

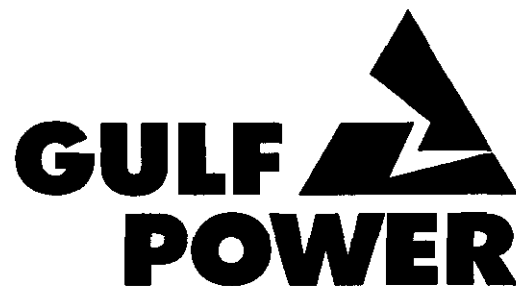
ORIGINAL

**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**DOCKET NO. 990001-E1**

**ACTUAL MONTHLY FUEL FILING**

**March, 1999**



**A SOUTHERN COMPANY**

DOCUMENT NUMBER-DATE

**APR 22 89**

FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
MARCH 1999  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	13,344,711	12,043,706	1,301,005	10.80	906,912,000	787,650,000	119,262,000	15.14	1.4714	1.5291	(0.06)	(3.77)
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	13,344,711	12,043,706	1,301,005	10.80	906,912,000	787,650,000	119,262,000	15.14	1.4714	1.5291	(0.06)	(3.77)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)			0	#N/A			0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	173,037	1,269,000	(1,095,963)	(86.36)	12,243,071	75,900,000	(63,656,929)	(83.87)	1.4134	1.6719	(0.26)	(15.46)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	636,358	0	636,358	#N/A	50,421,794	0	50,421,794	#N/A	1.2621	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	353,966	3,938	350,028	27.50	18,494,731	250,000	18,244,731	7,297.89	1.9139	1.5752	0.34	21.50
12 TOTAL COST OF PURCHASED POWER	1,163,361	1,272,938	(109,576)	(8.61)	81,159,596	76,150,000	5,009,596	6.58	1.4334	1.6716	(0.24)	(14.25)
13 Total Available MWH (Line 5 + Line 12)	14,508,072	13,316,644	1,191,428	8.95	988,071,596	863,800,000	124,271,596	14.39				
14 Fuel Cost of Economy Sales (A6)	4,496,122	(90,000)	4,586,122	(5,095.69)	278,251,066	(3,110,000)	281,361,066	9,046.98	(1.6159)	(2.8939)	1.28	44.16
15 Gain on Economy Sales (A6)	(11,018)	(8,800)	(2,218)	25.20	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(940,313)	(916,000)	(24,313)	2.65	(49,965,061)	(49,200,000)	(765,061)	(1.56)	(1.8819)	(1.8618)	(0.02)	(1.08)
17 Fuel Cost of Other Power Sales (A7)	(8,125,944)	(732,000)	(7,393,944)	1,010.10	(511,680,430)	(46,916,000)	(464,764,430)	(990.63)	(1.5881)	(1.5602)	(0.03)	(1.79)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,581,153)	(1,746,800)	(2,834,353)	(162.26)	(283,394,425)	(99,226,000)	(184,168,425)	(185.61)	(1.6165)	(1.7604)	0.14	8.17
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	9,926,918	11,569,844	(1,642,926)	(14.20)	704,677,171	764,574,000	(59,896,829)	(7.83)	1.4087	1.5132	(0.10)	(6.91)
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	24,031	25,891	(1,860)	(7.18)	1,705,882	1,711,000	(5,118)	0.30	1.4087	1.5132	(0.10)	(6.91)
23 T & D Losses *	477,939	560,126	(82,187)	(14.67)	33,927,663	37,016,000	(3,088,337)	8.34	1.4087	1.5132	(0.10)	(6.91)
24 TERRITORIAL KWH SALES	9,926,918	11,569,844	(1,642,926)	(14.20)	669,043,626	725,847,000	(56,803,374)	7.83	1.4837	1.5940	(0.11)	(6.92)
25 Wholesale KWH Sales	344,285	420,552	(76,267)	(18.13)	23,203,899	26,384,000	(3,180,101)	12.05	1.4837	1.5940	(0.11)	(6.92)
26 Jurisdictional KWH Sales	9,582,633	11,149,292	(1,566,659)	(14.05)	645,839,727	699,463,000	(53,623,273)	(7.67)	1.4837	1.5940	(0.11)	(6.92)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	9,596,049	11,164,901	0	0.00	645,839,727	699,463,000	(53,623,273)	7.67	1.4858	1.5962	(0.11)	(6.92)
28 TRUE-UP	365,381	365,381	0	0.00	645,839,727	699,463,000	(53,623,273)	7.67	0.0566	0.0523	0.00	8.22
29 TOTAL JURISDICTIONAL FUEL COST	9,961,430	11,530,282	(1,568,852)	(13.61)	645,839,727	699,463,000	(53,623,273)	(7.67)	1.5424	1.6485	(0.11)	(6.44)
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.5670	1.6748	(0.11)	(6.44)
32 GPIF Reward / (Penalty) **	5,219	5,219	0	0.00	645,839,727	699,463,000	(53,623,273)	(7.67)	0.0008	0.0007	0.00	14.29
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.5678	1.6755	(0.11)	(6.43)
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	10,307	10,307	0	0.00	645,839,727	699,463,000	(53,623,273)	(7.67)	0.0016	0.0015	0.00	6.67
									1.5694	1.6770	(0.11)	(6.42)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.569	1.677		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

\*\*\* Generation Received at No Cost Due to Testing.

SCHEDULE A1a

**GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF  
 MARCH 1999**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$13,344,711
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	809,395
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	353,966
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 41	<u>(4,581,153)</u>
9	Total Fuel and Net Power Transactions		<u>\$9,926,918</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
MARCH 1999  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	37,850,095	39,207,451	(1,357,356)	(3.46)	2,456,835,000	2,571,740,000	(114,905,000)	(4.47)	1.5406	1.5245	0.02	1.06
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	37,850,095	39,207,451	(1,357,356)	(3.46)	2,456,835,000	2,571,740,000	(114,905,000)	(4.47)	1.5406	1.5245	0.02	1.06
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	2,451,080	3,438,000	(986,920)	(28.71)	137,475,975	201,340,000	(63,864,025)	(31.72)	1.7829	1.7076	0.08	4.41
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,528,103	0	1,528,103	#N/A	115,682,309	0	115,682,309	#N/A	1.3209	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	823,228	8,191	815,037	9,950.40	45,821,920	520,000	45,301,920	8,711.91	1.7966	1.5752	0.22	14.06
12 TOTAL COST OF PURCHASED POWER	4,802,412	3,446,191	1,356,220	39.35	298,980,204	201,860,000	97,120,204	48.11	1.6063	1.7072	(0.10)	(5.91)
13 Total Available MWH (Line 5 + Line 12)	42,652,506	42,653,642	(1,136)	0.00	2,755,815,204	2,773,600,000	(17,784,796)	(0.64)				
14 Fuel Cost of Economy Sales (A6)	8,557,804	(305,000)	8,862,804	(2,905.84)	562,110,710	(13,000,000)	575,110,710	4,423.93	(1.5224)	(2.3462)	0.82	35.11
15 Gain on Economy Sales (A6)	(26,724)	(36,000)	9,276	(25.77)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(1,940,469)	(2,952,000)	1,011,531	(34.27)	(105,137,792)	(154,430,000)	49,292,208	31.92	(1.8456)	(1.9115)	0.07	3.45
17 Fuel Cost of Other Power Sales (A7)	(15,455,311)	(3,386,000)	(12,069,311)	356.45	(1,037,585,385)	(231,083,000)	(806,502,385)	(349.01)	(1.4895)	(1.4653)	(0.02)	(1.65)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(8,864,700)	(6,679,000)	(2,185,700)	(32.72)	(580,612,467)	(398,513,000)	(182,099,467)	(45.69)	(1.5268)	(1.6760)	0.15	8.90
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	33,787,808	35,974,642	(2,186,834)	(6.08)	2,175,202,737	2,375,087,000	(199,884,263)	(8.42)	1.5533	1.5147	0.04	2.55
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	83,148	76,205	6,944	9.11	5,353,003	5,031,000	322,003	(6.40)	1.5533	1.5147	0.04	2.55
23 T & D Losses *	1,748,848	1,840,603	(91,755)	(4.99)	112,589,195	121,516,000	(8,926,805)	7.35	1.5533	1.5147	0.04	2.55
24 TERRITORIAL KWH SALES	33,353,015	35,974,642	(2,621,627)	(7.29)	2,057,260,539	2,248,540,000	(191,279,461)	8.51	1.6212	1.5999	0.02	1.33
25 Wholesale KWH Sales	711,065	1,293,173	(582,108)	(45.01)	69,795,106	80,837,000	(11,041,894)	13.66	1.0188	1.5997	(0.58)	(36.31)
26 Jurisdictional KWH Sales	32,641,950	34,681,469	(2,039,519)	(5.88)	1,987,465,433	2,167,703,000	(180,237,567)	(8.31)	1.6424	1.5999	0.04	2.66
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	32,687,649	34,730,023	(2,042,374)	(5.88)	1,987,465,433	2,167,703,000	(180,237,567)	8.31	1.6447	1.6022	0.04	2.65
28 TRUE-UP	1,096,144	1,096,144	0	0.00	1,987,465,433	2,167,703,000	(180,237,567)	8.31	0.0552	0.0507	0.00	8.88
29 TOTAL JURISDICTIONAL FUEL COST	33,783,793	35,826,167	(2,042,374)	(5.70)	1,987,465,433	2,167,703,000	(180,237,567)	(8.31)	1.6999	1.6529	0.05	2.84
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.7270	1.6793	0.05	2.84
32 GPIF Reward / (Penalty) **	15,657	15,657	0	0.00	1,987,465,433	2,167,703,000	(180,237,567)	(8.31)	0.0008	0.0007	0.00	14.29
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.7278	1.6800	0.05	2.85
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	30,921	30,921	0	0.00	1,987,465,433	2,167,703,000	(180,237,567)		0.0016	0.0014	0.00	14.29
									1.7294	1.6814	0.05	2.85
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.729	1.681		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

\*\*\* Generation Received at No Cost Due to Testing.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY**

**SCHEDULE A-2  
PAGE 1 OF 3**

**FOR THE MONTH OF: MARCH 1999**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
<b>A. Fuel Cost &amp; Net Power Transactions</b>									
1 Fuel Cost of System Net Generation	13,191,125.11	11,869,735	1,321,390.11	11.13	37,403,155.68	38,769,645	(1,366,489.32)	(3.52)	
1a Other Generation	153,585.56	173,971	(20,385.44)	(11.72)	446,938.77	437,806	9,132.77	2.09	
2 Fuel Cost of Power Sold	(4,581,153.46)	(1,746,800)	(2,834,353.46)	162.26	(8,864,697.83)	(6,679,000)	(2,185,697.83)	32.72	
3 Fuel Cost - Purchased Power	809,394.67	1,269,000	(459,605.33)	(36.22)	3,979,182.96	3,438,000	541,182.96	15.74	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	353,966.39	3,938	350,028.39	8,888.48	823,228.27	8,191	815,037.27	9,950.40	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Total Fuel & Net Power Transactions	9,926,918.27	11,569,844	(1,642,925.73)	(14.20)	33,787,807.85	35,974,642	(2,186,834.15)	(6.08)	
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
7 Adj. Total Fuel & Net Power Transactions	9,926,918.27	11,569,844	(1,642,925.73)	(14.20)	33,787,807.85	35,974,642	(2,186,834.15)	(6.08)	
<b>B. KWH Sales</b>									
1 Jurisdictional Sales	645,839,727	699,463,000	(53,623,273)	(7.67)	1,987,465,433	2,167,703,000	(180,237,567)	(8.31)	
2 Non-Jurisdictional Sales	23,203,899	26,384,000	(3,180,101)	(12.05)	69,795,106	80,837,000	(11,041,894)	(13.66)	
3 Total Territorial Sales	669,043,626	725,847,000	(56,803,374)	(7.83)	2,057,260,539	2,248,540,000	(191,279,461)	(8.51)	
4 Juris. Sales as % of Total Terr. Sales	96.5318	96.3651	0.1667	0.17	96.6074	96.4049	0.2025	0.21	

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: MARCH 1999**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	10,521,228.60	11,440,964	(919,735.40)	(8.04)	32,441,130.10	35,456,663	(3,015,532.90)	(8.50)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(365,381.25)	(365,381)	0.00	0.00	(1,096,143.75)	(1,096,143)	(1.00)	0.00
2b Incentive Provision	(5,137.25)	(5,137)	0.00	0.00	(15,411.75)	(15,410)	(2.00)	0.01
2c Special Contract Recovery Cost	(10,144.83)	(10,145)	0.00	0.00	(30,434.49)	(30,434)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	<u>10,140,565.27</u>	<u>11,060,301</u>	<u>(919,735.73)</u>	<u>(8.32)</u>	<u>31,299,140.11</u>	<u>34,314,675</u>	<u>(3,015,534.89)</u>	<u>(8.79)</u>
4 Adjusted Total Fuel & Net Power								
Transactions (Line A7)	9,926,918.27	11,569,844	(1,642,925.73)	(14.20)	33,787,807.85	35,974,642	(2,186,834.15)	(6.08)
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.5318</u>	<u>96.3651</u>	<u>0.1667</u>	<u>0.17</u>	<u>96.6074</u>	<u>96.4049</u>	<u>0.2025</u>	<u>0.21</u>
6 Juris. Total Fuel & Net Power Transactions								
Adj. for Line Losses (C4 *C5*1.0014)	<u>9,596,048.58</u>	<u>11,164,901</u>	<u>(1,568,852.42)</u>	<u>(14.05)</u>	<u>32,687,648.77</u>	<u>34,730,023</u>	<u>(2,042,374.23)</u>	<u>(5.88)</u>
7 True-Up Provision for the Month								
Over/(Under) Collection (C3-C6)	544,516.69	(104,600)	649,116.69	(620.57)	(1,388,508.66)	(415,350)	(973,158.66)	234.30
8 Interest Provision for the Month	(30,979.84)	(15,681)	(15,298.84)	97.56	(90,685.31)	(49,501)	(41,184.31)	83.20
9 Beginning True-Up & Interest Provision	(8,096,744.81)	(3,998,382)	(4,098,362.81)	102.50	(6,834,776.49)	(4,384,575)	(2,450,201.49)	55.88
10 True-Up Collected / (Refunded)	<u>365,381.25</u>	<u>365,381</u>	<u>0.00</u>	<u>0.00</u>	<u>1,096,143.75</u>	<u>1,096,144</u>	<u>0.00</u>	<u>0.00</u>
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(7,217,826.71)</u>	<u>(3,753,282)</u>	<u>(3,464,544.71)</u>	<u>92.31</u>	<u>(7,217,826.71)</u>	<u>(3,753,282)</u>	<u>(3,464,544.71)</u>	<u>92.31</u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF:                    MARCH 1999**

		<b>CURRENT MONTH</b>			
		<b>\$</b>	<b>DIFFERENCE</b>		
		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>AMOUNT (\$)</b>	<b>%</b>
<b>D.</b>	<b>Interest Provision</b>				
1	Beginning True-Up Amount (C9)	(8,096,744.81)	(3,998,382.00)	(4,098,362.81)	102.50
2	Ending True-Up Amount Before Interest (C7+C9+C10)	(7,186,846.87)	(3,737,601.00)	(3,449,245.87)	92.29
3	Total of Beginning & Ending True-Up Amts.	(15,283,591.68)	(7,735,983.00)	(7,547,608.68)	97.56
4	Average True-Up Amount	(7,641,795.84)	(3,867,992)	(3,773,803.84)	97.56
5	Interest Rate - 1st Day of Reporting Business Month	4.85	4.85	0.0000	
6	Interest Rate - 1st Day of Subsequent Business Month	4.88	4.88	0.0000	
7	Total (D5+D6)	9.73	9.73	0.0000	
8	Annual Average Interest Rate	4.87	4.87	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.41	0.41	0.0000	
10	Interest Provision (D4*D9)	(30,979.84)	(15,681.00)	(15,298.84)	97.56
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF :  
MARCH 1999**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
	(1)	(2)	AMOUNT	%	(5)	(6)	AMOUNT	%
			(3)	(4)			(7)	(8)
1 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
2 LIGHTER OIL	18,976	26,864	(7,888)	(29.36)	69,125	92,212	(23,088)	(25.04)
3 COAL excluding Scherer	10,877,957	10,004,940	873,017	8.73	31,219,401	33,763,447	(2,544,046)	(7.53)
3a COAL at Scherer	2,158,647	1,820,610	338,037	18.57	5,643,843	4,886,310	757,533	15.50
4 GAS	94,610	3,267	91,343	2,795.93	372,952	4,402	368,550	8,372.33
4a GAS (B.L.)	40,934	0	40,934	#N/A	66,293	-	66,293	#N/A
6 OTHER - C.T.	-	14,054	(14,054)	(100.00)	31,542	23,274	8,268	35.52
6a OTHER GENERATION	153,586	173,971	(20,385)	(11.72)	446,939	437,806	9,133	2.09
7 TOTAL (\$)	13,344,711	12,043,706	1,301,005	10.80	37,850,095	39,207,451	(1,357,356)	(3.46)
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
10 COAL	896,889	776,480	120,409	15.51	2,422,915	2,543,920	(121,005)	(4.76)
11 GAS	561	80	481	601.25	5,733	90	5,643	6,270.00
13 OTHER - C.T.	(17)	210	(227)	(108.10)	720	350	370	105.71
13a OTHER GENERATION	9,479	10,880	(1,401)	(12.88)	27,467	27,380	87	0.32
14 TOTAL (MWH)	906,912	787,650	119,262	15.14	2,456,835	2,571,740	(114,905)	(4.47)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	#N/A	0	0	0	#N/A
16 LIGHTER OIL (BBL)	1,189	926	263	28.40	4,045	3,210	835	26.01
17 COAL (TON) (1)	325,460	309,568	15,892	5.13	943,416	1,063,998	(120,582)	(11.33)
18 GAS (MCF)	50,236	1,006	49,230	4,893.64	169,912	1,225	168,687	13,770.37
20 OTHER - C.T. (BBL)	-	508	(508)	(100.00)	1,818	846	972	114.89
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	9,185,415	8,060,748	1,124,667	13.95	24,960,994	26,471,629	(1,510,635)	(5.71)
24 GAS	37,554	1,036	36,518	3,524.90	155,759	1,261	154,498	12,252.02
26 OTHER - C.T.	-	2,968	(2,968)	(100)	10,573	4,941	5,632	113.99
27 TOTAL (MMBTU)	9,222,969	8,064,752	1,158,217	14.36	25,127,326	26,477,831	(1,350,505)	(5.10)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	98.89	98.58	0.31	0.31	98.62	98.92	(0.30)	(0.30)
31 GAS	0.06	0.01	0.05	500.00	0.23	0.00	0.23	#N/A
33 OTHER - C.T.	0.00	0.03	(0.03)	(100.00)	0.03	0.02	0.01	50.00
33a OTHER GENERATION	1.05	1.38	(0.33)	(23.91)	1.12	1.06	0.06	5.66
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$)/ UNIT								
35 HEAVY OIL (\$/BBL)	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
36 LIGHTER OIL (\$/BBL)	15.95	29.01	(13.06)	(45.02)	17.09	28.73	(11.64)	(40.52)
37 COAL (\$/TON) (1)	33.42	32.32	1.10	3.40	33.09	31.73	1.36	4.29
38 GAS (ALL) (\$/MCF)	2.70	3.25	(0.55)	(16.92)	2.59	3.59	(1.00)	(27.86)
40 OTHER - C.T. (\$/BBL)	#N/A	27.67	#N/A	#N/A	17.35	27.51	(10.16)	(36.93)
FUEL COST (\$)/ MMBTU								
41 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.43	1.47	(0.04)	(2.72)	1.48	1.46	0.02	1.37
44 GAS - Generation	2.52	3.15	(0.63)	(20.00)	2.39	3.49	(1.10)	(31.52)
46 OTHER - C.T.	#N/A	4.74	#N/A	#N/A	2.98	4.71	(1.73)	(36.73)
47 TOTAL (\$/MMBTU)	1.43	1.47	(0.04)	(2.72)	1.49	1.46	0.03	2.05
BTU BURNED / KWH								
48 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,241	10,381	(140)	(1.35)	10,302	10,406	(104)	(1.00)
51 GAS - Generation	66,941	12,950	53,991	416.92	27,169	14,011	13,158	93.91
53 OTHER - C.T.	#N/A	14,133	#N/A	#N/A	14,685	14,117	568	4
54 TOTAL (BTU/KWH)	10,277	10,239	38.00	0.37	10,343	10,296	47	0.46
FUEL COST (\$ / KWH)								
55 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.46	1.53	(0.07)	(4.58)	1.53	1.52	0.01	0.66
58 GAS	16.86	4.08	12.78	313.24	6.51	4.89	1.62	33.13
60 OTHER - C.T.	#N/A	6.69	#N/A	#N/A	4.38	6.65	(2.27)	(34.14)
60a OTHER GENERATION	1.62	1.60	0.02	1.25	1.63	1.60	0.03	1.88
61 TOTAL (\$ / KWH)	1.47	1.53	(0.06)	(3.92)	1.54	1.52	0.02	1.32

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.



**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: MARCH 1999**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Net Cap. (MW) 1999	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)	
1	Crist 1	24.0	415	2.3	64.5	3.6	49,145	Gas-G	19,043	1,071	20,395	51,385	12.38	2.70
2								Oil-G						
3								Gas-S	462	1,071	495	1,247		2.70
4	Crist 2	24.0	(64)	(0.4)	84.6	(0.4)	(76,672)	Gas-G	4,582	1,071	4,907	12,362	(19.32)	2.70
5								Oil-G						
6								Gas-S	804	1,071	861	2,189		2.70
7	Crist 3	35.0	210	0.8	27.8	2.9	58,338	Gas-G	11,439	1,071	12,251	30,863	14.70	2.70
8								Oil-G						
9								Gas-S	1,211	1,071	1,297	3,267		2.70
10	Crist 4	78.0	37,761	65.1	96.2	67.6	10,544	Coal	16,445	12,106	398,163	573,711	1.52	34.89
11			0					Gas-G	0	1,071	0	0	#N/A	#N/A
12								Gas-S	2,050	1,071	2,196	5,530		2.70
13								Oil-S	53	137,325	303	769		14.61
14	Crist 5	80.0	32,828	55.2	84.4	65.3	10,063	Coal	13,772	11,994	330,358	480,457	1.46	34.89
15								Gas-G		1,071	0	0	#N/A	#N/A
16								Gas-S	0	1,071	0	0		#N/A
17								Oil-S	137	137,325	790	2,002		14.62
18	Crist 6	302.0	145,333	64.7	92.5	69.9	10,688	Coal	65,178	11,916	1,553,332	2,273,879	1.56	34.89
19								Gas-G		1,071	0	0	#N/A	#N/A
20								Gas-S	3,034	1,071	3,249	8,187		2.70
21								Oil-S	243	137,325	1,401	3,550		14.62
22	Crist 7	495.0	278,866	75.7	87.1	86.9	10,184	Coal	119,873	11,846	2,840,042	4,182,025	1.50	34.89
23								Gas-G		1,071	0	0	#N/A	#N/A
24								Gas-S	7,611	1,071	8,151	20,535		2.70
25								Oil-S	31	137,325	177	448		14.62
26	Scherer 3 (2)	214.0	132,411	63.2	100.0	83.2	9,588	Coal	0	15,347	1,269,596	2,158,647	1.63	#N/A
27								Oil-S	2	138,000	11	35		19.01
28	Scholz 1	46.0	2,018	5.9	38.7	15.2	13,662	Coal	1,092	12,618	27,569	47,509	2.35	43.49
29								Oil-S	42	138,500	243	820		19.61
30	2	46.0	8,013	23.4	71.0	33.0	12,372	Coal	3,949	12,551	99,133	171,746	2.14	43.49
31								Oil-S	26	138,500	151	510		19.61
32	Smith 1	162.0	(616)	(0.5)	0.0	0.0	0	Coal	0	0	0	0	#N/A	#N/A
33								Oil-S	0	138,500	0	0		#N/A
34	2	193.0	138,859	96.7	100.0	96.7	10,002	Coal	57,959	11,962	1,388,929	1,860,600	1.34	32.10
35								Oil-S	35	138,500	202	604		17.39
36	A	32.0	(17)	(0.1)	50.0	(0.1)	#N/A	Oil	0	138,500	1	0	#N/A	#N/A
37	Other Generation	0.0	9,479		0.0				0	0		153,586	1.62	#N/A
38	Daniel 1 (1)	239.0	121,844	68.5	75.3	91.0	10,301	Coal	65,736	9,547	1,255,163	1,966,032	1.61	29.91
39								Oil-S	623	137,799	3,603	10,250		16.46
40	Daniel 2 (1)	239.0	(428)	(0.2)	0.0	0.0	#N/A	Coal	0	0	0	0	#N/A	#N/A
41								Oil-S	0	0	0	0		#N/A
42	Total	2,209.0	906,912	55.2	70.3	78.5	10,170				9,222,969	14,022,724	1.55	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter  
 Oil-G is oil used for generation; Oil-S is oil used for starter.

(14,749) Crist Coal Inventory Adjustment	(534,949)
(695) Scholz Coal Inventory Adjustment	(28,704)
(3,101) Smith Coal Inventory Adjustment	(115,789)
(1) Scherer Oil Inventory Adjustment	(11)
Daniel Ralcar Lease Premium	8,349
Daniel Ralcar Track Deprec.	(6,910)
Recoverable Fuel	13,344,711
	1.47

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF: MARCH 1999**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>LIGHT OIL</b>									
14	<b>PURCHASES :</b>								
15	UNITS (BBL)	2,513	966	1,547	160.14	5,330	3,330	2,000	60.06
16	UNIT COST (\$/BBL)	15.37	29.91	(14.54)	(48.61)	12.28	29.89	(17.61)	(58.92)
17	AMOUNT (\$)	38,635	28,896	9,739	33.70	65,456	99,532	(34,076)	(34.24)
18	<b>BURNED :</b>								
19	UNITS (BBL)	1,348	926	422	45.57	4,426	3,210	1,216	37.88
20	UNIT COST (\$/BBL)	16.25	29.01	(12.76)	(43.98)	16.89	28.73	(11.84)	(41.21)
21	AMOUNT (\$)	21,903	26,864	(4,961)	(18.47)	74,773	92,212	(17,439)	(18.91)
22	<b>ENDING INVENTORY :</b>								
23	UNITS (BBL)	7,055	6,374	681	10.68	7,055	6,374	681	10.68
24	UNIT COST (\$/BBL)	16.23	28.25	(12.02)	(42.55)	16.23	28.25	(12.02)	(42.55)
	AMOUNT (\$)	114,511	180,068	(65,557)	(36.41)	114,511	180,068	(65,557)	(36.41)
26	DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>									
27	<b>PURCHASES :</b>								
28	UNITS (TONS)	475,224	343,877	131,347	38.20	1,251,893	1,204,577	47,316	3.93
29	UNIT COST (\$/TON)	32.12	32.12	0.00	0.00	33.22	31.77	1.45	4.56
30	AMOUNT (\$)	15,264,713	11,045,437	4,219,276	38.20	41,591,037	38,265,039	3,325,998	8.69
31	<b>BURNED :</b>								
32	UNITS (TONS)	325,460	309,568	15,892	5.13	943,416	1,063,998	(120,582)	(11.33)
33	UNIT COST (\$/TON)	33.42	32.32	1.10	3.40	33.12	31.73	1.39	4.38
34	AMOUNT (\$)	10,876,518	10,004,940	871,578	8.71	31,248,482	33,763,447	(2,514,965)	(7.45)
35	<b>ENDING INVENTORY :</b>								
36	UNITS (TONS)	788,985	819,590	(30,605)	(3.73)	788,985	819,590	(30,605)	(3.73)
37	UNIT COST (\$/TON)	33.01	32.55	0.46	1.41	33.01	32.55	0.46	1.41
38	AMOUNT (\$)	26,045,646	26,679,384	(633,738)	(2.38)	26,045,646	26,679,384	(633,738)	(2.38)
39	DAYS SUPPLY	34	36	(2)	(5.56)	34	36	(2)	(5.56)
<b>COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)</b>									
40	<b>PURCHASES :</b>								
41	UNITS (MMBTU)	1,305,380	772,430	532,950	69.00	2,832,241	1,845,602	986,639	53.46
42	UNIT COST (\$/MMBTU)	1.60	1.77	(0.17)	(9.60)	1.70	1.83	(0.13)	(7.10)
43	AMOUNT (\$)	2,085,011	1,367,205	717,806	52.50	4,810,720	3,376,111	1,434,609	42.49
44	<b>BURNED :</b>								
45	UNITS (MMBTU)	1,269,596	1,009,228	260,368	25.80	3,160,742	2,700,043	460,699	17.06
46	UNIT COST (\$/MMBTU)	1.70	1.80	(0.10)	(5.56)	1.79	1.81	(0.02)	(1.10)
47	AMOUNT (\$)	2,158,647	1,820,610	338,037	18.57	5,643,843	4,886,310	757,533	15.50
48	<b>ENDING INVENTORY :</b>								
49	UNITS (MMBTU)	1,093,049	1,329,176	(236,127)	(17.76)	1,093,049	1,329,176	(236,127)	(17.76)
50	UNIT COST (\$/MMBTU)	1.70	1.81	(0.11)	(6.08)	1.70	1.81	(0.11)	(6.08)
51	AMOUNT (\$)	1,858,473	2,412,027	(553,554)	(22.95)	1,858,473	2,412,027	(553,554)	(22.95)
52	DAYS SUPPLY	25	30	0.00		25	30	0.00	
<b>GAS</b>									
59	<b>PURCHASES :</b>								
60	UNITS (MCF)	(10,936)	1,006	(11,942)	12,948	93,826	1,225	92,601	(91,376)
61	UNIT COST (\$/MCF)	(0.28)	3.25	(3.53)	6.78	2.58	3.59	(1.01)	4.60
62	AMOUNT (\$)	3,068	3,267	(199)	3,466	242,163	4,402	237,761	(233,359)
63	<b>BURNED :</b>								
64	UNITS (MCF)	50,236	1,006	49,230	4,893.64	169,912	1,225	168,687	13,770.37
65	UNIT COST (\$/MCF)	2.70	5.18	(2.48)	(47.88)	2.59	3.59	(1.00)	(27.86)
66	AMOUNT (\$)	135,544	3,267	132,277	4,048.88	439,246	4,402	434,844	9,878.33
67	<b>ENDING INVENTORY :</b>								
68	UNITS (MCF)	101,957	0	101,957	#N/A	101,957	0	101,957	#N/A
69	UNIT COST (\$/MCF)	2.70	#N/A	#N/A	#N/A	2.70	#N/A	#N/A	#N/A
70	AMOUNT (\$)	275,095	0	275,095	#N/A	275,095	0	275,095	#N/A
<b>OTHER - C.T. OIL</b>									
71	<b>PURCHASES :</b>								
72	UNITS (BBL)	976	509	467.36	91.82	3,153	847	2,305.93	272.25
73	UNIT COST (\$/BBL)	15.61	29.70	(14.09)	(47.44)	17.31	29.72	(12.41)	(41.76)
74	AMOUNT (\$)	15,240	15,116	124	0.82	54,576	25,170	29,406	116.83
75	<b>BURNED :</b>								
76	UNITS (BBL)	0	508	(508)	(100.00)	1,818	846	972	114.89
77	UNIT COST (\$/BBL)	#N/A	27.67	#N/A	#N/A	17.35	27.51	(10.16)	(36.93)
78	AMOUNT (\$)	0	14,054	(14,054)	(100.00)	31,542	23,274	8,268	35.52
79	<b>ENDING INVENTORY :</b>								
80	UNITS (BBL)	8,251	2,872	5,379	187.29	8,251	2,872	5,379	187.29
81	UNIT COST (\$/BBL)	17.34	27.68	(10.34)	(37.36)	17.34	27.68	(10.34)	(37.36)
82	AMOUNT (\$)	143,109	79,490	63,619	80.03	143,109	79,490	63,619	80.03
83	DAYS SUPPLY	NA	36	NA	NA				

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: MARCH 1999**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a)	(b)	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
					¢ / KWH			
					FUEL COST	TOTAL COST		
<b>ESTIMATED</b>								
1	So. Co. Interchange	45,296,000	0	45,296,000	1.53	1.71	693,000	776,000
2	Various Unit Power Sales	49,200,000	0	49,200,000	1.86	1.98	916,000	972,000
3	Various Economy Sales	3,110,000	0	3,110,000	2.89	2.89	90,000	90,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	8,800	11,000
5	Various Other Sales	1,620,000	0	1,620,000	2.41	2.41	39,000	39,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	<b>TOTAL ESTIMATED SALES</b>	<b>99,226,000</b>	<b>0</b>	<b>99,226,000</b>	<b>1.76</b>	<b>1.90</b>	<b>1,746,800</b>	<b>1,888,000</b>
<b>ACTUAL</b>								
8	Southern Company Interchange	200,659,733	0	200,659,733	1.78	1.91	3,562,036	3,823,714
9	AEP External	42,132	0	42,132	2.24	3.19	944	1,346
10	AMEREN External	22,821	0	22,821	1.53	2.07	349	471
11	AQUILA External	0	0	0	#N/A	#N/A	0	0
12	AVISTA External	0	0	0	#N/A	#N/A	0	0
13	CAJUN External	105,327	0	105,327	1.55	1.95	1,633	2,052
14	COLUMBIA External	0	0	0	#N/A	#N/A	0	0
15	CORAL External	0	0	0	#N/A	#N/A	0	0
16	DUKE POWER Economy	214,163	0	214,163	1.79	2.22	3,825	4,748
17	ECI External	0	0	0	#N/A	#N/A	0	0
18	ENRON External	140,860	0	140,860	2.36	2.08	3,330	2,933
19	ENTERGY Economy	49,151	0	49,151	2.78	3.80	1,365	1,868
20	EPMC External	14,043	0	14,043	2.79	3.48	391	488
21	FPC UPS, Economy	15,436,173	0	15,436,173	1.87	2.00	288,899	308,650
22	FPL UPS, Economy	28,696,556	0	28,696,556	1.89	2.01	541,738	577,344
23	JEA UPS, Economy	5,818,637	0	5,818,637	1.88	2.00	109,436	116,633
24	KOCH External	21,276	0	21,276	1.87	3.00	398	639
25	LG&E External	34,336	0	34,336	1.84	3.17	631	1,090
26	LPM External	921,270	0	921,270	1.88	2.10	17,333	19,363
27	OGER External	0	0	0	#N/A	#N/A	0	0
28	OPC Economy	242,250	0	242,250	1.93	2.43	4,677	5,879
29	PECO External	5,407	0	5,407	1.64	2.20	89	119
30	SCE&G Economy, External	333,527	0	333,527	1.74	2.28	5,805	7,594
31	SONAT External	0	0	0	#N/A	#N/A	0	0
32	TAL UPS	13,695	0	13,695	1.76	1.76	240	241
33	TEA External	295,199	0	295,199	2.11	2.81	6,235	8,299
34	TVA Economy	2,701,597	0	2,701,597	1.64	2.31	44,355	62,360
35	Less: Flow-Thru Energy	(2,403,205)	0	(2,403,205)	1.90	1.90	(45,549)	(45,549)
36	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
37	AEC/BRMC	112,060	0	112,060	(1.85)	(1.85)	2,077	2,077
38	SEPA	1,231,296	1,231,296	0	0.00	0.00	0	0
39	U.P.S. Adjustment	0	0	0	#N/A	#N/A	(6,328)	(6,328)
40	Economy Energy Sales Cr. (80%)	0	0	0	#N/A	#N/A	11,018	11,018
41	Transmission Revenues	0	0	0	#N/A	#N/A	7,684	7,684
42	Other transactions including adj.	28,686,121	27,185,854	1,500,267	(0.06)	0.06	18,542	18,542
43	<b>TOTAL ACTUAL SALES</b>	<b>283,394,425</b>	<b>28,417,150</b>	<b>254,977,275</b>	<b>1.62</b>	<b>1.74</b>	<b>4,581,153</b>	<b>4,933,273</b>
44	Difference in Amount	184,168,425	28,417,150	155,751,275	(0.14)	(0.16)	2,834,353	3,045,273
45	Difference in Percent	185.61	#N/A	156.97	(7.95)	(8.42)	162.26	161.30

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: MARCH 1999**

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<b>ESTIMATED</b>								
1	So. Co. Interchange	226,013,000	0	226,013,000	1.45	1.63	3,266,000	3,689,000
2	Various Unit Power Sales	154,430,000	0	154,430,000	1.91	2.02	2,952,000	3,119,000
3	Various Economy Sales	13,000,000	0	13,000,000	2.35	2.40	305,000	312,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	36,000	45,000
5	Various Other Sales	5,070,000	0	5,070,000	2.37	2.39	120,000	121,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	<b>TOTAL ESTIMATED SALES</b>	<b>398,513,000</b>	<b>0</b>	<b>398,513,000</b>	<b>1.68</b>	<b>1.83</b>	<b>6,679,000</b>	<b>7,286,000</b>
<b>ACTUAL</b>								
8	Southern Company Interchange	380,531,314	0	380,531,314	1.74	1.86	6,614,932	7,071,230
9	AEP External	84,261	0	84,261	1.88	2.69	1,583	2,265
10	AMEREN External	22,821	0	22,821	1.53	2.06	349	471
11	AQUILA External	10,953	0	10,953	1.49	1.93	163	212
12	AVISTA External	10,883	0	10,883	1.48	1.92	161	209
13	CAJUN External	105,327	0	105,327	1.55	1.95	1,633	2,052
14	COLUMBIA External	61,091	0	61,091	1.53	2.12	935	1,297
15	CORAL External	88,330	0	88,330	1.50	1.92	1,326	1,695
16	DUKE POWER Economy	825,050	0	825,050	1.60	2.04	13,177	16,829
17	ECI External	24,577	0	24,577	2.05	2.88	503	707
18	ENRON External	559,219	0	559,219	1.75	2.15	9,776	12,013
19	ENTERGY Economy	1,085,403	0	1,085,403	1.92	2.49	20,787	27,056
20	EPMC External	111,643	0	111,643	1.61	2.04	1,795	2,272
21	FPC UPS, Economy	27,600,478	0	27,600,478	1.85	1.98	511,680	546,264
22	FPL UPS, Economy	66,605,165	0	66,605,165	1.84	1.96	1,226,020	1,308,582
23	JEA UPS, Economy	10,889,456	0	10,889,456	1.85	1.98	201,983	215,354
24	KOCH External	42,972	0	42,972	1.80	2.70	772	1,162
25	LG&E External	94,651	0	94,651	1.66	2.64	1,571	2,503
26	LPM External	987,976	0	987,976	1.87	2.10	18,452	20,763
27	OGER External	21,066	0	21,066	1.51	1.95	318	411
28	OPC Economy	423,060	0	423,060	1.80	2.26	7,595	9,578
29	PECO External	139,518	0	139,518	1.57	2.24	2,191	3,120
30	SCE&G Economy, External	677,935	0	677,935	1.72	2.40	11,667	16,255
31	SONAT External	35,110	0	35,110	4.63	2.10	1,627	737
32	TAL UPS	42,693	0	42,693	1.84	1.86	786	794
33	TEA External	749,854	0	749,854	1.81	2.35	13,580	17,632
34	TVA Economy	12,340,057	0	12,340,057	1.55	2.03	190,932	250,810
35	Less: Flow-Thru Energy	(6,531,917)	0	(6,531,917)	1.76	1.76	(114,807)	(114,807)
36	Hydro-Loss	26,169	0	26,169	0.00	0.00	0	0
37	AEC/BRMC	429,210	0	429,210	(1.77)	(1.77)	7,590	7,590
38	SEPA	3,523,520	3,523,520	0	0.00	0.00	0	0
39	U.P.S. Adjustment	0	0	0	#N/A	#N/A	6,003	6,003
40	Economy Energy Sales Cr. (80%)	0	0	0	#N/A	#N/A	26,722	26,722
41	Transmission Revenues	0	0	0	#N/A	#N/A	31,122	31,122
42	Other transactions including adj.	<u>78,994,622</u>	<u>75,496,928</u>	<u>3,497,694</u>	<u>(0.07)</u>	<u>0.07</u>	<u>51,772</u>	<u>51,772</u>

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF:                      MARCH 1999**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
<u>PURCHASED FROM</u>	<u>TYPE &amp; SCHED</u>	<u>TOTAL KWH PURCH.</u>	<u>KWH FOR OTHER UTILITIES</u>	<u>KWH FOR INTERRUPTIBLE</u>	<u>KWH FOR FIRM</u>	<u>(A) FUEL COST</u>	<u>(B) TOTAL COST</u>	<u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>

**ESTIMATED:**

NONE

**ACTUAL:**

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: MARCH 1999

		CURRENT MONTH						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	250,000			250,000	1.575	1.575	3,938
<i>ACTUAL</i>								
2	Bay Resource Management	COG 1	312,731			1.76	1.76	5,494
3	Pensacola Christian College	COG 1	0			#N/A	#N/A	0
4	Solutia	COG 1	18,153,000			1.92	1.92	347,880
5	Champion	COG 1	29,000			2.04	2.04	592
6	TOTAL		18,494,731			1.91	1.91	353,966

13

		PERIOD-TO-DATE						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	520,000	0	0	520,000	1.58	1.58	8,191
<i>ACTUAL</i>								
2	Bay Resource Management	COG 1	921,920	0	0	1.86	1.86	17,127
3	Pensacola Christian College	COG 1	0	0	0	#N/A	#N/A	0
4	Solutia	COG 1	44,800,000	0	0	1.79	1.79	804,102
5	Champion	COG 1	100,000	0	0	2.00	2.00	1,999
6	TOTAL		45,821,920			1.80	1.80	823,228

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF:            MARCH 1999**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	62,980,000	1.58	995,000	156,000,000	1.60	2,499,000
2 Unit Power Sales	7,230,000	1.81	131,000	30,370,000	1.90	577,000
3 Economy Energy	2,400,000	2.71	65,000	6,960,000	2.51	175,000
4 Other Purchases	3,290,000	2.37	78,000	8,010,000	2.33	187,000
5 SEPA	0	#N/A	0	0	#N/A	0
6 TOTAL ESTIMATED PURCHASES	<u>75,900,000</u>	1.67	<u>1,269,000</u>	<u>201,340,000</u>	1.71	<u>3,438,000</u>
<i>ACTUAL</i>						
7 Southern Company Interchange	6,657,362	3.37	224,429	121,006,049	2.13	2,581,251
8 Non-Associated Companies	29,954,161	2.12	633,562	58,787,316	2.56	1,507,880
9 Alabama Electric Co-op	52	3,657.69	1,902	121,123	8.18	9,912
10 Other Wheeled Energy	7,632,844	N/A	N/A	21,760,107	N/A	N/A
11 Other Transactions	20,467,581	0.00	894	56,773,870	0.02	10,311
12 Less: Flow-Thru Energy	(2,047,135)	2.51	(51,391)	(5,290,181)	2.46	(130,171)
13 TOTAL ACTUAL PURCHASES	<u>62,664,865</u>	1.29	<u>809,395</u>	<u>253,158,284</u>	1.57	<u>3,979,183</u>
14 Difference in Amount	(13,235,135)	(0.38)	(459,605)	51,818,284	(0.14)	541,183
15 Difference in Percent	(17.44)	(22.75)	(36.22)	25.74	(8.19)	15.74

14