

INDIANTOWN

Gas company, inc.

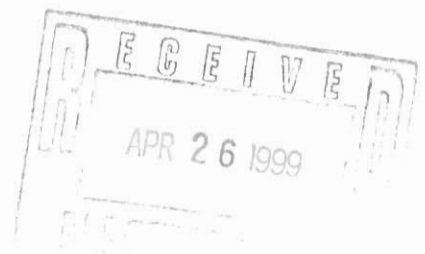


ORIGINAL



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
 April 20, 1999

Ms. Blanca Bayo
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, Fl. 32399



Re: Purchased Gas Adjustment True-up
 FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for March 1999.

Sincerely,

Brian J. Powers
 General Manager
 Indiantown Gas Co.

AFA	<u>Uandwei</u>
APP	_____
CAF	_____
CMU	_____
CTR	_____
EAG	<u>Mahew</u>
LEG	<u>1</u>
MAS	<u>3</u>
OPC	_____
RRR	_____
SEC	<u>1</u>
WAW	_____
OTH	_____

ADMINISTRATION MAIL ROOM
 APR 23 8 41 AM '99

RECEIVED
 APR 23 1999

RECEIVED DOCUMENT NUMBER-DATE

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 99 Through DEC 99

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: MARCH 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	268,323	220,930	47,393	21.45	429,558	695,111	(265,553)	-38.20
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	268,323	220,930	47,393	21.45	429,558	695,111	(265,553)	-38.20
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	310,107	220,930	89,177	40.36	484,495	695,111	(210,616)	-30.30
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,331,880	540,000	791,880	146.64	2,031,390	1,626,000	405,390	24.93
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,331,880	540,000	791,880	146.64	2,031,390	1,626,000	405,390	24.93
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,367,504	540,000	827,504	153.24	2,063,442	1,626,000	437,442	26.90
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	20.146	40.913	(20.767)	-50.76	21.146	42.750	(21.604)	-50.54
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	20.146	40.913	(20.767)	-50.76	21.146	42.750	(21.604)	-50.54
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	19.621	40.913	(21.292)	-52.04	20.818	42.750	(21.932)	-51.30
41 TRUE-UP (E-2)	1.905	1.905	0.000	0.00	1.905	1.905	0.000	0.00
42 TOTAL COST OF GAS	21.526	42.818	(21.292)	-49.73	22.723	44.655	(21.932)	-49.11
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42/43)	21.9374	43.6363	(21.6989)	-49.73	23.1572	45.5084	(22.3512)	-49.11
45 PGA FACTOR ROUNDED TO NEAREST 0.01	21.937	43.636	(21.699)	-49.73	23.157	45.508	(22.351)	-49.11

DOCUMENT NUMBER-DATE
05307 APR 26 88

ORIGINAL

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
CURRENT MONTH: MARCH 1999**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,331,880	268,323.33	20.146
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,331,880	268,323.33	20.146
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH: MARCH 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	268,323	220,930	47,393	21.45	429,558	695,111	(265,553)	(38.20)
3 TOTAL	268,323	220,930	47,393	21.45	429,558	695,111	(265,553)	(38.20)
4 FUEL REVENUES (NET OF REVENUE TAX)	310,107	220,930	89,177	40.36	484,495	695,111	(210,616)	(30.30)
5 TRUE-UP (COLLECTED) OR REFUNDED	(7,552)	(7,552)	0	0.00	(22,656)	(22,656)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	302,555	213,378	89,177	41.79	461,839	672,455	(210,616)	(31.32)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	34,232	(7,552)	41,784	(553.28)	32,281	(22,656)	54,937	(242.48)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(351)	0	(351)	0.00	(1,291)	0	(1,291)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(107,425)	(90,622)	(16,803)	18.54	(119,638)	(90,622)	(29,016)	32.02
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	7,552	7,552	0	0.00	22,656	22,656	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(65,992)	(90,622)	24,630	(27.18)	(65,992)	(90,622)	24,630	(27.18)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(107,425)	(90,622)	(16,803)	18.54				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(65,641)	(90,622)	24,981	(27.57)				
14 TOTAL (12+13)	(173,066)	(181,244)	8,178	(4.51)				
15 AVERAGE (50% OF 14)	(86,533)	(90,622)	4,089	(4.51)				
16 INTEREST RATE - FIRST DAY OF MONTH	4.85000%	0.00000%	4.85000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.88000%	0.00000%	4.88000%	0.00				
18 TOTAL (16+17)	9.73000%	0.00000%	9.73000%	0.00				
19 AVERAGE (50% OF 18)	4.87000%	0.00000%	4.87000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.40583%	0.00000%	0.40583%	0.00				
21 INTEREST PROVISION (15x20)	(351)	0	(351)	0.00				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through
MONTH: MARCH 1999

DEC 99

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	4,407	4,296	136,603	133,188	1.964	2.014
TOTAL		4,407	4,296	136,603	133,188	1.964	2.014
WEIGHTED AVERAGE						1.964	2.014

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)		
FOR THE PERIOD OF:			JAN 99		Through		DEC 99		
CURRENT MONTH:			MARCH 1999		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	15,897	18,000	(2,103)	-11.68	45,952	58,000	(12,048)	-20.77	
COMMERCIAL	8,603	7,000	1,603	22.90	23,647	23,000	647	2.81	
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	795,000	(795,000)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	24,500	290,000	(265,500)	-91.55	69,599	876,000	(806,401)	-92.05	
THERM SALES (INTERRUPTIBLE)									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	1,343,004	250,000	1,093,004	437.20	1,993,843	750,000	1,243,843	165.85	
TOTAL INTERRUPTIBLE	1,343,004	250,000	1,093,004	437.20	1,993,843	750,000	1,243,843	165.85	
TOTAL THERM SALES	1,367,504	540,000	827,504	153.24	2,063,442	1,626,000	437,442	26.90	
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	635	660	(25)	-3.79	632	660	(28)	-4.24	
COMMERCIAL	24	25	(1)	-4.00	24	25	(1)	-4.00	
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	659	686	(27)	-3.94	656	686	(30)	-4.37	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL CUSTOMERS	661	687	(26)	-3.78	658	687	(29)	-4.22	
THERM USE PER CUSTOMER									
RESIDENTIAL	25.0	27.3	(2.3)	-8.42	72.7	87.9	(15.2)	-17.29	
COMMERCIAL	358.5	280.0	78.5	28.04	985.3	920.0	65.3	7.10	
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	795,000.0	(795,000.0)	-100.00	
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
LARGE INTERRUPTIBLE	671,502.0	250,000.0	421,502.0	168.60	996,921.5	750,000.0	246,921.5	32.92	

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
Customer	Statement Date	02-Apr-99
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	17-Apr-99
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: March-99

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS		**			
Zone 1	18,539	Gross	Contract 5066	\$1.6100	\$29,847.79
Zone 2	12,338	Gross	Contract 5066	\$1.6500	\$20,357.70
Zone 3	0	Gross	Contract 5066	\$1.6200	\$0.00
Keep Whole	0	Gross	Contract 5066		
K# 5188	112	Net	Excess Gas	\$1.69809	\$190.19
Swing	101,698	Net		\$1.9300	\$196,277.14
Delivered Volume	Not Applicable	Net			\$0.00
MS	133,188	Net	Measured Volumes	\$0.0500	\$6,659.40
NNT	6,200	Net	No Notice Volumes	\$0.0590	\$365.80
D-FTS-1	34,100	Net	Contract 5066	\$0.3763	\$12,831.83
C-FTS-1	30,095	Net	Contract 5066	\$0.0291	\$875.76
D-FTS-1	112	Net	Contract 5188	\$0.0500	\$5.60
C-FTS-1	112	Net	Contract 5188	\$0.0291	\$3.26
Adjustments -Bookout/Cashout/Receipts/Etc.					\$908.86
TOTAL AMOUNT DUE					\$268,323.33

RECEIVED
APR 6 1999
BY: 20620

* MMBtu's
** Includes 2.50% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
SS - Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account [REDACTED] Routing Number [REDACTED]
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REDACTED

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895