

000003-50

COMPANY:  
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

	CURRENT MONTH: 3/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail)	26,829	32,973	(6,144)	(18.63)	66,951	104,517	(37,566)	(35.94)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,869	17,741	(872)	(4.92)	48,975	51,506	(2,531)	(4.91)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	876,282	1,564,725	(688,443)	(44.00)	2,903,011	5,248,425	(2,345,414)	(44.69)
5 DEMAND (Line 32-29 A-1 support detail)	1,231,280	1,253,264	(21,984)	(1.75)	3,580,521	3,638,508	(57,987)	(1.59)
6 OTHER (Line 40 A-1 support detail)	4,474	6,194	(1,720)	(27.77)	14,146	19,702	(5,556)	(28.20)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,155,734	2,874,897	(719,163)	(25.02)	6,613,604	9,062,658	(2,449,054)	(27.02)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 39 - Page 11)	-	(7,344)	7,344	(100.00)	(8,233)	(21,903)	13,670	(62.41)
14 TOTAL THERM SALES	2,320,479	2,867,553	(547,074)	(19.08)	6,645,282	9,040,755	(2,395,473)	(26.50)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,512,900	5,860,174	4,652,726	79.40	26,783,170	18,578,301	8,204,869	44.16
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	8,730,000	8,730,000	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,941,700	5,860,174	(918,474)	(15.67)	15,879,899	18,575,301	(2,695,402)	(14.51)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	23,670,860	24,495,270	(824,410)	(3.37)	68,773,450	71,115,300	(2,341,850)	(3.29)
20 OTHER Commodity (Line 40 A-1 support detail)	9,133	11,600	(2,467)	(21.27)	29,184	36,900	(7,716)	(20.91)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,950,833	5,871,774	(920,941)	(15.68)	15,909,083	18,612,201	(2,703,118)	(14.52)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 39 - Page 11)	-	(15,000)	15,000	(100.00)	(18,271)	(45,000)	26,729	(59.40)
27 TOTAL THERM SALES (24-26 Estimated only)	5,902,824	5,856,774	46,050	0.79	17,081,292	18,567,201	(1,485,909)	(8.00)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00255	0.00563	(0.00308)	(54.71)	0.00250	0.00563	(0.00313)	(55.60)
29 NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.17732	0.26701	(0.08969)	(33.59)	0.18281	0.28255	(0.09974)	(35.30)
32 DEMAND (5/19)	0.05202	0.05116	0.00086	1.68	0.05206	0.05116	0.00090	1.76
33 OTHER (6/20)	0.48987	0.53397	(0.04410)	(8.26)	0.48472	0.53393	(0.04921)	(9.22)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.43543	0.48961	(0.05418)	(11.07)	0.41571	0.48692	(0.07121)	(14.62)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	0.48960	(0.48960)	(100.00)	0.45059	0.48673	(0.03614)	(7.43)
40 TOTAL THERM SALES (11/27)	0.36520	0.49087	(0.12567)	(25.60)	0.38718	0.48810	(0.10092)	(20.68)
41 TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42 TOTAL COST OF GAS (40+41)	0.33943	0.46510	(0.12567)	(27.02)	0.36141	0.46233	(0.10092)	(21.83)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34114	0.46744	(0.12630)	(27.02)	0.36323	0.46466	(0.10143)	(21.83)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.341	0.467	(0.126)	(26.98)	0.363	0.465	(0.102)	(21.94)

SPECIFIED COMMODITY 10.30.00  
**DECLASSIFIED**

DOCUMENT NUMBER - DATE  
 05132 APR 21 99  
 FPSC-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99						(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 3/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	26,829	14,481	12,348	85.27	66,951	55,053	11,898	21.61
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,869	16,024	845	5.27	48,975	49,789	(814)	(1.63)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	876,282	1,159,400	(283,118)	(24.42)	2,903,011	3,425,966	(522,955)	(15.26)
5	DEMAND (Line 32-29 A-1 support detail)	1,231,280	953,702	277,578	29.11	3,580,521	2,769,127	811,394	29.30
6	OTHER (Line 40 A-1 support detail)	4,474	6,194	(1,720)	(27.77)	14,146	17,940	(3,794)	(21.15)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,155,734	2,149,801	5,933	0.28	6,613,604	6,317,875	295,729	4.68
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	-	(6,334)	6,334	(100.00)	(8,233)	(18,961)	10,728	(56.58)
14	TOTAL THERM SALES	2,320,479	2,143,467	177,012	8.26	6,529,333	6,298,914	230,419	3.66
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,512,900	5,094,850	5,418,050	106.34	26,783,170	15,004,960	11,778,210	78.50
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	2,716,000	291,000	10.71	8,730,000	8,439,000	291,000	3.45
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,941,700	5,094,850	(153,150)	(3.01)	15,879,899	15,004,960	874,939	5.83
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	23,670,860	18,825,123	4,845,737	25.74	68,773,450	54,701,970	14,071,480	25.72
20	OTHER Commodity (Line 40 A-1 support detail)	9,133	11,600	(2,467)	(21.27)	29,184	36,900	(7,716)	(20.91)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,950,833	5,106,450	(155,617)	(3.05)	15,909,083	15,041,860	867,223	5.77
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	-	(15,000)	15,000	-	(18,271)	(45,000)	26,729	(59.40)
27	TOTAL THERM SALES (24-26 Estimated only)	5,902,824	5,091,450	811,374	15.94	16,787,104	14,996,860	1,790,244	11.94
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00255	0.00284	(0.00029)	(10.21)	0.00250	0.00367	(0.00117)	(31.88)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.17732	0.22756	(0.05024)	(22.08)	0.18281	0.22832	(0.04551)	(19.93)
32	DEMAND (5/19)	0.05202	0.05066	0.00136	2.68	0.05206	0.05062	0.00144	2.84
33	OTHER (6/20)	0.48987	0.53397	(0.04410)	(8.26)	0.48472	0.48618	(0.00146)	(0.30)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.43543	0.42100	0.01443	3.43	0.41571	0.42002	(0.00431)	(1.03)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.42227	(0.42227)	(100.00)	0.45059	0.42136	0.02923	6.94
40	TOTAL THERM SALES (11/27)	0.36520	0.42224	(0.05704)	(13.51)	0.39397	0.42128	(0.02731)	(6.48)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.33943	0.39647	(0.05704)	(14.39)	0.36820	0.39551	(0.02731)	(6.91)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34114	0.39846	(0.05732)	(14.39)	0.37005	0.39750	(0.02745)	(6.91)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.341	0.398	(0.057)	(14.32)	0.370	0.398	(0.028)	(7.04)

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

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CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 3/99

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	10,461,840	26,961.15	0.00258
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	51,060	(131.89)	(0.00258)
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	10,512,900	26,829.26	0.00255
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10)	10,512,900	1,945,444.83	0.18505
18 WSS/Hattiesburg Storage (Line 18 Page 10)	0	0.00	
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		18,620.43	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 75 Page 10)		(55,400.03)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(5,571,200)	(1,032,383.29)	0.18531
24 TOTAL COMMODITY (Other)	4,941,700	876,281.94	0.17732
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	24,495,270	1,251,554.92	0.05109
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(824,410)	(32,362.29)	0.03926
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	16,869.27	0.00561
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		12,087.02	
32 TOTAL DEMAND	26,677,860	1,248,148.92	0.04679
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10)	9,133	4,474.26	0.48989
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,133	4,474.26	0.48989
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 99 Through DECEMBER 99

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	CURRENT MONTH: 3/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	880,756	1,165,594	284,838	24.44%	2,917,157	3,443,906	526,749	15.30%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,274,978	984,207	(290,771)	-29.54%	3,696,447	2,873,969	(822,478)	-28.62%
3 TOTAL	2,155,734	2,149,801	(5,933)	-0.28%	6,613,604	6,317,875	(295,729)	-4.68%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,320,479	2,143,467	(177,012)	-8.26%	6,529,333	6,298,914	(230,419)	-3.66%
5 TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	408,225	408,225	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,456,554	2,279,542	(177,012)	-7.77%	6,937,558	6,707,139	(230,419)	-3.44%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	300,820	129,741	(171,079)	-131.86%	323,954	389,264	65,310	16.78%
8 INTEREST PROVISION-THIS PERIOD (21)	10,537	9,142	(1,395)	-15.26%	30,848	39,049	8,201	21.00%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,525,877	3,669,602	1,143,725	31.17%	2,754,582	3,459,816	705,234	20.38%
9A ADJUST BEGINNING ESTIMATE	-	(1,403,462)	(1,403,462)	100.00%	-	(1,210,956)	(1,210,956)	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,525,877	2,266,140	(259,737)	-11.46%	2,754,582	2,248,860	(505,722)	-22.49%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(408,225)	(408,225)	-	0.00%
10a Refund (if applicable)	-	-	-	--	-	-	-	--
10b Refund of interim rate increase	-	-	-	--	-	-	-	--
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,701,159	2,268,948	(432,211)	-19.05%	2,701,159	2,268,948	(432,211)	-19.05%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,525,877	2,266,140	(259,737)	-11.46%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,690,622	2,259,806	(430,816)	-19.06%				
14 TOTAL (12+13)	5,216,500	4,525,946	(690,554)	-15.26%				
15 AVERAGE (50% OF 14)	2,608,250	2,262,973	(345,277)	-15.26%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.04850	0.04850	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04850	0.04850	-	0.00%				
18 TOTAL (16+17)	0.09700	0.09700	-	0.00%				
19 AVERAGE (50% OF 18)	0.04850	0.04850	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00404	0.00404	-	0.00%				
21 INTEREST PROVISION (15x20)	10,537	9,142	(1,395)	-15.26%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 3/99

JANUARY 99

Through

DECEMBER 99

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DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
3/99	FGT		FTS-1					27,228	1,236,062	26,829	--
2 *	AEP - 3/99	System Supply	FTS	40930		40930	7503.08				18.33149279
3 *	Ampco - 3/99	System Supply	FTS	449190		449190	82105.32				18.27852802
4 *	Columbia - 3/99	System Supply	FTS	283370		283370	53892.11				19.01828352
5 *	Coral - 3/99	System Supply	FTS	392650		392650	75104.96				19.1277117
6 *	Duke - 3/99	System Supply	FTS	153140		153140	28610.58				18.68263027
7 *	Exxon - 3/99	System Supply	FTS	4364000		4364000	763533.7				17.49618928
8 *	FP&L - 3/99	System Supply	FTS	54580		54580	10003.48				18.32810553
9 *	Highland - 3/99	System Supply	FTS	1139700		1139700	197558.15				17.33422392
10 *	IDACorp Energy - 3/99	System Supply	FTS	1540590		1540590	351772.78				22.83364036
11 *	K-N - 3/99	System Supply	FTS	182270		182270	33838.56				18.56507379
12 *	Koch - 3/99	System Supply	FTS	183080		183080	35344.98				19.30575705
13 *	Noble - 3/99	System Supply	FTS	142540		142540	24083.72				16.89611337
14 *	PG&E - 3/99	System Supply	FTS	73430		73430	11993.85				16.33371919
15 *	Unocal - 3/99	System Supply	FTS	1462370		1462370	270099.56				18.46998776
<b>TOTAL</b>				<b>10,461,840</b>	<b>-</b>	<b>10,461,840</b>	<b>1,945,445</b>	<b>27,228</b>	<b>1,236,062</b>	<b>26,829</b>	<b>30.93</b>

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

FOR THE PERIOD OF:                      3/01/99                      Through                      3/31/99

CURRENT MONTH: 3/99

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
1	AEP - 3/99	CS 8	132	129	4093	3991	1.8331	1.879949461
2	Amoco - 3/99	Station 11	1449	1413	44919	43796	1.8279	1.874770301
3	Columbia - 3/99	FGT-Z1	914	891	28337	27628	1.9018	1.950604698
4	Coral - 3/99	CS 11	1267	1235	39265	38284	1.9128	1.961814126
5	Duke - 3/99	CS 8	494	482	15314	14931	1.8683	1.916224379
6	Exxon - 3/99	MOPS	14077	13713	436400	425090	1.7496	1.796150086
7	FP&L - 3/99	CS 8	176	172	5458	5321	1.8328	1.879989175
8	Highland - 3/99	Johnson's Bayou	3676	3598	113970	111527	1.7334	1.771370144
9	IDACorp Energy - 3/99	MOPS	4970	4845	154059	150207	2.2834	2.341956903
10	K-N - 3/99	CS 8	588	573	18227	17771	1.8585	1.904137387
11	Koch - 3/99	CS 8	591	576	18308	17851	1.9306	1.980024917
12	Noble - 3/99	CS 8	460	448	14254	13898	1.6896	1.732879436
13	PG&E - 3/99	CS 8	237	231	7343	7159	1.6334	1.675381506
14	Unocal - 3/99	CS 8	4717	4603	146237	142708	1.847	1.892674125
<b>TOTAL</b>			<b>33,748</b>	<b>32,909</b>	<b>1,046,184</b>	<b>1,020,162</b>		
<b>WEIGHTED AVERAGE</b>							<b>1.8596</b>	<b>1.9070</b>

**NOTE:**                      CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

	CURRENT MONTH: 3/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,791,120	2,483,434	692,314	38.65%	5,829,829	7,545,289	1,715,460	29.43%
2 COMMERCIAL	4,035,674	3,517,290	(518,384)	-12.85%	11,095,422	11,037,162	(58,260)	-0.53%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,826,794	6,000,724	173,930	2.99%	16,925,251	18,582,451	1,657,200	9.79%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	76,030	60,500	(15,530)	-20.43%	156,041	189,200	33,159	21.25%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	4,520,905	-	(4,520,905)	-100.00%	12,411,778	-	(12,411,778)	-100.00%
9 TOTAL INTERRUPTIBLE	4,596,935	60,500	(4,536,435)	-98.68%	12,567,819	189,200	(12,378,619)	-98.49%
10 TOTAL THERM SALES	10,423,729	6,061,224	(4,362,505)	-41.85%	29,493,070	18,771,651	(10,721,419)	-36.35%
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
11 RESIDENTIAL	95,569	95,161	(408)	-0.43%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,704	4,938	234	4.97%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,273	100,099	(174)	-0.17%	97,722	99,973	2,251	2.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	313	-	(313)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	317	3	(314)	-99.05%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	100,590	100,102	(488)	-0.49%	98,058	99,984	1,926	1.96%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	19	26	7	39.25%	13	16	3	23.08%
22 COMMERCIAL	858	712	(146)	-16.98%	475	418	(57)	-12.00%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	19,008	20,167	1,159	6.10%	3,901	3,784	(117)	-3.00%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%
27 TRANSPORTATION	14,444	-	(14,444)	-100.00%	7,591	-	(7,591)	-100.00%





**CITY GAS COMPANY OF FLORIDA**  
**Gas invoices for the month of 3/99**

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1 <b>Commodity costs</b>						
2 Contract #5034	FTS 1	8,425,110	0.00291	24,517.07		
3 Contract #3608, 5338, 5364, 5381	FTS 2	2,036,730	0.00120	2,444.08		
4 <b>Total Firm:</b>		<u>10,461,840</u>		<u>26,961.15</u>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5 FTS-1 Demand - System supply	Miami	10,535,970	0.03772	397,416.79	( )	
6 " Capacity release		(695,640)	---	(21,870.10)	( )	
7 " System supply	Treasure Coast	311,860	0.03772	11,763.36	( )	
8 " System supply	Brevard	6,137,690	0.03772	231,513.67	( )	
9 " " "	Merritt Sq.	0	0.03772	0.00	( )	
10 <b>Total FTS-1 demand</b>		<u>16,289,880</u>		<u>618,823.72</u>		
12 FTS-2 Demand - System supply	Miami	7,509,750	0.08157	612,570.31	( )	
13 FTS-2 Demand - Capacity release		(128,770)	---	(10,492.19)	( )	
14		0	---	0.00		
15 <b>Total FTS-2 demand</b>		<u>7,380,980</u>		<u>602,078.12</u>		
17 No Notice Demand-System supply	Miami	1,519,000	0.00561	8,521.59	( )	
18 " " "	Brevard	1,488,000	0.00561	8,347.68	( )	
19		<u>3,007,000</u>		<u>16,869.27</u>		
20 Western Div. / IT Revenue Sharing Cr.				0.00	( )	
21 <b>Total fixed charges</b>		<u>26,677,860</u>		<u>1,237,771.11</u>		
<b>OTHER SUPPLIERS:</b>						
		<b>THERMS</b>		<b>AMOUNT</b>		
22 AEP - 3/99		40,930		7,503.08	( )	
23 Amoco - 3/99		449,190		62,105.32	( )	
24 Columbia - 3/99		283,370		53,892.11	( )	
25 Coral - 3/99		392,650		75,104.96	( )	
26 Duke - 3/99		153,140		28,610.58	( )	
27 Exxon - 3/99		4,364,000		763,533.70	( )	
28 FP&L - 3/99		54,580		10,003.48	( )	
29 Highland - 3/99		1,139,700		197,556.15	( )	
30 IDACorp Energy - 3/99		1,540,590		351,772.78	( )	
31 K-N - 3/99		182,270		33,838.56	( )	
32 Koch - 3/99		183,080		35,344.98	( )	
33 Noble - 3/99		142,540		24,083.72	( )	
34 PG&E - 3/99		73,430		11,993.85	( )	
35 Unocal - 3/99		1,462,370		270,099.56	( )	
36 <b>Total costs:</b>		<u>10,461,840</u>		<u>1,945,444.83</u>		
37						
38 <b>Total Gas Cost Accrual: (Line 4+21+36, Page 9)</b>				<u>3,210,177.09</u>		

	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FGT -							
2	FTS-1 Commod. (Mia,Brv,TC) 3/99	10,461,840.0		26,961.15	26,961.15			
3	Reverse FTS-1 Commod accr 2/99	(7,869,420.0)		(19,818.59)	(19,818.59)			
4	FTS-1 Commodity 2/99	7,920,480.0	19,686.70		19,686.70	B1-B3		
5	TOTAL FGT COMMODITY	10,512,900.0			26,829.26			
6	FTS-1 Demand (Mia,Brv,TC) 3/99	26,677,860.0		1,237,771.11	1,237,771.11			
7	Reverse FTS-1 Demand accr 2/99	(24,097,080.0)		(1,117,929.02)	(1,117,929.02)	B4-B6		
8	FTS-1 Demand 2/99	24,097,080.0	1,116,219.81		1,116,219.81			
9	TOTAL FGT DEMAND	26,677,860.0			1,236,061.90			
10								
11	FGT Net Imbalance:							
12	Reverse Accrual FGT Imbal. -11/97	(44,890.0)		(13,691.45)	(13,691.45)			
13	Reaccrue FGT Imbalance - 11/97	44,890.0		13,691.45	13,691.45			
14	Reverse FGT No - notice supply - 10/98	(17,560.0)		(3,441.76)	(3,441.76)			
15	Reaccrue FGT No - notice supply - 10/98	17,560.0		3,441.76	3,441.76			
16	TOTAL FGT IMBALANCE:							
17								
18	WSS/Hattiesburg Storage			0.00				
19								
20	TECO - Peoples Gas - 2/99		9,133.2	4,474.26	4,474.26	B7-B8		
21								
22	Reverse Accrual Amoco - 2/99	(539,680.0)		(93,904.32)	(93,904.32)			
23	Amoco - 2/99	539,680.0	93,904.32		93,904.32	B9-B10		
24	Reverse Accrual Coral - 2/99	(182,260.0)		(33,105.18)	(33,105.18)			
25	Coral - 2/99	182,260.0	33,105.18		33,105.18	B11		
26	Delmarva - 2/99	1,300.0	250.90		250.90	B13		
26	Reverse Accrual Duke - 2/99	(478,410.0)		(87,059.16)	(87,059.16)			
27	Duke - 2/99	478,410.0	87,059.16		87,059.16	B12		
28	Reverse Accrual Exxon - 2/99	(2,675,270.0)		(354,902.77)	(354,902.77)			
29	Exxon - 2/99	2,675,270.0	467,796.94		467,796.94	B14-B15		
30	Reverse Accrual IDACorp - 2/99	(1,400,000.0)		(349,300.00)	(349,300.00)			
31	IDACorp - 2/99	1,400,000.0	349,300.00		349,300.00	B16		
32	Reverse Accrual PG&E - 2/99	(2,593,800.0)		(437,751.28)	(437,751.28)			
33	PG&E - 2/99	1,775,905.0	287,654.90		287,654.90	B17-B18		
34	Peninsula Energy - 2/99	5,740.0	1,111.84			B19		
35	Reverse Accrual Coral - 7/97	(11,340.0)		(2,460.78)	(2,460.78)			
36	Reaccrue Coral - 7/97	11,340.0		2,460.78	2,460.78			
37	Reverse Accrual Midcon - 7/97	(34,330.0)		(7,412.70)	(7,412.70)			
38	Reaccrue Midcon - 7/97	34,330.0		7,412.70	7,412.70			
39	Reverse Accrual Amoco - 11/97	(42,900.0)		(13,084.50)	(13,084.50)			
40	Reaccrue Amoco - 11/97	42,900.0		13,084.50	13,084.50			
41	Reverse Accrual CESC - 11/97	(51,570.0)		(17,095.46)	(17,095.46)			
42	Reaccrue CESC - 11/97	51,570.0		17,095.46	17,095.46			
43	Reverse Accrual Duke - 11/97	(122,270.0)		(34,263.15)	(34,263.15)			
44	Reaccrue Duke - 11/97	122,270.0		34,263.15	34,263.15			
45	Reverse Accrual FGU - 11/97	(28,040.0)		(8,412.00)	(8,412.00)			
46	Reaccrue FGU - 11/97	28,040.0		8,412.00	8,412.00			
47	Reverse Accrual FP&L - 11/97	(72,370.0)		(21,349.15)	(21,349.15)			
48	Reaccrue FP&L - 11/97	72,370.0		21,349.15	21,349.15			
49	Reverse Accrual H&N - 11/97	(67,770.0)		(22,364.10)	(22,364.10)			
50	Reaccrue H&N - 11/97	67,770.0		22,364.10	22,364.10			
51	Reverse Reaccrual Texaco - 1/98	-		(1,875.65)	(1,875.65)			
52	Reaccrue Texaco - 1/98	-		1,875.65	1,875.65			
53	Reverse Reaccrual Coast - 4/98	(21,170.0)		(4,752.67)	(4,752.67)			
54	Reaccrue Coast - 4/98	21,170.0		4,752.67	4,752.67			
55	Reverse Reaccrual FP&L - 4/98	(80,370.0)		(19,168.25)	(19,168.25)			
56	Reaccrue FP&L - 4/98	80,370.0		19,168.25	19,168.25			
57	Reverse Reaccrual H&N - 4/98	(18,140.0)		(4,072.43)	(4,072.43)			
58	Reaccrue H&N - 4/98	18,140.0		4,072.43	4,072.43			
59	Reverse Reaccrual Midcon - 5/98	(24,860.0)		(5,469.20)	(5,469.20)			
60	Reaccrue Midcon - 5/98	24,860.0		5,469.20	5,469.20			
61	Reverse K N Energy - 8/98	(32,350.0)		(6,146.50)	(6,146.50)			
62	Reaccrue Reaccrual K N Energy - 8/98	32,350.0		6,146.50	6,146.50			
63	Reverse Reaccrual Exxon - 11/98			(608.58)	(608.58)			
64	Reaccrue Exxon - 11/98			608.58	608.58			
65	Reverse Reaccrual FP&L - 11/98	(67,530.0)		(14,350.13)	(14,350.13)			
66	Reaccrue FP&L - 11/98	67,530.0		14,350.13	14,350.13			
67	Reverse Reaccrual H&N - 11/98			(1,777.68)	(1,777.68)			
68	Reaccrue H&N - 11/98			1,777.68	1,777.68			
69	Reverse Reaccrual PG&E - 1/99	(99,570.0)		(41,944.74)	(41,944.74)			
70	Reaccrual PG&E - 1/99	99,570.0		41,944.74	41,944.74			
71	Reverse Reaccrual Exxon - 1/99	(113,950.0)		(20,643.28)	(20,643.28)			
72	Exxon - 1/99	113,950.0	20,643.28		20,643.28	B20		
72	Reverse Reaccrue K-N - 1/99	(100,130.0)		(20,326.39)	(20,326.39)			
73	Reaccrue K-N - 1/99	100,130.0		20,326.39	20,326.39			
73	Reverse Reaccrue PG&E - 1/99	(106,640.0)		(18,448.72)	(18,448.72)			
74	Reaccrue PG&E - 1/99	106,640.0		18,448.72	18,448.72			
74	Reaccrue PG&E - 2/99	812,910.0		141,400.05	141,400.05			
75					(55,400.03)			
76								
77	CURRENT MTH ACCRUALS(Page 9 Ln 36)	10,461,840.0		1,945,444.83	1,945,444.83			
78								
79	<b>Total purchases &amp; accruals 1/99 -</b>		<b>10,522,033.2</b>	<b>2,481,207.29</b>	<b>837,163.54</b>	<b>3,157,410.22</b>		

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 2/99

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00		0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
16	Florida Gas Transmission - 01/99		9,515.0	18,620.43		18,620.43	B21	
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 9/98 -	0.0		18,620.43	0.00	18,620.43	✓	
<b>STORAGE TRANSACTIONS</b>								
25	Transco (NC) 2/99			615.35		615.35	B22	
26	Transco (ETG) 2/99			7,500.61		7,500.61	B23	
27	Hattiesburg - 2/99			3,971.06		3,971.06	B24	
28								
29								
30								
31	Total storage costs 2/99 -	0.0		12,087.02	0.00	12,087.02	✓	
32								
33			10,531,548.2	2,511,914.74	837,163.54	3,188,117.67		
34				(a)	(b)			
35								
36	Total Gas Cost - 3/99 (a + b):			3,349,078.28				
37	Less: Non-PGA Off System Sales		(5,571,200)	(1,019,380.84)	✓			
38	50% margin sharing			(13,002.45)	✓			
39	Company Use			-				
40	Refund			-				
41								
42	Total PGA Gas Cost - 3/99 (Ln 33 through 40):		4,960,348.2	2,316,694.99				

MAR 12 1999

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

DATE	03/10/99	CUSTOMER: <b>NUJ CORPORATION</b> <i>CCF</i> ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # 3750354511 ABA # 111000012
DATE	03/20/99		
INVOICE NO.	28510		
TOTAL AMOUNT DUE	\$17,136.22		

CONTRACT: 5034      SHIPPER: NUJ CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344

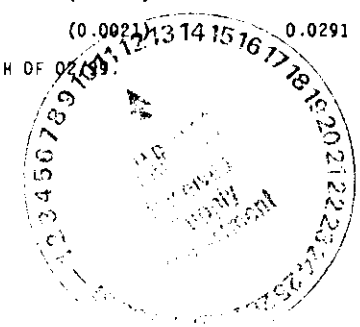
RECEIPTS NO.	BRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRM No.				BASE	SURCHARGES	DISC		
Usage Charge		10114	9903	02/99	A	COM	0.0312	(0.0096)	0.0216	5,000	\$108.00
Usage Charge		16114	2987	02/99	A	COM	0.0312	(0.0021)	0.0291	23,216	\$675.59
Usage Charge		16116	2989	02/99	A	COM	0.0312	(0.0021)	0.0291	45,568	\$1,326.03
Usage Charge		16117	2999	02/99	A	COM	0.0312	(0.0021)	0.0291	63,947	\$1,860.86
Usage Charge		16118	3002	02/99	A	COM	0.0312	(0.0021)	0.0291	58,364	\$1,698.39
Usage Charge		16122	3006	02/99	A	COM	0.0312	(0.0021)	0.0291	51,596	\$1,501.44
Usage Charge		16123	3008	02/99	A	COM	0.0312	(0.0021)	0.0291	42,957	\$1,250.05
Usage Charge		16124	3010	02/99	A	COM	0.0312	(0.0021)	0.0291	35,536	\$1,034.10
Usage Charge		16125	3012	02/99	A	COM	0.0312	(0.0021)	0.0291	35,739	\$1,040.00
Usage Charge		16177	2973	02/99	A	COM	0.0312	(0.0021)	0.0291	34,789	\$1,017.36
Usage Charge		16178	2970	02/99	A	COM	0.0312	(0.0021)	0.0291	36,024	\$1,048.30
Usage Charge		16179	2968	02/99	A	COM	0.0312	(0.0021)	0.0291	35,487	\$1,032.67
Usage Charge		16180	2971	02/99	A	COM	0.0312	(0.0021)	0.0291	21,549	\$627.08
Usage Charge	7995	16260	2972	02/99	A	COM	0.0312	(0.0021)	0.0291	43,000	\$1,251.30
Usage Charge		25412	7995	02/99	A	COM	0.0312	(0.0096)	0.0216	8,975	\$193.86
Usage Charge		58921	109191	02/99	A	COM	0.0312	(0.0021)	0.0291	7,540	\$219.41
Usage Charge		59963	112699	02/99	A	COM	0.0312	(0.0021)	0.0291	7,334	\$213.42
Usage Charge	25809	59963	112699	02/99	A	COM	0.0312	(0.0021)	0.0291	46	\$1.34
Usage Charge		60606	123376	02/99	A	COM	0.0312	(0.0021)	0.0291	6,335	\$184.35
Usage Charge		62897	204545	02/99	A	COM	0.0312	(0.0021)	0.0291	27,036	\$786.75
Usage Charge		62898	204917	02/99	A	COM	0.0312	(0.0021)	0.0291	2,437	\$70.92

Entered in EMS: *ML* 3-12  
 Initials Date  
 TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/99: 592,475      \$17,136.22

Approved in EMS: *ML* 3-12  
 Initials Date

Invoice Reviewed: *ML* 3-12  
 Signature Date

Approved By: *K Marshall* 3/12/99  
 Signature Date



*1+E Reports 591,573*  
*B1*

MAR 12 1999

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1

DATE	03/10/99
	03/20/99
VOICE NO.	28576
TOTAL AMOUNT DUE	\$2,181.93

CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
 ATTN: MORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

LINE NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
Usage Charge		16114 2987	02/99	A	COM	0.0144	(0.0021)		0.0123	5,468	\$67.26
Usage Charge	157740	16115 2988	02/99	A	COM	0.0144	(0.0021)		0.0123	9,256	\$113.85
Usage Charge		16116 2989	02/99	A	COM	0.0144	(0.0021)		0.0123	13,670	\$168.14
Usage Charge		16117 2999	02/99	A	COM	0.0144	(0.0021)		0.0123	27,341	\$336.29
Usage Charge		16118 3002	02/99	A	COM	0.0144	(0.0021)		0.0123	27,340	\$336.28
Usage Charge		16122 3006	02/99	A	COM	0.0144	(0.0021)		0.0123	4,785	\$58.86
Usage Charge		16123 3008	02/99	A	COM	0.0144	(0.0021)		0.0123	4,528	\$55.69
Usage Charge		16124 3010	02/99	A	COM	0.0144	(0.0021)		0.0123	46,484	\$571.75
Usage Charge		16125 3012	02/99	A	COM	0.0144	(0.0021)		0.0123	1,120	\$13.78
Usage Charge	157740	16159 3281	02/99	A	COM	0.0144	(0.0021)		0.0123	6,743	\$82.94
Usage Charge		16177 2973	02/99	A	COM	0.0144	(0.0021)		0.0123	2,761	\$33.96
Usage Charge		16178 2970	02/99	A	COM	0.0144	(0.0021)		0.0123	3,473	\$42.72
Usage Charge	157740	16178 2970	02/99	A	COM	0.0144	(0.0021)		0.0123	17,590	\$216.36
Usage Charge		16179 2968	02/99	A	COM	0.0144	(0.0021)		0.0123	3,226	\$39.68
Usage Charge		16180 2971	02/99	A	COM	0.0144	(0.0021)		0.0123	876	\$10.77
Usage Charge		58921 109191	02/99	A	COM	0.0144	(0.0021)		0.0123	247	\$3.04
Usage Charge		60606 123376	02/99	A	COM	0.0144	(0.0021)		0.0123	192	\$2.36
Usage Charge		62897 204545	02/99	A	COM	0.0144	(0.0021)		0.0123	1,557	\$19.15
Usage Charge		62910 211079	02/99	A	COM	0.0144	(0.0021)		0.0123	736	\$9.05

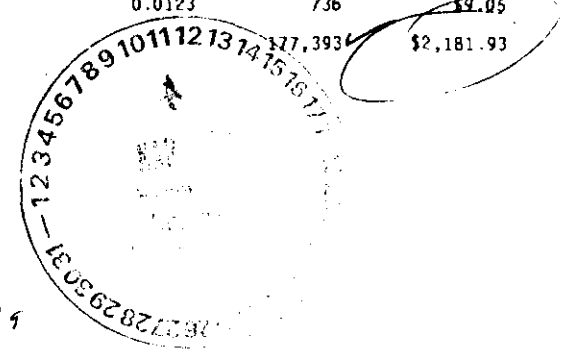
TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/99. 177,393.67 \$2,181.93

Entered in EMS:      3-12  
 Initials Date

Approved in EMS:      3-12  
 Initials Date

Invoice Reviewed:      3-12  
 Signature Date

Approved By: JK Marshall 3/12/99  
 Signature Date



*Handwritten notes:*  
 1st E report 175,695 net  
 BR

MAR 24 1999

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SOENAT Affiliate

E	03/10/99
	03/10/99
DUCE NO.	28508
AL AMOUNT DUE	\$368.55

CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

TRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

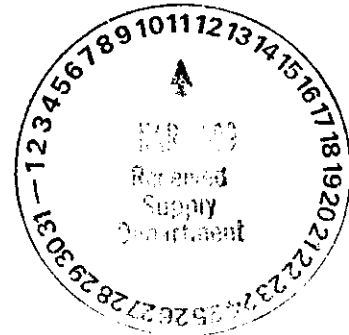
RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				02/99	A	COM	0.0312	(0.0021)		0.0291	12,665	\$368.55
TOTAL FOR CONTRACT 5029 FOR MONTH OF 02/99.											12,665	\$368.55

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 28508 \*\*\*

Entered in EMS: *M 3-11*  
 Initials Date  
 Approved in EMS: *M 3-24*  
 Initials Date  
 Invoice Reviewed: *M 3-24*  
 Signature Date  
 Approved By: *K. Marshall 3/24/99*  
 Signature Date



4271

B3

MAR - 9 1999

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1

DATE	02/28/99	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	03/10/99		
INVOICE NO.	28216		
TOTAL AMOUNT DUE	\$107,798.04		

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

LINE NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					02/99	A	RES	0.8072	0.0076		0.8148	132,300	\$107,798.04
TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/99.												132,300	\$107,798.04

4125/2005

\*\*\* END OF INVOICE 28216 \*\*\*

Entered in EMS: ML 3/9  
 Initials Date  
 Approved in EMS: ML 3/9  
 Initials Date  
 Invoice Reviewed: ML 3/9  
 Signature Date  
 Approved By: J. Marshall 3/9/99  
 Signature Date

34

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/28/99	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DEBIT DATE	03/10/99		
INVOICE NO.	28236		
TOTAL AMOUNT DUE	\$573,279.57		

CONTRACT: 5034 *PLS-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

QTY NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC NET			
				02/99	A	RES	0.3687	0.0076		0.3763	1,479,240 ✓	\$556,638.01
				02/99	A	RES	0.3687			0.3687	54,936 ✓	\$20,254.90
				02/99	A	NNR	0.0590			0.0590	271,600 ✓	\$16,024.40
				02/99	A	TRL	0.3687	0.0076	Cap. Ret	0.3763	(7,000) ✓	(\$2,634.10)
				02/99	A	TRL	0.2500		"	0.2500	(30,800) ✓	(\$7,700.00)
				02/99	A	TRL	0.3687	0.0076	"	0.3763	(532) ✓	(\$200.19)
				02/99	A	TRL	0.3687	0.0076	"	0.3763	(4,592) ✓	(\$1,727.97)
				02/99	A	TRL	0.3687	0.0076	"	0.3763	(56) ✓	(\$21.07)
				02/99	A	TRL	0.3687	0.0076	"	0.3763	(3,500) ✓	(\$1,317.05)
				02/99	A	TRL	0.3687	0.0076	"	0.3763	(1,428) ✓	(\$537.36)
				02/99	A	TRL	0.3687	0.0076	"	0.3763	(1,680) ✓	(\$632.18)
				02/99	A	TRL	0.3687	0.0076	"	0.3763	(12,936) ✓	(\$4,867.82)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/99.											1,743,252	\$573,279.57

\*\*\* END OF INVOICE 28236 \*\*\*

Approved in EMS: ML 3/9  
 Initials Date  
 Approved in EMS: ML 3/9  
 Initials Date  
 Invoice Reviewed: ML 3/9  
 Signature Date  
 Approved By: J. Knershaw 3/9/99  
 Signature Date

BS



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

02/28/99
03/10/99
INVOICE NO. 28293
AMOUNT DUE \$435,142.20

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

TRACT: 5364 *MS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		PDI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
RESERVATION CHARGE				02/99	A	RES	0.8072	0.0076		0.8148	534,408		\$435,435.64
LES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE				02/99	A	RES	0.8072			0.8072	11,592		\$9,357.06
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16117				02/99	A	TRL	0.8072	0.0076	Cap. Res	0.8148	(252)		(\$205.33)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117				02/99	A	TRL	0.8072	0.0076	"	0.8148	(2,212)		(\$1,802.34)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117				02/99	A	TRL	0.8072	0.0076	"	0.8148	(1,680)		(\$1,368.86)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16117				02/99	A	TRL	0.8072	0.0076	"	0.8148	(672)		(\$547.55)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117				02/99	A	TRL	0.8072	0.0076	"	0.8148	(6,216)		(\$5,064.80)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5904, at poi 16117				02/99	A	TRL	0.8072	0.0076	"	0.8148	(812)		(\$661.62)

*19,500/day*  
*FR Energy*  
*Premier*  
*12220 Ohio*  
*State of FL.*  
*NUI E*  
*Avvoka*

TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/99.

534,156 **\$435,142.20**

\*\*\* END OF INVOICE 28293 \*\*\*

Entered in EMS: *[Signature]* 3/9  
 Initials Date  
 Approved in EMS: *[Signature]* 3/9  
 Initials Date  
 Invoice Reviewed: *[Signature]* 3/9  
 Signature Date  
 Approved By: *[Signature]* 3/9/99  
 Signature Date

*26*



PO. Box 31017  
TAMPA, FL 33631-3017

3 B

00648097

1,654.99

03/02/99

05-800700-010

010122 00648097 000165499

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 19401 NE 22ND AVE  
ADDRESS NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE  
1,654.99

THIS MONTH'S BILLING DATES

PAST DUE AFTER  
03/23/99

--SERVICE PERIOD--  
TO 02/28/99  
NUMBER OF DAYS 28  
STATEMENT DATE 03/02/99

ACCOUNT NUMBER  
00648097

THIS MONTH'S METER INFORMATION

METER NUMBER ZT078579  
METER READS PRES - PREV 109648 106534  
FACTORS CCF 3114 X BTU 1.0820 X CONVER 1.00250  
THERMS USED 3377.8  
TOTAL THERMS = 3377.8

AVERAGE DAILY THERM USAGE

FEB 99	120.6
JAN 99	131.9
DEC 98	112.3
NOV 98	107.4
OCT 98	99.4
SEP 98	98.8
AUG 98	86.6
JUL 98	90.1
JUN 98	92.4
MAY 98	108.1
APR 98	108.4
MAR 98	138.1
FEB 98	154.7

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)  
CUSTOMER CHARGE 0.00  
ENERGY SERV 3377.8 THMS @ 0.14366 485.25  
PGA 3377.8 THMS @ 0.33873 1144.16  
TOTAL GAS CHARGES 1629.41  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
PREVIOUS BALANCE 3678.06  
LATE PAYMENT FEE 0.38  
PAYMENT 3652.86-  
TOTAL BALANCE DUE 1654.99

RECEIVED BY ACCOUNTING DEPT  
1999 MAR -8 P 2:41

25.20 WAS PAST DUE ON 02/23/99  
THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID  
POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

B7

PLEASE REMIT PAYMENT TO



3 B

00648071

2,819.27

03/02/99

P.O. Box 31017  
TAMPA, FL 33631-3017

010122 00648071 000281927

05-800700-010

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

DIRECT ALL INQUIRIES TO:



SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE  
2,819.27

THIS MONTH'S BILLING DATES

PAST DUE AFTER  
03/23/99

--SERVICE PERIOD--  
TO 02/28/99 NUMBER OF DAYS 28 STATEMENT DATE 03/02/99

ACCOUNT NUMBER  
00648071

THIS MONTH'S METER INFORMATION

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED  
ZSM08935 68583 63277 5306 1.0820 1.00250 5755.4  
TOTAL THERMS = 5755.4

AVERAGE DAILY THERM USAGE

FEB 99	205.6
JAN 99	213.9
DEC 98	188.6
NOV 98	173.6
OCT 98	153.9
SEP 98	147.6
AUG 98	148.1
JUL 98	160.6
JUN 98	161.2
MAY 98	189.0
APR 98	207.0
MAR 98	232.0
FEB 98	259.2

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS) 0.00  
CUSTOMER CHARGE 826.82  
ENERGY SERV 5755.4 THMS @ 0.14366 1949.52  
PGA 5755.4 THMS @ 0.33873 1949.52  
TOTAL GAS CHARGES 2776.34  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
PREVIOUS BALANCE 6061.56  
LATE PAYMENT FEE 0.63  
PAYMENT 6019.26-  
TOTAL BALANCE DUE 2819.27

42.30 WAS PAST DUE ON 02/23/99  
THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID  
POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

RECEIVED BY ACCOUNTING OPERATIONS  
MAR - 8 - 1999

BB

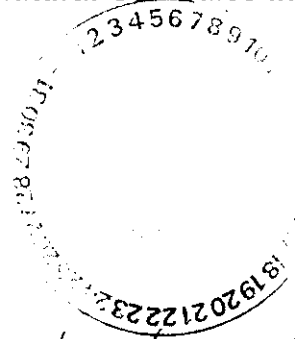


**Amoco Energy  
Trading Corporation**

Tax ID No. 36-3421804

To:  
ATTN: Tracey Robinson  
~~CITY GAS COMPANY OF FLORIDA~~  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

**Natural Gas Sales Invoice**



Invoice Number 501604  
Invoice Date 03/02/1999  
Contract 157455  
Delivery Month 02/1999  
**Due Date 03/20/1999**

Remit Wire To:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**

**\*\*\* Please include Amoco's invoice number on all remittances. \*\*\***

Natural gas delivered during 02/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
STA65/TRANSCO <i>EG # 25193</i>	018732	6,038	1.81000	10,928.78
FGT STATION 8 POOL POINT. <i>MSEB K# 2521</i>	059380	44,856	1.77500	79,619.40
FGT FAIRWAY FLD <i>CGF # 25531 K# 2521</i>	070036	700	1.74000	1,218.00
MOBILE BAY PURCHASE POOL <i>CGF # 25531 K# 2521</i>	076922	49,300	1.74000	85,782.00
<b>Total Amount Due</b>				<b>177,548.18</b>

Entered in EMS: *M* 3-6  
Initials Date

Approved in EMS: *M* 3-15  
Initials Date

Invoice Reviewed: *M* 3-12  
Signature Date

Approved By: *JK Marshall* 3/16/99  
Signature Date

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313.

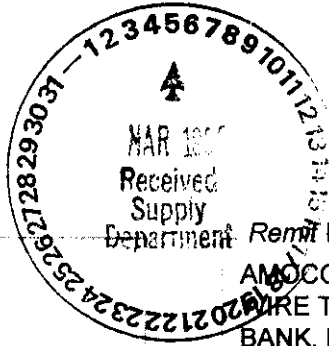
For Amoco use only: 932184



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804



Invoice Number 501842
Invoice Date 03/02/1999
Contract 197032
Delivery Month 02/1999
Due Date 03/20/1999

Handwritten initials

To: ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Remit Wire To: AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 02/99.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Includes handwritten corrections and a total amount due of 9,050.00.

Entered in EMS: [Signature] 3/10
Approved in EMS: [Signature] 3/17
Invoice Reviewed: [Signature] 3/17
Approved By: [Signature] 3/22/99

Verified against FGT statement on K # 5034

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5413. 5017

For Amoco use only: 932184



MAR 22 1999

Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713/767-5400  
 Accounting Fax 713/767-5445

City Gas Co. of Florida  
 P.O.Box 760  
 Attn: Norene Navarro  
 Bedminster, NJ 07921

Coral Energy Resources, L.P.

Sales Invoice

Invoice No: CER-I-199902-0285  
 Contract Number: 010-NG-SS-03329  
 GMS Contract Number: S-CITY GS FL-S-0001  
 Customer ID: CITY GS FL  
 Invoice Date: 03/09/1999  
 Due Date: 03/24/1999 *25*  
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
2/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON	18,226 ✓	\$1.8164 ✓	\$33,105.18
						\$33,105.18
						Totals

#25782/25324

Recap:

Commodity Total	\$33,105.18
Net Amount Due in U.S. \$	\$33,105.18

(\* = Average Price is rounded)

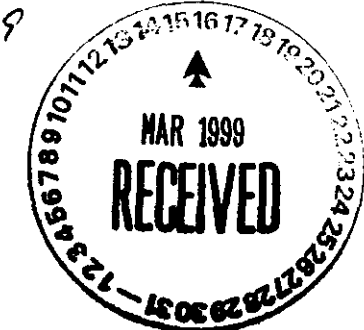
Entered in EMIS: M 3-16  
Initials Date

Approved in EMIS: M 3-17  
Initials Date

Invoice Reviewed: M 3-17  
Signature Date

Approved By: J. Kershner 3/18/99  
Signature Date

*Revised against AGT report in K# 5034*



Please Wire Amount To:

NationsBank  
 Dallas, TX  
 Account#: 3750770027  
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 751-7633

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849

*B11*

*PM 3-10*



~~NUL CORPORATION~~ *CGF*  
 ATTN: MS. NORENE NAVARRO  
 550 RT. 202-206  
 P.O. BOX 760  
 BEDMINSTER, NJ 07921

Invoice No: **SR99021085**  
 Customer No: 115802-01  
 Customer Fax: (908) 781-2794

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # 021000021  
 Account # 910-2-771269

Invoice Date: March 10, 1999  
 Payment Terms: Due March 25, 1999  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P. O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
2/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 #25716	3,077	1.7800	5,477.06
2/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 #25727	41,024	1.8250	74,868.80
2/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 #25496	3,740	1.7950	6,713.30
<b>** Invoice Totals</b>				<b>47,841</b>		<b>\$87,059.16</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

Entered in EMS: *M* 3-15  
 Initials Date  
 Approved in EMS: *M* 3-17  
 Initials Date  
 Invoice Reviewed: *M* 3-17  
 Signature Date  
 Approved By: *J Marshall* 3/10/99  
 Signature Date

*Verified against FT Dept on 3/10/99*

*Bla*



MAR 24 1999



INVOICE

Invoice Number: 14249  
Invoice Month: 02/ 1999  
Invoice Date: March 09, 1999  
Invoice Due Date: March 25, 1999

Mail To:  
NJ ETR/WIEB  
Attn: Norene Navaro  
550 Route 202-206  
P O Box 760  
Bedminster NJ 07921-0760 US

Mail To:  
Delmarva Power & Light Company  
Attn: Bernadette Dowling  
ATTN: Energy Trading - Gas Supply  
P.O. Box 6066  
NEWARK DE 19714-6066 US

Billing Inquiries  
Bernadette Dowling 302-452-6150

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
19576	GAS FIRM Natural Gas Fixed Sales # 19576 From 20-FEB-99 Through 28-FEB-99	1,170 MMBTU	\$1.930000	\$2,258.10	USD
<i>Back to Back / SS</i>		<i>1040 WIEB * 25331</i>			
		<i>130 - CGF * 26132</i>			
(GAS) SUB TOTAL:				\$2,258.10	
16577	GASTRG FIRM Natural Gas Trigger Sales # 16577 From 01-NOV-98 Through 31-MAR-99	140,000 MMBTU	\$2.542500	\$355,950.00	USD
<i>Back to Back</i>		<i># 2240</i>			<i>WIEB</i>
17590	GASTRG FIRM Natural Gas Trigger Sales # 17590 From 01-JAN-99 Through 31-MAR-99	33,600 MMBTU	\$2.170000	\$72,912.00	USD
<i>Back to Back</i>		<i># 22752</i>			<i>WIEB</i>
16584	GASTRG FIRM Natural Gas Trigger Sales # 16584 From 01-NOV-98 Through 31-MAR-99	140,000 MMBTU	\$2.545000	\$356,300.00	USD
<i>Back to Back</i>		<i># 21250</i>			<i>WIEB</i>
(GASTRG) SUB TOTAL:				\$785,162.00	
TOTAL:				\$787,420.10	

*Nothing*

*314,170*

Wiring Information:

Wire Bank: First Union National Bank	Entered in EMS: <i>M 3-15</i>
Wire City/State: Philadelphia, PA	Initials: <i>M</i> Date: <i>3-16</i>
Credit Bank: N/A	Approved in EMS: <i>M 3-16</i>
Credit Acct #: N/A	Initials: <i>M</i> Date: <i>3-16</i>
ABA Number: 031000503-ACH, 031201467- Wire	Invoice Reviewed: <i>M 3-16</i>
Account Name: Delmarva Power & Light Company	Signature: <i>[Signature]</i> Date: <i>3/16/99</i>
Account Number: 2020000337502	Approved By: <i>[Signature]</i> Signature: <i>[Signature]</i> Date: <i>3/16/99</i>

Comments:

*CGF 130 = \$ 250.90*  
*WIEB 314,640 = \$ 787,169.20*

*PM 3-10-99*



EXXON COMPANY USA  
 A DIVISION OF EXXON CORPORATION  
 P.O. BOX 4482  
 HOUSTON, TX 77210-4482

MAR 25 1999

INVOICE

NOT CORPORATION *CGF*  
 ATTN MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760



REMIT PAYMENT TO: EXXON CORPORATION  
 CITIBANK N.A.  
 NEW YORK, NY ABA 021000089  
 EXXON ACCT. # 00034219

INVOICE # GS99020211 / 0

INVOICE DATE 03/16/99

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 6832NGD

PAYMENT DUE DATE 03/26/99

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Feb/1999	20723/3	FLORIDA	MOBILE BAY	Swing Charge 67,839 @ \$1.755422 Baseload 140,000 @ \$1.74	ACTUAL	207,839	\$1.745034	\$362,686.12

*Handwritten calculations:*  
 $24573 @ 1.745 = 140,000$   
 $25804 @ 1.745 = 67,839$   
 AVG @ 1.715

Entered in EMS: *M* 3-18  
 Initials Date

Approved in EMS: *M* 3-19  
 Initials Date

Invoice Reviewed: *M* 3-25  
 Signature Date

Approved By: *JK Marshall* 3/25/99  
 Signature Date

*FG-1 Pipeline Statement shows 233,988 DT Per Mike Halose  
 Pay Invoiced volume. jr*

TOTAL

PLEASE DIRECT INQUIRIES TO:

Kathleen P. Korber  
 713 656-4844

207,839

\$362,686.12

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

*PRO-N*

EXXON COMPANY USA  
 A DIVISION OF EXXON CORPORATION  
 P.O. BOX 4482  
 HOUSTON, TX 77210-4482

MAR 23 1999

INVOICE

~~NUL CORPORATION~~ *CGF*  
 ATTN MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION  
 CITIBANK N.A.  
 NEW YORK, NY ABA 021000089  
 EXXON ACCT. # 00034219

INVOICE # GS99020234 / 0  
 INVOICE DATE 03/17/99  
 CUSTOMER # 213738  
 PAYMENT TERMS NET 15 DAYS  
 CONTRACT # 7206NGD  
 PAYMENT DUE DATE 04/01/99

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
<i>Mo's</i> Feb/1999	22523/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	* 24089	ACTUAL	49,318 ✓	\$1.765000 ✓	\$87,046.27
Feb/1999	22989/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	* 21340	ACTUAL	8,000 ✓	\$1.750000 ✓	\$14,000.00
Feb/1999	23051/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	* 25501	ACTUAL	2,370 ✓	\$1.715000 ✓	\$4,064.55

*Revised against BT report # 50341*



Entered in EMS: *M* 3-19  
 Approved in EMS: *M* 3-19  
 Invoice Reviewed: *M* 3-19  
 Approved By: *J. Marshall* 3/24/99

59,688

\$105,110.82

*P.M.O-N*

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Evelyn V. Scott  
 713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

*815*



Boise Operations  
P O Box 70  
Boise, ID 83707



To: **NUI Corporation** *ETG/CGF/NIEB*  
Attn: Norene Navarro / Tracey Ann Robinson  
550 Route 202-206

Invoice Inquiries: Shwenn Specht (208)388-2595  
Fax Number: (208)388-3480

Bedminster NJ 07921

Invoice Number: H99021036  
Invoice Date: 3/12/99  
Contract Number: 1036 S  
Customer Durs Number: 066711344  
Payment Due: 20th day of Month  
or 10 days from receipt

Customer Invoice Fax Number: 908-781-2794

Invoice for Natural Gas Purchased from Idaho Power Company  
For the Month of: 99102  
Volumes: Nominated

SW 142920

*NUI*

Delivery Point	Meter Number	State	Quantity ( MMBtu )	Price \$ per MMBtu	Commodity	Amount		Total
						Rate	Amount	
<i>MIEB</i> CGT Onshore Pool # <i>2367</i>		LA	280,000 ✓	\$1.7850	\$499,800.00	0.00%	\$0.00	\$499,800.00
<i>ETG</i> Elizabethtown City Gat # <i>25413</i>		NJ	3,436 ✓	\$2.4600	\$8,452.56	0.00%	\$0.00	\$8,452.56
<i>ETG</i> Elizabethtown City Gat # <i>25496</i>		NJ	3,436 ✓	\$2.2400	\$7,696.64	0.00%	\$0.00	\$7,696.64
<i>ETG</i> Elizabethtown City Gat # <i>25489</i>		NJ	10,452 ✓	\$2.0100	\$21,008.52	0.00%	\$0.00	\$21,008.52
Elizabethtown City Gat		NJ	0	\$0.0000	\$0.00	0.00%	\$0.00	\$0.00
<i>CGF</i> FGT - Zone 1 # <i>24616</i>		TX	140,000 ✓	\$2.4950	\$349,300.00	0.00%	\$0.00	\$349,300.00
<i>ETG</i> TCO IPP Pool # <i>25439</i>		OH	92,400 ✓	\$2.3100	\$213,444.00	0.00%	\$0.00	\$213,444.00
<i>ETG</i> TETCO ELA Pool # <i>25397</i>		LA	2,057 ✓	\$1.7600	\$3,620.32	0.00%	\$0.00	\$3,620.32
<i>ETG</i> Transco - Wharton # <i>25026</i>		PA	14,000 ✓	\$2.4650	\$34,510.00	0.00%	\$0.00	\$34,510.00
<i>ETG</i> Transco Station 65 Po # <i>19801</i>		LA	140,000 ✓	\$2.3000	\$322,000.00	0.00%	\$0.00	\$322,000.00
<i>ETG</i> Transco Zone 6 (Non N) # <i>23562</i>		NJ	12,018 ✓	\$2.0925	\$25,147.67	0.00%	\$0.00	\$25,147.67
			697,799		\$1,484,979.71		\$0.00	\$1,484,979.71

Total Due

**\$1,484,979.71**

Wire Transfer Funds To:

U S Bank of Idaho  
Plaza Office  
Boise, Idaho

ABA: 123103729

IDACORP Energy Solutions, LP General Fund Account

Account Number: 153390192638

Reference: NUI Corporation

Please pay on fax copy, no mailed copy will follow.

Revised Invoice March 24, 1999 *M-3-16*

Approved in EMS: *M* 3-29

Invoice Reviewed: *M* 3-29

Approved By: *J. Navarro* 3/24/99

Signature Date

Signature Date

Signature Date

Signature Date

Signature Date

*MIEB 280,000 = \$199,800.00*  
*CGF 140,000 = \$349,300.00*  
*ETG 277,799 = \$635,879.71*

*B16*

MAR 24 1999

# PG&E Energy Trading-Gas Corp.

PG&E Energy Trading - Gas Corporation is not the same company as Pacific Gas and Electric Company, the utility.  
PG&E Energy Trading - Gas Corporation is not regulated by the California Public Utilities Commission, and you do not have to buy  
PG&E Energy Trading - Gas Corporation products in order to continue to receive quality regulated services from the utility.

NUI Corporation  
ATTN: Accounting  
PO BOX 760

*CGF - NUI-EB*

Invoice Date: **March 15, 1999**  
Due Date: **March 25, 1999**  
Invoice Number: **E10787**  
Payment Method: **Wire**  
Terms:  
Total Amount Due: **\$541,500.33**

BEDMINSTER, NJ 07921-0760  
Fax: 908-781-1098

Pipeline	Start	End	Point Name	Quantity	Units	Unit Price	Invoice
<b>CGF Deal: NUICorp City Gas of Florida 033012 25455</b>				<b>Dealmaker: Bryan Frey</b>			
FGT	01-Feb-99	28-Feb-99	49008-Nueces Co.	109,116.0	MMBtu	<i>1.6050</i> \$1.60000	(713) 371-6147 \$174,565.60 <i>175,131.18</i> \$474,565.60
<b>Deal Sub Total: 109,116.0</b>							
<b>Deal: NUICorp City Gas of Florida 033013</b>				<b>Dealmaker: Bryan Frey</b>			
<i>EB</i> FGT <i>24674</i>	01-Feb-99	28-Feb-99	49008-Nueces Co.	149,940.0	MMBtu	<i>1.40000</i> \$1.64000	(713) 371-6147 \$245,901.60 <i>229,600.00</i> \$245,901.60
<b>Deal Sub Total: 149,940.0</b>							
<b>Deal: NUICORP-City Gas Florida #033015</b>				<b>Dealmaker: Bryan Frey</b>			
CGF	01-Feb-99	28-Feb-99	49008-Nueces Co.	68,973.0	MMBtu	<i>1.7515</i> \$1.75450	(713) 371-6147 \$121,013.13 <i>121,220.05</i> \$121,013.13
<b>Deal Sub Total: 68,973.0</b>							
				<i>328,029</i>	<b>Pre-tax Sub-total:</b>		\$541,500.33
				<i>318,089</i>	<b>Total Amount Due:</b>		\$541,500.33
					<b>Currency:</b>		US\$

*525,951.23*

**Please Make Wire Payable to:**  
PG&E Energy Trading-Gas Corp.  
Wire/ach: Boston Safe Dep & Trst  
Medford, MA ABA#011001234  
Acct#101036 PG&E Energy Trading  
Medford, MA 02155-5157

**For Questions Concerning your Invoice**  
**Please Contact Customer Service:**  
Elizabeth Fennell  
Phone: (713) 371- 6084  
Fax: (713) 371 - 6440

**Please Make Check Payable to:**  
PG&E Energy Trading-Gas Corp.  
P.O. Box 890893  
Dallas, TX 75389-0893

Entered in EMS: *mm* 3/16/99  
Initials Date

Approved in EMS: *mm* 3/23  
Initials Date

Invoice Reviewed: *Maureen* 3/23/99  
Signature Date

Approved By: *JK Marshall* 3/24/99  
Signature Date

CGF = 178,089 \$ 296,351.23  
NUI-EB = 140,000 \$ 229,600.00  
✓

*all volumes confirmed on FGT by Mike Rakose 3/23/99*

*B17*

MAR - 8 1999

3/5/99 15:12

NUI CORPORATION

SETTLEMENT OF OVER PAYMENT

Vendor PG&E Energy Trading-Gas Corp.  
 Division/Affiliate City Gas Company of Florida  
 Invoice Number E-9807  
 Invoice Date 11-Feb-99  
 Flow Month Jan-99  
 Deal Sheet Number 22464  
 Amount due City Gas Company of Florid (\$8,696.33)

*7mouano* *3/5/99*  
 Norene Navarro Date  
*JK Marshall* *3/2/99*  
 Jennifer Marshall Date  
 Accounts Payable Date

Pay Date 3/25/99

Wire Date

Explanation:

Volume adjustment by supplier. See detail below.  
Coordinating refund with next due date.

Flow Month	Invoice Number	Volume	Price	Amount	Division
Jan-99	E 9807	-163,372	\$1.7445	-\$285,002.45	
		<u>152,382</u>	\$1.7445	<u>\$265,830.40</u>	
	Revision	-10,990		-\$19,172.06	
		163,372	\$1.7445	\$285,002.45	
		<u>-157,367</u>	\$1.7445	<u>-\$274,526.73</u>	
	Original	6,005		\$10,475.72	
	<b>Due to NUI</b>	<b>-4,985</b>		<b>-\$8,696.33</b>	<b>CGF</b>

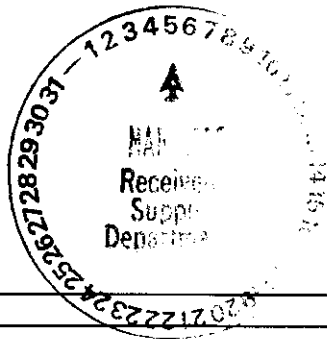
Date Entered EMS  
*3/5/99*

*B18*

**Peninsula Energy Services Company**

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. Box 960  
 Winter Haven, Florida 33881-0960

MAR 10 1999



PESC-0299

Imbalance Cash-Out

*CGF*

<b>Customer</b>	<b>Statement Date</b>	03-Mar-99
NUI Corporation 550 Route 202-206 P O Box 760 Bedminster NJ 07921-0500 Attention: Mike Rokose	<b>Due Date</b>	<i>15</i> 10-Mar-99

Production month of: January-99

<b>Party Receiving Book-Out Volume</b>			
Legal Entity Name	NUI Corporation		
Posting Number(s)	6930		
	Market Deliveries	Volume <i>574</i> <i>B/B et CG.</i>	Price <i>1.9370</i>
<i>deal 26133</i>			Total <i>\$1,111.84</i>
<b>TOTAL DUE</b>			<b>\$1,111.84</b>

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware TRANSIT ROUTING #031100089 ACCOUNT # 5610572308
--	--

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

Entered in EMS: *m* *3/8/99*  
 Initials Date

Approved in EMS: *m* *3/9*  
 Initials Date

Invoice Reviewed: *mauano* *3/9/99*  
 Signature Date

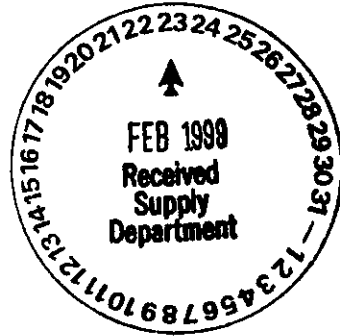
Approved By: *J Marshall* *3/9/99*  
 Signature Date

*B19 PM 3-3*

MAR - 5 1999

EXXON COMPANY USA  
A DIVISION OF EXXON CORPORATION  
P.O. BOX 4482  
HOUSTON, TX 77210-4482

INVOICE



CG  
NUL CORPORATION  
MS NORENE NAVARRO  
P.O. BOX 760  
BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION  
CITIBANK N.A.  
NEW YORK, NY ABA 021000089  
EXXON ACCT. # 00034219

INVOICE # GS99010232 / 0  
INVOICE DATE 02/19/99  
CUSTOMER # 213738  
PAYMENT TERMS NET 15 DAYS  
CONTRACT # 7206NGD  
PAYMENT DUE DATE 03/06/99

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jan/1999	22130/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	#24265	ACTUAL	8,205 ✓	\$1.855000 ✓	\$15,220.28
Jan/1999	22469/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	#24580/24673	ACTUAL	3,190 ✓	\$1.700000 ✓	\$5,423.00

Verified against SGT report in K# 5034

Entered in EMB: JK 2/23  
Initials Date

Approved in EMB: M 3/1  
Initials Date

Invoice Reviewed: JK 3/1  
Signature Date

Approved By: JK Marsalle 3/4/99  
Signature Date

TOTAL

11,395

\$20,643.28

PLEASE DIRECT INQUIRIES TO:  
Evelyn V. Scott  
713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

PM 2/19

BAD

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

<b>DATE</b> 03/10/99	<b>CUSTOMER:</b> <del>NET CORPORATION</del> <i>EGF</i> ATTN: Tracy Robinson/Noreen Navarro PO BOX 760 Bedminster, NJ 07921	<b>Please reference this invoice no. on your remittance and wire to:</b> Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
<b>INVOICE NO.</b> 28469		
<b>NET AMOUNT DUE</b> \$20,018.12		

**TRACT:** SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
**TYPE:** CASH IN/CASH OUT DUNS NO: 056711344

NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POJ NO.	DRN No.				BASE	SURCHARGES	DISC		
0	- Net Market Delivery Imbalance				01/99		NOM	2.4295	0.0055		2.4350	851 <del>1,425</del> \$ 2072.1
0	- Net Receipt Imbalance				01/99		NRJ	1.9100			1.9100	345 \$658.95
10	- Net No Notice Imbalance				01/99		MN1	1.9100			1.9100	8,319 \$15,889.29
TOTAL FOR MONTH OF 01/99.												
*** END OF INVOICE 28469 ***												
9515 \$ 18,620.13 (circled)												

Entered in EMS: ML 3-10  
Initials Date

Approved in EMS: ML 3-11  
Initials Date

Invoice Reviewed: ML 3-12  
Signature Date

Approved By: JK Marshall 3/16/99  
Signature Date



B21





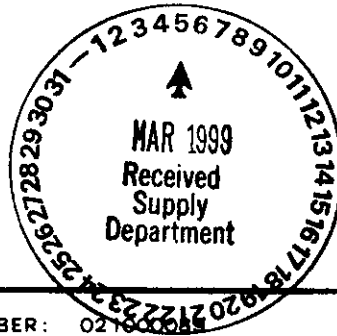
REMITTANCE ADVICE

MAR - 8 1999

PAGE: 1

GAS PIPELINES  
Transco

ACCOUNTING MONTH : FEBRUARY, 1999  
REMITTANCE ADVICE DATE: MARCH 01, 1999  
REMITTANCE NO : 120284



CUSTOMER NO : 026510  
CUSTOMER : NORTH CAROLINA GAS SERVICE  
C/O NUI CORPORATION  
ATTN: NORENE NAVARRO  
550 ROUTE 202-206  
BEDMINSTER NJ

07921-0760

WIRE PAYMENT TO:  
TRANSCONTINENTAL GAS PIPE LINE CORP.  
CITIBANK, N. A.  
NEW YORK NY 10043

ABA NUMBER: 021000021  
ACCOUNT NO: 48709

RETURN REMITTANCE ADVICE TO:  
TRANSCONTINENTAL GAS PIPE LINE CORP.  
P.O BOX 1396  
HOUSTON TX 77251  
ATTN: OPERATIONS ACCOUNTING LEVEL 18  
OR FAX TO: (713) 215-2583

CONTRACT	INVOICE	PRINCIPAL DUE	INTEREST DUE	TOTAL DUE	PLEASE INDICATE AMOUNT PAID PER INVOICE:		
					PRINCIPAL	INTEREST	TOTAL
001.5765	199902-0431	\$ 5,293.92	\$ .00	\$ 5,293.92	F		
000.9773	199902-0368	5,168.06	.00	5,168.06	"		
000.4994	199902-0279	1,140.23	.00	1,140.23	"		
000.3922	199902-0209	100,944.93	.00	100,944.93	"		
000.0858	199902-0117	23,907.84	.00	23,907.84	STG		
TOTAL		\$ 136,454.98	\$ .00	\$ 136,454.98			

GGF-  
\$615.35

Entered in EMT: mm 3/5/99  
Initials Date

Approved in EMT: mm 3/8/99  
Initials Date

Invoice Reviewed: Manano 3/8/99  
Signature Date

Approved By: J. Marshall 3/8/99  
TOTAL \$ \_\_\_\_\_ Signature Date

PAYMENTS RECEIVED AFTER FEBRUARY 28, 1999 WILL BE APPLIED NEXT MONTH  
VOLUNTARY GRI PAYMENT: GRI GENERAL \$ \_\_\_\_\_ GRI PROJECT # \_\_\_\_\_ \$ \_\_\_\_\_

Baa

PM 3/11

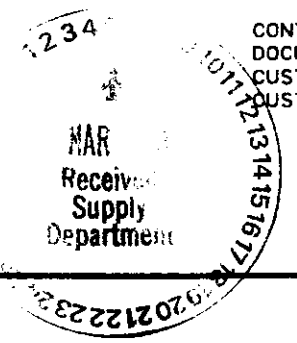


INVOICE

GAS PIPELINES  
Trenco

ACCOUNTING MONTH: FEBRUARY, 1999  
INVOICE NO : 199902-0084  
INVOICE DATE : MARCH 01, 1999  
DUE DATE : MARCH 10, 1999

CONTRACT NO: 000.0737  
DOCUMENT NO: 000.0737  
CUSTOMER NO: 007391  
CUSTOMER : NUI CORPORATION  
ATTENTION: NORENE NAVARRO  
ELIZABETHTOWN GAS COMPANY DIVISION  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760



IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES:</b>				
ES-EMINENCE CUST DEMAND	02/01-02/28	5,828 DT	\$ .484	\$ 2,820.75
ES-EMINENCE CUST CAPACITY	02/01-02/28	58,638 DT	.0481	2,820.49
ESS-DEM EMINENCE STORAGE DEM	02/01-02/28	8,569 DT	.484	4,147.40
ESS-CAP EMINENCE STORAGE CAP	02/01-02/28	86,218 DT	.0481	4,147.09
GSS-DMD STORAGE DEMAND	02/01-02/28	27,604 DT	2.4104	66,536.68
GSS-CAP STORAGE CAPACITY	02/01-02/28	1,759,955 DT	.0158	27,807.29
LGA-DMD LIQ DEMAND	02/01-02/28	15,000 DT	.889	13,335.00
LGA-DMD LIQ DEMAND	02/01-02/28	23,950 DT	.889	21,291.55
LGA-CAP CAPACITY	02/01-02/28	56,864 DT	.1713	9,740.80
LGA-CAP CAPACITY	02/01-02/28	98,087 DT	.1713	16,802.30
LSS-DMD DEMAND	02/01-02/28	8,000 DT	7.55	60,400.00
LSS-CAP CAPACITY	02/01-02/28	600,000 DT	.0189	11,340.00
MONTHLY STORAGE CAPACITY - STO	03/01-03/31	54,432 DT	.1343	7,310.22
S2-DEM DEMAND	03/01-03/31	7,267 DT	4.941	35,906.25
SS1-DEM DEMAND	02/01-02/28	6,973 DT	8.9488	62,399.98
SS1-CAP CAPACITY	02/01-02/28	541,305 DT	.0203	10,988.49
WSS DEMAND D-1	02/01-02/28	37,105 DT	.6673	24,760.17
WSS-CAP STORAGE CAPACITY	02/01-02/28	3,153,888 DT	.0079	24,915.72
TOTAL CURRENT MONTH CHARGES				\$ 407,470.18
TOTAL AMOUNT DUE				\$ 407,470.18

CGF - ~~30998.54~~  
7500.41

7712

223

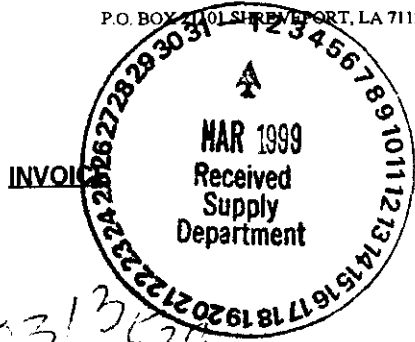
MAR - 9 1995

# HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 3101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

*HATTIESBURG*



To: Elizabethtown Gas Company  
 550 Route 202-206  
 Bedminster, New Jersey 07921-0760  
 Attn: Tracy Robinson  
 Gas Supply & Planning

Invoice No.: 9H152  
 Date: 01-Mar-99  
 Period: March, 1999  
 Terms: 15 Days Upon Receipt

*3/16/99*

To invoice for gas storage and deliverability charges for the month of March, 1999.

Gas Storage:

*D1* Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205  
*Storage Capacity Service Charge*

~~\$20,500.00~~

Deliverability:

*D2* Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58  
*Storage Service Charge*

5,800.00

TOTAL: \$26,300.00 - *wire*

Entered in EMS: *JK* *3/1*  
Initials Date

Approved in EMS: *JK* *3/10*  
Initials Date

Invoice Reviewed: *JK* *3/8*  
Signature Date

Approved By: *JK Marshall* *3/9/99*  
Signature Date

*Stg. Allocation*

*EM = 20,152.00*  
*GH = 3,971.00*  
*ML = 1,076.00*  
*SKTON = 400.00*  
*Val-Way = 691.00*

Wire Transfer Instructions:

To: Wilmington Trust Company  
 ABA #031100092  
 For Account of: FRGC Owner Trust Collection Acct.  
 Acct. #35398-1

To: Wilimington Trust Company  
 as Trustee of FRGC Owner Trust  
 C/O Wilimington Trust Company  
 1100 North Market Street  
 Rodney Square North  
 Wilmington, Delaware 19890

Attn: David A. Vanaskey

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

*324 PM 3/95*