

One Energy Place  
Pensacola, Florida 32520

850.444.6111



ORIGINAL

May 13, 1999

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

941102 - EI

Dear Ms. Bayo:

RE: Request for Confidential Classification  
Quarterly Real Time Pricing Program Report for the First Quarter 1999

Enclosed are an original and fifteen copies of Gulf Power Company's Request for Confidential Classification for the Quarterly Real Time Pricing Program Report for the First Quarter 1999.

Sincerely,

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw

cc: Beggs and Lane  
Russell A. Badders  
Florida Public Service Commission  
Connie Kummer

AFA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG \_\_\_\_\_  
LEG \_\_\_\_\_  
MAS \_\_\_\_\_  
OPC \_\_\_\_\_  
RRR \_\_\_\_\_  
SEC 1  
WAW \_\_\_\_\_  
OTH all to Matilda

*Request*  
DOCUMENT NUMBER-DATE  
06116 MAY 14 88  
FPSC-RECORDS/REPORTING

*Conf. document*  
DOCUMENT NUMBER-DATE  
06117 MAY 14 88  
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL

IN RE: Gulf Power Company Quarterly Real  
Time Pricing Program report  
for the First Quarter 1999

Docket No.: 941102-EI  
Date: May 14, 1999

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

GULF POWER COMPANY ["Gulf Power", "Gulf", or "the Company"], by and through its undersigned attorney and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information, hereafter the Quarterly RTP Report, submitted to the Florida Public Service Commission pursuant to Order No. PSC-95-0256-FOF-EI. As grounds for this request, the Company states:

1. On May 14, 1999, Gulf Power Company submitted to the Florida Public Service Commission Gulf Power Company's Quarterly Real Time Pricing ("RTP") Program report for the First Quarter 1999 as required by Order No. PSC-95-0256-FOF-EI. Gulf Power asserts that the information contained in the Quarterly RTP Report is entitled to confidential classification pursuant to §366.093(3)(e), Florida Statutes, as information, the public disclosure of which would cause irreparable harm to the competitive interests of Gulf Power and those customers taking service under Gulf Power Company's RTP rate schedule. The Quarterly RTP Report contains proprietary and commercially sensitive information that is not otherwise publicly available.

DOCUMENT NUMBER-DATE  
06116 MAY 14 99  
FPSC-RECORDS/REPORTING

2. The Public disclosure of the information contained in the Quarterly RTP Report would cause irreparable harm to Gulf Power Company and those customers taking service under Gulf Power Company's RTP rate schedule. The Quarterly RTP Report contains proprietary confidential business information that details customer specific information that is regarded as sensitive and confidential by the customers taking service under rate schedule RTP. The public disclosure of this detailed customer information would impact the customers' ability to compete in their native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.

3. Submitted as Exhibit "A" is a copy of the Quarterly RTP Report, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the Quarterly RTP Report, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line justification for the request for confidential classification.

4. The material for which confidential classification is requested is intended to be, and is treated as, confidential by Gulf Power Company and the customers taking service pursuant to rate schedule RTP and has not been otherwise publicly disclosed.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary

confidential business information.

Respectfully submitted this 13 th day of May 1999,



**JEFFREY A. STONE**

Florida Bar No. 325953

**RUSSELL A. BADDERS**

Florida Bar No. 007455

**Beggs & Lane**

P. O. Box 12950

(700 Blount Building)

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(850) 432-2451

**Attorneys for Gulf Power Company**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Gulf Power Company Quarterly Real  
Time Pricing Program report  
for the First Quarter 1999  
\_\_\_\_\_)

Docket No.: 941102-EI  
Date: May 14, 1999

EXHIBIT "A"

REQUEST FOR CONFIDENTIAL CLASSIFICATION

The information provided herein should be maintained as proprietary confidential business information pursuant to Section 366.093 and Rule 25-22.006, F.A.C.

EXHIBIT "A"

Provided to the Division of Records and Reporting  
under separate cover as confidential information

EXHIBIT "B"

**GULF POWER COMPANY**  
**EXPERIMENTAL RATE RTP QUARTERLY REPORT**

**Program Cost**

**Seventeenth Quarterly Report**

**Report Period: First Quarter 1999**

	<u>1st Quarter 1999</u>	<u>Year-To-Date</u>	<u>Project to Date</u>
Revenue (Shortfall)/Gain	(\$2,479,742.46)	(\$2,479,742.46)	(\$17,833,585.76)
Other RTP Program Costs	\$10,012.71	\$10,012.71	\$157,747.53

Impact of Total Costs on Earnings in Terms of Basis Points: 25

**Notes to Quarterly Real Time Pricing  
Program Cost Report**

This quarterly report is intended to comply with the reporting requirements found on page 3 of Order No. PSC-95-0256-FOF-EI in docket number 941102-EI. As such, the report addresses only costs associated with Gulf Power's Real Time Pricing (RTP) program.

The revenue (shortfall)/gain reported does not represent the differences in base rate revenues which may be attributed to this program. The amount reported is merely the result of calculating, for each month of the quarter, the difference between the base rate revenue in cents per KWH using the previous rate and the RTP base rate revenue in cents per KWH; then summing these monthly amounts to arrive at the reported amount.

GULF POWER COMPANY  
 EXPERIMENTAL RATE RTP QUARTERLY REPORT  
 BASE RATE REVENUE (SHORTFALL)/GAIN

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain
CUSTOMER 1																	
1999																	
1 January																	
2 February																	
3 March																	
4	SUBTOTAL																
CUSTOMER 2																	
1999																	
5 January																	
6 February																	
7 March																	
8	SUBTOTAL																
CUSTOMER 3																	
1999	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain					
9 January																	
10 February																	
11 March																	
12	SUBTOTAL																
CUSTOMER 4																	
1999	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain					
13 January																	
14 February																	
15 March																	
16	SUBTOTAL																
CUSTOMER 5																	
1999	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain					
17 January																	
18 February																	
19 March																	
20	SUBTOTAL																
CUSTOMER 6																	
1999	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain					
21 January																	
22 February																	
23 March																	
24	SUBTOTAL																



GULF POWER COMPANY  
 EXPERIMENTAL RATE RTP QUARTERLY REPORT  
 BASE RATE REVENUE (SHORTFALL)/GAIN

1999	A	B	C	D	E	F	G	H	CUSTOMER 7	J	K	L	M
	SE.KW	Max.KW	On-Peak.KW	Max.KVAR	Excess.KVAR	LPT.KWH	On-Peak.KWH	Adjusted LPT.Base.Bill	Adjusted LPT.\$/KWH	Adjusted RTP.\$/KWH	Difference in \$/KWH	RTP.KWH	(Shortfall)/Gain
1 January													
2 February													
3 March													
4	SUBTOTAL												

CUSTOMER 8

1999	Max.KW	On-Peak.KW	Max.KVAR	Excess.KVAR	LPT.KWH	On-Peak.KWH	Adjusted LPT.Base.Bill	Adjusted LPT.\$/KWH	Adjusted RTP.\$/KWH	Difference in \$/KWH	RTP.KWH	(Shortfall)/Gain
5 January												
6 February												
7 March												
8	SUBTOTAL											

CUSTOMER 9

1999	SE.KW	Max.KW	On-Peak.KW	Max.KVAR	Excess.KVAR	LPT.KWH	On-Peak.KWH	Adjusted LPT.Base.Bill	Adjusted LPT.\$/KWH	Adjusted RTP.\$/KWH	Difference in \$/KWH	RTP.KWH	(Shortfall)/Gain
9 January													
10 February													
11 March													
12	SUBTOTAL												

CUSTOMER 10

1999	SE.KW	Max.KW	On-Peak.KW	Max.KVAR	Excess.KVAR	LPT.KWH	On-Peak.KWH	Adjusted LPT.Base.Bill	Adjusted LPT.\$/KWH	Adjusted RTP.\$/KWH	Difference in \$/KWH	RTP.KWH	(Shortfall)/Gain
13 January													
14 February													
15 March													
16	SUBTOTAL												

CUSTOMER 11

1999	N	O	P	Q	R	S	T	U	CUSTOMER 11	V	W	X	Y	Z	AA	AB	AC	AD	(Shortfall)/Gain	
	NCKW	BC.KW	RC.KW	Sum of Daily.KW's	CMM/ NON-CMM	Max.KW	Non-SE On-Peak.KW	Max.KVAR	Excess.KVAR	SBS.KWH	On-Peak.KWH	Adjusted SBS.Base.Bill	Adjusted SBS.\$/KWH	Adjusted RTP.\$/KWH	Difference in \$/KWH	RTP.KWH				
17 January																				
18 February																				
19 March																				
20	SUBTOTAL																			

CUSTOMER 12

1999	EE	FF	GG	HH	II	JJ	KK	LL	CUSTOMER 12	MM	NN	OO	PP	QQ	(Shortfall)/Gain
	SE.KW	Max.KW	On-Peak.KW	Max.KVAR	Excess.KVAR	LPT.KWH	On-Peak.KWH	Adjusted LPT.Base.Bill	Adjusted LPT.\$/KWH	Adjusted RTP.\$/KWH	Difference in \$/KWH	RTP.KWH			
21 January															
22 February															
23 March															
24	SUBTOTAL														

GULF POWER COMPANY  
EXPERIMENTAL RATE RTP QUARTERLY REPORT  
BASE RATE REVENUE (SHORTFALL)/GAIN

		A	B	C	D	E	CUSTOMER 13		G	H	I	J	K	L
		Max.KW	On-Peak.KW	Max.KVAR	Excess.KVAR	LPT.KWH	On-Peak.KWH	Adjusted LPT.Base.Bill	Adjusted LPT.\$/KWH	Adjusted RTP.\$/KWH	Difference in \$/KWH	RTP.KWH	(Shortfall)/Gain	
1999														
1	January													
2	February													
3	March													
4												SUBTOTAL		
CUSTOMER 14														
1999														
5	January													
6	February													
7	March													
8												SUBTOTAL		
CUSTOMER 15														
1999														
9	January													
10	February													
11	March													
12												SUBTOTAL		
CUSTOMER 16														
1999	SE.KW	Max.KW	On-Peak.KW	Max.KVAR	Excess.KVAR	LPT.KWH	On-Peak.KWH	Adjusted LPT.Base.Bill	Adjusted LPT.\$/KWH	Adjusted RTP.\$/KWH	Difference in \$/KWH	RTP.KWH	(Shortfall)/Gain	
13	January													
14	February													
15	March													
16												SUBTOTAL		
CUSTOMER 17														
1999	SE.KW	Max.KW	On-Peak.KW	Max.KVAR	Excess.KVAR	LPT.KWH	On-Peak.KWH	Adjusted LPT.Base.Bill	Adjusted LPT.\$/KWH	Adjusted RTP.\$/KWH	Difference in \$/KWH	RTP.KWH	(Shortfall)/Gain	
17	January													
18	February													
19	March													
20												SUBTOTAL		
CUSTOMER 18														
1999														
21	January													
22	February													
23	March													
24												SUBTOTAL		

GULF POWER COMPANY  
EXPERIMENTAL RATE RTP QUARTERLY REPORT  
BASE RATE REVENUE (SHORTFALL)/GAIN

N

1  
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3  
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1999	A	B	C	D	E	F	CUSTOMER 19	L	I	J	K	M	
	SE_KW	Max_KW	On-Peak_KW	Max_KVAR	Excess_KVAR	LPT_KWH	On-Peak_KWH	Adjusted LPT_Base_Bill	Adjusted LPT_¢/KWH	Adjusted RTP_¢/KWH	Difference in ¢/KWH	RTP_KWH	(Shortfall)/Gain
January	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
February	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
March	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
												SUBTOTAL	[REDACTED]

5  
6  
7  
8

1999	Max_KW	On-Peak_KW	Max_KVAR	Excess_KVAR	LPT_KWH	On-Peak_KWH	Adjusted LPT_Base_Bill	Adjusted LPT_¢/KWH	Adjusted RTP_¢/KWH	Difference in ¢/KWH	RTP_KWH	(Shortfall)/Gain
January	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
February	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
March	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
											SUBTOTAL	[REDACTED]

9  
10  
11  
12

1999	Max_KW	On-Peak_KW	Max_KVAR	Excess_KVAR	LPT_KWH	On-Peak_KWH	Adjusted LPT_Base_Bill	Adjusted LPT_¢/KWH	Adjusted RTP_¢/KWH	Difference in ¢/KWH	RTP_KWH	(Shortfall)/Gain
January	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
February	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
March	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
											SUBTOTAL	[REDACTED]

13  
14  
15  
16

1999	Max_KW	On-Peak_KW	Max_KVAR	Excess_KVAR	LPT_KWH	On-Peak_KWH	Adjusted LPT_Base_Bill	Adjusted LPT_¢/KWH	Adjusted RTP_¢/KWH	Difference in ¢/KWH	RTP_KWH	(Shortfall)/Gain
January	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
February	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
March	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
											SUBTOTAL	[REDACTED]

17 Adjustment to Fourth Quarter 1998 RTP report for annual review of Option A Daily Non-SE On-Peak Standby Demand Charge for Customers 1, 2, and 11

TOTAL BASE RATE REVENUE (SHORTFALL) GAIN [REDACTED]

19 NOTE: [REDACTED]

EXHIBIT "C"

**Line-by-Line Justification**

<b><u>Page/Line(s)</u></b>	<b><u>Columns</u></b>	<b><u>Justification</u></b>
Page 2 Lines 1 - 8	A - Q	This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.
Lines 9 - 24	R - CC	
Page 3 Lines 1 - 16	A - M	This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.
Lines 17 - 20	N - DD	
Lines 21 - 24	EE - QQ	

**Line-by-Line Justification**

**Page/Line(s)**

**Columns**

**Justification**

Page 4  
Lines 1 - 24

A - L

This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.

Page 5  
Lines 1 - 21

A - N

This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.