EXPERIMENTAL RATE RTP QUARTERLY REPORT

941102-EJ

Program Cost

Seventeenth Quarterly Report

Report Period: First Quarter 1999

	1st Quarter 1999	Year-To-Date	Project to Date
Revenue (Shortfall)/Gain	(\$2,479,742.46)	(\$2,479,742.46)	(\$17,833,585.76)
Other RTP Program Costs	\$10,012.71	\$10,012.71	\$157,747.53

Impact of Total Costs on Earnings in Terms of Basis Points:

25

Notes to Quarterly Real Time Pricing Program Cost Report

This quarterly report is intended to comply with the reporting requirements found on page 3 of Order No. PSC-95-0256-FOF-EI in docket number 941102-EI. As such, the report addresses only costs associated with Gulf Power's Real Time Pricing (RTP) program.

The revenue (shortfall)/gain reported does not represent the differences in base rate revenues which may be attributed to this program. The amount reported is merely the result of calculating, for each month of the quarter, the difference between the base rate revenue in cents per KWH using the previous rate and the RTP base rate revenue in cents per KWH; then summing these monthly amounts to arrive at the reported amount.

DECLASSIFIED

MARKETING/rwg 5-10-99 (RTPQTRRP\FPSC1T99.WK4/PG1)

DOCUMENT NUMBER-DATE

06117 MAY 148

FPSC-RECORDS/REPORTING

EXPERIMENTAL RATE RTP QUARTERLY REPORT

BASE RATE REVENUE (SHORTFALL)/GAIN

										I	_							
		A	ß	L	D	E	F	6	н ,	CUSTOMER 1	2	K	Ĺ	m	N	Õ	^က	Q
	1999	NCKW		RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain
	anuary	10,000	18,989	18,329	28,566	NON-CMM	27,169	10,000	13,164	6	7,597,708	1,690,261	\$164,409.94	2.164	1.098 0.836	-1.006 -0.935	7,597,706 7, 620,474	(\$80,991.55) (\$71,251.43)
_ '	ebruary Aarch	10,000 10,000	1 8,969 18,989	18,329 18,329	40,455 40,455	CMM CMM	25,766 27,989	10,000 10,000	8, 803 12,824	. 0	7, 620,47 4 8,408,972	1 ,837,438 2,076,779	\$142,547.24 \$145,771.87	1.871 1.734	0.995	-0.739	8,406,972	(\$62,127.52)
ч																	SUBTOTAL	(\$214,370.50)
									•	CUSTOMER 2								
	1999	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain
	anuary ebruary	15,000 15,000	39,240 39,240		27,542 8 732	CMM NON-CMM	36,960 40,723	15,000 15,000	27,115 27,138	9,215 7,415		921,065 1,024,388	\$202,806.96 \$200,829.36	5.427 5.438	1.108 0.968	-4.319 -4.480	3, 736,86 5 3, 693, 061	(\$161,395.20) (\$165,449.13)
	March	15,000	39,240		0,720	NON-CMM	33,499	7,594	25,334	9,110		924,353	\$143,871.05	4.294	1.053	-3.241	3,350,394	(\$108,588.27)
8			R	5	7	Ü			X	CUSTOMER 3	Z	AA	вЗ	CC			SUBTOTAL	(\$435,430.60)
	4000						. DT KANH	On Ponk KANH	Adjusted LPT Base Bill	Adjusted	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain				
eį.	<u>1999</u> January		Max KW 5,784	On-Peak KW 5,780	4,405	Excess KVAR 1,804	LPT KWH 3,110,290	On-Peak KWH 733,241	\$84,444.34	<u>LPT ¢/KWH</u> 2.072		-0.956	3,110,290	(\$29,734.37)				
. ∵ F	ebruary March		6,074 5,750	5,810	4,699 4,407	1,757 1,622	3,079,530 3,134,164	756,903 798,263	\$65,068.65 \$64,296.61	2.114 2.052	0.956 1.013	-1.158	3,079,530 3,134,164	(\$35,860.96) (\$32,563.96)				
Įλ													SUBTOTAL _	(\$97,959.29)				
										CUSTOMER 4								
	<u>1999</u>		Max KW		Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain				
	January		3,911	3,861	Max KVAR 2,012	118	2,519,016	551,086	\$46,176.64	1.833	1.087	-0.746	2,519,016	(\$18,791.86)				
	February March			3,812 3,804	2,089 2,033	233 191	2, 323,126 2,613,275	580,242 647,180	\$44,966.14 \$46,036.27	1.936 1.762	0. 96 5 1.017	-0.971 -0.745	2,323,126 2,613,275	(\$22,557.55) (\$19,468.90)				
J _I				137									SUBTOTAL =	(\$60,8 18.31)				
				there						CUSTOMER 5								
	1999				Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP_KWH	(Shortfall)/ Gain				
	January February		* * 5 024	4,966	4,978 5,213	2,546 2,574	2,857,780 2,869,305	564,472 657,807	\$56,579.78 \$61,034.63	2.129 2.127	1.078 0.953	-1.051 -1.174	2,657,760 2,869,305	(\$27,933.06) (\$33,665.64)				
	March		5,537	5,376 5,398	5,381	2,699	2,651,654	637,988	\$60,534.67	2.283	1.007	-1.276	2,651,654	(\$33,835.11)				
50													SUBTOTAL	(\$95,453.81)				
										CUSTOMER 6								
- 1	1999		Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain				
ν¬ ,	January February		N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A				
	March		N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	NA	N/A	N/A	N/A				
<i>υ</i> (SUBTOTAL _	N/A				

DECLASSIFIED

EXPERIMENTAL RATE RTP QUARTERLY REPORT

BASE RATE REVENUE (SHORTFALL)/GAIN

	A	B	C	Ď	E	F	G	7	CUSTOMER 7	J	k	۷	m				
<u>1999</u>	SEKW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/ Gain				
January February March	4,361 4,507 4,406	4,282 4,483 4,654	3 4,463	547 643 797		2,578,665 2,818,194 3,043,646	573,669 674,963 753,533	\$47,862.64 \$50,510.81 \$52,885.80	1.856 1.792 1.738	1.065 0.968 1.011	-0.791 -0.834 -0.727	2,578,665 2,818,194 3,043,646	(\$20,397.24) (\$23,503.74) (\$22,127.31)				
Ч												SUBTOTAL	(\$66,028.29)				
									CUSTOMER 8								
1999		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain				
January February March		2,580 2,456 2,537	5 2,429	2,174 2,023 2,110	854	1,283,436 1,158,012 1,336,729	350,745 335,648 368,001	\$29,283,44 \$28,079,27 \$29,124,38	2.282 2.429 2.179	1.189 1.027 1,068	-1.093 -1.402 -1.111	1,263,436 1,198,012 1,335,729	(\$14,027.96) (\$16,207.29) (\$14,851.06)				
\$												SUBTOTAL_	(\$45,086.31)				
									CUSTOMER 9								
<u>1999</u>	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in <u>\$/KWH</u>	RTP KWH	(Shortfall)/ Gain				
January February March	2,193 2,014 1,937	1,961 2,141 2,024	B 2,148	2,417 2,778 2,170	1,738	112,323 137,507 117,432	41,504 40,558 40,141	\$18,397.64 \$21,511.78 \$18,090.58	15.644	2.169 1.734 1.963	-14.210 -13.910 -13.452	112,323 137,507 117,432 _	(\$15,961.10) (\$19,127.22) (\$15,796.95)				
12												SUBTOTAL	(\$50,885.27)				
								•	CUSTOMER 10								
1 999	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/kWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain				
January February March	20,612 21,332 21,940	20,190 20,533 19,710	2 20,052	2,480 1,760 1,808	0	11,509,777 10,460,938 11,296,365	2,739,468 2,736,555 3,080,856	\$222,240.97 \$217,835.13 \$211,683.98		1.100 0.946 1.006	-0.831 -1.136 -0.868	11,509,777 10,460,938 11,296,365	(\$95,646.25) (\$118,836.26) (\$98,052.45)				
16												SUBTOTAL	(\$312,534.96)				
	N	Ó	P	0	R	5	T	U (CUSTOMER 11	W	У	Y	2	AA	BB	CC	DD
1999	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS ¢/KWH	Adjusted I	Difference in ¢/KWH	RTP_KWH	(Shortfall)/ Gain
January S February	6,203	2,680			NON-CMM	6,884	5,798	3,812		2,927,686	727,273	\$64,697.00	2.210	1.116	-1.094	2,927,686	(\$32,028.88) (\$38,043.25)
March	6, 203 6,203	2, 69 :	3 2, 69 3 3 2,693	1,629 658		7, 36 0 7,248		4,212 4,056		3,115,745 3,430,401	885,300 998,50 0	\$66,53 5.11 \$69,72 8.57	2.200 2.033	0.979 1.039	-1.221 -0.994	3,115,745 3,430,401	(\$34,096.19)
20					_											SUBTOTAL_	(\$104,170.32)
	ĒĒ	FF	GG	нн	ĮΙ	JĪ	KK		CUSTOMER 12	NN	00	PP	QO				
1999	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ <u>Gain</u>				
January February March	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A				
zu												SUBTOTAL _	N/A				

EXPERIMENTAL RATE RTP QUARTERLY REPORT

BASE RATE REVENUE (SHORTFALL)/GAIN

											T	~	K	1
			A	ß	C	Ò	ϵ	CUSTOMER 13	G	Н		7	И	_
. 1	999	B		On-Peak KW	Max KVAR	Excess KVAR	LPT_KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in <u>¢/KWH</u>	RTP KWH	(Shortfall)/ <u>Gain</u>
Janu	uary ruary		2,039 2,082	2,004 2,062	829 584		1,383,892 1,251,325	299,629 301,069	\$23,255.97 \$23,152.90	1.680 1.850	1.132 1.003	-0.548 -0.847	1,383,892 1,251,325	(\$7,583.73) (\$10,596.72)
3 Marc	ch		1,981	1,961	553		1,341,077	334,109	\$22,831.27	1.702	1.054	-0.648	1,341,077	(\$8,690.18)
4													SUBTOTAL	(\$26,872.63)
								CUSTOMER 14						
	1999		Max.KW 9	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in <u>\$/KWH</u>	RTP KWH	(Shortfall)/ <u>Gain</u>
S Janu G Febr			3,830	3,724	2,094		2,232,232 2,004,115	496,905 493,803	\$41,902.66 \$40,148.66	1,877 2,003	1.105 0.978	-0.772 -1.025	2,232,232 2,004,115	(\$17,232.83) (\$20,542.16)
7 Marc	ruary ch		3, 862 3,741	3,637 3,715	2,042 2,036		2,208,531	558,090	\$41,591.90	1.885	1.032	-0.853	2,206,531	(\$18,821.71)
B													SUBTOTAL	(\$56,586.72)
								CUSTOMER 15						
_	1999	I	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted <u>LPT ¢/KWH</u>	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ <u>Gain</u>
9 Janu			12,884	12,456	1,460	0	6,684,774	1,818,751	\$135,868.68	2.030	1.118	-0.912	6,684,774 6,059,005	(\$60,965.14)
i Man	ruary ch		13,756 13,180	12,724 12,076	1,792 1,798		6,059,005 6,695,894	1,591,679 1,814,936	\$136,202.96 \$133,391.99	2.248 1.992	0.955 1.014	-1. 293 -0.978	6,695,894	(\$78,342.93) (\$65,485.84)
12													SUBTOTAL_	(\$204,793.91)
								CUSTOMER 16						
·3 1	1999 SE								Adjusted	Adjusted	Adjusted	Difference in		(Shortfall)/
y Janu		EKW I	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	PXT Base Bill	PXT ¢/KWH	RTP ¢/KWH	¢/KWH	RTP.KWH	Gain
		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	RTP ¢/KWH	¢/KWH N/A	N/A	N/A
Marc	ruary 1										RTP ¢/KWH	¢/KWH	-	
Marc U	ruary 1	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	RTP ¢/KWH N/A N/A	¢/KWH N/A N/A	N/A N/A	N/A N/A
> With	ruary 1	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	RTP ¢/KWH N/A N/A	¢/KWH N/A N/A	N/A N/A N/A	N/A N/A N/A
L	ruary ! ch !	n/a n/a n/a	N/A N/A N/A	n/A N/A N/A	n/a N/a N/a	N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A	N/A N/A	RTP ¢/KWH N/A N/A	¢/KWH N/A N/A	N/A N/A N/A	N/A N/A N/A
Janu	ruary I ch I 1999 SE uary	N/A N/A N/A E.KW	N/A N/A N/A Max.KW 3,819	N/A N/A N/A On-Peak KW 3,819	N/A N/A N/A Max KVAR 3,038	N/A N/A N/A Excess KVAR	N/A N/A N/A LPT KWH 1,988,499	N/A N/A N/A CUSTOMER 17 On-Peak KWH	N/A N/A N/A Adjusted LPT Base Bill \$44,898.63	N/A N/A N/A Adjusted LPT ≰/KWH	N/A N/A N/A Adjusted RIP ¢/KWH 1.143	\$/KWH N/A N/A N/A N/A Difference in \$/KWH	N/A N/A N/A SUBTOTAL RTP_KWH 1,996,499	N/A N/A N/A N/A (Shortfall)/ Gain (\$22,189.19)
Janu	ruary ! ch !	N/A N/A N/A	N/A N/A N/A M/A	N/A N/A N/A On-Peak KW	N/A N/A N/A	N/A N/A N/A N/A Excess KVAR 1,056	N/A N/A N/A	N/A N/A N/A CUSTOMER 17	N/A N/A N/A Adjusted LPT Base Bill	N/A N/A N/A Adjusted LPT ⊈/KWH	N/A N/A N/A N/A N/A Adjusted RIP ¢/KWH	¢/KWH N/A N/A N/A Difference in ¢/KWH	N/A N/A N/A SUBTOTAL	N/A N/A N/A N/A (Shortfall)/ Gain
1 Tanu 1 Febr	ruary ! ch !	N/A N/A N/A E_KW 4,092 4,134	N/A N/A N/A Max KW 3,819 4,062	N/A N/A N/A On-Peak KW 3,819 4,062	N/A N/A N/A Max KVAR 3,038 3,128	N/A N/A N/A N/A Excess KVAR 1,056	N/A N/A N/A LPT KWH 1,986,499 1,860,990	N/A N/A N/A CUSTOMER 17 On-Peak KWH 496,463 514,037	N/A N/A N/A Adjusted LPT Base Bill \$44,898.63 \$46,281.71	N/A N/A N/A Adjusted LPT ¢/KWH 2.280 2.487	N/A N/A N/A Adjusted RIP \$/KWH 1.143 0.992	¢/KWH N/A N/A N/A Difference in ¢/KWH -1.117 -1.495	N/A N/A N/A SUBTOTAL RTP_KWH 1,996,499 1,860,990	N/A N/A N/A N/A (Shortfall)/ Gain (\$22,189.19) (\$27,621.80)
17 Janu 18 Febr	ruary ! ch !	N/A N/A N/A E_KW 4,092 4,134	N/A N/A N/A Max KW 3,819 4,062	N/A N/A N/A On-Peak KW 3,819 4,062	N/A N/A N/A Max KVAR 3,038 3,128	N/A N/A N/A N/A Excess KVAR 1,056	N/A N/A N/A LPT KWH 1,986,499 1,860,990	N/A N/A N/A CUSTOMER 17 On-Peak KWH 496,463 514,037	N/A N/A N/A Adjusted LPT Base Bill \$44,898.63 \$46,281.71	N/A N/A N/A Adjusted LPT ¢/KWH 2.280 2.487	N/A N/A N/A Adjusted RIP \$/KWH 1.143 0.992	¢/KWH N/A N/A N/A Difference in ¢/KWH -1.117 -1.495	N/A N/A N/A SUBTOTAL RTP KWH 1,986,499 1,880,990 2,055,871	N/A N/A N/A N/A (Shortfall)/ Gain (\$22,189,19) (\$27,821.80) (\$23,416.37)
17 January Marco	ruary ! ch !	N/A N/A N/A N/A E KW 4,092 4,134 4,058	N/A N/A N/A Max KW 3,819 4,082 3,868	N/A N/A N/A On-Peak KW 3,819 4,062 3,780	N/A N/A N/A Max KVAR 3,038 3,128 3,048	N/A N/A N/A N/A Excess KVAR 1,056	N/A N/A N/A LPT KWH 1,986,499 1,860,990	N/A N/A N/A CUSTOMER 17 On-Peak KWH 486,463 514,037 582,618	N/A N/A N/A Adjusted LPT Base Bill \$44,898.63 \$46,281.71	N/A N/A N/A Adjusted LPT ¢/KWH 2.280 2.487	N/A N/A N/A Adjusted RIP \$/KWH 1.143 0.992	¢/KWH N/A N/A N/A Difference in ¢/KWH -1.117 -1.495	N/A N/A N/A SUBTOTAL RTP KWH 1,986,499 1,880,990 2,055,871	N/A N/A N/A N/A (Shortfall)/ Gain (\$22,189,19) (\$27,821.80) (\$23,416.37)
17 January Marco	ruary ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	N/A N/A N/A N/A E KW 4,092 4,134 4,058	N/A N/A N/A Max KW 3,819 4,082 3,868	N/A N/A N/A On-Peak KW 3,819 4,062 3,780	N/A N/A N/A Max KVAR 3,038 3,128 3,048	N/A N/A N/A N/A Excess KVAR 1,056 1,124 3 1,063 Excess KVAR 0	N/A N/A N/A N/A LPT KWH 1,986,499 1,880,990 2,055,871	N/A N/A N/A CUSTOMER 17 On-Peak KWH 486,463 514,037 582,618 CUSTOMER 18	N/A N/A N/A N/A Adjusted LPT Base Bill \$44,898.63 \$46,281.71 \$44,871.94	N/A N/A N/A Adjusted LPT ¢/KWH 2.260 2.487 2.183	N/A N/A N/A Adjusted RTP ¢/KWH 1.143 0.992 1.044 Adjusted	©/KWH N/A N/A N/A N/A Difference in ©/KWH -1.117 -1.495 -1.139	N/A N/A N/A SUBTOTAL SUBTOTAL 1,996,499 1,950,990 2,055,871 SUBTOTAL	N/A N/A N/A N/A N/A (Shortfall)/ Gain (\$27,821.80) (\$27,821.80) (\$23,416.37) (\$73,427.36)

EXPERIMENTAL RATE RTP QUARTERLY REPORT

BASE RATE REVENUE (SHORTFALL)/GAIN

i Z	1999 January February March	A SE KW 24,464 20,176 24,912	Max.KW 23,424 19,450 20,368	23,296 19,248	Max KVAR 8,144 2,624 5,192	. 0	F LPT KWH 10,986,680 9,326,128 11,426,040	2,442,076	Adjusted LPT Base Bill \$242,682.97 \$201,531.14 \$218,391.66	7 Adjusted LPT ¢/KWH 2.209 2.161 1.911	0.951	<i>K</i> Difference in ¢/KWH -1.100 -1.210 -0.902	C RTP KWH 10,986,680 9,326,128 11,426,040	(Shortfall)/ Gain (\$120,853.48) (\$112,848.15) (\$103,082.88)	N
4		- 1,	25,000		-,,,,,	-	,,	-,,	12.2,22			3.302	SUBTOTAL_	(\$336,762.51)	
								CUSTOMER 20					_		
	1999		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP.KWH	(Shortfall)/ Gain	
ς ζ	January February March		3,545 3,421 3,329	3,421	1,103 1,014 1,011	. 0	1,662,834 1, 566,484 1,759,333	386,101	\$37,605.51 \$36,138.90 \$35,411.16	2.262 2.307 2.013	0.991	-1.180 -1.316 -0.967	1,662,834 1,566,484 1,759,333_	(\$19,621.44) (\$20,614.93) (\$17,012.75)	
8													SUBTOTAL	(\$57,249.12)	
								CUSTOMER 21							
	1999		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ <u>Gain</u>	
; ;;	January February March		2,095 2,097 2,274	7 2,024	1,403 1,331 1,463	1 315	1,219,650 1,094,653 1,196,658	270,861	\$22,929.39 \$22,590.11 \$24,316.21	1.880 2.064 2.032	1.021	-0.732 -1.043 -0.960	1,219,650 1,094,653 1,196,658	(\$8,927.84) (\$11,417.23) (\$11,487.92)	
1	1												SUBTOTAL	(\$31,832.99)	
								CUSTOMER 22							
13	<u>1999</u>		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/ Gain	
iu 15 16	January February March		2,477 2,379 2,056	2,367	1,339 1,309 1,290	3 156	1,331,313 1,127,167 1,211,246	270,513	\$27,189.71 \$25,427.76 \$22,094.15		1.011	-0.886 -1.245 -0.766	1,331,313 1,127,167 1,211,246_	(\$11,795.43) (\$14,033.23) (\$9,278.14)	
17													SUBTOTAL_	(\$35,108.80)	

18 Adjustment to Fourth Quarter 1998 RTP report for annual review of Option A Daily Non-SE On-Peak Standby Demand Charge for Customers 1, 2, and 11:

\$50,249.70

TOTAL BASE RATE REVENUE (SHORTFALL)/GAIN _____(\$2,479,742.48)

NOTE: The ¢/KWH above includes base revenue only. It excludes fuel, ECCR, PPCC, ECR, and Additional Florida Gross Receipts Tax. Each month was recalculated using the previous rate applied to that month's billing determinants. (1) As of the June, 1997, billing period, Customer 6 is no longer an RTP Customer, (2) as of the April, 1998, billing period, Customer 16 is no longer an RTP Customer, and (3) as of the October, 1998, billing period, Customer 12 is no longer an RTP Customer.

MARKETING/rwg 5-10-99 (RTPQTRRP\FPSC1T99.WK4/PG2,PG3,PG4,PG5)

20