

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6111

ORIGINAL



April 22, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI for the month of February 1999 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

AFA	<u>1</u>	cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel
APP	_____	
CAF	_____	
CMU	_____	
CIR	_____	cc w/o attach: All Parties of Record
EAG	<u>1</u>	
LEG	_____	
MAS	<u>3</u>	
OPC	_____	
RRR	_____	
SEC	<u>1</u>	
WAW	_____	
OTH	_____	

DOCUMENT NUMBER-DATE

05298 APR 26 1999

FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 16, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	BP OIL	SOUTHPORT, FL		SMITH	02/99	FO2	0.45	138500	2545.83	17.957
4	DANIEL	RADCLIFF	MOBILE, FL		DANIEL	02/99	FO2	0.45	138500	693.82	14.411
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

ORIGINAL

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **FEBRUARY** Year: **1999**

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 16, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	BP OIL	SMITH	02/99	FO2	2545.83	17.957	45,716.41	-	45,716.41	17.957	-	17.957	-	-	-	17.957
4	DANIEL	RADCLIFF	DANIEL	02/99	FO2	693.82	14.411	9,998.67	-	9,998.67	14.411	-	14.411	-	-	-	14.411
5																	
6																	
7																	
8																	
9																	

*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: **FEBRUARY** Year: **1999**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: April 16, 1999

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **FEBRUARY** Year: **1999** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 2. Reporting Company: Gulf Power Company (850)- 444-6332
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: April 16, 1999

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL 165	C	RB	8,869.36	33.820	1.89	35.710	0.80	12,064	6.13	11.94
2	GUASARE	50	VEN 999	S	RB	5,075.44	35.539	1.89	37.429	0.73	12,796	6.81	7.38
3	CONSOLIDATION COAL	10	IL 81	S	RB	15,073.74	28.171	7.00	35.171	0.80	12,154	5.51	11.43
4	PEABODY COALSALES-COOK	10	IL 165	C	RB	98,773.00	27.388	6.39	33.778	0.79	12,065	6.10	12.06
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|--|
| 1. Reporting Month: FEBRUARY Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>April 16, 1999</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL 165	C	8,869.36	31.860	-	31.860	-	31.860	0.170	33.820
2	GUASARE	50	VEN 999	S	5,075.44	32.950	-	32.950	-	32.950	0.249	35.539
3	CONSOLIDATION COAL	10	IL 81	S	15,073.74	27.350	-	27.350	-	27.350	0.820	28.171
4	PEABODY COALSALES-COOK	10	IL 165	C	98,773.00	27.240	-	27.240	-	27.240	0.148	27.388
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 16, 1999

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEBDY COAL SALES-MCDUFFZ	10 IL 165	MCDUFFIE	RB	8,669.36	33.820	-	-	-	1.89	-	-	-	-	1.89	35.710
2	GUASARE	50 VEN 999	MCDUFFIE	RB	5,075.44	35.539	-	-	-	1.89	-	-	-	-	1.89	37.429
3	CONSOLIDATION COAL	10 IL 81	MOUND CITY	RB	15,073.74	28.171	-	-	-	7.00	-	-	-	-	7.00	35.171
4	PEABODY COALSALES-COOK	10 IL 165	COOK TERMINAL	RB	98,773.00	27.388	-	-	-	6.39	-	-	-	-	6.39	33.778
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6																
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 16, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 16, 1999

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL	59	S	RB	4,761.00	26.703	8.22	34.923	2.86	12,630	9.86	6.85
2	PEABODY COAL SALES	10	IL	193	S	RB	32,614.60	22.608	8.51	31.118	3.01	11,711	7.73	11.67
3	JADER FUEL	10	IL	165	S	RB	2,996.00	25.695	8.22	33.915	3.00	12,976	9.28	5.88
4	SUGAR CAMP	10	IL	59	S	RB	29,399.40	25.878	8.22	33.898	2.78	12,712	9.86	6.21
5	LAGUNA RESOURCES	13	AL	127	S	RB	8,896.07	24.649	6.14	30.789	2.39	11,872	14.21	6.78
6	PEABODY COALSALES	9	KY	107	S	RB	15,765.00	24.281	8.07	32.351	2.92	11,720	9.48	10.06
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|--|
| 1. Reporting Month: FEBRUARY Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332 |
| 2. Reporting Company: Gulf Power Company | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: Smith Electric Generating Plant | 6. Date Completed: April 16, 1999 |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL	59	S	4,761.00	26.640	-	26.640	-	26.640	0.063	26.703
2	PEABODY COAL SALES	10	IL	193	S	32,614.60	22.780	-	22.780	-	22.780	(0.172)	22.608
3	JADER FUEL	10	IL	165	S	2,996.00	25.000	-	25.000	-	25.000	0.695	25.695
4	SUGAR CAMP	10	IL	59	S	29,399.40	25.250	-	25.250	-	25.250	0.428	25.678
5	LAGUNA RESOURCES	13	AL	127	S	8,896.07	24.500	-	24.500	-	24.500	0.149	24.649
6	PEABODY COALSALES	9	KY	107	S	15,765.00	24.240	-	24.240	-	24.240	0.041	24.281
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| 1. Reporting Month: FEBRUARY Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>April 16, 1999</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COAL SALES	10	IL 59	EMPIRE	RB	4,761.00	26.703	-	-	-	8.22	-	-	-	8.22	34.923	
2	PEABODY COAL SALES	10	IL 183	MT VERNON	RB	32,614.60	22.608	-	-	-	8.51	-	-	-	8.51	31.118	
3	JADER FUEL	10	IL 165	EMPIRE	RB	2,996.00	25.695	-	-	-	8.22	-	-	-	8.22	33.915	
4	SUGAR CAMP	10	IL 59	EMPIRE	RB	29,399.40	25.678	-	-	-	8.22	-	-	-	8.22	33.898	
5	LAGUNA RESOURCES	13	AL 127	PORT WALKER	RB	8,896.07	24.649	-	-	-	6.14	-	-	-	6.14	30.789	
6	PEABODY COALSALES	9	KY 107	BIG RIVER	RB	15,785.00	24.281	-	-	-	8.07	-	-	-	8.07	32.351	
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 16, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | |
|-----------------------|---|---|
| 1. Reporting Month: | FEBRUARY Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u> | |
| 3. Plant Name: | <u>Scholz Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>April 16, 1999</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CUMBERLAND RIVER	9 KY 95	S	UR	23,831.28	25.898	16.90	42.798	1.04	12,745	9.09	6.00
2												
3												
4												
5												
6												
7												
8												
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10												

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: FEBRUARY Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>April 16, 1999</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CUMBERLAND RIVER	9	KY	95	S	23,831.28	25.400	-	25.400	-	25.400	0.498	25.898
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9													
10													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| <p>1. Reporting Month: FEBRUARY Year: 1999</p> <p>2. Reporting Company: Gulf Power Company</p> <p>3. Plant Name: Scholz Electric Generating Plant</p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332</p> <p>5. Signature of Official Submitting Report: Jocelyn P. Peters</p> <p>6. Date Completed: April 16, 1999</p> |
|---|---|

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	CUMBERLAND RIVER	9	KY 05	SARAH, KY	UR	23,831.28	25.898	-	-	-	16.90	-	-	-	16.90	42.798	
2																	
3																	
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10																	

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-8332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 16, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: _____ Year: _____
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 16, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	Decker	22 MT	3	C	UR	119,297.50	6.713	18.62	25.333	0.37	9,414	4.50	24.58
2													
3													
4													
5													
6													
7													
8													
9													
10													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: _____ Year: _____
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 16, 1999

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 16, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **JANUARY** Year: 1999

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 16, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3																	
4																	
5																	
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7																	
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **JANUARY** Year: **1999** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332

2. Reporting Company: **Gulf Power Company**

3. Plant Name: **Scherer Electric Generating Plant** 5. Signature of Official Submitting Report: **Jocelyn P. Peters**

6. Date Completed: **April 16, 1999**

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	BLUEGRASS DEV.	08 WV 059	C	UR	6,615.37	45.910	12.960	58.870	0.63	12,116	11.45	6.80
2	KENNECOTT ENERG	19 WY 005	S	UR	1,047.36	4.123	20.930	25.053	0.24	8,849	5.21	26.33
3	KENNECOTT ENERG	19 WY 005	S	UR	4,448.05	4.041	20.910	24.951	0.29	8,890	5.49	25.70
4	MINGO LOGAN	08 KY 095	C	UR	2,097.73	33.024	11.320	44.344	0.68	13,282	6.82	6.14
5	JACOBS RANCH	19 WY 005	S	UR	10,177.09	3.877	20.910	24.787	0.44	8,739	5.62	27.67
6	JACOBS RANCH	19 WY 005	S	UR	2,480.69	3.703	22.660	26.363	0.42	8,708	5.22	28.41
7	ARCH COAL SALES	08 KY 095	C	UR	1,618.23	28.823	11.000	39.823	0.63	13,176	7.39	6.12
8	ARCH COAL SALES	08 VA 105	C	UR	450.71	27.985	11.340	39.325	0.65	12,771	9.87	6.16
9	JACOBS RANCH	19 WY 005	S	UR	1,009.89	3.821	22.290	26.111	0.43	8,749	5.60	27.66
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11												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: JANUARY Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>April 16, 1999</u> |

Line No.	Plant Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	BLUEGRASS DEV.	08	WV	059	C	6,615.37	45.470	-	45.470	-	45.470	0.440	45.910
2	KENNECOTT ENERG	19	WY	005	S	1,047.36	4.100	-	4.100	-	4.100	0.023	4.123
3	KENNECOTT ENERG	19	WY	005	S	4,448.05	4.000	-	4.000	-	4.000	0.041	4.041
4	MINGO LOGAN	08	KY	095	C	2,097.73	31.080	-	31.080	-	31.080	1.944	33.024
5	JACOBS RANCH	19	WY	005	S	10,177.09	3.860	-	3.860	-	3.860	0.017	3.877
6	JACOBS RANCH	19	WY	005	S	2,480.69	3.700	-	3.700	-	3.700	0.003	3.703
7	ARCH COAL SALES	08	KY	095	C	1,618.23	28.000	-	28.000	-	28.000	0.822	28.823
8	ARCH COAL SALES	08	VA	105	C	450.71	27.610	-	27.610	-	27.610	0.375	27.985
9	JACOBS RANCH	19	WY	005	S	1,009.89	3.800	-	3.800	-	3.800	0.021	3.821
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| <p>1. Reporting Month: <u>JANUARY</u> Year: <u>1999</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scherer Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>April 16, 1999</u></p> |
|---|---|

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges					Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)					
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLUEGRASS DEV.	08	WV 059	Marrowbone, WV	UR	6,615.37	45.910	-	12.960	-	-	-	-	-	-	12.960	58.870
2	KENNECOTT ENERGY	19	WY 005	Converse Co, WY	UR	1,047.36	4.123	-	20.930	-	-	-	-	-	-	20.930	25.053
3	KENNECOTT ENERGY	19	WY 005	Converse Co, WY	UR	4,448.05	4.041	-	20.910	-	-	-	-	-	-	20.910	24.951
4	MINGO LOGAN	08	KY 095	Harlan Co, KY	UR	2,097.73	33.024	-	11.320	-	-	-	-	-	-	11.320	44.344
5	JACOBS RANCH	19	WY 005	Jacobs Jct, WY	UR	10,177.09	3.877	-	20.910	-	-	-	-	-	-	20.910	24.787
6	JACOBS RANCH	19	WY 005	Jacobs Jct, WY	UR	2,480.69	3.703	-	22.660	-	-	-	-	-	-	22.660	26.363
7	ARCH COAL SALES	08	KY 095	Harlan Co, KY	UR	1,618.23	28.823	-	11.000	-	-	-	-	-	-	11.000	39.823
8	ARCH COAL SALES	08	VA 105	Pardee, VA	UR	450.71	27.965	-	11.340	-	-	-	-	-	-	11.340	39.325
9	JACOBS RANCH	19	WY 005	Jacobs Jct, WY	UR	1,009.89	3.821	-	22.290	-	-	-	-	-	-	22.290	26.111
10																	
11																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)