

GULF POWER COMPANY  
 EXPERIMENTAL RATE RTP QUARTERLY REPORT

941102-EI

Program Cost

Seventeenth Quarterly Report

Report Period: First Quarter 1999

	<u>1st Quarter 1999</u>	<u>Year-To-Date</u>	<u>Project to Date</u>
Revenue (Shortfall)/Gain	(\$2,479,742.46)	(\$2,479,742.46)	(\$17,833,585.76)
Other RTP Program Costs	\$10,012.71	\$10,012.71	\$157,747.53

Impact of Total Costs on Earnings in Terms of Basis Points: 25

Notes to Quarterly Real Time Pricing  
 Program Cost Report

This quarterly report is intended to comply with the reporting requirements found on page 3 of Order No. PSC-95-0256-FOF-EI in docket number 941102-EI. As such, the report addresses only costs associated with Gulf Power's Real Time Pricing (RTP) program.

The revenue (shortfall)/gain reported does not represent the differences in base rate revenues which may be attributed to this program. The amount reported is merely the result of calculating, for each month of the quarter, the difference between the base rate revenue in cents per KWH using the previous rate and the RTP base rate revenue in cents per KWH; then summing these monthly amounts to arrive at the reported amount.

2-11-01

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MARKETING/rwg  
 5-10-99 (RTPQTRRP\FPSC1T99.WK4/PG1)

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FPSC-RECORDS/REPORTING

GULF POWER COMPANY  
 EXPERIMENTAL RATE RTP QUARTERLY REPORT  
 BASE RATE REVENUE (SHORTFALL)/GAIN

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q		
1999	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain		
1	January	10,000	18,989	18,329	28,686	NON-CMM	27,169	10,000	13,164	6	7,987,706	1,890,261	\$164,406.94	2.164	1.098	-1.066	7,987,706	(\$90,991.55)	
2	February	10,000	18,989	18,329	40,455	CMM	25,788	10,000	8,803	0	7,629,474	1,837,438	\$142,547.24	1.871	0.858	-0.985	7,629,474	(\$71,251.43)	
3	March	10,000	18,989	18,329	40,455	CMM	27,989	10,000	12,624	0	8,406,972	2,076,779	\$145,771.87	1.734	0.995	-0.739	8,406,972	(\$62,127.82)	
4																		SUBTOTAL	(\$214,370.50)
CUSTOMER 2																			
1999	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain		
5	January	15,000	39,240	33,518	27,542	CMM	36,960	15,000	27,115	9,215	3,736,865	921,065	\$202,806.96	5.427	1.108	-4.319	3,736,865	(\$161,395.20)	
6	February	15,000	39,240	33,518	8,722	NON-CMM	40,723	15,000	27,138	7,415	3,629,061	1,024,388	\$200,829.36	5.438	0.858	-4.480	3,629,061	(\$165,448.13)	
7	March	15,000	39,240	33,518	0	NON-CMM	33,489	7,594	25,334	9,110	3,350,394	924,353	\$143,871.05	4.294	1.053	-3.241	3,350,394	(\$108,586.27)	
8																		SUBTOTAL	(\$435,430.60)
CUSTOMER 3																			
1999	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain							
9	January	5,784	5,780	4,405	1,604	3,110,290	733,241	\$64,444.34	2.072	1.116	-0.956	3,110,290	(\$29,734.37)						
10	February	6,074	5,810	4,889	1,757	3,078,530	786,903	\$65,088.65	2.114	0.956	-1.158	3,078,530	(\$35,860.96)						
11	March	5,750	5,750	4,407	1,622	3,134,164	796,283	\$64,296.61	2.062	1.013	-1.039	3,134,164	(\$32,563.96)						
12													SUBTOTAL	(\$97,959.29)					
CUSTOMER 4																			
1999	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain							
13	January	3,911	3,861	2,012	118	2,519,016	551,086	\$46,176.64	1.833	1.087	-0.746	2,519,016	(\$18,791.86)						
14	February	3,832	3,812	2,089	233	2,323,126	590,242	\$44,966.14	1.936	0.965	-0.971	2,323,126	(\$22,557.56)						
15	March	3,804	3,804	2,033	191	2,613,275	647,180	\$46,036.27	1.762	1.017	-0.745	2,613,275	(\$19,468.90)						
16													SUBTOTAL	(\$60,818.31)					
CUSTOMER 5																			
1999	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain							
17	January	5,021	4,966	4,978	2,546	2,857,760	564,472	\$56,579.78	2.129	1.078	-1.051	2,857,760	(\$27,933.06)						
18	February	5,448	5,376	5,213	2,574	2,869,305	657,807	\$61,034.63	2.127	0.953	-1.174	2,869,305	(\$33,665.64)						
19	March	5,537	5,398	5,381	2,699	2,851,654	637,988	\$60,534.67	2.263	1.007	-1.276	2,851,654	(\$33,835.11)						
20													SUBTOTAL	(\$95,453.81)					
CUSTOMER 6																			
1999	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain							
21	January	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A							
22	February	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A							
23	March	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A							
24													SUBTOTAL	N/A					

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GULF POWER COMPANY  
 EXPERIMENTAL RATE RTP QUARTERLY REPORT  
 BASE RATE REVENUE (SHORTFALL)/GAIN

	1999	A		B		C		D		E		CUSTOMER 13 F		G		H		I		J		K		L	
		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain												
1	January	2,039	2,004	829	0	1,383,892	299,629	\$23,255.97	1.680	1.132	-0.548	1,383,892	(\$7,563.73)												
2	February	2,062	2,052	564	0	1,251,325	301,069	\$23,152.90	1.550	1.003	-0.547	1,251,325	(\$10,098.72)												
3	March	1,961	1,961	553	0	1,341,077	334,109	\$22,631.27	1.702	1.054	-0.648	1,341,077	(\$8,080.16)												
4													SUBTOTAL	(\$26,872.63)											
													CUSTOMER 14												
	1999	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain												
5	January	3,830	3,724	2,094	239	2,232,232	496,905	\$41,902.66	1.877	1.105	-0.772	2,232,232	(\$17,232.63)												
6	February	3,862	3,837	2,042	254	2,004,115	493,803	\$40,148.66	2.003	0.978	-1.025	2,004,115	(\$20,542.16)												
7	March	3,741	3,715	2,036	224	2,206,531	558,090	\$41,591.90	1.885	1.032	-0.853	2,206,531	(\$18,821.71)												
8													SUBTOTAL	(\$56,596.72)											
													CUSTOMER 15												
	1999	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain												
9	January	12,884	12,456	1,460	0	6,884,774	1,618,751	\$135,968.68	2.030	1.118	-0.912	6,884,774	(\$60,965.14)												
10	February	13,756	12,724	1,792	0	6,059,005	1,561,679	\$136,202.96	2.248	0.955	-1.293	6,059,005	(\$76,342.93)												
11	March	13,180	12,076	1,796	0	6,695,894	1,614,936	\$133,391.99	1.992	1.014	-0.978	6,695,894	(\$65,485.84)												
12													SUBTOTAL	(\$204,793.91)											
													CUSTOMER 16												
	1999	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain											
13	January	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A											
14	February	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A											
15	March	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A											
16														SUBTOTAL	N/A										
														CUSTOMER 17											
	1999	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain											
17	January	4,082	3,819	3,819	3,038	1,056	1,966,499	496,463	\$44,896.63	2.260	1.143	-1.117	1,966,499	(\$22,189.19)											
18	February	4,134	4,062	4,062	3,126	1,124	1,860,990	514,037	\$46,281.71	2.487	0.992	-1.495	1,860,990	(\$27,821.80)											
19	March	4,058	3,868	3,780	3,048	1,063	2,055,871	582,618	\$44,871.94	2.183	1.044	-1.139	2,055,871	(\$23,416.37)											
20														SUBTOTAL	(\$73,427.36)										
														CUSTOMER 18											
	1999	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain												
21	January	14,300	14,100	3,700	0	7,849,850	1,907,250	\$151,280.37	1.827	1.086	-0.831	7,849,850	(\$65,232.25)												
22	February	15,500	15,500	4,800	0	7,474,350	1,970,425	\$161,233.65	2.157	0.947	-1.210	7,474,350	(\$80,436.64)												
23	March	13,900	13,900	3,600	0	8,101,125	2,224,450	\$150,382.80	1.858	1.005	-0.851	8,101,125	(\$68,940.57)												
24														SUBTOTAL	(\$224,612.46)										

**GULF POWER COMPANY**  
**EXPERIMENTAL RATE RTP QUARTERLY REPORT**  
**BASE RATE REVENUE (SHORTFALL)/GAIN**

	A	B	C	D	E	F	CUSTOMER 19		H	I	J	k	L	m
1999	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
1	January	24,464	23,424	23,296	8,144	0	10,986,680	2,645,196	\$242,682.97	2.209	1.109	-1.100	10,986,680	(\$120,853.48)
2	February	20,178	19,456	19,248	2,824	0	8,326,128	2,442,076	\$201,531.14	2.161	0.951	-1.210	8,326,128	(\$112,846.15)
3	March	24,912	20,368	19,552	5,192	0	11,426,040	3,050,768	\$218,391.66	1.911	1.009	-0.902	11,426,040	(\$103,062.88)
4													<b>SUBTOTAL</b>	<b>(\$336,762.51)</b>
	<b>CUSTOMER 20</b>													
1999	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain		
5	January	3,545	3,545	1,103	0	1,662,834	365,344	\$37,605.51	2.262	1.082	-1.180	1,662,834	(\$19,621.44)	
6	February	3,421	3,421	1,014	0	1,566,484	366,101	\$36,138.90	2.307	0.991	-1.316	1,566,484	(\$20,614.93)	
7	March	3,329	3,228	1,011	0	1,759,333	447,697	\$35,411.16	2.013	1.046	-0.967	1,759,333	(\$17,012.75)	
8													<b>SUBTOTAL</b>	<b>(\$57,249.12)</b>
	<b>CUSTOMER 21</b>													
1999	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain		
9	January	2,095	1,989	1,403	388	1,219,650	273,566	\$22,929.39	1.880	1.148	-0.732	1,219,650	(\$8,927.84)	
10	February	2,097	2,024	1,331	315	1,094,653	270,861	\$22,590.11	2.064	1.021	-1.043	1,094,653	(\$11,417.23)	
11	March	2,274	2,164	1,463	362	1,196,658	305,665	\$24,316.21	2.032	1.072	-0.960	1,196,658	(\$11,487.92)	
12													<b>SUBTOTAL</b>	<b>(\$31,832.99)</b>
	<b>CUSTOMER 22</b>													
1999	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain		
13	January	2,477	2,477	1,339	139	1,331,313	292,149	\$27,189.71	2.042	1.156	-0.886	1,331,313	(\$11,795.43)	
14	February	2,379	2,367	1,308	156	1,127,167	270,513	\$25,427.76	2.256	1.011	-1.245	1,127,167	(\$14,033.23)	
15	March	2,056	1,898	1,293	297	1,211,246	300,306	\$22,094.15	1.824	1.058	-0.766	1,211,246	(\$9,278.14)	
16													<b>SUBTOTAL</b>	<b>(\$35,106.80)</b>

18 Adjustment to Fourth Quarter 1998 RTP report for annual review of Option A Daily Non-SE On-Peak Standby Demand Charge for Customers 1, 2, and 11: \$50,249.70

**TOTAL BASE RATE REVENUE (SHORTFALL)/GAIN (\$2,479,742.46)**

19 NOTE: The \$/KWH above includes base revenue only. It excludes fuel, ECCR, PPCC, ECR, and Additional Florida Gross Receipts Tax. Each month was recalculated using the previous rate applied to that month's billing determinants. (1) As of the June, 1997, billing period, Customer 6 is no longer an RTP Customer; (2) as of the April, 1998, billing period, Customer 16 is no longer an RTP Customer, and (3) as of the October, 1998, billing period, Customer 12 is no longer an RTP Customer.