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NUI Corporation (NYSE: NUI)

Via Federal Express

April 20, 1999

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0868

Re: Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of March 1999 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

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Very truly **ye**d

Raymond A. DeMoine

Director, Rates and Compliance

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)

Docket No. 990003-GU

Filed: April 20, 1999

CITY GAS COMPANY OF FLORIDA REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of March 1999. In support thereof, City Gas states:

- 1. City Gas' PGA filing for the month of March 1999 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of March 1999. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
- 2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
- 3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
- 4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE

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366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this April 20, 1999

NUI City Gas Company of Florida

One Elizabethtown Plaza Union, NJ 0708349(5)

Raymond A. DeMoine

Director, Rates & Compliance

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EXHIBIT "A" CITY GAS COMPANY OF FLORIDA Data Elements for the March 1999 PGA for which Confidential Treatment is Requested Justification (See Columns Schedule Number, or Page Lines "Notes" Below) Other Identifier (1) 5 2-8 <u> A - K</u> <u>A-3</u> (2) A, C, D, E, F, G, H 6 1-11 A-4 (3) 9-11 Oth.Supp. Summary of Gas Invoices n/a B1 - B6, B21 none none Gas Invoices (3) B7 - B20, Αll Αll B22 - B24

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Notes To Exhibit "A" Regarding Justification:

- (1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY: CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1 (REVISED 6/08/94)

PAGE 1 OF 11 ESTIMATED FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99 PERIOD TO DATE DIFFERENCE DIFFERENCE CURRENT MONTH: 3/99 Æ (G) (H) AMOUNT COST OF GAS PURCHASED **ACTUAL** AMOUNT **ACTUAL** ORG. EST. ORG. EST. (35.94) 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail) 26,829 32,973 (6.144)(18.63)66.951 104,517 (37,566 (2,531 (4.91)(872) (4.92)48,975 51,506 2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) 16,869 17,741 3 SWING SERVICE (Line 16 A-1 support detail) (44.69) 4 COMMODITY (Other) (Line 24 A-1 support detail) 876,282 1,564,725 (688,443)(44.00)2.903.011 5.248.425 (2.345,414) 3,638,508 (57,987) (1.59)3,580,521 5 DEMAND (Line 32 - 29 A-1 support detail) 1,231,280 1,253,264 (21.984)(1.75)(27.77)14,146 19,702 (5.556)(28.20)(Line 40 A-1 support detail) 4,474 6,194 (1.720)6 OTHER LESS END-USE CONTRACT 7 COMMODITY (Pipeline) 8 DEMAND 9 10 Second Prior Month Purchase Adi. (OPTIONAL) (27.02)6.613.604 9,062,658 (2.449,054) 2 155,734 2,874,897 (719, 163)(25.02) 11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9) 12 NET UNBILLED 7.344 (100,00) (8.233)(21,903) 13.670 (62.41) (7,344)13 COMPANY USE (Line 39 - Page 11) (26.50)2.867.553 (547.074)(19.08)6,645,282 9,040,755 (2,395,473) 14 TOTAL THERM SALES 2.320.479 THERMS PURCHASED 44.16 26,783,170 18,578,301 8,204,869 15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) 10,512,900 5.860,174 4,652,726 79.40 8,730,000 8,730,000 16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) 3,007,000 3,007,000 17 SWING SERVICE Commodity 18,575,301 (2.695.402)(14.51)15,879,899 4.941,700 5,860,174 (918.474)(15.67) 18 COMMODITY (Other) Commodity (Line 24 A-1 support detail) (2.341.850)(3.29)Billing Determinants Only (Line 32-29 A-1 support detail) 23,670,860 24,495,270 (824.410)(3.37)68,773,450 71,115,300 19 DEMAND (20.91)(21.27)29.184 36,900 (7.716)Commodity (Line 40 A-1 support detail) 9,133 11,600 (2,467)20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 22 DEMAND 18,612,201 (2.703,118)(14.52)5,871,774 (15.68)15,909,083 24 TOTAL PURCHASES (17+18+20)-(21+23) 4,950,833 (920,941)25 NET UNBILLED (59.40)(18,271) (45,000)26,729 (15,000)15.000 (100,00) 26 COMPANY USE (Line 39 - Page 11) 27 TOTAL THERM SALES (24-26 Estimated only) 17,081,292 18,567,201 (1,485,909) (8.00)5.902.824 5,856,774 46.050 0.79 CENTS PER THERM 0.00255 0.00563 (0.00308) (54.71) 0.00250 0.00563 (0.00313)(55.60)28 COMMODITY (Pipeline) (1/15)(4.92)0.00561 0.00590 (0.00029) (4.92)0.00561 0.00590 (0.00029)29 NO NOTICE SERVICE (2/16)30 SWING SERVICE (3/17)0.17732 0.26701 (0.08969)(33.59)0.18281 0.28255 (0.09974)(35.30)31 COMMODITY (Other) (4/18)0.05202 0.05116 0.00086 1.68 0.05206 0.05116 0.00090 1.76 32 DEMAND (5/19)(9.22)0.48987 0.53397 (8.26)0.48472 0.53393 (0.04921)(0.04410)33 OTHER (6/20)LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)35 DEMAND (8/22)36 (9/23)0.48692 (0.07121)(14.62)0.43543 0.48961 (0.05418)(11.07)0.41571 37 TOTAL COST (11/24)38 NET UNBILLED (12/25)0.48673 (7.43)0.45059 (0.03614)(13/26)0.48960 (0.48960)(100.00)39 COMPANY USE 0.38718 0.48810 (0.10092)(20.68)40 TOTAL THERM SALES (11/27)0.36520 0.49087 (0.12567)(25.60)(0.02577)(0.02577)41 TRUE-UP (E-2) (0.02577)(0.02577)0.46233 (0.10092)(21.83)0.33943 0.46510 (27.02)0.36141 (0.12567)42 TOTAL COST OF GAS (40+41)1.00503 43 REVENUE TAX FACTOR 1.00503 1.00503 1.00503 0.46466 0.46744 0.36323 (0.10143)(21.83)0.34114 (0.12630)(27.02)44 PGA FACTOR ADJUSTED FOR TAXES (42x43) (21.94)0.341 0.467 (0.126)(26.98)0.363 0.465 (0.102)45 PGA FACTOR ROUNDED TO NEAREST .001

COMPANY: CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/R (REVISED 6/08/94)

JANUARY 99 Through DECEMBER 99 (Flex Down) PAGE 2 OF 11 ESTIMATED FOR THE PERIOD OF: CURRENT MONTH: 3/99 PERIOD TO DATE DIFFERENCE DIFFERENCE (C) (E) (H) (D) **FLEX DOWN** AMOUNT COST OF GAS PURCHASED ACTUAL ESTIMATE AMOUNT **ACTUAL** ORG. EST. 21.61 26,829 14,481 12,348 85.27 66,951 55,053 11.898 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) (1.63)16,024 845 5.27 48,975 49,789 (814)2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) 16,869 3 SWING SERVICE (Line 16 A-1 support detail) (15.26)876,282 1,159,400 (283,118) (24.42) 2.903.011 3,425,966 (522.955)4 COMMODITY (Other) (Line 24 A-1 support detail) 3,580,521 29.30 277,578 2,769,127 811,394 5 DEMAND (Line 32 - 29 A-1 support detail) 1,231,280 953,702 29.11 (1,720)(27.77)14,146 17,940 (3,794)(21.15)(Line 40 A-1 support detail) 4.474 6,194 LESS END-USE CONTRACT 7 COMMODITY (Pipeline) 8 DEMAND 10 Second Prior Month Purchase Adi. (OPTIONAL) 5.933 0.28 6,613,604 6,317,875 295,729 4.68 11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9) 2.155,734 2,149,801 12 NET UNBILLED 6.334 (100.00)(8.233)(18.961)10.728 (56.58)(6,334)13 COMPANY USE (Line 39 - Page 11) 6,529,333 3.66 14 TOTAL THERM SALES 2,143,467 177,012 8.26 6,298,914 230.419 2.320,479 THERM'S PURCHASED 78.50 26,783,170 15,004,960 11,778,210 15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) 10.512.900 5.094,850 5,418,050 106.34 10.71 8,730,000 8,439,000 291,000 3.45 291,000 16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail) 3.007.000 2,716,000 17 SWING SERVICE Commodity 15,879,899 15.004.960 874,939 5.83 (153, 150) (3.01)18 COMMODITY (Other) Commodit (Line 24 A-1 support detail) 4.941,700 5.094.850 54,701,970 4,845,737 25.74 68,773,450 14,071,480 25.72 19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail) 23,670,860 18,825,123 (20.91)(2.467)(21.27)29,184 36,900 (7,716)Commodif (Line 40 A-1 support detail) 9,133 11,600 20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 22 DEMAND 5.77 4,950,833 5,106,450 (155,617) (3.05)15.909.083 15.041.860 867,223 24 TOTAL PURCHASES (17+18+20)-(21+23) 25 NET UNBILLED (15,000) 15,000 (18, 271)(45.000)26,729 (59.40)26 COMPANY USE (Line 39 - Page 11) 14,996,860 11.94 16,787,104 811,374 15.94 1,790,244 27 TOTAL THERM SALES (24-26 Estimated only) 5,902,824 5.091,450 CENTS PER THERM 0.00250 0.00367 (0.00117)(31.88)0.00284 (0.00029)(10.21)28 COMMODITY (Pipeline) 0.00255 (4.92)(0.00029)(4.92)0.00561 0.00590 (0.00029)29 NO NOTICE SERVICE (2/16)0.00561 0.00590 30 SWING SERVICE (3/17)(19.93)0.22756 (0.05024)(22.08)0.18281 0.22832 (0.04551)0.17732 31 COMMODITY (Other) (4/18)2.68 0.05206 0.00144 2.84 0.05066 0.00136 0.05062 32 DEMAND (5/19)0.05202 0.48472 (0.00146)(0.30)0.48987 0.53397 (0.04410)(8.26)0.48618 33 OTHER (6/20)LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)35 DEMAND (8/22)36 (9/23)0.41571 (1.03)0.43543 0.42100 0.01443 3.43 0.42002 (0.00431)37 TOTAL COST (11/24)38 NET UNBILLED (12/25)0.45059 0.02923 6.94 0.42227 (0.42227) $\{100.00\}$ 0.42136 39 COMPANY USE (13/26)0.39397 (6.48)0.36520 0.42224 (0.05704)(13.51)0.42128 (0.02731)(11/27)40 TOTAL THERM SALES 41 TRUE-UP (0.02577)(0.02577)(0.02577)(0.02577)(E-2)(6.91)(14.39)0.36820 0.39551 (0.02731)0.33943 0.39647 (0.05704)42 TOTAL COST OF GAS (40+41)1.00503 1.00503 1.00503 1.00503 43 REVENUE TAX FACTOR 0.37005 (0.02745)(6.91)0.39846 (0.05732)(14.39)0.39750 44 PGA FACTOR ADJUSTED FOR TAXES 0.34114 (42x43)(7.04)45 PGA FACTOR ROUNDED TO NEAREST .001 0.341 0.398 (0.057)(14.32)0.370 0.398 (0.028)

CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 99

THROUGH DECEMBER 99

Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	CURRENT MONTH: 3/99	(A)	(B)	(C)
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	COMMODITY (Pipeline)	THERMS		COST PER THERM
2 Commodity Pipeline - Scheduled ITS 3 No Noice Commodity Adjustment 4 Commodity True-up (Line 2+3 Page 10) 5 Commodity Adjustments 6 Commodity Adjustments 7 TOTAL COMMODITY (Pipeline) 10,512,900 26,629.26 0,002 SWING SERVICE Sched A-1 Lin 15 Sched A-1 Lin 1 Sched A-1 Lin 2 9 Swing Service Scheduled 10 Alart Day Volumes Diese Billed to Others 13 Operating Account Balancing 14 Other - Net market delivery imbalance 15 In TOTAL SWING SERVICE Schedule A-1 Line 17 Schedule A-1 Line 17 Schedule A-1 Line 18 16 TOTAL SWING SERVICE Schedule A-1 Line 17 Schedule A-1 Line 18 17 Commodity Other - Scheduled FTS (Line 4 Page 10) 19 Imbalance Cashout - Other Shippers (Line 24 Page 11) 19 Imbalance Cashout - Other Shippers (Line 24 Page 11) 19 Imbalance Cashout - Other Shippers (Line 24 Page 11) 19 Imbalance Cashout - Other Shippers (Line 24 Page 11) 19 Imbalance Cashout - Other Shippers (Line 15 Page 10) 10 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		10,461.840	26,961.15	0.00258
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S Commodity Adjustments S Commodity Adjustments S TOTAL COMMODITY (Pipeline) 10,512,900 26,829.26 0,0002	4 Commodity True-up (Line 2+3 Page 10)	51,060	(131.89)	(0.00258)
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8 TOTAL COMMODITY (Pipeline) Sched A-1 Ln 15 Sched A-1 Ln 12 S				
Sched A-1 Ln 15 Sched A-1 Ln 16 Sched A-1 Ln 17 Sched A-1 Ln 18 Schedule A-1				
Swing Service	8 TOTAL COMMODITY (Pipeline)		26,829.26	0.00255
9 Swing Service Scheduled 10 Alert Day Volumes - FGT 11 Operations Flow Order Volumes - FGT 12 Less Alert Day Volumes Direct Billed to Others 12 Less Alert Day Volumes Direct Billed to Others 13 Operating Account Basinoring 14 Other - Net market delivery imbalance 15 15 TOTAL SWING SERVICE	CHANG GENERAL	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
10 Alert Day Volumes - FGT 11 Operational Plow Order Volumes - FGT 12 Less Afert Day Volumes Direct Billed to Others 13 Operating Account Balancing 14 Other - Net market delivery imbalance 15 16 TOTAL SWING SERVICE 0 0 0.00 0.01		***		<u></u>
11 Operational Flow Order Volumes - FGT 12 Less Alert Day Volumes Direct Billed to Others 13 Operating Account Balancing 14 Other - Net market delivery imbalance 15 Offer - Net market delivery imbalance 15 Offer - Net market delivery imbalance 16 TOTAL SWING SERVICE 0 0.00 0.00 O.00		· · · · · · · · · · · · · · · · · · ·		
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15 16 TOTAL SWING SERVICE	· · · · · · · · · · · · · · · · · · ·			
16 TOTAL SWING SERVICE 0 0.00				
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17 Commodity Other - Scheduled FTS (Line 4 Page 10) 10,512,900 1,945,444.83 0.1850 18 WSSN4ddiesburg Storage (Line 18 Page 10) 0 0.00 19 Imbalance Cashout - FGT (Line 16 Page 10) 0.00 10 Imbalance Cashout - Other Shippers (Line 24 Page 11) 18,620.43 0.00 12 Imbalance Cashout - Transporting Cust (Line 15 Page 11) 18,620.43 0.00 13 Imbalance Cashout - Transporting Cust (Line 15 Page 11) (5,571,200) (1,032,383.29) 0.1853 14 TOTAL COMMODITY (Other) (Line 57 Page 10) (5,571,200) (1,032,383.29) 0.1853 15 TOTAL COMMODITY (Other) (Line 9 Page 10) (Line 37+38+39+40 Page 11) (5,571,200) (1,032,383.29) (1,032,383.29) (1,773 15 TOTAL COMMODITY (Other) (Line 9 Page 10 Less: Line 26 and 29 Support Detail) (32,445,270 1,251,554.92 0.0510 16 Less Relinquished to End-Users (Line 6+13 Page 9) (824,410) (32,362.29) (32,362.29) 17 Less Relinquished Off System (Line 6+13 Page 9) (3,007,000 16,869.27 0.0056 18 Revenue Staring - FGT (Line 31 Page 11)	16 TOTAL SWING SERVICE	0	0.00	0.00
Commotify Other - Scheduled FTS (Line 4 Page 10) 10,512,900 1,945,444.83 0.1850		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
18 WSS/Hattiesburg Storage (Line 18 Page 10) 0.00 1.85. 19 Imbalance Cashout - FGT (Line 16 Page 10) 0.00 1.86. 20 Imbalance Cashout - Transporting Cust (Line 24 Page 11) 0.00 1.86. 21 Imbalance Cashout - Transporting Cust (Line 15 Page 11) 0.00 (55.400.03) (55.400.0				
19		10,512,900	1,945,444.83	0.18505
20 Imbalance Cashout - Other Shippers (Line 24 Page 11) 18,620.43 18	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0	0.00	
21	(=====================================	İ	0.00	İ
22 True-up - Other Shippers			18,620.43	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11) (5,571,200) (1,032,383,293) 0.1853 (24,1700) 876,281.94 (0.1773)			0.00	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11) (5,571,200) (1,032,383.29) (1,032,383.29) (4,941,700) (376,281.94) (0,1773) (1,032,383.29) (0,1853) (1,032,383.29) (1,0			(55,400,03)	
24 TOTAL COMMODITY (Other) 4,941,700 876,281.94 0.1773		+38+39+40 Page 11) (5,571,200)		0.18531
DEMAND	24 TOTAL COMMODITY (Other)	4,941,700	876,281.94	0.17732
Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail) 24,495,270 1,251,554.92 0.0510*		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
26 Less Relinquished to End-Users (Line 6+13 Page 9) (824,410) (32,362.29) 0.03920 27 Less Relinquished Off System 28 Other - Firm winter supply 29 Demand - No Notice (Line 19 Page 9) 3,007,000 16,869.27 0.00560 30 Revenue Sharing - FGT 31 Other - Storage Demand (Line 31 Page 11) 12,087.02 1,248,148.92 0.04670 32 TOTAL DEMAND 26,677,860 1,248,148.92 0.04670 33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10) 9,133 4,474.26 0.48985 34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other 39 Other 30 Other 39 Other 39 Other 39 Other 39 Other 39 Other 39 Other 39 Other 39 Other 39 Other 39 Other 39 Other 39 Other 39 Other 39 Other 30 Other 30 Other 30 Other 39 Other 39 Other 39 Other 39 Other 30 Other 39 Other 30 Ot				***************************************
26 Less Refinquished to End-Users (Line 6+13 Page 9) 27 Less Refinquished Off System 28 Other - Firm winter suppty 29 Demand - No Notice (Line 19 Page 9) 30 Revenue Sharing - FGT 31 Other - Storage Demand (Line 31 Page 11) 32 TOTAL DEMAND 33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10) 34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other 39 Other 40 TOTAL OTHER		and 29 Support Detail) 24,495,270	1,251,554.92	0.05109
27 Less Refinquished Off System 28 Other - Firm winter supply 29 Demand - No Notice (Line 19 Page 9) 3,007,000 16,869.27 0.0056 30 Revenue Sharing - FGT 31 Other - Storage Demand (Line 31 Page 11) 32 TOTAL DEMAND 26,677,860 1,248,148.92 0.04675 Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 2 OTHER 33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10) 34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other 38 Other 39 Other 40 TOTAL OTHER	26 Less Relinquished to End-Users (Line 6+13 Page 9)	(824,410)	(32,362,29)	
29 Demand - No Notice (Line 19 Page 9) 3,007,000 16,869.27 0.0056 30 Revenue Sharing - FGT 31 Other - Storage Demand (Line 31 Page 11) 32 TOTAL DEMAND 26,677,860 1,248,148.92 0.04675 Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 2 OTHER 33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10) 9,133 4,474.26 0.48985 34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other 39 Other 40 TOTAL OTHER	· · · · · · · · · · · · · · · · · · ·		, , ,	0,000
30 Revenue Sharing - FGT 31 Other - Storage Demand (Line 31 Page 11) 32 TOTAL DEMAND Control of the storage Demand (Line 31 Page 11) 33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10) 34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other 39 Other 40 TOTAL OTHER	28 Other - Firm winter supply			
30 Revenue Sharing - FGT 31 Other - Storage Demand (Line 31 Page 11) 32 TOTAL DEMAND 26,677,860 1,248,148.92 0.04675 Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 2 OTHER 33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10) 34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other 38 Other 39 Other 40 TOTAL OTHER	(—————————————————————————————————————	3,007.000	16.869.27	0.00561
32 TOTAL DEMAND 26,677,860 1,248,148.92 0.04673 Sched A-1 Line 19+16 33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10) 9,133 4,474.26 0.48989	30 Revenue Sharing - FGT	,,	,	0.0001
32 TOTAL DEMAND 26,677,860 1,248,148.92 0.04675 Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 5+2 Sched A-1 Line 32 & 2 OTHER 33 Other - Monthly purchase from Peoples Gas 4,474.26 0.48985 34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other 39 Other 40 TOTAL OTHER			12.087.02	
OTHER Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 2 33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10) 9,133 4,474.26 0.48989 35 Storage withdrawal 36 Other 37 Other 40 TOTAL OTHER	32 TOTAL DEMAND	26,677,860		0.04679
33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10) 9,133 4,474.26 0.48989 34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other 39 Other 40 TOTAL OTHER		Sched A-1 Line 19+16		
34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other 38 Other 39 Other	OTHER			
34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other 38 Other 39 Other	• • • • • • • • • • • • • • • • • • • •	Page 10) 9,133	4,474.26	0.48989
36 Other 37 Other 38 Other 39 Other	•		,	
37 Other 38 Other 39 Other 40 TOTAL OTHER	•	ļ l		İ
38 Other 39 Other 40 TOTAL OTHER		[
39 Other 40 TOTAL OTHER	37 Other			í
40 TOTAL OTHER	38 Other	1		
40 TOTAL OTHER	39 Other	}		
1 3.133 (4.4/4 %) 0.40000	40 TOTAL OTHER	9,133	4.474.26	0.48989
Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33				

CITY GAS COMPANY OF FLORIDA	4441417	-					(REV	EDULE A-2 ISED 6/08/94)
FOR THE PERIOD OF:	JANUARY 99 CURRENT MO	Through NTH: 3/99	DECEMBER 99 DIFFERENCE	· · · · · · · · · · · · · · · · · · ·	DEDIOD TO	DATE		PAGE 4 OF 11
			(C)		PERIOD TO		DIFFERE	
	(A) ACTUAL	(B) Estimate	AMOUNT	(D) %	(E) ACTUAL	(F) Estimate	(G)	(H)
RUE-UP CALCULATION	1						741100111	
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	880,756	1,165,594	284,838	24.44%	2,917,157	3,443,906	526,749	15.30%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,274,978	984,207	(290,771)	-29.54%	3,696,447	2,873,969	(822,478)	-28.62%
3 TOTAL	2,155,734	2,149,801	(5,933)	-0.28%	6,613,604	6,317,875	(295,729)	-4.68%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,320,479	2,143,467	(177,012)	-8.26%	6,529,333	6,298,914	(230,419)	-3.66%
5 TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	- 1	0.00%	408,225	408,225	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,456,554	2,279,542	(177,012)	-7.77%	6,937,558	6,707,139	(230,419)	-3.44%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	300,820	129,741	(171,079)	-131.86%	323,954	389,264	65,310	16.78%
8 INTEREST PROVISION-THIS PERIOD (21)	10,537	9,142	(1,395)	-15.26%	30,848	39,049	8,201	21.00%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,525,877	3,669,602	1,143,725	31.17%	2,754,582	3,459,816	705,234	20.38%
9A ADJUST BEGINNING ESTIMATE	2,020,0,,	(1,403,462)		100.00%	2,101,002	(1,210,956)	(1,210,956)	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,525,877	2,266,140	(259,737)	-11.46%	2,754,582	2,248,860	(505,722)	-22.49%
10 TRUE-UP COLLECTED OR (REFUNDED)	(136,075)			0.00%	(408,225)	(408,225)	(000,722)	0.00%
(REVERSE OF LINE 5)	(**********	(,,	1	3.33.10	(100,000)	(100,220)	İ	0.00 /
10a Refund (if applicable)	_	_			-	_	_	
10to Refund of interim rate increase	_	-	- 1		•	_ }	_	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	2,701,159	2,268,948	(432,211)	-19.05%	2,701,159	2,268,948	(432,211)	-19.05%
(7+8+9+10+10a)	-	, , , , , , ,	(-,,		_,, ,	_,,	(10-,211)	10.00 //
TEREST PROVISION	_	-	<u> </u>					
12 BEGINNING TRUE-UP AND	2,525,877	2,266,140	(259,737)	-11.46%	• If line 5 is	sa refundadd i	to line 4	
INTEREST PROVISION (9)			1 1		If line 5 i	s a collection () subtract from '	line 4
13 ENDING TRUE-UP BEFORE	2,690,622	2,259,806	(430,816)	-19.06%		``	•	-
INTEREST (12 + 10a + 10b + 7 - 5)								
14 TOTAL (12+13)	5,216,500	4,525,946	(690,554)	-15.26%				
15 AVERAGE (50% OF 14)	2,608,250	2,262,973	(345,277)	-15.26%				
16 INTEREST RATE - FIRST	0.04850	0.04850	[.]	0.00%				
DAY OF MONTH]					
17 INTEREST RATE - FIRST	0.04850	0.04850	-	0.00%				
DAY OF SUBSEQUENT MONTH				ļ				
18 TOTAL (16+17)	0.09700	0.09700	_	0.00%				
19 AVERAGE (50% OF 18)	0.04850	0.04850	.	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00404	0.00404	- 1	0.00%				
21 INTEREST PROVISION (15x20)	10,537	9,142	(1,395)	-15.26%				

COMPAN	DMPANY: CITY GAS COMPANY OF FLORIDA						ON PURCHA		 ,		SCHEDULE A-3 (REVISED 8/19/93)
	ACTUAL FOR THE PERIO	DD OF:			JANUARY	99	Through		DECEMBER	99	PAGE 5 OF 11
	CURRENT MONTH: 3/99	9									
	(A)	(B)	(C)	(D)	(E)	(F)	COMMODITY	COST	(1)	(J)	(K)
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	(G)	(H)	DEMAND	OTHER CHARGES	TOTAL CENTS
DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	THIRD PARTY	PIPELINE	COST	ACA/GRI/FUEL	PER THERM
3/99	FGT		FTS-1					27,228	1,236,062	26,829	_
TOTAL				10,461,840	-	10,461,840	1,945,445	27,228	1,236,062	26,829	30.93

	SCHEDULE A-4						
						(REVISED 8/19/	93) ·
F	OR THE PERIOD OF:	3/01/99	Through	3/31/99		PAGE 6 OF 11	
	CURRENT MONTH:	3/99					·•
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
` '		GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
	CS 8						
	Station 11						
	FGT-Z1						
	CS 11						
	CS 8						
	MOPS						
	CS 8						
	Johnson's Bayou						
	MOPS						
	CS 8						
	CS 8						
	CS 8						
	CS 8						
	CS 8						
							ļ
	TOTAL	33,748	32,909	1,046,184			1.00=
				WEIGHTED AVE	RAGE	1.8596	1.9070

NOTE:

CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of	Florida		THERM SA	LES AND	SCHEDULE A-5 (REVISED 8/19/93)			
FOR TH	E PERIOD OF:		JANUARY 99	Through	DECEMBER 99)		PAGE 7 OF 11
	CURRENT MO	NTH: 3/99	DIFFEREN	ICE	TOTAL THEF	MS SALES	DIFFER	ENCE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,791,120	2,483,434	692,314	38.65%	5,829,829	7,545,289	1,715,460	29.43%
2 COMMERCIAL	4,035,674	3,517,290	(518,384)	-12.85%	11,095,422	11,037,162	(58,260)	-0.53%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,826,794	6,000,724	173,930	2.99%	16,925,251	18,582,451	1,657,200	9.79%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	76,030	60,500	(15,530)	-20.43%	156,041	189,200	33,159	21.25%
7 LARGE INTERRUPTIBLE	-	-	- 1	0.00%	-	-	-	0.00%
8 TRANSPORTATION	4,520,905	-	(4,520,905)	-100.00%	12,411,778	-	(12,411,778)	-100.00%
9 TOTAL INTERRUPTIBLE	4,596,935	60,500	(4,536,435)	-98.68%	12,567,819	189,200	(12,378,619)	-98.49%
10 TOTAL THERM SALES	10,423,729	6,061,224	(4,362,505)	-41.85%	29,493,070	18,771,651	(10,721,419)	-36.35%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF	CUSTOMERS P		
11 RESIDENTIAL	95,569	95,161	(408)	-0.43%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,704	4,938	234	4.97%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	- :	-	-	0.00%
	-	-	-	0.00%	-		-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,273	100,099	(174)	-0.17%	97,722	99,973	2,251	2.30%
NUMBER OF CUSTOMERS (INTER			, ,,			CUSTOMERS P		
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	• `	0.00%	1	1	-	0.00%
18 TRANSPORTATION	313	-	(313)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	317	3	(314)	-99.05%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	100,590	100,102	(488)	-0.49%	98,058	99,984	1,926	1.96%
THERM USE PER CUSTOMER			\				.,	
21 RESIDENTIAL	19	26	7	39.25%	13	16	3	23.08%
22 COMMERCIAL	858	712	(146)	-16.98%	475	418	(57)	-12.00%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	_		-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	_	- '	0.00%	_	_	_	0.00%
25 INTERRUPTIBLE	19,008	20,167	1,159	6.10%	3,901	3,784	(117)	-3.00%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-,	-,	-	0.00%
27 TRANSPORTATION	14,444	-	(14,444)	-100.00%	7,591	_	(7,591)	-100.00%

CITY GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF: JANUARY												
	(A) JAN	(B) FEB	(C) Mar	(D) APR	(E) May	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0586	1.0596	1.0625	-	•	-	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR						:						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0950	1.0960	1.0990	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA Gas invoices for the month of 3/99

	FGT FTS - Contract 5034	MCF	THERMS	DATE	4110101	Actual
_	Commodity costs	MOF	ITERMS	RATE	AMOUNT	Checked:
2	Contract #5034	FTS 1	0.405.440	0.00004	04 547 0-	
3	Contract #3608, 5338, 5364, 538		8,425,110	0.00291	24,517.07	
4	Total Firm:	1 F 10 Z	2,036,730	0.00120	2,444.08	
۱,	rotat i iiii.		10,461,840		26,961.15	()
1	MEMO: FGT Fixed charges paid o	n 10th of month				
5	FTS-1 Demand - System supply	Miami	10,535,970	0.03772	207 416 70	
3	" Capacity release	TTHOUTH	(695,640)	0.03772	397,416.79	()
7	" System supply	Treasure Coast	311,860	0.03772	(21,870.10)	()
3	" System supply	Brevard	6,137,690		11,763.36	()
- 1	System supply		•	0.03772	231,513.67	()
9	T 4.1 PTA 4 .	Merritt Sq.	0	0.03772	0.00	()
0	Total FTS-1 demand		16,289,880		618,823.72	
	FTS-2 Demand - System supply	Miami	7,509,750	0.08157	612,570.31	()
	FTS-2 Demand - Capacity release		(128,770)		(10,492.19)	. ,
4	• •		0		0.00	
5	Total FTS-2 demand	<u></u>	7,380,980		602,078.12	
6			.,,		,	
	No Notice Demand-System supply	Miami	1,519,000	0.00561	8,521.59	()
8	я и	Brevard	1,488,000	0.00561	8,347.68	()
9			3,007,000	0.0000	16,869.27	` '
	Western Div. / IT Revenue Sharing	C+	3,007,000		*	/ N
		<u> </u>	20 677 000		0.00	()
!1	Total fixed charges		26,677,860		1,237,771.11	
(OTHER SUPPLIERS:					
36 37	Total costs:		10,461,840		1,945,444.83	

PGT - Common (Malar (15) 999 Med Preprinted Prepr		_				Amount	Net	Gross		
First Common (Masker) (1) 999	Invoice	Invoice	Invoice	l				therms	İ	
Revent FI S Common sec 269	paid					Payments		billed		
FTSS CONTROL 19,085.70										_
TOTAL FOT CAMACOTY FTS-1 Centred Margin Vig 399 28,677,860.0 1,127,771.11 1,227,771.11 1,227,771.11 1,172,77			D4 04		(19,818.59)	10 696 70				
FIS-1 Demand Bass Dav. TID 599			D1-03_			19,000.70				
Reverset FF1 Derminal accor 209										1
FTS1_Demail 299 24,007,000 1.115,219.81 1.115,219.81 1.256,001.90 1.2										
TOTAL FOT DEAMAN			B4-86_		(1,117,929.02)					4
FOT 1941 Inhibitations 1.1877 (44.880.0) (13.5574.6) (1,116,219.81		1,116,219.81	 +			+
ICC 19th (Incidence 107		-		1,230,001.30			 +	20,077,000.0	TOTAL FOI DEMAND	_
Revente FOT Marchare - 1167		-							FGT Net Imbalance:	
Revente FOT No - roution supply- 10969 (17,980.0) (2,441.76) (2,44				(13,691.45)	(13,691.45)			(44,890.0)		1
Response FGT No. notice applys* 1998 17,560.9 17										
TOTAL FOT REPLANCE WSSHidelahorg Strage										
WSSH-latterlung Strapp					3,441.76			17,580.0		
CURRENT MTH ACCRUALS(Page 9 Ln 38) 10,491,840.0 1,945,444.83 1,945,444.83	<u> </u>	-							TOTAL FOI IMBALANCE:	ł
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CITY GAS COMPANY OF FLORIDA SUMMARY OF GAS SUPPLIERS - 2/99

		Gross therms	Net therms	Amo			Invoice	Invoice	i Invoice
	FGT -	billed	received	Payments	Accruals	Net Activity	Reference	due	paid
	OVERTENDERS / TRANSP. CUST	TOMERS					T TOTOL CITO	- uue	Palu
1							 		 -
2		<u> </u>							<u> </u>
3									
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5					~~~·		 		
6									
7							 		
8								-	
9									
10									
11									
12					 -		-		
13									
14									
15	Total overtenders 9/98 -	0.00		0.00	0.00	0.00			
Ш	BOOK-OUT TRANSACTIONS								
	Florida Gas Transmission - 01/99		9,515.0	18,620.43		18,620.43	B21		
17									
18								·	
19									
20									
21									
22 23		<u>-</u>				-			
24	Total book-outs 9/98 -	0.0		18,620.43	0.00	18,620.43			
	Total book-outs 3/30 -	- 0.0		10,020.43	0.00	10,020.45			
Н	STORAGE TRANSACTIONS			·			- 		
28									
29									
30	4 8/88			43 007 00		40 807 80			
31	Total storage costs 2/99 -	0.0		12,087.02	0.00	12,087.02			
32 33			10,531,548.2	2,511,914.74	837,163.54	3,188,117.67			
34			10,001,040.2	(a)	(b)	3,100,117.07			
34 35			<u> </u>	(a)		···	 †		
	Total Gas Cost - 3/99 (a + b):			3,349,078.28		<u></u>			
37	Less: Non-PGA Off System Sales		(5,571,200)	(1,019,380.84)				·····	
38	50% margin sharing		(0,071,200)	(13,002.45)	-				
38 39 40	Company Use			(13,002.40)					
40	Refund			-			— -		
41	1 544 41144			-					
	Total PGA Gas Cost - 3/99 (Ln 33 thr	ough 40):	4,960,348.2	2,316,694.99					

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SDNAT Affiliate

Page I 03/10/99 Please reference this invoice no. on your remittance TE and wire to: NUT CORPORATION 03/20/99 CUSTOMER: Wire Transfer ATTN: NORENE NAVARRO Florida Gas Transmission Company PO BOX 760 VOICE NO. 28510 Mations Bank: Dallas, TX Bedminster, NJ 07921 Account # \$17,136.22 ABA TAL AMOUNT DUL NUL CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS 5034 SHIPPER: NIRACT: AT 1713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION DUNS NO: 056711344 OR CODE LIST TYPE: PROD **DELIVERIES** RATES RECEIPTS VOLUMES MONTH BASE SURCHARGES POI NO. DRN No. TC RC DISC NET DTH DRY DRN No. TRUCHA 1 NO -.sage Charge 10114 9903 02/99 COM 0.0312 (0.0096)Α 0.0216 5,000 \$108.00 Usage Charge 16114 2987 02/99 COM 0.0312 (0.0021)Α 0.0291 23,216 \$675.59 isage Charge 16116 2989 02/99 COM 0.0312 (0.0021)0.0291 А 45.568 \$1,326.03 Esage Charge 02/99 16117 2999 Α COM 0.0312 (0.0021)0.0291 63,947 \$1.860.86 isage Charge 02/99 COM 0.0312 (0.0021)1611B 3002 Α 0.0291 58.364 \$1,698.39 isage Charge 16122 3006 02/99 Α COM 0.0312 (0.0021)0.0291 51,596 \$1.501.44 **Esage Change** 3008 02/99 COM 0.0312 (0.0021)0.0291 16123 Α 42,957 \$1,250.05 tsage Charge 02/99 COM 0.0312 (0.0021)16124 3010 0.0291 35.536 \$1,034.10 tsage Charge 3012 02/99 A COM 0.0312 (0.0021)0.0291 16125 35,739 \$1,040.00 Usage Charge 2973 02/99 A COM 0.0312 (0.0021)0.0291 34,789 16177 \$1,012.36 tsage Charge 02/99 COM 0.0312 (0.0021) 0.0291 2970 36.024 16178 \$1,048.30 Lsage Charge 02/99 COM 0.0312 (0.0021)0.0291 16179 2968 35.487 \$1,032.67 tsage Charge 02/99 COM 0.0312 (0.0021)0.0291 16180 2971 Α 21.549 \$627.08 tsage Charge COM 0.0312 (0.0021)0.0291 16260 2972 02/99 43,000 \$1,251.30 7995 412 Usage Charge 02/99 COM 0.0312 (0.0096)0.0216 25412 7995 Α 8.975 \$193.86 Usage Charge 02/99 COM 0.0312 (0.0021)0.0291 Α 7.540 \$219.41 58921 109191 Lsage Charge COM (0.0021)0.0291 02/99 0.0312 7.334 59963 112699 \$213.42 Usage Charge 02/99 COM 0.0312 (0.0021)0.0291 46 59963 112699 \$1.34 25809 Usage Charge 02/99 COM 0.0312 (0.0021)0.0291 6,335 60606 123376 \$184.35 Usage Charge 02/99 COM (0.0021)0.0291 204545 0.0312 27,036 \$786.75 62897 (0.002] 外314 1576 Usage Charge 0.0291 02/99 COM 0.0312 2,437 62898 204917 \$70.92 Entered in EMS: RIGISUTAL PUBLICATION SOLD FOR MONTH OF OCCAS 592.475 \$17,136.22 Ō 1+9 Repuds 591,573 4567B Approved in EMS: Invoice Reviewed: Approved By:

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate Page 1 Please reference this invoice no. on your remittance 03/10/99 and wire to: CUSTOMER: Wire Transfer 03/20/99 ATTN: NORENE NAVARRO Florida Gas Transmission Company PO BOX 760 Nations Bank: Dallas, TX 28576 TOTCE NO. Bedminster, NJ 07921 Account ABA TAL AMOUNT DUE \$2,181.93 PLEASE CONTACT MARY LOW PHILLIPS SHIPPER: NUL CORPORATION CUSTOMER NO: 11420 STRACT: 5364 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE DUNS NO: 056711344 OR CODE LIST TYPE: FIRM TRANSPORTATION PROD VOLUMES **DELIVERIES** RATES RECEIPTS MONTH TC RC BASE SURCHARGES NET DTH DRY ANOUNT DRN No. D12C PO1 NO. DRN No. ; NO. csage Charge 0.0123 \$67.26 16114 2987 02/99 Α COM 0.0144 (0.0021)5,468 :sage Charge 2988 02/99 Α COM 0.0144 (0.0021)0.0123 9,256 \$113.85 16115 157740 csage Charge 2989 02/99 Α COM 0.0144 (0.0021)0.0123 13,670 \$168.14 16116 isage Charge (0.0021)0.0123 27,341 \$336.29 16117 2999 02/99 Α COM 0.0144 Usage Charge 0.0123 27,340 \$336.28 3002 02/99 Α COM 0.0144 (0.0021)16118 isage Charge (0.0021)0.0123 4,785 \$58.86 02/99 COM 0.0144 16122 3006 Α tsage Charge (0.0021)0.0123 4,528 \$55.69 02/99 COM 0.0144 16123 300B Α isage Charge (0.0021)0.0123 46.484 \$571.75 0.0144 16124 3010 02/99 Α COM trage Charge (0.0021)0.0123 \$13.78 3012 02/99 Α COM 0.0144 1,120 16125 **Lsage Charge** 3281 02/99 Α CDM 0.0144 (0.0021)0.0123 6.743 \$82.94 16159 157740 Usage Charge 02/99 Α COM 0.0144 (0.0021)0.0123 2.761 \$33.96 16177 2973 **Lsage Charge** (0.0021)0.0123 3,473 \$42.72 2970 02/99 Α COM 0.0144 16178 Usage Charge 0.0123 17.590 \$216.36 COM 0.0144 (0.0021)1617B 2970 02/99 Α 157740 135 Usage Charge (0.0021)0.0123 3.226 \$39.68 COM 0.0144 16179 2968 02/99 Usage Charge 0.0123 876 \$10.77 (0.0021)2971 02/99 COM 0.0144 16180 **Lsage Charge** 0.0123 247 \$3.04 (0.0021)02/99 COM 0.0144 109191 58921 Usage Charge 0.0123 192 \$2.36 02/99 COM 0.0144 (0.0021)123376 60606 Usage Charge COM (0.0021)0.0123 1.557 \$19.15 02/99 0.0144 62897 204545 Usage Charge **-1**9.05 COM 0.0144 (0.0021)02/99 62910 211079 \$2,181.93 TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/99. Entered in EMS: 1+E report 175,695 Net Approved in EMS: N Invoice Reviewed: Approved By:

FLORIDA GAS TRANSMISSION COMPANY

				# Elmony Sultar Attititude								ansfer : Gas Transmission Company : Ba <u>nk: Dallas</u> , TX			
03/10/99 03/19/99 TICE NU. 28508 AMDUNY DUE \$368.55					CUSTOMER:	ATIN: NORENE PO BOX 760	NUL CORPORATION (Hire Transfe ATTN: NORENE NAVARRO Florida Gas								
RACT:	5029	SHIPPER:			TOR ACCOUNT		JSTOMER DUNS 1	NO: 1	AT	EASE CONTACT MA (713)853-5657 CODE LIST	RY LOU PI HITH ANY	HILLIPS QUESTIONS	REGARDING THIS	INVOICE	
RECEI	PTS DRN No.		DELIVEI PDI NO.	RIES DRN No.		PROD Month	TC	RC	BASE	RATES SURCHARGES	DISC	MET	VOLUMES DTH DRY	AMOUNT	
Notice							OR CONT		0.0312 29 FOR MONTH	(0.0021) OF 02/99.		0.0291	12,665 12,665	\$368.55	
			T T	as Researc	h Institute	(GRI) Voluntai	ry Contr	ibution	S :						

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

*** END OF INVOICE 28508 ***

Approved By:

Entered in EMS:

Approved in EMS:

Invoice Reviewed:

Approved By:

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1 Please reference this invoice no. on your remittance and wire to: Wire Transfer 02/28/99 florida Gas Transmission Company Nations Bank: Oallas, TY NUI CORPORATION CUSTOMER: ATTN: NORENE NAVARRO 03/10/99 PO BOX 760 Account # Bedminster, NJ 07921 28216 ABA TOTCE NO. \$107,798.04 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST A. AMOUNT DUE CUSTONER NO: 11420 SHIPPER: NUL CORPORATION 3608 DUNS NO: 056711344 NTRACT: FIRM TRANSPORTATION VOLUMES DTH DRY RATES ANDUNT WEI PROD SURCHARGES DISC BASE DELIVERIES TC RC MONTH DRN No. RECEIPTS PO1 NO. DRN No 132,300 \$107,798.04 1 NO. 0.8148 0.0076 0.8072 RES 02/99 \$107,798.04 4125/Day RESERVATION CHARGE 132,300 TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/99. *** END OF INVOICE 28216 ***

FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAT Affiliate

Page I

Please reference this invoice no. on your remittance 02728/99 ME and wire to: NUL CORPORATION Wire Transfer CUSTOMER: 03/10/99 Florida Gas Transmission Company ATTN: NORENE NAVARRO Nations Bank: Dallas, TX PO BOX 760 28236 ANDICE NO. Account Bedminster, NJ 07921 ABA \$573,279.57 TAL AMOUNT DUE PLEASE CONTACT MARY LOU PHILLIPS SHIPPER: NUL CORPORATION CUSTONER ND: 11420 **DNIRACT:** 5034 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE DUNS NO: 056711344 OR CODE LIST FIRM TRANSPORTATION TYPE: VOLUMES DTH DRY RATES PROD DELIVERIES RECEIPTS ANGUNT TC RC BYZE SURCHARGES DISC NET DRN No. MONTH PO1 NO. DRN No. 01 NO. RESERVATION CHARGE 0.3763 1.479.240 \$556,638.01 0.0076 0.3687 02/99 RES RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE \$20,254.90 0.3687 0.3687 02/99 RES NO NOTICE RESERVATION CHARGE 271,600 \$16,024.40 0.0590 0.0590 02/99 NNR TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117 0.0076 Cal ReL (7,000) (\$2,634.10)0.3763 0.36B7 02/99 TRL JEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117 W1-4B 0.2500 (30,800) (\$7,700.00) 0.2500 TRL 02/99 11 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16117 (532) (\$200.19) FPL ENEMAY 0.3763 0.3687 0.0076 02/99 TRL 11 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117 (4,592) PRIMIER (\$1,727.97) 0.3763 0.3687 0.0076 11 02/99 TRL JEMPORARY RELIMQUISHMENT CREDIT - Acq ctrc 5385, at poi 16117 (56) (\$21.07) il 0.3763 0.0076 0.3687 02/99 A TRL THEAD GARAGIL TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117 (3.500) - (\$1.317.05)11 0.3763 0.0076 0.3667 Hyun ship TRL 02/99 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at pot 16117 ٨ 0.3763 (1.428) (\$537.36) 0.0076 0.3687 TRL 02/99 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5903, at poi 16117 n (\$632.18) 0.0076 0.3763 (1,680) TRL 0.3687 02/99 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117 (\$4,867.82) 0.0076 11 0.3763 (12,936) TRL 0.3687 02/99 \$573,279.57 1,743,252 TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/99. *** END OF INVOICE 28236 *** ு படவா<mark>ல்</mark>) Approved in EMS: invoice Reviewed

Approved By:

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FLORIDA GAS TRANSMISSION COMPANY

	An ENRON/SO	DNAT Affiliate				Page 1
02/28/99 03/10/99 ICE NU. 28293 AHOUNT DUE \$435,142.20	CUSTOMER: MUI CORPORATION ATIN: NORENE N/ PO BOX 760 Bedminster, NJ	AVARRO	and wire to: Wire Transfer	ransmission Co	ompany EDACTED	
RACT: 5364 15-2 SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATI		STOMER NO: 114	AT (713)8		ILLIPS QUESTIONS REGA	ARDING THIS INVOICE
RECEIPTS DELIVERIES NO. DRN NO. POI NO. DRN 1	PROD No. MONTH	TC RC	BASE SUNC	RATES HARGES DISC	MET	VOLUMES DTH DRY AMOUNT
SERVATION CHARGE S CHG FOR TEMP RELINQ AT LESS THAN MAX RATE MPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16117 MPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117 MPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117 MPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16117 MPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117 MPORARY RELINQUISHMENT CREDIT - Acq ctrc 5904, at poi 16117		A RES A RES A TRL A TRL A TRL A TRL A TRL A TRL A TRL DR CONTRACT 5364	0.8072 0.8072 0.8072 0.8072 0.8072 0.8072 0.8072 0.8072 0.8072 0.8072	.0076 (al. Res0076 11 .0076 11 .0076 11 .0076 11 .0076 11 .0076 11 .0076 11 .0076 11	0.8148 0.6072 0.8148 0.8148 0.8146 0.8148 0.6148 0.8148	\$435,435.64 11,592 \$9,357.06 (252) 4 (\$205.33) (2,212) (\$1,802.34) (1,680) (\$1,368.86) (672) (\$547.55) (6,216) (\$5,064.80) (812) (\$661.62) 534,156 \$435,142.20
				Entered in EMS: Approved in EM Invoice Neviewe	e Signatus	3/9 3/9 Date 3/9 1000 3/9

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SDNAT Affiliate

Page I Please reference this invoice no. on your remittance 03/10/99 and wire to: CUSTONER: NOT COMPURATION
ATTN: Tracy Robinson/Noreen Navarro
PO BOX 760 Wire Transfer Hitelians let Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511
ABA # 111000012 ICE NO. Bedminster, NJ 07921 AMOUNT DUE \$20,01B.12

SHIPPER: RACT:

TYPE . CASH IN/CASH DUT

CUSTOMER NO: 11420

PLEASE CONTACT MARY LOU PHILLIPS

AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DHNS NO - 056711714

	PE: CASH ZH/GASH OUT		UND NO. 0307.	11.44 08	CODE EX3			
RECEIPTS ND. DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC RC	BASE	RATES SURCHARGES	DISC NET	VOLUMES DTH DRY_	ANDUNT
0 - Net Market Delivery Imbalance		01/99	NOM	2.4295	0.0055	2.4350	85/	13,441.00
0 - Net Receipt Imbalance		01/99	NRI	1.9100		1.9100	345	\$658.95
O - Net No Notice Imbalance		01/99	INN	1.9100		1.9100	8,319	\$15,889.29
		TOTAL FOR	MONTH OF 01/	99.			·10,069	\$20,018.12
		AAN CHO OF THE	UDICE 20460				ar J	W 15 (30 43

*** END OF INVOICE 28469 ***

Entered in EMS: