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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MARCH 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$155,421	\$141,845	(\$13,576)	(9.57)	\$413,979	\$412,906	(\$1,073)	(0.26)
2 NO NOTICE SERVICE	\$42,067	\$42,067	\$0	0.00	\$154,315	\$154,315	(\$0)	(0.00)
3 SWING SERVICE	\$881,632	\$1,402,376	\$520,744	37.13	\$2,680,485	\$3,874,667	\$1,194,182	30.82
4 COMMODITY (Other)	\$4,500,122	\$4,860,275	\$360,153	7.41	\$15,747,841	\$16,888,171	\$1,140,330	6.75
5 DEMAND	\$3,497,410	\$3,485,800	(\$11,610)	(0.33)	\$10,277,085	\$10,498,323	\$221,238	2.11
6 OTHER	\$81,535	\$130,000	\$48,465	0.00	\$177,849	\$390,000	\$212,151	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$66,718	\$58,102	(\$8,616)	(14.83)	\$141,267	\$129,671	(\$11,596)	(8.94)
8 DEMAND	\$567,307	\$568,676	\$1,369	0.24	\$1,531,069	\$1,472,532	(\$58,537)	(3.98)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,524,162	\$9,435,585	\$911,423	9.66	\$27,779,217	\$30,616,178	\$2,836,961	9.27
12 NET UNBILLED	(\$1,137,746)	\$0	\$1,137,746	0.00	(\$2,529,723)	\$0	\$2,529,723	0.00
13 COMPANY USE	\$3,698	\$0	(\$3,698)	0.00	\$16,149	\$0	(\$16,149)	0.00
14 TOTAL THERM SALES	\$9,102,372	\$9,435,585	\$333,213	3.53	\$27,613,496	\$30,616,178	\$3,002,682	9.81

FPSC-RECORDS/REPORTING

DOCUMENT NUMBER - DATE  
 04977 APR 20 99

ORIGINAL

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99

THERMS PURCHASED	CURRENT MONTH: MARCH 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	52,170,906	46,333,845	(5,837,061)	(12.60)	136,820,629	126,707,212	(10,113,417)	(7.98)
16 NO NOTICE SERVICE (Billing Determinants Only)	7,130,000	7,130,000	0	0.00	26,155,130	26,155,130	0	0.00
17 SWING SERVICE (Commodity)	4,902,040	7,126,980	2,224,940	31.22	14,037,910	18,532,559	4,494,649	24.25
18 COMMODITY (Other) (Commodity)	22,619,084	22,445,160	(173,924)	(0.33)	74,942,567	73,524,721	(1,417,846)	(1.93)
19 DEMAND (Billing Determinants Only)	82,860,296	74,030,170	(8,830,126)	(11.93)	241,933,590	219,611,884	(22,321,706)	(10.16)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	22,963,950	19,966,175	(2,997,775)	(15.01)	48,595,780	43,953,232	(4,642,548)	(10.56)
22 DEMAND	22,963,950	19,966,175	(2,997,775)	(15.01)	48,595,780	43,953,232	(4,642,548)	(10.56)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17 + 18-23)	27,421,124	29,572,140	2,151,016	7.27	88,980,477	92,057,280	3,076,803	3.34
25 NET UNBILLED	(2,537,266)	0	2,537,266	0.00	(6,625,622)	0	6,625,622	0.00
26 COMPANY USE	11,530	0	(11,530)	0.00	48,086	0	(48,086)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	33,491,497	29,572,140	(3,919,357)	(13.25)	92,865,006	92,057,280	(807,726)	(0.88)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

JANUARY 99 through DECEMBER 99

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: MARCH 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00298	0.00306	0.00008	2.69	0.00303	0.00326	0.00023	7.15	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)	
30 SWING SERVICE (3/17)	0.17985	0.19677	0.01692	8.60	0.19095	0.20907	0.01813	8.67	
31 COMMODITY (Other) (4/18)	0.19984	0.21654	0.01670	7.71	0.21013	0.22969	0.01956	8.52	
32 DEMAND (5/19)	0.04221	0.04709	0.00488	10.36	0.04248	0.04780	0.00533	11.14	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00291	0.00291	0.00000	0.18	0.00291	0.00295	0.00004	1.46	
35 DEMAND (8/22)	0.02470	0.02848	0.00378	13.28	0.03151	0.03350	0.00200	5.98	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.31086	0.31907	0.00821	2.57	0.31219	0.33258	0.02038	6.13	
38 NET UNBILLED (12/25)	0.44841	0.00000	(0.44841)	0.00	0.38181	0.00000	(0.38181)	0.00	
39 COMPANY USE (13/26)	0.32073	0.00000	(0.32073)	0.00	0.33584	0.00000	(0.33584)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.25452	0.31907	0.06455	20.23	0.29914	0.33258	0.03344	10.08	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40 + 41)	0.25385	0.31840	0.06455	20.27	0.29847	0.33191	0.03344	10.08	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25612	0.32000	0.06488	20.27	0.29997	0.33357	0.03360	10.07	
45 PGA FACTOR ROUNDED TO NEAREST .001	25.512	32.000	6.48776	20.27	29.997	33.357	3.36002	10.07	

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99  
CURRENT MONTH: MARCH 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	43,875,140	\$118,265	\$0.00270
2 Commodity Pipeline (SNG/SO GA)	7,883,580	\$38,889	\$0.00493
3 Cashouts-Peoples' Transportation Customers	722,627	\$2,000	\$0.00277
4 Cashouts-Supplier Aggregation (Test) Program	52,827	\$154	\$0.00291
5 Commodity Pipeline (FGT)-Feb.'99 Accrual Adj.	(520,470)	(\$1,515)	\$0.00291
6 Commodity Pipeline (SNG/SO GA)-Prior Month Adj.	(378,870)	(\$3,917)	\$0.01039
7 Commodity Pipeline-Billed to End-Users	1982,080	\$2,858	\$0.00291
8 Comm. Pipeline-Due 3rd Party Supplier	1,516,152	\$4,412	\$0.00291
9			
10			
11 TOTAL COMMODITY (Pipeline)	52,170,906	\$155,421	\$0.00298
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$80,148	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,902,040	\$801,484	\$0.16350
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	4,902,040	\$881,632	\$0.17985
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	20,894,658	\$4,225,415	\$0.20222
21 Okaloosa	615,570	\$109,147	\$0.17731
22 Cashouts-Supplier Aggregation (Test) Program	54,181	\$8,468	\$0.15630
23 Purchases-3rd Party Suppliers-Feb.'99 Accrual Adj.	(24,239)	(\$4,954)	\$0.20439
24 Imbalance Cashout-(FGT)-Jan.'99	178,640	\$33,738	\$0.19100
25 Cashouts-Peoples' Transportation Customers	786,344	\$120,938	\$0.15781
26 Bookouts-Jan.'99	39,880	\$7,218	\$0.18100
27 Bookouts-Feb.'99	(8,120)	\$152	(\$0.01866)
28 Purchases-3rd Party Suppliers-Prior Month Adj.	4,170	\$0	\$0.00000
29			
30			
31 TOTAL COMMODITY (Other)	22,519,084	\$4,500,122	\$0.19984
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	100,240,670	\$4,188,609	\$0.04179
33 Demand (SNG/SO GA)	10,633,000	\$410,980	\$0.03865
34 Temporary Relinquishment Credit-(FGT)	(33,350,820)	(\$1,229,077)	\$0.03685
35 Volumetric Relinquishment Credit-(FGT)	(93,040)	(\$3,501)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	722,627	\$27,189	\$0.03763
37 Capacity Discount-Transp. Customer	3,941,697	\$78,698	\$0.01997
38 Demand Due 3rd Party Supplier	1,767,342	\$62,451	\$0.03534
39 Demand-Billed to End-Users	(982,080)	(\$38,956)	\$0.03763
40 Demand (SNG/SO GA)-Prior Month Adjustment	0	(\$245)	\$0.00000
41 Volumetric Relinquishment Credit-(FGT)-Feb.'98 Accrual Adj.	(19,100)	(\$719)	\$0.03763
42			
43			
44			
45 TOTAL DEMAND	82,860,296	\$3,497,410	\$0.04221
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$81,535	\$0.00000
47			
48			
49			
50			
51			
52 TOTAL OTHER	0	\$81,535	\$0.00000

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

Page 1 of 1

	CURRENT MONTH: MARCH 99		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$5,378,056	\$8,262,651	\$894,595	\$0.16448	\$18,412,177	\$20,762,838	\$2,350,661	\$0.12767
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,142,408	3,172,934	30,526	0.00971	\$9,350,892	\$9,853,341	502,449	0.05373
3 TOTAL	8,520,464	9,435,585	915,121	0.10740	\$27,763,068	\$30,616,179	2,853,111	0.10277
4 FUEL REVENUES (NET OF REVENUE TAX)	9,102,372	9,435,585	333,213	0.03661	\$27,613,496	\$30,616,178	3,002,682	0.10874
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$52,494	\$52,494	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,119,870	9,453,083	333,213	0.03654	\$27,665,990	\$30,668,672	3,002,682	0.10853
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	599,406	17,498	(581,908)	(0.97081)	(\$97,079)	\$52,493	149,572	(1.54073)
8 INTEREST PROVISION-THIS PERIOD (21)	15,578	15,201	(377)	(0.02422)	\$43,633	\$45,281	1,648	0.03776
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,595,418	3,749,511	154,094	0.04286	4,298,844	3,719,433	(579,411)	(0.13478)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$52,494)	(\$52,494)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,192,905	3,764,713	(428,192)	(0.10212)	4,192,905	3,764,713	(428,192)	(0.10212)
11a FPSC AUDIT ENTRY	(87,616)	0	87,616	0.00000	(\$87,616)	\$0	87,616	0.00000
12ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,105,289	3,764,713	(340,576)	(0.08296)	\$4,105,289	\$3,764,713	(\$340,576)	(\$0.08296)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,595,418	3,749,511	154,094	0.04286				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,089,710	3,749,511	(340,199)	(0.08318)				
15 TOTAL (13+14)	7,685,128	7,499,023	(186,105)	(0.02422)				
16 AVERAGE (50% OF 15)	3,842,564	3,749,511	(93,053)	(0.02422)				
17 INTEREST RATE - FIRST DAY OF MONTH	4.85	4.85	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.88	4.88	0	0.00000				
19 TOTAL (17+18)	9.730	9.730	0	0.00000				
20 AVERAGE (50% OF 19)	4.865	4.865	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.405	0.405	0	0.00000				
22 INTEREST PROVISION (16x21)	\$15,578	\$15,201	(377)	(0.02422)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

JANUARY 99 THROUGH DECEMBER 99

PRESENT MONTH:

MAR'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	COMMOOITY COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAR'99	FGT	PGS	FTS-1 COMM. PIPELINE	38,365,410		38,365,410		\$111,643.34			\$0.29
2 MAR'99	FGT	PGS	FTS-1 COMM. PIPELINE		22,963,950	22,963,950		66,717.86			\$0.29
3 MAR'99	FGT	PGS	FTS-2 COMM. PIPELINE	5,509,730		5,509,730		6,611.67			\$0.12
4 MAR'99	FGT	PGS	FTS-1 DEMAND	57,380,560		57,380,560			\$2,172,049.78		\$3.79
5 MAR'99	FGT	PGS	FTS-1 DEMAND		22,963,950	22,963,950			567,307.05		\$2.47
6 MAR'99	FGT	PGS	FTS-2 DEMAND	9,416,250		9,416,250			783,981.09		\$8.33
7 MAR'99	FGT	PGS	NO NOTICE	7,130,000		7,130,000			42,067.00		\$0.59
8 MAR'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,941,697		3,941,697			\$78,698.33		\$2.00
9 MAR'99	BILLED TO END-USERS	PGS	DEMAND	(982,080)		(982,080)			(\$36,955.67)		\$3.76
10 MAR'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(982,080)		(982,080)		(2,857.85)			\$0.29
11 MAR'99		PGS	COMM. OTHER								
12 MAR'99		PGS	SONAT/SO GA COMM. PIPELINE	7,883,580		7,883,580		36,888.83			\$0.49
13 MAR'99		PGS	SONAT/SO GA DEMAND	10,633,000		10,633,000			410,960.41		\$3.86
14 MAR'99		PGS	COMM. OTHER								
15 MAR'99		PGS	SWING								
16 MAR'99		PGS	COMM. OTHER								
17 MAR'99		PGS	COMM. OTHER								
18 MAR'99		PGS	COMM. OTHER								
19 MAR'99		PGS	COMM. OTHER								
20 MAR'99		PGS	COMM. OTHER								
21 MAR'99		PGS	COMM. OTHER								
22 MAR'99		PGS	COMM. OTHER								
23 MAR'99		PGS	COMM. OTHER								
24 MAR'99		PGS	DEMAND	1,767,342		1,767,342			\$62,450.53		\$3.53
25 MAR'99		PGS	COMM. PIPELINE	1,516,152		1,516,152		4,412.00			\$0.29
26 MAR'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	54,181		54,181	8,468.31				\$15.63
27 MAR'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	52,827		52,827		153.72			\$0.29
28 MAR'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	722,627		722,627			27,189.03		\$3.76
29 MAR'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	722,627		722,627		2,000.02			\$0.28
30 MAR'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	766,344		766,344	120,938.09				\$15.78
31	TOTAL			169,694,885	45,927,900	215,622,785	\$5,156,305.13	\$227,569.59	\$4,187,895.88	\$0.00	\$4.44

\*\*This report excludes prior month/period adjustments.

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

MARCH 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (Gx E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
	SUBTOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.
- (3) Included in the monthly gross volumes above are 585,090 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 12,588 dth's moved on the Southern Natural Gas pipeline, shown on line 20.

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

MARCH 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 565,090 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 12,566 dth's moved on the Southern Natural Gas pipeline, shown on line 20.



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 3

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

MARCH 1999

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							
52							
53							
54							
55							
56							
57							
58							
59	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 585,090 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 12,566 dth's moved on the Southern Natural Gas pipeline shown on line 20.











**PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
MARCH 1999**

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,130,000	16	42,067.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	57,473,600	19	2,175,550.86	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(93,040)	19	(3,501.10)	5
3a FTS-1 VOL. RELINQ. CREDIT-Feb'99 Accrual Adj.	DEMAND	(19,100)	19	(718.73)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	9,416,250	19	783,981.09	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	38,365,410	15	111,643.34	1
5a FTS-1 USAGE CHARGE-Feb'99 Accrual Adj.	COMM. PIPELINE	(520,470)	15	(1,514.55)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,509,730	15	6,611.67	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	176,640	18	33,738.24	4
8 TOTAL FGT		<u>117,439,020</u>		<u>\$3,147,857.82</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	7,883,580	15	38,888.83	1
11	DEMAND	10,633,000	19	410,960.41	5
12 OKALOOSA	COMM. OTHER	615,570	18	109,146.93	4
13 ADMINISTRATIVE COSTS	OTHER			81,535.39	6
14 BOOKOUTS	COMM. OTHER	31,760	18	7,369.82	4
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	722,627	19	27,189.03	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	722,627	15	2,000.02	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	766,344	18	120,938.09	4
18 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	54,181	18	8,468.31	4
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	52,827	15	153.72	1
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,941,697	19	78,698.33	5
21	COMM. OTHER		18		4
22	SWING-DEMAND				3
23	SWING-COMM.		17		3
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(982,080)	15	(2,857.85)	1
33 DEMAND BILLED TO END-USERS	DEMAND	(982,080)	19	(36,955.67)	5
34	COMM. PIPELINE	1,516,152	15	4,412.00	1
35	DEMAND	1,767,342	19	62,450.53	5
36	COMM. OTHER		18		4
37	COMM. OTHER*		18		4
38	COMM. PIPELINE*	(376,870)	15	(3,916.57)	1
39	DEMAND*	0	19	(245.12)	5
40 TOTAL		<u>169,582,326</u>		<u>\$9,158,186.78</u>	

\*Prior Month Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SDMAT Affiliate

MAR-31-1999 18:00

DATE	03/31/99
DUE	04/10/99
INVOICE NO.	28748
TOTAL AMOUNT DUE	\$2,110,297.10

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **4-9-99**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

**CONTRACT:** 5047      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736      **PLEASE CONTACT LAURA GIANBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			
				03/99	A	RES	0.3687	0.0076		0.3763	8,664,467	\$3,260,438.93
				03/99	A	RES	0.3687			0.3687	39,000	\$14,379.30
				03/99	A	NMR	0.0590			0.0590	713,000	\$42,067.00
				03/99	A	TRL	0.3687	0.0076		0.3763	(939,300)	(\$353,458.59)
				03/99	A	TRL	0.3687	0.0076		0.3763	(8,959)	(\$3,371.27)
				03/99	A	TRL	0.3687	0.0076		0.3763	(14,756)	(\$5,552.68)
				03/99	A	TRL	0.3687	0.0076		0.3763	(103,447)	(\$38,927.11)
				03/99	A	TRL	0.3687	0.0076		0.3763	(31,000)	(\$11,665.30)
				03/99	A	TRL	0.3687	0.0076		0.3763	(210,583)	(\$79,242.38)
				03/99	A	TRL	0.3687	0.0076		0.3763	(46,035)	(\$17,322.97)
				03/99	A	TRL	0.3687	0.0076		0.3763	(10,075)	(\$3,791.22)
				03/99	A	TRL	0.3687	0.0076		0.3763	(248)	(\$93.32)
				03/99	A	TRL	0.3687	0.0076		0.3763	(461,900)	(\$173,812.97)
				03/99	A	TRL	0.3687	0.0076		0.3763	(60,760)	(\$22,863.99)
				03/99	A	TRL	0.3687	0.0076		0.3763	(465,000)	(\$174,979.50)
				03/99	A	TRL	0.3687	0.0076		0.3763	(10,850)	(\$4,082.86)
				03/99	A	TRL	0.3687	0.0076		0.3763	(138,539)	(\$52,132.23)
				03/99	A	TRL	0.3687	0.0076		0.3763	(80,569)	(\$30,318.11)
				03/99	A	TRL	0.3687	0.0076		0.3763	(46,531)	(\$17,509.62)
				03/99	A	TRL	0.3687	0.0076		0.3763	(52,700)	(\$19,831.01)
				03/99	A	TRL	0.3687	0.0076		0.3763	(27,900)	(\$10,498.77)
				03/99	A	TRL	0.3687	0.0076		0.3763	(4,030)	(\$1,516.49)

Batch Processor

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PAGE 1 OF 13  
 MAAR INVOICES

# 01-90-00-232-02-00-0

[Signature]



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	03/31/99
DUE	04/10/99
INVOICE NO.	28748
TOTAL AMOUNT DUE	\$2,110,297.10

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
				03/99	A	TRL	0.3687	0.0076		0.3763	(744)	(\$279.97)
				03/99	A	TRL	0.3687	0.0076		0.3763	(59,675)	(\$22,455.70)
				03/99	A	TRL	0.3687	0.0076		0.3763	(217,000)	(\$81,657.10)
				03/99	A	TRL	0.3687	0.0076		0.3763	(9,889)	(\$3,721.23)
				03/99	A	TRL	0.3687	0.0076		0.3763	(15,531)	(\$5,844.32)
				03/99	A	TRL	0.3687	0.0076		0.3763	(17,050)	(\$6,415.92)
				03/99	A	TRL	0.3687	0.0076		0.3763	(54,746) ✓	(\$20,600.92)
				03/99	A	TRL	0.3687	0.0076		0.3763	(4,619)	(\$1,738.13)
				03/99	A	TRL	0.3687	0.0076		0.3763	(11,470)	(\$4,316.16)
				03/99	A	TRL	0.3687	0.0076		0.3763	(13,671)	(\$5,144.40)
				03/99	A	TRL	0.3687	0.0076		0.3763	(8,835)	(\$3,324.61)
				03/99	A	TRL	0.3687	0.0076		0.3763	(16,802)	(\$6,322.59)
				03/99	A	TRL	0.3687	0.0076		0.3763	(8,556)	(\$3,219.62)
				03/99	A	TRL	0.3687	0.0076		0.3763	(12,803)	(\$4,817.77)
				03/99	A	TRL	0.3687	0.0076		0.3763	(36,270)	(\$13,648.40)
				03/99	A	TRL	0.0400			0.0400 ✓	(39,000)	(\$1,560.00)
				03/99	A	TRL	0.3687	0.0076		0.3763	(1,464)	(\$550.90)

TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/99.

6,175,160 \$2,110,297.10

\*\*\* END OF INVOICE 28748 \*\*\*

COPY

MAR-31-1999 18:01

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

MAR-31-1999 18:03

DATE	03/31/99
DUE	04/10/99
INVOICE NO.	28894
TOTAL AMOUNT DUE	\$83,990.16

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602


Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **4-9-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED] **REDACTED**

CONTRACT: 5890      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
					03/99	A	RES	0.3687	0.0076		0.3763	223,200	\$83,990.16 ✓
RESERVATION CHARGE													
TOTAL FOR CONTRACT 5890 FOR MONTH OF 03/99.													
*** END OF INVOICE 28894 ***													

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# 01-90-000-232-02-00-0  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

MAR-31-1999 18:03

DATE	03/31/99
DUE	04/10/99
INVOICE NO.	28886
TOTAL AMOUNT DUE	\$23,330.60


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **4-9-99**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas.  
 Account # **REDACTED**  
 ABA # **REDACTED**

CONTRACT: 5846      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					03/99	A	RES	0.3687	0.0076		0.3763	62,000	\$23,330.60 ✓
RESERVATION CHARGE													
TOTAL FOR CONTRACT 5846 FOR MONTH OF 03/99.												62,000	\$23,330.60

\*\*\* END OF INVOICE 28886 \*\*\*

# 01-90-000-232-02-00-0  


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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

MAR-31-1999 18:00

DATE	03/31/99
DUE	04/10/99
INVOICE NO.	28729
TOTAL AMOUNT DUE	\$78,666.22

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance  
 and wire to: **4-9-99**  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA # XXXXXXXXXX

REDACTED

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POJ NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POJ NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					03/99	A	RES	0.7719	0.0076		0.7795	49,600	\$38,663.20
					03/99	A	RES	0.7719			0.7719	55,800	\$43,072.02
					03/99	A	TRL	0.0550			0.0550	(1,550)	(\$85.25)
					03/99	A	TRL	0.0550			0.0550	(54,250)	(\$2,983.75)
TOTAL FOR CONTRACT 3619 FOR MONTH OF 03/99.												49,600	\$78,666.22

\*\*\* END OF INVOICE 28729 \*\*\*

# 01-90-000-222-02-00-0  
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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

MAR-31-1999 18:04

DATE	03/31/99
DUE	04/10/99
INVOICE NO.	28902
TOTAL AMOUNT DUE	\$241,645.00

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **4-9-99**  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account [REDACTED]  
 ABA [REDACTED]

REDACTED

CONTRACT: 5909      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				03/99	A	RES	0.7719	0.0076		0.7795	310,000	\$241,645.00 ✓
TOTAL FOR CONTRACT 5909 FOR MONTH OF 03/99.											310,000	\$241,645.00

\*\*\* END OF INVOICE 28902 \*\*\*

Batch Processor

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# 01-90-000-232-02-00-0

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

MAR-31-1999 18:02

DATE	03/31/99
DUE	04/10/99
INVOICE NO.	28793
TOTAL AMOUNT DUE	\$463,669.87

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602


Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **4-9-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, **REDACTED**  
 Account # **REDACTED**  
 ABA # **REDACTED**

**CONTRACT:** 5319      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT HEIDI MASSIN**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736      **AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BKSE	SURCHARGES	DTSC			NET
	RESERVATION CHARGE			03/99	A	RES	0.7719	0.0076		0.7795	593,650	\$462,750.18 ✓
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			03/99	A	RES	0.7719			0.7719	26,350	\$20,339.57 ✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5660, at poi 16115			03/99	A	TRL	0.7719	0.0076		0.7795	(11,625) ✓	(\$9,061.69) ✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102			03/99	A	TRL	0.3931			0.3931	(10,850) ✓	(\$4,265.14) ✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195			03/99	A	TRL	0.3931			0.3931	(15,500) ✓	(\$6,093.05) ✓
	<b>TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/99.</b>										582,025	\$463,669.87

\*\*\* END OF INVOICE 28793 \*\*\*

Batch Processor

# 01-90-000-232-02-00-0  


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Line#  
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**ESTIMATE**  
March 1999  
**INVOICE**

Line#  
4 April 1, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33601  
8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	3/1/99 - 3/31/99			
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	4,604 dth	\$0.2762	\$1,271.42
12	830087 Peoples So Ga Inter Com.	3,830 dth	\$0.1993	\$763.18
13	864340 & 864350 SNG Firm Com.	757,891 dth	\$0.0276	\$20,917.79
14	831200 & 831210 So Ga Firm Com.	784,528 dth	\$0.0202	\$15,847.47
15	864350 SNG GSR Vol. Com.	444,850 dth	\$0.0002	\$88.97
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,993.92
18	Monthly Agency Fee			\$1,000.00
Credits:				
19	SNG Brokered Capacity			(\$57,614.08)
20	So. Ga. Brokered Capacity			(\$35,249.17)
21	Sonat Marketing Buy/Sale Credit			(\$8,699.46)
22	Total Transport			\$449,849.24
23	TOTAL AMOUNT DUE			



# Okaloosa Gas District

## CORRECTED BILL

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 02/10/99

INVOICE NO: 74

CU 1 VENDOR 0016408 SERVICE PERIOD: THROUGH JANUARY 31, 1999

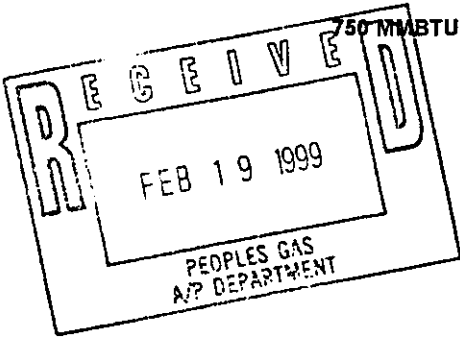
PO 74A

PO — DUE 2/10

ALL — TRAN —

ENTERED — AUTH. 20

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00



AMOUNT DUE BY: 02/25/99

0016408 SP 29245-99

DUE DATE:						
PROTYPE	PROJ NO					
MAJOR	SUB	EXP	TYPE	AMOUNT		
74	014	000	232	02	00	0 32550.00



RECEIVED  
 MAR 18 1998  
 BY:

# Okaloosa Gas District

PEOPLES GAS  
 CALLER BOX 1460  
 301 MAPLE AVENUE  
 PANAMA CITY, FL. 32402

DATE: 03/10/99

INVOICE NO: 75

SERVICE PERIOD: THROUGH FEBRUARY 28, 1999

750 MMBTU @ \$1.40 = \$1,050.00 x 28 DAYS = \$29,400.00

CO 1 VENDOR 0016408  
 INVOICE \_\_\_\_\_  
 PO — DUE 3/10  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH SO AMOUNT DUE BY: 03/25/99

*0016408* *SP29245-99*

*H. Walker* DUE DATE: *3-25-99*

INV NO.	CO	DIV	DEPT	MAJOR	SUB	EXP	TYPE	AMOUNT
75	01	14	000	232	02	00	0	29400.

RECEIVED  
 MAR 16 1999  
 PEOPLES GAS  
 A/P DEPARTMENT



# Okaloosa Gas District

RECEIVED  
FEB 18 1998  
BY: \_\_\_\_\_

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 02/10/99  
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 74  
SERVICE PERIOD: THROUGH JANUARY 31, 1999

12,391 MMBTU @ <1000 MMBTU/DAY RATE  
0 MMBTU @ >1000 MMBTU/DAY RATE

\$2.71  
\$0.00

\$33,579.61  
0.00

CO D VENDOR 001640  
INVOICE 74  
PD \_\_\_\_\_ DUE 2/10  
ATI \_\_\_\_\_ TRAN \_\_\_\_\_  
\$33,579.61 ENTERED \_\_\_\_\_ AUTH SO

RECEIVED  
FEB 19 1999  
PEOPLES GAS  
A/P DEPARTMENT

AMOUNT DUE BY: 02/25/99

0016408

SP 29245-99

		DUE TO			
		DEPT	MAJC	AMOUNT	
74	01/14	000	232	02 000	33579.61



# Okaloosa Gas District

RECEIVED  
MAR 12 1998

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 03/10/99

INVOICE NO: 75

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH FEBRUARY 28, 1999

4,916 MMBTU @ <1000 MMBTU/DAY RATE	\$2.77	\$13,617.32
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$13,617.32</u>

CO 1 VENDOR 0016408  
 INVOICE \_\_\_\_\_  
 PO \_\_\_\_\_ DUE 3/10  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

AMOUNT DUE BY: 03/25/99

AUTH. 0016408 SP 29245-99  
 DUE DATE: 3-25-99

INV NO.	CODIV	DEPT	MAJOR	SUB	EXP	TYPE	AMOUNT
75	0114	000	232	02	00	0	13617.32

RECEIVED  
MAR 16 1999  
PEOPLES GAS  
A/P DEPARTMENT

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MARCH 1999

09-Apr-99

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,808,146	0.02910	\$110,817.05
2	FTS-1-NO NOTICE	ACCRUED	28,395	0.02910	\$826.29
3	TOTAL FTS-1	ACCRUED	3,836,541		\$111,643.34
4	FTS-2-USAGE	ACCRUED	550,973	0.01200	\$6,611.67
5	GRAND TOTAL	ACCRUED	4,387,514		\$118,255.01

**PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S**

09-Apr-99

**FOR MARCH 1999**  
 g:\gasact\pga\vfctest9.wk4

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,304)	0.37630	(\$3,501.10)
2	<b>TOTAL</b>		<b>(9,304)</b>		<b>(\$3,501.10)</b>

PEOPLES GAS SYSTEM  
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 MARCH 1999  
 g:\gasact\paga\rusest9.wk4

09-Apr-99

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	176,734.2	0.35336	\$62,450.53
2 USAGE FEES-FTS-1		ACCRUED	151,615.2	0.02910	\$4,412.00
3 TOTAL FEES		ACCRUED	328,349.4		\$66,862.53

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____



**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1999**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**SWING SERVICE-COMMODITY**

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>			

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>			

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MARCH 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>



PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

FEBRUARY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			
20		ACTUAL:			

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

FEBRUARY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			
37		ACCRUED:			
38		ACTUAL:			
39		ACCRUED:			

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

FEBRUARY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
40		ACTUAL:			
41		ACCRUED:			
42		ACTUAL:			
43		ACCRUED:			
44		ACTUAL:			
45		ACCRUED:			
46		ACTUAL:			
47		ACCRUED:			
48		ACTUAL:			
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

FEBRUARY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

FEBRUARY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95	ADJUSTMENT:				

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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**PEOPLES GAS SYSTEM  
ACTUAL/ACCRUAL RECONCILIATION  
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
IN DTH'S**

26-Mar-99

**FOR FEBRUARY 1999**

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,898,495	0.02910	\$84,346.20
2		ACTUAL	2,898,585	0.02910	\$84,348.83
3	FTS-1-NO NOTICE	ACCRUED	12,917	0.02910	\$375.88
4		ACTUAL	(39,220)	0.02910	(\$1,141.30)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,911,412		\$84,722.08
8		ACTUAL	2,859,365		\$83,207.53
9		DIFFERENCE	(52,047)		(\$1,514.55)
10	FTS-2-USAGE	ACCRUED	545,430	0.01230	\$6,708.79
11		ACTUAL	545,430	0.01230	\$6,708.79
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	3,456,842		\$91,430.87
14		ACTUAL	3,404,795		\$89,916.32
15		DIFFERENCE	(52,047)		(\$1,514.55)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR FEBRUARY 1999  
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09-Apr-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,186)	0.37630	(\$3,832.99)
2		ACTUAL	(12,096)	0.37630	(\$4,551.72)
3		DIFFERENCE	(1,910)		(\$718.73)
4	TOTAL	ACCRUED	(10,186)		(\$3,832.99)
5		ACTUAL	(12,096)		(\$4,551.72)
6		DIFFERENCE	(1,910)		(\$718.73)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 FEBRUARY 1999

09-Apr-99

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	158,045.9	0.34891	\$55,143.50
2		ACTUAL	158,045.9	0.34891	\$55,143.50
3		DIFFERENCE	0.0		\$0.00
4 USAGE FEES-FTS-1		ACCRUED	131,771.5	0.02910	\$3,834.55
5		ACTUAL	131,771.5	0.02910	\$3,834.55
6		DIFFERENCE	0.0		\$0.00
7 TOTAL FEES		ACCRUED	289,817.4		\$58,978.05
8		ACTUAL	289,817.4		\$58,978.05
9		DIFFERENCE	0.0		\$0.00

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

MAR-10-1999 14:16

DATE	03/10/99
DUE	03/20/99
INVOICE NO.	28515
TOTAL AMOUNT DUE	\$79,797.11

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **3-19-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

**CONTRACT:** 5047      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**  
**TYPE:** FIRM TRANSPORTATION      **DURS NO:** 006927736

Batch Processor

91%

P.03

RECEIPTS POI NO.	DRM No.	DELIVERIES POI NO.	DRM No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH GRV	AMOUNT
							BASE	SURCHARGES	DISC	RET		
Usage Charge		16110	2977	02/99	A	COM	0.0312	(0.0021)		0.0291	68,564	\$1,995.21
Usage Charge		16112	2979	02/99	A	COM	0.0312	(0.0021)		0.0291	61,601	\$1,792.59
Usage Charge		16113	2984	02/99	A	COM	0.0312	(0.0021)		0.0291	150,795	\$4,388.13
Usage Charge		16115	2988	02/99	A	COM	0.0312	(0.0021)		0.0291	221,438	\$6,443.85
Usage Charge		16119	3005	02/99	A	COM	0.0312	(0.0021)		0.0291	218,839	\$6,368.21
Usage Charge		16121	3004	02/99	A	COM	0.0312	(0.0021)		0.0291	75,281	\$2,190.68
Usage Charge		16134	2953	02/99	A	COM	0.0312	(0.0021)		0.0291	9,667	\$281.31
Usage Charge	611 25809	16134	2953	02/99	A	COM	0.0312	(0.0021)		0.0291	18,452	\$536.95
Usage Charge	25309 716	16134	2953	02/99	A	COM	0.0312	(0.0021)		0.0291	32,788	\$954.13
Usage Charge		16169	3134	02/99	A	COM	0.0312	(0.0021)		0.0291	18,948	\$551.39
Usage Charge		16173	3098	02/99	A	COM	0.0312	(0.0021)		0.0291	4,840	\$140.84
Usage Charge	611 25809	16198	3051	02/99	A	COM	0.0312	(0.0021)		0.0291	68,975	\$2,007.17
Usage Charge	10240 23703	16198	3051	02/99	A	COM	0.0312	(0.0021)		0.0291	69,860	\$2,032.93
Usage Charge	25412 7995	16198	3051	02/99	A	COM	0.0312	(0.0021)		0.0291	175,224	\$5,099.02
Usage Charge	57391 32606	16198	3051	02/99	A	COM	0.0312	(0.0021)		0.0291	205,908	\$5,991.92
Usage Charge		16200	3061	02/99	A	COM	0.0312	(0.0021)		0.0291	11,866	\$345.30
Usage Charge		16201	3063	02/99	A	COM	0.0312	(0.0021)		0.0291	39,904	\$1,161.21
Usage Charge		16202	3067	02/99	A	COM	0.0312	(0.0021)		0.0291	45,600	\$1,326.96
Usage Charge		16203	3069	02/99	A	COM	0.0312	(0.0021)		0.0291	183,269	\$5,333.13
Usage Charge		16207	3176	02/99	A	COM	0.0312	(0.0021)		0.0291	128,011	\$3,725.12
Usage Charge		16209	3177	02/99	A	COM	0.0312	(0.0021)		0.0291	113,155	\$3,292.81
Usage Charge		28712	20965	02/99	A	COM	0.0312	(0.0021)		0.0291	3,700	\$107.67

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PAGE 1 OF 6  
 FEB. INV. S-PIPELINE CHGS.

# 01-90-000-232-02-00-0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

MAR-10-1999 14:15

DATE	03/10/99
DUE	03/20/99
INVOICE NO.	28515
TOTAL AMOUNT DUE	\$79,797.11

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA [REDACTED]

REDACTED

**CONTRACT:** 5047      **SUPPLIER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT LAURA GIAMBROME AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736

Batch Processor

POJ NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POJ NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
	Usage Charge		55685	99449	02/99	A	COM	0.0312	(0.0021)	0.0291	13,883	\$404.00
	Usage Charge	25309	56781	68368	02/99	A	COM	0.0312	(0.0021)	0.0291	37,464	\$1,090.20
	Usage Charge		57345	90297	02/99	A	COM	0.0312	(0.0021)	0.0291	7,856	\$228.61
	Usage Charge	25309	57345	90297	02/99	A	COM	0.0312	(0.0021)	0.0291	39,000	\$1,134.90
	Usage Charge	25412	57345	90297	02/99	A	COM	0.0312	(0.0021)	0.0291	316,599	\$9,213.03
	Usage Charge	611	58913	109188	02/99	A	COM	0.0312	(0.0021)	0.0291	79,840	\$2,323.34
	Usage Charge	10240	58913	109188	02/99	A	COM	0.0312	(0.0021)	0.0291	69,860	\$2,032.93
	Usage Charge	25412	58913	109188	02/99	A	COM	0.0312	(0.0021)	0.0291	279,882	\$8,144.57
	Usage Charge	57391	58913	109188	02/99	A	COM	0.0312	(0.0021)	0.0291	106,556	\$3,100.78
	Usage Charge	62137	58913	109188	02/99	A	COM	0.0312	(0.0021)	0.0291	20,960	\$609.94
	Volumetric Relinquishment - Credit - Acq ctrc		5892	Acq poi 16208	02/99	A	VOL	0.3687	0.0076	0.3763	(12,096)	(\$4,551.72)
<b>TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/99.</b>											<b>2,898,585</b>	<b>\$79,797.11</b>

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

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\*\*\* END OF INVOICE 28515 \*\*\*

PAGE 2 OF 6  
 FEB. INV. S-PIPELINE CHGS.

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

MAR-16-1999 14:17

DATE 03/10/99  
 DUE ~~03/20/99~~  
 INVOICE NO. 28520  
 TOTAL AMOUNT DUE (\$1,141.30) **CREDIT**

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **3-19-99**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006927736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POS NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DYSC			NET
No Notice													
					02/99	A	COM	0.0312	(0.0021)		0.0291	(39,220)	(\$1,141.30)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 02/99.											(39,220)	(\$1,141.30)	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 28520 \*\*\*

Batch Processor

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

MOB-TS-1000 11:10

DATE	03/10/99
DUE	03/20/99
INVOICE NO.	28564
TOTAL AMOUNT DUE	\$5,749.39

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **3-19-99**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

CONTRACT: 5319      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16102	3152	02/99	A	COM	0.0144	(0.0021)		0.0123	64,237	\$790.12
	Usage Charge	16115	2988	02/99	A	COM	0.0144	(0.0021)		0.0123	59,173	\$727.83
	Usage Charge	16159	3281	02/99	A	COM	0.0144	(0.0021)		0.0123	155,244	\$1,909.50
	Usage Charge	16195	3115	02/99	A	COM	0.0144	(0.0021)		0.0123	188,776	\$2,321.94
TOTAL FOR CONTRACT 5319 FOR MONTH OF 02/99.											467,430	\$5,749.39

Patch Database

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 28564 \*\*\*

# 01-90-000-232-02-00-0



PAGE 4 OF 6  
 FEB. INV.'S-PIPELINE CHGS.

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

MAR-10-1999 14:19

DATE	03/10/99
DUE	03/28/99
INVOICE NO.	28685
TOTAL AMOUNT DUE	\$959.40

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **3-19-99**  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT ( ) - OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	71403	253067	02/99	A	COM	0.0144	(0.0021)		0.0123	78,000	\$959.40
TOTAL FOR CONTRACT 5909 FOR MONTH OF 02/99.											78,000	\$959.40

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 28685 \*\*\*

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PAGE 5 OF 6  
 FEB. INV. S-PIPELINE CHGS.



**PEOPLES GAS**

04-Mar-99

Line #

1  
 2 **Worksheet-Amount Due Peoples Gas System**  
 3 **LE Rider : 220 Transportation Package**  
 4 **For the Production Month of February 1999**  
 5 **g:\gasact\le\_220\due\_**

In Dekatherms

6	Volumes Released to at City Gate:	191,100.0
7	Less: Confirmed Delivery Volumes at City Gate:	191,063.0
8	Unused Capacity	<u>37.0</u>
9	Confirmed Delivery Volumes at City Gate:	191,063.0
10	Add: FGT Fuel @2.50%	4,899.0
11	Total Volumes at FGT Receipt Point:	<u>195,962.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	59,291.5
13	Add: FGT Fuel @2.50%((59,291.5 / .9750)-59,291.5):	1,520.3
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>60,811.8</u>
15	Confirmed Delivery Volumes at City Gate:	191,063.0
16	Less: LE Rider Measured Volumes at City Gate:	59,291.5
17	Peoples' Volumes at City Gate:	<u>131,771.5</u>

**Calculation of Amount Due:**

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	131,771.5	\$0.3763	\$49,585.62
20	Usage Charges (Due	131,771.5	\$0.0291	\$3,834.55
21	Additional Reservation/Usage Charges	26,237.4	0.2113	\$5,543.96
22	on (Due			
23	Rate = (.3763+.0291-.1941)			
24	Unused Capacity	37.0	\$0.3763	\$13.92
25	<b>Amount Due Peoples Gas System</b>			

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

Line#  
1  
}

Feb. 1999  
INVOICE

Line#

4 - March 15, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

3-22-99

- 5 PEOPLES GAS SYSTEM, INC.
- 6 POST OFFICE BOX 2562
- 7 TAMPA, FLORIDA 33601
- 8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	2/1/99 - 2/28/99			
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	4,604 dth	\$0.2762	\$1,271.42
12	830087 Peoples So Ga Inter Com.	3,830 dth	\$0.1993	\$763.18
13	864340 & 864350 SNG Firm Com.	685,162 dth	\$0.0276	\$18,939.24
14	831200 & 831210 So Ga Firm Com.	707,030 dth	\$0.0202	\$14,290.01
15	864350 SNG GSR Vol. Com.	401,800 dth	\$0.0002	\$80.36
16	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
17	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,993.92
18	Monthly Agency Fee			\$1,000.00
COPY				
Credits:				
19	SNG Brokered Capacity			(\$56,766.15)
20	So. Ga. Brokered Capacity			(\$31,836.97)
21	Sonat Marketing Buy/Sale Credit			(\$8,473.30)
22	Total Transport			\$450,790.91
		# 01-90-000-d3d-02-00-0		
23	TOTAL AMOUNT DUE			

Less Amount Included in Feb '99's P&A Filing

Adjusted Amount This Month's Filing

\$ 4,161.69

PEOPLES GAS SYSTEM  
 ACCRUED CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 MARCH 1999  
 g:\gasact\pgalftaco99.wk4

09-Apr-99

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 END USERS, INC.	2,180.6	0.17200	\$375.06	2,126.1	0.00291	\$6.19
2 E-PRIME, INC.	1,885.3	0.17200	\$324.27	1,838.2	0.00291	\$5.35
3 SOUTHBOUND, INC.	16,538.4	0.15480	\$2,560.14	16,124.9	0.00291	\$46.92
4 TEXAS-OHIO DISTRIBUTION, INC.	648.5	0.17200	\$111.54	632.3	0.00291	\$1.84
5 TEXAS-OHIO PIPELINE, INC.	22,530.6	0.15480	\$3,487.74	21,967.3	0.00291	\$63.92
6 TEXAS ENERGY TRANSFER COMPANY	10,397.7	0.15480	\$1,609.56	10,137.8	0.00291	\$29.50
7 TOTAL ACCRUAL	54,181.1		\$8,468.31	52,826.6		\$153.72

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 IMBALANCE CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 FEBRUARY 1999  
 g:\gasact\pga\ftaco99.wk4

09-Apr-99

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	END USERS, INC.	ACCRUED	4,462.7	\$0.15660	\$698.86	4,351.1	\$0.00291	\$12.66
2		ACTUAL	4,462.7	0.15660	698.86	4,351.1	0.00291	12.66
3	E-PRIME, INC.	ACCRUED	137.8	0.17402	23.98	134.4	0.00290	0.39
4		ACTUAL	137.8	0.17402	23.98	134.4	0.00290	0.39
5	SOUTHBOUND, INC.	ACCRUED	59,195.3	0.13920	8,231.63	57,656.9	0.00291	167.78
6		ACTUAL	59,135.3	0.13920	8,231.63	57,656.9	0.00291	167.78
7	PG&E SERVICES	ACCRUED	6,850.6	0.17400	1,192.00	6,679.3	0.00291	19.44
8		ACTUAL	6,850.6	0.17400	1,192.00	6,679.3	0.00291	19.44
9	TEXAS-OHIO PIPELINE, INC.	ACCRUED	3,548.0	0.17400	617.35	3,459.3	0.00291	10.07
10		ACTUAL	3,548.0	0.17400	617.35	3,459.3	0.00291	10.07
11	TOTAL ACCRUED		74,134.4		10,763.92	72,281.0		210.34
12	TOTAL ACTUAL		74,134.4		10,763.92	72,281.0		210.34
13	TOTAL DIFFERENCE		0.0		\$0.00	0.0		\$0.00

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	03/10/99
DUE	03/20/99
INVOICE NO.	28484
TOTAL AMOUNT DUE	\$33,738.24

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer **3-19-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # [REDACTED]  
 ABA [REDACTED]

REDACTED

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN  
 TYPE: CASH IN/CASH OUT DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
					01/99	A	NR1	1.9100			1.9100	5,393	\$10,300.63
					01/99	A	NR1	1.9100			1.9100	12,271	\$23,437.61
TOTAL FOR MONTH OF 01/99.											17,664	\$33,738.24	
*** END OF INVOICE 28484 ***													

# 01-90-000-23d-0d-00-0



MOD-STAT-BOOKOUTS

RATED DATES

Line#

1

INVOICE

Line#

MARKET IMBALANCE BOOK-OUT

INVOICE DATE: 15-Mar-99  
INVOICE MONTH: Janaury 1999  
PAYMENT DUE DATE: Net 10 days

TECO Peoples Gas (System)  
702 N. Franklin Street  
Tampa, Florida 33602  
Attn: Russ Hall

Legal Entity No.	Posting Number	Book-Out MMBTU	Price Per \$/MMBTU	Amount Due
		3,988		

2

3

Balance Due	3,988
-------------	-------

Send Remittance to:

4  
5  
6  
7  
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14

Attention:

Wiring Instructions: 3-25-99  
Bank:  
Bank Routing (ABA) #:  
Account Number:

cc

For further information contact

COPY

# 01-90-000-232-02-00-0



1/99

15  
16  
17





PEOPLES GAS

Invoice

Statement Date: 03/16/99

Line #

1  
2  
3

4 Attention:

Invoice for Imbalance Book-Out for the Month of Feb. 1999

	Description	Volume (in DTH)	Price	Amount Due
5	No Notice / Receipts	919		
6	No Notice / Receipts	11,864		
7	<b>Total Amount Due Payable Upon Receipt</b>			<hr/>

**REDACTED**

For Payment by Check:  
 Peoples Gas System  
 Post Office Box 2562  
 Tampa, FL 33601-9990  
 Attention: Treasury Dept.

For Payment by Wire Transfer:  
 Peoples Gas System  
 ABA # [REDACTED]  
 Account # [REDACTED]  
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PEOPLES GAS  
 702 NORTH FRANKLIN STREET  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562  
 AN EQUAL OPPORTUNITY COMPANY

(800) 282-4441  
[HTTP://WWW.TECOENERGY.COM](http://www.tecoenergy.com)



TO: Russ Hall

BOOK-OUT PURCHASE CONFIRMATION

Line#

1 The following confirms our Book-out Purchase for February, 1999 with

	<u>TYPE</u>	<u>MMBTU</u>	<u>PRICE/MMBtu</u>	<u>TOTAL</u>
3	Market Del/Market Del	7,491		

4 If you have any questions, please call Russ Hall at (813)228-4646.

FOR SELLER:

FOR BUYER:

PEOPLES GAS SYSTEM, INC

5  
6  
7  
8

Name

Russ Hall

Title

Daily Gas Operations Administrator

Note: If the information contained herein is contrary to your records, please notify us immediately. Failure to notify us of any discrepancies within 48 hours constitutes your acceptance.

BOOK-OUT SALE CONFIRMATION

Line #

1  
2 The following confirms our Book-out Purchase for February, 1999 with

<u>TYPE</u>	<u>MMBTU</u>	<u>PRICE/MMBtu</u>	<u>TOTAL</u>
3 Market Del. / Market Del.	4,480		

4 If you have any questions, please call Russ Hall at (813)228-4646.

FOR SELLER:

5  
6

NAME

7  
8 TITLE

FOR BUYER:

Peoples Gas System

Russell L. Hall  
Russell L. Hall

Daily gas Operation Administrator

Note: If the information contained herein is contrary to your records, please notify us immediately. Failure to notify us of any discrepancies within 48 hours constitutes your acceptance.

Peoples Gas System  
State of Florida Public Service Commission  
PGA Audit  
For the Period April 1, 1998 through December 31, 1998

Peoples Gas System pays Intermedia Communications of Florida, Inc. a monthly amount of \$20,943.95 to cover communication line costs to run GOFR (Gas Online Flow Reporting System). This system is used at Peoples' corporate headquarters to have available on a common computer system gas flow data that is collected from various sources throughout Florida.

In error, the charges for the months May 1998 through September 1998 were incorrectly expensed to a non-PGA account for a total of \$83,775.80. A journal voucher was posted in October 1998 to reclassify these charges to a PGA account; but, inadvertently, the general ledger accounts debited and credited were listed backwards (See attached copy of detailed history inquiry and copy of sample billing).

Also, Peoples Gas System pays monthly charges to Intermedia Communications of Florida, Inc. for communication network tie lines between offices located throughout Florida. During October 1998, two months of these charges for \$37,979.30 each were expensed to PGA accounts in error (See attached detailed history inquiry and copy of sample billing).

Finally, during October 1998, state sales taxes were added in error to one of the \$20,943.95 invoices and one of the \$37,979.30 invoices for a total of \$3,977.32 (See attached detailed history inquiry). The invoices from Intermedia Communications of Florida, Inc. already include Florida state sales taxes.

Peoples Gas System proposes to correct these errors by charging the PGA during March 1999 a total of \$87,615.68 with no back interest charged to the ratepayers. A breakdown of the \$87,615.68 is as follows:

Reverse Journal Voucher Posted Incorrectly	\$83,775.80 ✓
Correctly Post Journal Voucher	83,775.80 ✓
Reverse State Sales Taxes Charged:	
20,943.95 @ 6.75%	(1,413.72)
37,979.30 @ 6.75%	(2,563.60)
Reverse Tie Line Charges	( 75,958.60)
 Total Charge to PGA-March 1999	 \$87,615.68

Prepared by W. Edward Elliott  
Manager-Gas Accounting

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March 18, 1999