

AUSLEY & McMULLEN

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June 15, 1998

HAND DELIVERED

010001-EI

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 980001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of April 1998 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley *MB 4.20.01*

DECLASSIFIED

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

DOCUMENT NUMBER - DATE

06278 JUN 15 98

FPSC-RECORDS/REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	04-01-98	F02	*	*	166.53	\$20.2111
2.	Gannon	Coastal	Tampa	MTC	Gannon	04-02-98	F02	*	*	874.30	\$20.2111
3.	Gannon	Coastal	Tampa	MTC	Gannon	04-03-98	F02	*	*	346.59	\$20.5262
4.	Gannon	Coastal	Tampa	MTC	Gannon	04-04-98	F02	*	*	177.98	\$20.5255
5.	Gannon	Coastal	Tampa	MTC	Gannon	04-07-98	F02	*	*	866.06	\$20.1060
6.	Gannon	Coastal	Tampa	MTC	Gannon	04-08-98	F02	*	*	866.42	\$20.5260
7.	Gannon	Coastal	Tampa	MTC	Gannon	04-09-98	F02	*	*	519.52	\$20.4211
8.	Gannon	Coastal	Tampa	MTC	Gannon	04-10-98	F02	*	*	519.68	\$20.4209
9.	Gannon	Coastal	Tampa	MTC	Gannon	04-20-98	F02	*	*	166.06	\$20.6306
10.	Gannon	Coastal	Tampa	MTC	Gannon	04-21-98	F02	*	*	518.52	\$20.7358
11.	Gannon	Coastal	Tampa	MTC	Gannon	04-22-98	F02	*	*	691.37	\$20.2108
12.	Gannon	Coastal	Tampa	MTC	Gannon	04-23-98	F02	*	*	518.50	\$20.1061
13.	Gannon	Coastal	Tampa	MTC	Gannon	04-24-98	F02	*	*	346.50	\$20.1061
14.	Gannon	Coastal	Tampa	MTC	Gannon	04-27-98	F02	*	*	172.92	\$20.1062
15.	Gannon	Coastal	Tampa	MTC	Gannon	04-28-98	F02	*	*	172.82	\$20.7357
16.	Gannon	Coastal	Tampa	MTC	Gannon	04-29-98	F02	*	*	172.80	\$20.3145
17.	Phillips	Coastal	Tampa	MTC	Phillips	04-03-98	F02	0.22	137,064	525.02	\$21.4079
18.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	04-01-98	F02	*	*	118.68	\$20.3416

Handwritten: 4.20.01

DECLASSIFIED

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1998

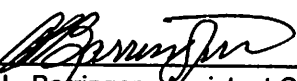
3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

2. Reporting Company: Tampa Electric Company

(813) - 228 - 1609

4. Signature of Official Submitting Report:


Phil L. Barringer, Assistant Controller

5. Date Completed: June 15, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
19.	Polk	Coastal	Tampa	MTC	Polk	04-02-98	F02	0.02	138,616	1,733.55	\$21.0174
20.	Polk	Coastal	Tampa	MTC	Polk	04-03-98	F02	*	*	1,034.77	\$21.3325
21.	Polk	Coastal	Tampa	MTC	Polk	04-04-98	F02	*	*	691.31	\$21.3322
22.	Polk	Coastal	Tampa	MTC	Polk	04-05-98	F02	*	*	1,383.60	\$21.3324
23.	Polk	Coastal	Tampa	MTC	Polk	04-07-98	F02	*	*	2,074.34	\$20.8074
24.	Polk	Coastal	Tampa	MTC	Polk	04-10-98	F02	0.03	137,656	1,206.05	\$21.3288
25.	Polk	Coastal	Tampa	MTC	Polk	04-11-98	F02	*	*	2,240.38	\$21.3323
26.	Polk	Coastal	Tampa	MTC	Polk	04-12-98	F02	0.03	135,649	1,038.39	\$21.3323
27.	Polk	Coastal	Tampa	MTC	Polk	04-13-98	F02	*	*	2,423.69	\$21.1224
28.	Polk	Coastal	Tampa	MTC	Polk	04-14-98	F02	*	*	346.43	\$21.2272
29.	Polk	Coastal	Tampa	MTC	Polk	04-15-98	F02	*	*	1,209.90	\$21.2272
30.	Polk	Coastal	Tampa	MTC	Polk	04-16-98	F02	*	*	1,901.17	\$22.2774
31.	Polk	Coastal	Tampa	MTC	Polk	04-17-98	F02	*	*	856.90	\$21.9625
32.	Polk	Coastal	Tampa	MTC	Polk	04-18-98	F02	*	*	863.36	\$21.9623
33.	Polk	Coastal	Tampa	MTC	Polk	04-20-98	F02	*	*	690.60	\$21.6475
34.	Polk	Coastal	Tampa	MTC	Polk	04-21-98	F02	0.04	139,422	1,381.44	\$21.9624
35.	Polk	Coastal	Tampa	MTC	Polk	04-22-98	F02	0.04	139,545	2,319.00	\$21.4374
36.	Polk	Coastal	Tampa	MTC	Polk	04-23-98	F02	0.04	140,194	2,601.64	\$21.3675
37.	Polk	Coastal	Tampa	MTC	Polk	04-24-98	F02	*	*	1,747.42	\$21.3323
38.	Polk	Coastal	Tampa	MTC	Polk	04-27-98	F02	*	*	1,573.98	\$21.4374
39.	Polk	Coastal	Tampa	MTC	Polk	04-28-98	F02	*	*	1,746.38	\$21.9624
40.	Polk	Coastal	Tampa	MTC	Polk	04-29-98	F02	*	*	1,589.73	\$21.3366
41.	Polk	Coastal	Tampa	MTC	Polk	04-30-98	F02	*	*	1,746.25	\$21.9624
42.	Phillips	Central	Tampa	MTC	Phillips	04-08-98	F06	*	*	150.14	\$17.4248

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998


Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal	Gannon	04-01-98	F02	166.53	\$20.2111	3,365.76	\$0.0000	\$3,365.76	\$20.2111	\$0.0000	\$20.2111	\$0.0000	\$0.0000	\$0.0000	\$20.2111
2.	Gannon	Coastal	Gannon	04-02-98	F02	874.30	\$20.2111	17,670.55	\$0.0000	\$17,670.55	\$20.2111	\$0.0000	\$20.2111	\$0.0000	\$0.0000	\$0.0000	\$20.2111
3.	Gannon	Coastal	Gannon	04-03-98	F02	346.59	\$20.5262	7,114.16	\$0.0000	\$7,114.16	\$20.5262	\$0.0000	\$20.5262	\$0.0000	\$0.0000	\$0.0000	\$20.5262
4.	Gannon	Coastal	Gannon	04-04-98	F02	177.98	\$20.5255	3,653.12	\$0.0000	\$3,653.12	\$20.5255	\$0.0000	\$20.5255	\$0.0000	\$0.0000	\$0.0000	\$20.5255
5.	Gannon	Coastal	Gannon	04-07-98	F02	866.06	\$20.1060	17,413.01	\$0.0000	\$17,413.01	\$20.1060	\$0.0000	\$20.1060	\$0.0000	\$0.0000	\$0.0000	\$20.1060
6.	Gannon	Coastal	Gannon	04-08-98	F02	866.42	\$20.5260	17,784.18	\$0.0000	\$17,784.18	\$20.5260	\$0.0000	\$20.5260	\$0.0000	\$0.0000	\$0.0000	\$20.5260
7.	Gannon	Coastal	Gannon	04-09-98	F02	519.52	\$20.4211	10,609.17	\$0.0000	\$10,609.17	\$20.4211	\$0.0000	\$20.4211	\$0.0000	\$0.0000	\$0.0000	\$20.4211
8.	Gannon	Coastal	Gannon	04-10-98	F02	519.68	\$20.4209	10,612.35	\$0.0000	\$10,612.35	\$20.4209	\$0.0000	\$20.4209	\$0.0000	\$0.0000	\$0.0000	\$20.4209
9.	Gannon	Coastal	Gannon	04-20-98	F02	166.06	\$20.6306	3,425.91	\$0.0000	\$3,425.91	\$20.6306	\$0.0000	\$20.6306	\$0.0000	\$0.0000	\$0.0000	\$20.6306
10.	Gannon	Coastal	Gannon	04-21-98	F02	518.52	\$20.7358	10,751.93	\$0.0000	\$10,751.93	\$20.7358	\$0.0000	\$20.7358	\$0.0000	\$0.0000	\$0.0000	\$20.7358
11.	Gannon	Coastal	Gannon	04-22-98	F02	691.37	\$20.2108	13,973.14	\$0.0000	\$13,973.14	\$20.2108	\$0.0000	\$20.2108	\$0.0000	\$0.0000	\$0.0000	\$20.2108
12.	Gannon	Coastal	Gannon	04-23-98	F02	518.50	\$20.1061	10,425.02	\$0.0000	\$10,425.02	\$20.1061	\$0.0000	\$20.1061	\$0.0000	\$0.0000	\$0.0000	\$20.1061
13.	Gannon	Coastal	Gannon	04-24-98	F02	346.50	\$20.1061	6,966.76	\$0.0000	\$6,966.76	\$20.1061	\$0.0000	\$20.1061	\$0.0000	\$0.0000	\$0.0000	\$20.1061
14.	Gannon	Coastal	Gannon	04-27-98	F02	172.92	\$20.1062	3,476.77	\$0.0000	\$3,476.77	\$20.1062	\$0.0000	\$20.1062	\$0.0000	\$0.0000	\$0.0000	\$20.1062
15.	Gannon	Coastal	Gannon	04-28-98	F02	172.82	\$20.7357	3,583.55	\$0.0000	\$3,583.55	\$20.7357	\$0.0000	\$20.7357	\$0.0000	\$0.0000	\$0.0000	\$20.7357
16.	Gannon	Coastal	Gannon	04-29-98	F02	172.80	\$20.3145	3,510.34	\$0.0000	\$3,510.34	\$20.3145	\$0.0000	\$20.3145	\$0.0000	\$0.0000	\$0.0000	\$20.3145
17.	Phillips	Coastal	Phillips	04-03-98	F02	525.02	\$21.4079	11,239.58	\$0.0000	\$11,239.58	\$21.4079	\$0.0000	\$21.4079	\$0.0000	\$0.0000	\$0.0000	\$21.4079
18.	Hookers Pt.	Coastal	Hookers Pt.	04-01-98	F02	118.68	\$20.3416	2,414.14	\$0.0000	\$2,414.14	\$20.3416	\$0.0000	\$20.3416	\$0.0000	\$0.0000	\$0.0000	\$20.3416

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: June 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
19.	Polk	Coastal	Polk	04-02-98	F02	1,733.55	\$21.0174	36,434.77	\$0.0000	\$36,434.77	\$21.0174	\$0.0000	\$21.0174	\$0.0000	\$0.0000	\$0.0000	\$21.0174
20.	Polk	Coastal	Polk	04-03-98	F02	1,034.77	\$21.3325	22,074.21	\$0.0000	\$22,074.21	\$21.3325	\$0.0000	\$21.3325	\$0.0000	\$0.0000	\$0.0000	\$21.3325
21.	Polk	Coastal	Polk	04-04-98	F02	691.31	\$21.3322	14,747.18	\$0.0000	\$14,747.18	\$21.3322	\$0.0000	\$21.3322	\$0.0000	\$0.0000	\$0.0000	\$21.3322
22.	Polk	Coastal	Polk	04-05-98	F02	1,383.60	\$21.3324	29,515.52	\$0.0000	\$29,515.52	\$21.3324	\$0.0000	\$21.3324	\$0.0000	\$0.0000	\$0.0000	\$21.3324
23.	Polk	Coastal	Polk	04-07-98	F02	2,074.34	\$20.8074	43,161.58	\$0.0000	\$43,161.58	\$20.8074	\$0.0000	\$20.8074	\$0.0000	\$0.0000	\$0.0000	\$20.8074
24.	Polk	Coastal	Polk	04-10-98	F02	1,206.05	\$21.3288	25,723.65	\$0.0000	\$25,723.65	\$21.3288	\$0.0000	\$21.3288	\$0.0000	\$0.0000	\$0.0000	\$21.3288
25.	Polk	Coastal	Polk	04-11-98	F02	2,240.38	\$21.3323	47,792.52	\$0.0000	\$47,792.52	\$21.3323	\$0.0000	\$21.3323	\$0.0000	\$0.0000	\$0.0000	\$21.3323
26.	Polk	Coastal	Polk	04-12-98	F02	1,038.39	\$21.3323	22,151.22	\$0.0000	\$22,151.22	\$21.3323	\$0.0000	\$21.3323	\$0.0000	\$0.0000	\$0.0000	\$21.3323
27.	Polk	Coastal	Polk	04-13-98	F02	2,423.69	\$21.1224	51,194.05	\$0.0000	\$51,194.05	\$21.1224	\$0.0000	\$21.1224	\$0.0000	\$0.0000	\$0.0000	\$21.1224
28.	Polk	Coastal	Polk	04-14-98	F02	346.43	\$21.2272	7,353.74	\$0.0000	\$7,353.74	\$21.2272	\$0.0000	\$21.2272	\$0.0000	\$0.0000	\$0.0000	\$21.2272
29.	Polk	Coastal	Polk	04-15-98	F02	1,209.90	\$21.2272	25,682.79	\$0.0000	\$25,682.79	\$21.2272	\$0.0000	\$21.2272	\$0.0000	\$0.0000	\$0.0000	\$21.2272
30.	Polk	Coastal	Polk	04-16-98	F02	1,901.17	\$22.2774	42,353.06	\$0.0000	\$42,353.06	\$22.2774	\$0.0000	\$22.2774	\$0.0000	\$0.0000	\$0.0000	\$22.2774
31.	Polk	Coastal	Polk	04-17-98	F02	856.90	\$21.9625	18,819.70	\$0.0000	\$18,819.70	\$21.9625	\$0.0000	\$21.9625	\$0.0000	\$0.0000	\$0.0000	\$21.9625
32.	Polk	Coastal	Polk	04-18-98	F02	863.36	\$21.9623	18,961.39	\$0.0000	\$18,961.39	\$21.9623	\$0.0000	\$21.9623	\$0.0000	\$0.0000	\$0.0000	\$21.9623
33.	Polk	Coastal	Polk	04-20-98	F02	690.60	\$21.6475	14,949.73	\$0.0000	\$14,949.73	\$21.6475	\$0.0000	\$21.6475	\$0.0000	\$0.0000	\$0.0000	\$21.6475
34.	Polk	Coastal	Polk	04-21-98	F02	1,381.44	\$21.9624	30,339.68	\$0.0000	\$30,339.68	\$21.9624	\$0.0000	\$21.9624	\$0.0000	\$0.0000	\$0.0000	\$21.9624
35.	Polk	Coastal	Polk	04-22-98	F02	2,319.00	\$21.4374	49,713.33	\$0.0000	\$49,713.33	\$21.4374	\$0.0000	\$21.4374	\$0.0000	\$0.0000	\$0.0000	\$21.4374
36.	Polk	Coastal	Polk	04-23-98	F02	2,601.64	\$21.3675	55,590.49	\$0.0000	\$55,590.49	\$21.3675	\$0.0000	\$21.3675	\$0.0000	\$0.0000	\$0.0000	\$21.3675
37.	Polk	Coastal	Polk	04-24-98	F02	1,747.42	\$21.3323	37,276.56	\$0.0000	\$37,276.56	\$21.3323	\$0.0000	\$21.3323	\$0.0000	\$0.0000	\$0.0000	\$21.3323
38.	Polk	Coastal	Polk	04-27-98	F02	1,573.98	\$21.4374	33,742.01	\$0.0000	\$33,742.01	\$21.4374	\$0.0000	\$21.4374	\$0.0000	\$0.0000	\$0.0000	\$21.4374
39.	Polk	Coastal	Polk	04-28-98	F02	1,746.38	\$21.9624	38,354.65	\$0.0000	\$38,354.65	\$21.9624	\$0.0000	\$21.9624	\$0.0000	\$0.0000	\$0.0000	\$21.9624
40.	Polk	Coastal	Polk	04-29-98	F02	1,589.73	\$21.3366	33,919.48	\$0.0000	\$33,919.48	\$21.3366	\$0.0000	\$21.3366	\$0.0000	\$0.0000	\$0.0000	\$21.3366
41.	Polk	Coastal	Polk	04-30-98	F02	1,746.25	\$21.9624	38,351.79	\$0.0000	\$38,351.79	\$21.9624	\$0.0000	\$21.9624	\$0.0000	\$0.0000	\$0.0000	\$21.9624
42.	Phillips	Central	Phillips	04-08-98	F06	150.14	\$17.4248	2,616.16	\$0.0000	\$2,616.16	\$17.4248	\$0.0000	\$17.4248	\$0.0000	\$0.0000	\$0.0000	\$17.4248

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 

Phil V. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	February, 1998	Big Bend	Coastal	8.	694.53	423-1a	Col (l), Invoice Amount	\$ 14,392.04	\$ 14,547.64	\$20.9460	Price Adjustment
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barfinger, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	99,014.90	\$44.483	\$0.000	\$44.483	3.00	11,007	8.80	13.50
2.	Peabody Development	10,IL,165	LTC	RB	3,544.90	\$30.350	\$7.238	\$37.588	1.97	12,357	8.32	8.60
3.	Peabody Development	9,KY,225	LTC	RB	33,184.00	\$21.250	\$8.258	\$29.508	2.76	11,597	9.34	11.29
4.	Centennial Resources	9,KY,101	LTC	RB	38,583.12	\$19.860	\$7.988	\$27.848	2.60	11,229	8.32	13.50
5.	Peabody Development	9,KY,101	S	RB	34,083.40	\$20.450	\$7.988	\$28.438	2.48	11,078	8.92	14.00
6.	Peabody Development	9,KY,101	LTC	RB	49,865.00	\$21.250	\$7.308	\$28.558	2.85	11,608	9.05	11.42
7.	Capex	N/A	S	RB	13,960.70	\$10.430	\$0.000	\$10.430	5.09	14,394	0.30	5.70
8.	PT Adaro	55,Indonesia,999	S	RB	73,076.00	\$28.160	\$0.000	\$28.160	0.40	9,648	1.04	24.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	99,014.90	N/A	\$0.00	\$44.483	\$0.000	\$44.483	\$0.000	\$44.483
2.	Peabody Development	10,IL,165	LTC	3,544.90	N/A	\$0.00	\$30.350	\$0.000	\$30.350	\$0.000	\$30.350
3.	Peabody Development	9,KY,225	LTC	33,184.00	N/A	\$0.00	\$21.250	\$0.000	\$21.250	\$0.000	\$21.250
4.	Centennial Resources	9,KY,101	LTC	38,583.12	N/A	\$0.00	\$19.860	\$0.000	\$19.860	\$0.000	\$19.860
5.	Peabody Development	9,KY,101	S	34,083.40	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$0.000	\$20.450
6.	Peabody Development	9,KY,101	LTC	49,865.00	N/A	\$0.00	\$21.250	\$0.000	\$21.250	\$0.000	\$21.250
7.	Capex	N/A	S	13,960.70	N/A	\$0.00	\$10.430	\$0.000	\$10.430	\$0.000	\$10.430
8.	PT Adaro	55,Indonesia,999	S	73,076.00	N/A	\$0.00	\$28.160	\$0.000	\$28.160	\$0.000	\$28.160

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	99,014.90	\$44.483	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.483
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	3,544.90	\$30.350	\$0.000	\$0.000	\$0.000	\$7.238	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.238	\$37.588
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	33,184.00	\$21.250	\$0.000	\$0.000	\$0.000	\$8.258	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.258	\$29.508
4.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	38,583.12	\$19.860	\$0.000	\$0.000	\$0.000	\$7.988	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.988	\$27.848
5.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	34,083.40	\$20.450	\$0.000	\$0.000	\$0.000	\$7.988	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.988	\$28.438
6.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	49,865.00	\$21.250	\$0.000	\$0.000	\$0.000	\$7.308	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.308	\$28.558
7.	Capex	N/A	N/A	RB	13,960.70	\$10.430	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.430
8.	PT Adaro	55,Indonesia,999	Tanjung District, South Dalimantan, Indonesia	RB	73,076.00	\$28.160	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$28.160

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- | | |
|---|--|
| <p>1. Reporting Month: April Year: 1998</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609</p> <p>5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller</p> <p>6. Date Completed: June 15, 1998</p> |
|---|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	38,153.40	\$26.190	\$7.238	\$33.428	2.51	12,694	8.61	6.90
2.	Jader Fuel Co	10,IL,165	LTC	RB	36,375.50	\$25.070	\$7.238	\$32.308	2.80	12,746	9.40	6.30
3.	Kerr McGee	19,WY,5	S	R&B	56,383.00	\$3.650	\$20.228	\$23.878	0.40	8,739	5.20	28.00
4.	Sugar Camp	10,IL,059	S	RB	24,245.20	\$23.720	\$7.238	\$30.958	2.63	12,663	9.10	6.90
5.	Kerr McGee	10,IL,165	LTC	RB	82,575.00	\$26.400	\$7.048	\$33.448	1.37	12,036	7.19	11.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	38,153.40	N/A	\$0.000	\$26.190	\$0.000	\$26.190	\$0.000	\$26.190
2.	Jader Fuel Co	10,IL,165	LTC	36,375.50	N/A	\$0.000	\$25.070	\$0.000	\$25.070	\$0.000	\$25.070
3.	Kerr McGee	19,WY,5	S	56,383.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650
4.	Sugar Camp	10,IL,059	S	24,245.20	N/A	\$0.000	\$23.720	\$0.000	\$23.720	\$0.000	\$23.720
5.	Kerr McGee	10,IL,165	LTC	82,575.00	N/A	\$0.000	\$26.400	\$0.000	\$26.400	\$0.000	\$26.400

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	38,153.40	\$26.190	\$0.000	\$0.000	\$0.000	\$7.238	\$0.000	\$0.000	\$0.000	\$0.000	\$7.238	\$33.428
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	36,375.50	\$25.070	\$0.000	\$0.000	\$0.000	\$7.238	\$0.000	\$0.000	\$0.000	\$0.000	\$7.238	\$32.308
3.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	56,383.00	\$3.650	\$0.000	\$13.180	\$0.000	\$7.048	\$0.000	\$0.000	\$0.000	\$0.000	\$20.228	\$23.878
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	24,245.20	\$23.720	\$0.000	\$0.000	\$0.000	\$7.238	\$0.000	\$0.000	\$0.000	\$0.000	\$7.238	\$30.958
5.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	82,575.00	\$26.400	\$0.000	\$0.000	\$0.000	\$7.048	\$0.000	\$0.000	\$0.000	\$0.000	\$7.048	\$33.448

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


FPSC Form 423-2

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9,KY,225	S	RB	47,500.20	\$24.250	\$7.308	\$31.558	2.83	11,963	6.18	11.70

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

FPSC Form 423-2(a)

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9,KY,225	S	47,500.20	N/A	\$0.000	\$24.250	\$0.000	\$24.250	\$0.000	\$24.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

- 1. Reporting Month: April Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	47,500.20	\$24.250	\$0.000	\$0.000	\$0.000	\$7.308	\$0.000	\$0.000	\$0.000	\$0.000	\$7.308	\$31.558

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	363,595.00	\$34.590	\$7.673	\$42.263	2.54	11,488	7.73	12.36

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	363,595.00	N/A	\$0.000	\$34.590	\$0.000	\$34.590	\$0.000	\$34.590

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	363,595.00	\$34.590	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.673	\$42.263

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	107,250.00	\$28.305	\$7.665	\$35.970	1.06	10,339	6.69	19.65
2.	Gatliff Coal	8,KY,195	LTC	UR	37,069.00	\$43.710	\$18.630	\$62.340	1.40	12,865	8.31	6.17
3.	Gatliff Coal	8,KY,235	LTC	UR	18,493.00	\$43.710	\$18.880	\$62.590	1.01	12,527	5.90	10.76

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	107,250.00	N/A	\$0.000	\$28.305	\$0.000	\$28.305	\$0.000	\$28.305
2.	Gatliff Coal	8,KY,195	LTC	37,069.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710
3.	Gatliff Coal	8,KY,235	LTC	18,493.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	107,250.00	\$28.305	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.665	\$35.970
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	37,069.00	\$43.710	\$0.000	\$18.630	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.630	\$62.340
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	18,493.00	\$43.710	\$0.000	\$18.880	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.880	\$62.590

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	56,034.00	\$31.222	\$10.729	\$41.951	2.93	11,952	6.06	11.25

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	56,034.00	N/A	\$0.000	\$31.222	\$0.000	\$31.222	\$0.000	\$31.222

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

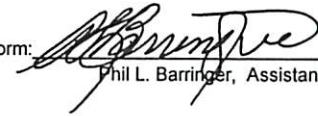
1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer facility	N/A	Davant, La.	OB	56,034.00	\$31.222	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.729	\$41.951

