel Credit Differential - WMPA Sale	(13,179)	(517,734)	504,555	(97.5)	1,166,092	1,156,538	9,554	0.8	(0.00113)	(0.04477)	0.04364	(97.5)
37. True-up *	(728,854)	(728,854)	0	0.0	1,166,092	1,156,538	9,554	0.8	(0.06250)	(0.06302)	0.00052	(0.8)
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	25,006,160	26,462,494	(1,456,334)	(5.5)	1,166,092	1,156,538	9,554	0.8	2.14444	2.28808	(0.14364)	(6.3)
39. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.14622	2.28998	(0.14376)	(6.3)
41. GPIF * (Already Adjusted for Taxes)	(60,591)	(60,591)	0	0.0	1,166,092	1,156,538	9,554	0.8	(0.00520)	(0.00524)	0.00004	(0.8)
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	24,945,569	26,401,903	(1,456,334)	(5.5)	1,166,092	1,156,538	9,554	0.8	2.14102	2.28474	(0.14372)	(6.3)
43. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.141	2.285	(0.144)	(6.3)

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,437,874	29,909,035	(2,471,161)	(8.3)	27,437,874	29,909,035	(2,471,161)	(8.3)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,725,298	4,040,220	(1,314,922)	(32.5)	2,725,298	4,040,220	(1,314,922)	(32.5)
3. FUEL COST OF PURCHASED POWER	195,778	511,800	(316,022)	(61.7)	195,778	511,800	(316,022)	(61.7)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	638,325	899,600	(261,275)	(29.0)	638,325	899,600	(261,275)	(29.0)
4. ENERGY COST OF ECONOMY PURCHASES	13,228	80,700	(67,472)	(83.6)	13,228	80,700	(67,472)	(83.6)
5. TOTAL FUEL & NET POWER TRANSACTION	25,559,907	27,360,915	(1,801,008)	(6.6)	25,559,907	27,360,915	(1,801,008)	(6.6)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,990)	(3,500)	510	(14.6)	(2,990)	(3,500)	510	(14.6)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	25,556,917	27,357,415	(1,800,498)	(6.6)	25,556,917	27,357,415	(1,800,498)	(6.6)
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,166,092	1,156,538	9,554	0.8	1,166,092	1,156,538	9,554	0.8
2. NONJURISDICTIONAL SALES	10,786	3,381	7,405	219.0	10,786	3,381	7,405	219.0
3. TOTAL SALES	1,176,878	1,159,919	16,959	1.5	1,176,878	1,159,919	16,959	1.5
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9908351	0.9970851	(0.0062500)	(0.6)	0.9908351	0.9970851	(0.0062500)	(0.6)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	26,976,474	26,996,593	(20,119)	(0.1)	26,976,474	26,996,593	(20,119)	(0.1)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	728,854	728,854	0	0.0	728,854	728,854	0	0.0
b. INCENTIVE PROVISION	60,591	60,591	0	0.0	60,591	60,591	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,765,919	27,786,038	(20,119)	(0.1)	27,765,919	27,786,038	(20,119)	(0.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,556,917	27,357,415	(1,800,498)	(6.6)	25,556,917	27,357,415	(1,800,498)	(6.6)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9908351	0.9970851	(0.0062500)	(0.6)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	25,322,690	27,277,671	(1,954,981)	(7.2)	25,322,690	27,277,671	(1,954,981)	(7.2)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,325,982	27,281,217	(1,955,235)	(7.2)	25,325,982	27,281,217	(1,955,235)	(7.2)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	426,116	429,116	(3,000)	(0.7)	426,116	429,116	(3,000)	(0.7)
6D. (LINE 6C x LINE 5)	422,211	427,865	(5,654)	(1.3)	422,211	427,865	(5,654)	(1.3)
6E. FUEL CREDIT DIFFERENTIAL-FMPA	(13,179)	(517,734)	504,555	(97.5)	(13,179)	(517,734)	504,555	(97.5)
6F. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
6G. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY AND ADJUSTMENTS	25,735,014	27,191,348	(1,456,334)	(5.4)	25,735,014	27,191,348	(1,456,334)	(5.4)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6G)	2,030,905	594,690	1,436,215	241.5	2,030,905	594,690	1,436,215	241.5
8. INTEREST PROVISION FOR THE MONTH	23,458	21,530	1,928	9.0	23,458	21,530	1,928	9.0
9. TRUE-UP & INT. PROV. BEG. OF MONTH	10,468,942	10,415,528	53,414	0.5	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(6,042,407)	(6,042,407)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(728,854)	(728,854)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	5,752,044	4,260,487	1,491,557	35.0	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	4,426,535	4,373,121	53,414	1.2	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	5,728,586	4,238,957	1,489,629	35.1	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	10,155,121	8,612,078	1,543,043	17.9	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	5,077,561	4,306,039	771,522	17.9	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.550	6.000	(0.450)	(7.5)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.530	6.000	(0.470)	(7.8)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.080	12.000	(0.920)	(7.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.540	6.000	(0.460)	(7.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.462	0.500	(0.038)	(7.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	23,458	21,530	1,928	9.0	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL, 1998

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	209,790	509,526	(299,736)	(58.8)	209,790	509,526	(299,736)	(58.8)
2 LIGHT OIL	801,082	775,455	25,627	3.3	801,082	775,455	25,627	3.3
3 COAL	26,427,002	28,624,054	(2,197,052)	(7.7)	26,427,002	28,624,054	(2,197,052)	(7.7)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	27,437,874	29,909,035	(2,471,161)	(8.3)	27,437,874	29,909,035	(2,471,161)	(8.3)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,741	11,276	(5,535)	(49.1)	5,741	11,276	(5,535)	(49.1)
9 LIGHT OIL	25,755	17,201	8,554	49.7	25,755	17,201	8,554	49.7
10 COAL	1,298,471	1,372,448	(73,977)	(5.4)	1,298,471	1,372,448	(73,977)	(5.4)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,329,967	1,400,925	(70,958)	(5.1)	1,329,967	1,400,925	(70,958)	(5.1)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	11,127	26,142	(15,015)	(57.4)	11,127	26,142	(15,015)	(57.4)
16 LIGHT OIL (BBL)	38,064	27,739	10,325	37.2	38,064	27,739	10,325	37.2
17 COAL (TON)	619,012	611,778	7,234	1.2	619,012	611,778	7,234	1.2
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	70,025	165,247	(95,222)	(57.6)	70,025	165,247	(95,222)	(57.6)
22 LIGHT OIL	216,131	160,905	55,226	34.3	216,131	160,905	55,226	34.3
23 COAL	13,825,326	14,018,283	(192,957)	(1.4)	13,825,326	14,018,283	(192,957)	(1.4)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,111,482	14,344,435	(232,953)	(1.6)	14,111,482	14,344,435	(232,953)	(1.6)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.43	0.80	(0.37)	-	0.43	0.80	(0.37)	-
29 LIGHT OIL	1.94	1.23	0.71	-	1.94	1.23	0.71	-
30 COAL	97.63	97.97	(0.34)	-	97.63	97.97	(0.34)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	18.85	19.49	(0.64)	(3.3)	18.85	19.49	(0.64)	(3.3)
36 LIGHT OIL (\$/BBL)	21.05	27.96	(6.91)	(24.7)	21.05	27.96	(6.91)	(24.7)
37 COAL (\$/TON)	42.69	46.79	(4.10)	(8.8)	42.69	46.79	(4.10)	(8.8)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.00	3.08	(0.08)	(2.6)	3.00	3.08	(0.08)	(2.6)
42 LIGHT OIL	3.71	4.82	(1.11)	(23.0)	3.71	4.82	(1.11)	(23.0)
43 COAL	1.91	2.04	(0.13)	(6.4)	1.91	2.04	(0.13)	(6.4)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.94	2.09	(0.15)	(7.2)	1.94	2.09	(0.15)	(7.2)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL, 1998

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	12,197	14,655	(2,458)	(16.8)	12,197	14,655	(2,458)	(16.8)
49 LIGHT OIL	8,392	9,354	(962)	(10.3)	8,392	9,354	(962)	(10.3)
50 COAL	10,647	10,214	433	4.2	10,647	10,214	433	4.2
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,610	10,239	371	3.6	10,610	10,239	371	3.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.65	4.52	(0.87)	(19.2)	3.65	4.52	(0.87)	(19.2)
56 LIGHT OIL	3.11	4.51	(1.40)	(31.0)	3.11	4.51	(1.40)	(31.0)
57 COAL	2.04	2.09	(0.05)	(2.4)	2.04	2.09	(0.05)	(2.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.06	2.13	(0.07)	(3.3)	2.06	2.13	(0.07)	(3.3)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: APRIL, 1998

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	355	1.5	100.0	34.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	131	0.6	100.0	41.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	430	1.9	100.0	46.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	469	1.6	100.0	42.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	1385	0.9	67.2	27.7	21150	HVY.OIL	4634	6321234	29292.6	74978	5.41	16.18
GAN.#1	114	29763	36.3	56.7	69.4	11481	COAL	16492	20719640	341708.3	711022	2.39	43.11
GAN.#2	108	37045	47.7	69.8	65.5	12988	COAL	26114	18425159	481154.6	1125856	3.04	43.11
GAN.#3	155	69043	62.0	90.8	69.3	11771	COAL	42629	19065040	812723.6	1837869	2.66	43.11
GAN.#4	169	89359	73.5	97.2	76.9	11772	COAL	55428	18979180	1051978.0	2389674	2.67	43.11
GAN.#5	227	124146	76.1	86.9	82.9	10537	COAL	55325	23645359	1308179.5	2385233	1.92	43.11
GAN.#6	362	215415	82.8	95.4	83.3	10491	COAL	91298	24753720	2259965.1	3936142	1.83	43.11
GANNON STA.	1135	564771	69.2	87.0	77.3	11077	COAL	287286	21775196	6255709.1	12385796	2.19	43.11
B.B.#1	421	242547	80.1	94.3	82.7	9868	COAL	104287	22951440	2393536.8	4259607	1.76	40.85
B.B.#2	416	0	0.0	0.0	0.0	0	COAL	0	ERR	0.0	0	0.00	0.00
B.B.#3	428	179880	58.5	69.7	74.8	10406	COAL	79489	23549000	1871886.5	3246732	1.80	40.85
B.B. 1 - 3	1265	422427	46.4	55.0	52.8	10097	COAL	183776	23209904	4265423.3	7506339	1.78	40.85
B.B.#4	442	239459	75.3	85.8	84.0	10122	COAL	109623	22110527	2423822.3	4791251	2.00	43.71
B.B. STA.	1707	661886	53.9	62.9	60.9	10106	COAL	293399	22799142	6689245.6	12297590	1.86	41.91
SEB-PHIL. #1(HVY OIL)	17	2126	17.4	99.8	82.4	9352	HVY.OIL	3169	6273809	19881.7	65797	3.09	20.76
SEB-PHIL. #2(HVY OIL)	17	2230	18.2	99.8	86.1	9350	HVY.OIL	3324	6272744	20850.6	69015	3.09	20.76
SEB-PHILLIPS TOTAL	34	4356	17.8	99.8	84.3	9351	HVY.OIL	6493	6273264	40732.3	134812	3.09	20.76
POLK COAL	250	71814	40.0	47.3	84.5	12259	COAL	38327	22970000	880371.2	1743616	2.43	45.49
POLK OIL	225	25034	15.5	43.1	64.0	8138	LGT.OIL	35924	5671295	203735.6	754972	3.02	21.02
POLK TOTAL	250	96848	55.5	90.4	-	11194	-	-	-	1084106.8	2498588	2.58	-
GAN.C.T.#1	15	7	0.1	100.0	46.7	24943	LGT.OIL	30	5820000	174.6	646	9.23	21.53
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	279	0.6	100.0	61.3	16546	LGT.OIL	797	5791970	4616.2	17173	6.16	21.55
B.B.C.T.#3	65	435	0.9	100.0	60.8	17481	LGT.OIL	1313	5791622	7604.4	28291	6.50	21.55
C.T. TOTAL	160	721	0.6	100.0	54.0	17192	LGT.OIL	2140	5792150	12395.2	46110	6.40	21.55
TOT. COAL (GN,BB,POLK)	3092	1298471	58.4	70.5	68.8	10647	COAL	619012	22334504	13825325.9	26427002	2.04	42.69
SYSTEM	3490	1329967	53.0	72.0	65.9	10610	-	-	-	14111481.6	27437874	2.06	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1998

SCHEDULE A5
PAGE 1 OF 2

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)									
1	PURCHASES:								
2	UNITS (BBL)	483	26,142	(25,659)	(98.2)	483	26,142	(25,659)	(98.2)
3	UNIT COST (\$/BBL)	(475.21)	17.71	(492.92)	(2,783.3)	(475.21)	17.71	(492.92)	(2,783.3)
4	AMOUNT (\$)	* (229,527)	463,013	(692,540)	(149.6)	(229,527)	463,013	(692,540)	(149.6)
5	BURNED:								
6	UNITS (BBL)	11,127	26,142	(15,015)	(57.4)	11,127	26,142	(15,015)	(57.4)
7	UNIT COST (\$/BBL)	18.85	19.49	(0.64)	(3.3)	18.85	19.49	(0.64)	(3.3)
8	AMOUNT (\$)	209,790	509,526	(299,736)	(58.8)	209,790	509,526	(299,736)	(58.8)
9	ENDING INVENTORY:								
10	UNITS (BBL)	179,950	139,530	40,420	29.0	179,950	139,530	40,420	29.0
11	UNIT COST (\$/BBL)	16.42	17.96	(1.54)	(8.6)	16.42	17.96	(1.54)	(8.6)
12	AMOUNT (\$)	2,954,247	2,505,266	448,981	17.9	2,954,247	2,505,266	448,981	17.9
13									
14	DAYS SUPPLY:	170	132	38	28.8	-	-	-	-
LIGHT OIL (2)									
15	PURCHASES:								
16	UNITS (BBL)	42,306	38,632	3,674	9.5	42,306	38,632	3,674	9.5
17	UNIT COST (\$/BBL)	17.37	27.96	(10.59)	(37.9)	17.37	27.96	(10.59)	(37.9)
18	AMOUNT (\$)	735,033	1,080,009	(344,976)	(31.9)	735,033	1,080,009	(344,976)	(31.9)
19	BURNED:								
20	UNITS (BBL)	38,064	27,739	10,325	37.2	38,064	27,739	10,325	37.2
21	UNIT COST (\$/BBL)	21.05	27.96	(6.91)	(24.7)	21.05	27.96	(6.91)	(24.7)
22	AMOUNT (\$)	801,082	775,455	25,627	3.3	801,082	775,455	25,627	3.3
23	ENDING INVENTORY:								
24	UNITS (BBL)	83,406	60,844	22,562	37.1	83,406	60,844	22,562	37.1
25	UNIT COST (\$/BBL)	21.35	27.96	(6.63)	(23.7)	21.35	27.96	(6.63)	(23.7)
26	AMOUNT (\$)	1,780,550	1,702,619	77,931	4.6	1,780,550	1,702,619	77,931	4.6
27									
28	DAYS SUPPLY: NORMAL	68	49	19	38.8	-	-	-	-
29	DAYS SUPPLY: EMERGENCY	12	9	3	33.3	-	-	-	-
COAL (3)									
30	PURCHASES:								
31	UNITS (TONS)	575,202	712,500	(137,298)	(19.3)	575,202	712,500	(137,298)	(19.3)
32	UNIT COST (\$/TON)	41.78	45.53	(3.75)	(8.2)	41.78	45.53	(3.75)	(8.2)
33	AMOUNT (\$)	24,032,963	32,442,068	(8,409,105)	(25.9)	24,032,963	32,442,068	(8,409,105)	(25.9)
34	BURNED:								
35	UNITS (TONS)	619,012	611,778	7,234	1.2	619,012	611,778	7,234	1.2
36	UNIT COST (\$/TON)	42.69	46.79	(4.10)	(8.8)	42.69	46.79	(4.10)	(8.8)
37	AMOUNT (\$)	26,427,002	28,624,054	(2,197,052)	(7.7)	26,427,002	28,624,054	(2,197,052)	(7.7)
38	ENDING INVENTORY:								
39	UNITS (TONS)	588,519	629,071	(40,552)	(6.4)	588,519	629,071	(40,552)	(6.4)
40	UNIT COST (\$/TON)	41.27	45.98	(4.71)	(10.2)	41.27	45.98	(4.71)	(10.2)
41	AMOUNT (\$)	24,290,642	28,927,310	(4,636,668)	(16.0)	24,290,642	28,927,310	(4,636,668)	(16.0)
42									
43	DAYS SUPPLY:	25	27	(2)	(7.4)	-	-	-	-
NATURAL GAS									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56									
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1998

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES ADJUSTMENT OF (\$255,944.91)

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	6,732
TOTAL	6,732

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(10,044)	(216,140)
OTHER USAGE	(4,869)	(102,506)
TOTAL	(14,913)	(318,646)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	20,344
IGNITION #2 OIL	209,408
IGNITION PROPANE	4,629
AERIAL SURVEY ADJ.	(36,395)
ADDITIVES	57,733
TOTAL	255,719

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1998

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES	
ESTIMATED:									
VARIOUS	ECON.	103,172.0	0.0	103,172.0	1.669	2.193	1,721,800.00	2,262,700.00	432,720.00
VARIOUS JURISDICTIONAL	SCH. -D	3,554.0	0.0	3,554.0	1.609	1.609	57,200.00	57,200.00	
VARIOUS SEPARATED	SCH. -D	29,440.0	0.0	29,440.0	1.441	1.688	424,100.00	497,000.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	22,231.0	0.0	22,231.0	2.286	3.094	508,100.00	687,800.00	
VARIOUS	SCH. -D	61,200.0	0.0	61,200.0	1.467	1.563	897,600.00	958,600.00	
VARIOUS JURISDICTIONAL	SCH. -J	5,400.0	0.0	5,400.0	2.402	2.402	129,700.00	129,700.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	224,997.0	0.0	224,997.0	1.662	2.040	3,738,500.00	4,591,000.00	432,720.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	0.00	0.00	
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(131,000.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	432,720.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	224,997.0	0.0	224,997.0	1.796	2.040	4,040,220.00	4,591,000.00	432,720.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	5,952.0	0.0	5,952.0	1.613	2.270	96,004.65	135,110.19	31,284.43
FLA. PWR. & LIGHT	ECON.-C	35,165.0	0.0	35,165.0	1.546	1.819	543,620.95	639,714.41	76,874.76
CITY OF LAKELAND	ECON.-C	6,400.0	0.0	6,400.0	1.658	2.256	106,085.91	144,400.00	30,651.27
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	1,102.0	0.0	1,102.0	1.562	2.455	17,215.54	27,049.25	7,866.97
CITY OF HOMESTEAD	ECON.-C	94.0	0.0	94.0	1.522	2.119	1,430.67	1,991.97	449.04
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	221.0	0.0	221.0	1.589	2.954	3,512.05	6,528.77	2,413.38
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	16,886.0	0.0	16,886.0	1.541	1.886	260,216.55	318,416.52	46,559.98
SEMINOLE ELECTRIC CO-OP	ECON.-C	5,071.0	0.0	5,071.0	1.551	2.019	78,647.33	102,403.25	19,004.74
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	501.0	0.0	501.0	1.588	1.968	7,957.48	9,862.07	1,523.67
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	20,675.0	0.0	20,675.0	1.520	2.050	314,170.62	423,779.42	87,687.04
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	80.0	0.0	80.0	1.695	3.213	1,356.00	2,570.00	971.20
NP ENERGY INC.	ECON.-C	2,250.0	0.0	2,250.0	1.528	2.121	34,388.00	47,725.00	10,669.60
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,723.0	0.0	7,723.0	1.723	1.867	133,104.63	144,188.24	
REEDY CREEK	SEPAR. SCH. -D	14,360.0	0.0	14,360.0	1.357	1.628	194,865.20	233,780.80	
WAUCHULA	SEPAR. SCH. -D	3,600.0	0.0	3,600.0	1.357	1.628	48,852.00	58,608.00	
FT. MEADE	SEPAR. SCH. -D	3,124.0	0.0	3,124.0	1.357	1.628	42,392.68	50,858.72	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	9,252.0	0.0	9,252.0	2.296	2.969	212,425.92	274,691.88	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	5,020.0	10.4	5,009.6	1.470	1.470	73,638.72	73,638.72	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	675.0	0.0	675.0	1.436	1.436	9,693.13	9,693.13	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	5,471.0	0.0	5,471.0	2.397	2.397	131,134.07	131,134.07	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1998

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
FMPA	SCH. -D	61,115.0	44,451.0	16,664.0	1.776	1.753	296,016.79	292,154.68
CITY OF LAKELAND	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ADJUSTMENTS TO PRIOR MONTHS								
HARDEE POWER PARTNERS 3/98 SEPAR.	CONTRACT	(9,891.0)	0.0	(9,891.0)	2.221	2.906	(219,679.11)	(287,432.46)
HARDEE POWER PARTNERS 3/98 SEPAR.	CONTRACT	9,891.0	0.0	9,891.0	2.296	2.969	227,097.36	293,663.79
HARDEE POWER PART. TO FPC 2/98	ECON.-C	(91.0)	0.0	(91.0)	1.942	2.079	(1,767.22)	(1,892.03)
HARDEE POWER PART. TO FPC 2/98	ECON.-C	91.0	0.0	91.0	1.942	2.181	1,767.22	1,984.58
HARDEE POWER PART. TO FPL 2/98	ECON.-C	(31.0)	0.0	(31.0)	1.869	1.933	(579.39)	(599.23)
HARDEE POWER PART. TO FPL 2/98	ECON.-C	31.0	0.0	31.0	1.869	2.047	579.39	634.71
HARDEE POWER PART. TO ORLANDO 2/98	ECON.-C	(125.0)	0.0	(125.0)	1.942	2.106	(2,427.50)	(2,632.76)
HARDEE POWER PART. TO ORLANDO 2/98	ECON.-C	125.0	0.0	125.0	1.942	2.206	2,427.50	2,757.63
HARDEE POWER PART. TO FPC 3/98	ECON.-C	(196.0)	0.0	(196.0)	1.799	1.939	(3,525.18)	(3,801.29)
HARDEE POWER PART. TO FPC 3/98	ECON.-C	196.0	0.0	196.0	1.799	2.041	3,525.18	3,999.70
HARDEE POWER PART. TO ORLANDO 3/98	ECON.-C	(140.0)	0.0	(140.0)	1.765	1.866	(2,470.60)	(2,611.78)
HARDEE POWER PART. TO ORLANDO 3/98	ECON.-C	140.0	0.0	140.0	1.765	1.965	2,470.60	2,750.93
HARDEE POWER PART. TO FMPA 3/98	ECON.-C	(36.0)	0.0	(36.0)	1.843	2.143	(663.45)	(771.39)
HARDEE POWER PART. TO FMPA 3/98	ECON.-C	36.0	0.0	36.0	1.843	2.255	663.45	811.63
HARDEE POWER PART. TO LAKE WTH 3/98	ECON.-C	(17.0)	0.0	(17.0)	1.857	2.084	(315.67)	(354.36)
HARDEE POWER PART. TO LAKE WTH 3/98	ECON.-C	17.0	0.0	17.0	1.857	2.215	315.67	376.53
HARDEE POWER PART. TO ENGY.AUTH. 3/98	ECON.-C	(124.0)	0.0	(124.0)	2.166	2.621	(2,685.40)	(3,249.42)
HARDEE POWER PART. TO ENGY.AUTH. 3/98	ECON.-C	124.0	0.0	124.0	2.166	2.725	2,685.40	3,379.35
SUB-TOTAL ECONOMY POWER SALES		94,397.0	0.0	94,397.0	1.552	1.971	1,464,605.75	1,860,333.65
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		28,807.0	0.0	28,807.0	1.455	1.692	419,214.51	487,435.76
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		5,695.0	10.4	5,684.6	1.466	1.466	83,331.85	83,331.85
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		5,471.0	0.0	5,471.0	2.397	2.397	131,134.07	131,134.07
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		9,252.0	0.0	9,252.0	2.376	3.036	219,844.17	280,923.21
SUB-TOTAL OTHER D POWER SALES		61,115.0	44,451.0	16,664.0	1.776	1.753	296,016.79	292,154.68
TOTAL INCLUDING VARIABLE O & M COSTS		204,737.0	44,461.4	160,275.6	1.631	1.956	2,614,147.14	3,135,313.22
LESS VARIABLE O & M COSTS							(157,642.99)	
LESS VARIABLE O & M COSTS - HARDEE							782.77	
LESS TRANSMISSION COSTS SCH. D (SEP.)							(16,711.20)	
LESS TRANSMISSION COSTS SCH. D (OTHER)							(31,859.96)	
PLUS BOX OF ECON. ENERGY SALES PROFITS							316,582.32	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		204,737.0	44,461.4	160,275.6	1.700	1.956	2,725,298.08	3,135,313.22
CURRENT MONTH:								
DIFFERENCE	-	(20,260.0)	44,461.4	(64,721.4)	(0.096)	(0.084)	(1,314,921.92)	(1,455,686.78)
DIFFERENCE %	-	(9.0)	0.0	(28.8)	(5.3)	(4.1)	(32.5)	(31.7)
PERIOD TO DATE:								
ACTUAL	-	204,737.0	44,461.4	160,275.6	1.700	1.956	2,725,298.08	3,135,313.22
ESTIMATED	-	224,997.0	0.0	224,997.0	1.796	2.040	4,040,220.00	4,591,000.00
DIFFERENCE	-	(20,260.0)	44,461.4	(64,721.4)	(0.096)	(0.084)	(1,314,921.92)	(1,455,686.78)
DIFFERENCE %	-	(9.0)	0.0	(28.8)	(5.3)	(4.1)	(32.5)	(31.7)

* NO ECONOMY SALES TO HARDEE POWER PARTNERS IN THE MONTH OF APRIL 1998.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1998

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	3,008.0 11,358.0 0.0	0.0 0.0 0.0	2,036.0 0.0 0.0	972.0 11,358.0 0.0	5.165 4.064 0.000	5.165 4.064 0.000	50,200.00 461,600.00 0.00
TOTAL	-	14,366.0	0.0	2,036.0	12,330.0	4.151	4.151	511,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	4,081.0	0.0	0.0	4,081.0	(7.372)	(7.372)	(300,850.58)
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Jc	4,982.0	0.0	0.0	4,982.0	3.098	3.098	154,327.01
FLA. POWER & LIGHT	SCH.-Ja	457.0	0.0	417.9	39.1	4.251	4.251	1,661.96
FLA. POWER & LIGHT	SCH.-Jc	4,319.0	0.0	0.0	4,319.0	3.769	3.769	162,773.52
ORLANDO	SCH.-Jc	5,195.0	0.0	0.0	5,195.0	3.013	3.013	156,551.01
PECO	OTHER	37,915.0	37,915.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	OTHER	6,536.0	6,536.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO MAR. 1998:								
HARDEE PWR. PART.-NATIVE	IPP	(6,214.0)	0.0	0.0	(6,214.0)	3.978	3.978	(247,171.42)
HARDEE PWR. PART.-NATIVE	IPP	6,214.0	0.0	0.0	6,214.0	4.321	4.321	268,486.43
TOTAL		63,485.0	44,451.0	417.9	18,616.1	1.052	1.052	195,777.93
CURRENT MONTH:								
DIFFERENCE	-	49,119.0	44,451.0	(1,618.1)	6,286.1	(3.099)	(3.099)	(316,022.07)
DIFFERENCE %	-	341.9	0.0	(79.5)	51.0	(74.7)	(74.7)	(61.7)
PERIOD TO DATE:								
ACTUAL	-	63,485.0	44,451.0	417.9	18,616.1	1.052	1.052	195,777.93
ESTIMATED	-	14,366.0	0.0	2,036.0	12,330.0	4.151	4.151	511,800.00
DIFFERENCE	-	49,119.0	44,451.0	(1,618.1)	6,286.1	(3.099)	(3.099)	(316,022.07)
DIFFERENCE %	-	341.9	0.0	(79.5)	51.0	(74.7)	(74.7)	(61.7)

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL 1998

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	38,677.0	0.0	0.0	38,677.0	2.326	2.326	899,600.00
TOTAL	-	38,677.0	0.0	0.0	38,677.0	2.326	2.326	899,600.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	10,911.0	0.0	0.0	10,911.0	1.768	1.768	11,228.73
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	19,433.0	0.0	0.0	19,433.0	1.980	1.980	2,237.53
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	10.0	0.0	0.0	10.0	1.110	1.110	2,151.00
FARMLAND HYDRO LP	COGEN.	9.0	0.0	0.0	9.0	2.243	2.243	21,369.60
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	1.428	1.428	121,170.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL, 1998	-	39,948.0	0.0	6.0	39,942.0	1.605	1.605	641,145.97
ADJUSTMENTS FOR FEB., 1998								
IMC-AGRICO-NICHOLS	COGEN.	(9,846.0)	0.0	0.0	(9,846.0)	1.493	1.493	(144,001.21)
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(15,479.0)	0.0	0.0	(15,479.0)	1.497	1.497	(231,734.19)
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(5,037.0)	0.0	0.0	(5,037.0)	1.492	1.492	(75,144.76)
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P. 1997 LINE LOSS ADJUSTMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	(2,810.37)
SUB-TOTAL FOR FEB., 1998 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(2,821.24)
GRAND TOTAL	-	39,948.0	0.0	6.0	39,942.0	1.598	1.598	638,324.73
CURRENT MONTH:								
DIFFERENCE	-	1,271.0	0.0	6.0	1,265.0	(0.728)	(0.728)	(261,275.27)
DIFFERENCE %	-	3.3	0.0	0.0	3.3	(31.3)	(31.3)	(29.0)
PERIOD TO DATE:								
ACTUAL	-	39,948.0	0.0	6.0	39,942.0	1.598	1.598	638,324.73
ESTIMATED	-	38,677.0	0.0	0.0	38,677.0	2.326	2.326	899,600.00
DIFFERENCE	-	1,271.0	0.0	6.0	1,265.0	(0.728)	(0.728)	(261,275.27)
DIFFERENCE %	-	3.3	0.0	0.0	3.3	(31.3)	(31.3)	(29.0)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	1,868.0	4.320	80,700.00	5.241	97,900.00	17,200.00
TOTAL	-	1,868.0	4.320	80,700.00	5.241	97,900.00	17,200.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	33.0	2.137	705.05	2.480	818.41	113.36
FLA. PWR. & LIGHT	ECON.-CC	278.0	2.949	8,197.48	2.946	8,189.78	(7.70)
CITY OF LAKELAND	ECON.-CCC	25.0	2.808	702.00	3.141	785.25	83.25
FT. PIERCE	ECON.-CCC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-CC	34.0	2.623	891.98	3.336	1,134.36	242.38
CITY OF HOMESTEAD	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-CC	36.0	2.961	1,065.90	3.101	1,116.39	50.49
ORLANDO UTIL. COMM.	ECON.-CC	55.0	2.730	1,501.53	3.024	1,663.06	161.53
SEMINOLE ELECTRIC CO-OP.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-CC	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-CC	5.0	3.287	164.33	3.773	188.66	24.33
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS TO MARCH, 1998							
FLA. PWR. & LIGHT	ECON.-C	(283.0)	2.640	(7,470.54)	2.748	(7,775.93)	(305.39)
FLA. PWR. & LIGHT	ECON.-C	283.0	2.640	7,470.44	2.748	7,775.93	305.49
TOTAL	-	466.0	2.839	13,228.17	2.982	13,895.91	667.74
CURRENT MONTH:							
DIFFERENCE	-	(1,402.0)	(1.481)	(67,471.83)	(2.259)	(84,004.09)	(16,532.26)
DIFFERENCE %	-	(75.1)	(34.3)	(83.6)	(43.1)	(85.8)	(96.1)
PERIOD TO DATE:							
ACTUAL		466.0	2.839	13,228.17	2.982	13,895.91	667.74
ESTIMATED		1,868.0	4.320	80,700.00	5.241	97,900.00	17,200.00
DIFFERENCE	-	(1,402.0)	(1.481)	(67,471.83)	(2.259)	(84,004.09)	(16,532.26)
DIFFERENCE %	-	(75.1)	(34.3)	(83.6)	(43.1)	(85.8)	(96.1)

Tampa Electric Company
Deferred Revenue Plan \$25 Million Base Rate Adjustment
April 1998 Through December 1998

Month	Beginning Balance \$	Actual Retail Sales MWH	Projected Revenue \$	Ending Balance \$
Oct-97	\$25,000,000	1,323,633	\$1,720,723	\$23,279,277
Nov-97	\$23,279,277	1,107,991	\$1,440,388	\$21,838,889
Dec-97	\$21,838,889	1,129,167	\$1,467,917	\$20,370,972
Jan-98	\$20,370,972	1,209,576	\$1,572,449	\$18,798,523
Feb-98	\$18,798,523	1,092,763	\$1,420,592	\$17,377,931
Mar-98	\$17,377,931	1,110,059	\$1,443,077	\$15,934,854
Apr-98	\$15,934,854	1,166,092	\$1,515,920	\$14,418,934
May-98	\$14,418,934	1,209,189	\$1,571,946	\$12,846,988
			0.130 ¢/kWh	
		Actual Retail Sales		
Jun-98	\$12,846,988	1,513,452	\$1,981,925	\$10,865,063
Jul-98	\$10,865,063	1,600,177	\$2,095,494	\$8,769,569
Aug-98	\$8,769,569	1,517,877	\$1,987,719	\$6,781,850
Sep-98	\$6,781,850	1,543,055	\$2,020,691	\$4,761,159
Oct-98	\$4,761,159	1,441,649	\$1,887,896	\$2,873,263
Nov-98	\$2,873,263	1,263,522	\$1,654,632	\$1,218,631
Dec-98	\$1,218,631	1,263,475	\$1,654,570	(\$435,939)
			Retail Average Refund Rate	0.131 ¢/kWh

Refund Adjustment For Variations in Line Loss			
Fuel Group	Average Refund	Line Loss Factor	Group Rate ¢/kWh
Group A: RS, GS, TS	0.131	1.0072	0.132
Group A1: SL, OL	0.131	1.0072	0.132
Group B: GSD, GSLD, SBF	0.131	1.0013	0.131
Group C: IS, SBI	0.131	0.9687	0.127