1		GULF POWER COMPANY
2		Before the Florida Public Service Commission Supplemental Direct Testimony of
3		William F. Pope  Docket No. 990325-EI
4		Docket No. 990325-E1  Date of Filing: May 17, 1999
5	Q.	Please state your name and business address.
6	A.	My name is William F. Pope. My business address is
7		One Energy Place, Pensacola, Florida 32520.
8		
9	Q.	Have you previously filed direct testimony in this
10		docket?
11	A.	Yes.
12		
13	Q.	What is the purpose of your supplemental direct
14		testimony?
15	A.	The purpose of my testimony is to provide updated
16		information on Gulf's reserve margins following the
17		addition of Smith Unit 3. This update includes the
18		effect of the 34 MW increase in the unit's peak
19		output that Mr. Moore has described. This
20		information is presented Schedule 3 which is
21		attached to this testimony. This exhibit was
22		prepared under my supervision and direction

1		Counsel: We ask that Mr. Pope's
2		Schedule 3 be marked as
3		Exhibit (WFP-2).
4		
5	Q.	What does this exhibit show?
6	A.	It shows that the addition of the incremental
7		capacity would allow Gulf to have a summer reserve
8		margin of 19.1% in 2002, gradually decline to 12.4%
9		in 2006.
10		
11	Q.	Would you describe the transmission impacts of Smith
12		Unit 3 under both normal and contingency situations?
13	A.	The addition of the 574 MW of Smith Unit 3 capacity
14		has no adverse impacts on the transmission system
15		under normal peak operating conditions throughout the
16		planning horizon. However, Gulf always plans its
17		system to handle the simultaneous loss of any unit
18		and transmission element (line or transformer).
19		Under the worst case contingency which includes the
20		addition of Smith Unit 3, it will be necessary to
21		increase the load carrying capacity of three
22		transmission lines in the Panama City, Florida area.
23		The lines requiring the upgrades include the Smith to

23

Greenwood, Smith to Highland City, and Highland City
to Callaway 115 KV lines.

The upgrades to these lines will consist of changing the existing wire to a new wire that will carry more power. This work will be conducted on existing facilities and will not include the addition of any new structures or line segments. None of this work involved with these transmission line upgrades will constitute the addition of "associated linear facilities" for licensing purposes of Smith Unit 3. Furthermore, the cost of these transmission line upgrades was considered in the economic evaluation of Smith Unit 3.

- 15 Q. Does this conclude your testimony?
- 16 A. Yes.

Florida Public Service Commission Docket No. 990325-EI

## GULF POWER COMPANY

Witness: William F. Pope Exhibit No. \_\_\_\_\_ (WFP-2) Schedule 3

## GULF'S FUTURE RESERVES BEGINNING IN 2002 WITH THE ADDITION OF SMITH UNIT 3

	PEAK DEMAND	STARTING CAPACITY	CAPACITY ADDITION	ENDING CAPACITY	PERCENT
YEAR	(MW)	(MW) <sup>1</sup>	(MW)	<u>(MW)</u>	RESERVES
2002	2,265	2,123	574	2,697	19.1%
2003	2,280	2,697	0	2,697	18.3%
2004	2,309	2,697	0	2,697	16.8%
2005	2,347	2,697	-19	2,678	14.1%
2006	2,383	2,678	0	2,678	12.4%
2007	2,425	2,674	148	2,822	16.4%
2008	2,466	2,818	0	2,818	14.3%

Footnotes:

The beginning capacity figures have interruptible load embedded into them in the amounts of: 34 MW for 1999 - 2006, 30 MW for 2007, and 26 MW for 2008.

## AFFIDAVIT

STATE	OF	FLORIDA	)		Docket	No.	990325-EI
			)				
COUNTY	OI	FESCAMBIA	)				

Before me the undersigned authority, personally appeared William F. Pope, who being first duly sworn, deposes, and says that he is the System Planning Coordinator of Gulf Power Company, a Maine corporation, that the foregoing is true and correct to the best of his knowledge, information, and belief. He is personally known to me.

William F. Pope

System Planning Coordinator

Sworn to and subscribed before me this 14th day of May, 1999.

Notary Public, State of Florida at Large

