

ORIGINAL

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 990001-E1

**ACTUAL MONTHLY FUEL FILING
APRIL 1999**



DOCUMENT NUMBER-DATE

~~99-06399~~ MAY 20 2000

FPSC-REG/RRS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST REVENUE FACTOR
GULF POWER COMPANY
APRIL 1999
CURRENT MONTH**

	MAY				APRIL				MARCH			
	ACTUAL	ESTM	DIFFERENCE		ACTUAL	ESTM	DIFFERENCE		ACTUAL	ESTM	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A1)	15,006,732	11,975,414	3,031,318	25.31	940,719,000	764,790,000	175,929,000	19.37	1,5952	1,5259	697	4.54
2 Nuclear Fuel (Expense) Cost	-	-	0	ANA	-	-	0	ANA	ANA	ANA	ANA	ANA
3 Coal Cost Investment	-	-	0	ANA	-	-	0	ANA	ANA	ANA	ANA	ANA
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	ANA	-	-	0	ANA	ANA	ANA	ANA	ANA
5 TOTAL COST OF GENERATED POWER	15,006,732	11,975,414	3,031,318	25.31	940,719,000	764,790,000	175,929,000	19.37	1,5952	1,5259	697	4.54
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	-	0	ANA	-	-	0	ANA	ANA	ANA	ANA	ANA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	1,057,365	1,010,000	47,365	101.61	48,340,996	62,480,000	(14,139,004)	(22.59)	4,2456	1,6701	2,5755	153.45
8 Energy Cost of Other Econ. Purch. (Numbroker) (A9)	2,130,635	0	2,130,635	ANA	92,176,772	0	92,176,772	ANA	2,3000	ANA	ANA	ANA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	ANA	0	0	0	ANA	ANA	ANA	ANA	ANA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	ANA	ANA	ANA	ANA	ANA
11 Energy Payments to Qualifying Facilities (A6)	471,355	1,301	470,054	46.14	16,641,190	50,000	16,591,190	91.144.78	2,6321	2,2020	430	18.61
12 TOTAL COST OF PURCHASED POWER	3,659,395	1,011,301	2,648,094	336.72	157,262,906	62,530,000	94,732,906	151.02	2,0376	1,6706	367	41.50
13 Total Available MWH (Line 5 + Line 12)	19,666,127	12,986,715	6,679,412	51.30	1,097,981,906	847,290,000	250,691,906	29.59				
14 Fuel Cost of Economy Sales (A6)	6,144,706	(75,000)	6,219,706	18,546.27	120,251,628	(3,000,000)	123,251,628	10,704.39	(1,9312)	(2,4834)	552	22.24
15 Gain on Economy Sales (A6)	(6,390)	(8,000)	1,610	(25.12)	0	0	0	ANA	ANA	ANA	ANA	ANA
16 Fuel Cost of Unit Power Sales (A7)	(1,970,940)	(70,000)	(1,900,940)	157.15	(101,187,493)	(29,100,000)	(72,087,493)	(331.46)	(1,8784)	(1,9080)	206	0.50
17 Fuel Cost of Other Power Sales (A7)	(30,421,287)	(9,289,000)	(21,132,287)	71.09	(540,887,823)	(64,732,000)	(476,155,823)	(339.62)	(1,9228)	(1,5165)	(4063)	(26.79)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(6,164,112)	(2,115,000)	(4,049,112)	(19.14)	(577,922,718)	(126,932,000)	(450,990,718)	(354.42)	(1,9099)	(1,6073)	(3026)	(14.49)
19 Net Inadvertent Interchange	0	0	0	ANA	0	0	0	ANA	ANA	ANA	ANA	ANA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 1 - 12 + 18 + 19)	15,997,015	10,978,715	5,018,300	24.07	775,289,190	730,300,000	44,989,190	7.79	1,7414	1,5108	230	15.32
21 Non-abled Sales *	0	0	0	ANA	0	0	0	ANA	ANA	ANA	ANA	ANA
22 Company Use *	29,084	29,000	84	21.66	1,670,139	1,585,000	85,139	(5.10)	1,7414	1,5101	230	15.32
23 T & D losses *	644,401	502,300	142,101	22.27	37,004,780	33,268,000	3,736,780	(11.23)	1,7414	1,5101	230	15.32
24 TERRITORIAL KWH SALES	15,997,015	10,978,715	5,018,300	24.07	776,364,271	695,537,000	80,827,271	(7.42)	1,7420	1,5099	231	15.30
25 Wholesale KWH Sales	435,849	199,443	236,406	54.90	24,870,724	23,045,000	1,825,724	7.72	1,8729	1,5869	286	18.00
26 Jurisdictional KWH Sales	15,561,166	10,779,272	4,781,894	24.42	711,513,547	668,492,000	43,021,547	7.72	1,8229	1,5869	236	15.30
26a Jurisdictional Loss Multiplier	1.0014	1.0014	0	0.00					1.0014	1.0014	0	0.00
27 Jurisdictional KWH Sales Adj. for Line Losses	13,059,443	10,495,957	2,563,486	24.42	711,513,547	668,492,000	43,021,547	7.72	1,8229	1,5869	236	15.30
28 TERRITORY	665,391	365,381	300,010	44.00	241,513,390	160,492,000	81,021,390	(7.72)	0,6614	0,0954	(0,400)	(7.22)
29 TOTAL JURISDICTIONAL FUEL COST	13,424,825	10,861,338	2,563,486	23.60	711,513,547	668,492,000	43,021,547	7.72	1,8228	1,6445	178	14.51
30 Revenue Tax Factor									1.0197	1.0197	0	0.00
31 Fuel Factor Adjusted for Revenue Taxes									1.9109	1.6088	0.30	18.71
32 GPFF Reward / (Penalty) **	5,219	5,219	0	0.00	11,513,515	600,492,000	51,021,543	7.72	0.0007	0.0008	(0.00)	(32.50)
33 Fuel Factor Adjusted for GPFF Reward / (Penalty)									1.9176	1.6216	0.29	18.72
33a Special Contract Recovery Cost (Local Revenue Taxes) **	11,502	10,307	1,195	10.50	11,513,515	600,492,000	51,021,543	7.72	0.0014	0.0016	(0.00)	(32.50)
34 FUEL FACTOR BOUNDED TO NEAREST 100(PENTS/KWH)									1.9300	1.6372	0.29	18.69

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF
 APRIL 1999**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$15,006,752
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	4,183,040
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	471,355
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 41	<u>(6,164,112)</u>
9	Total Fuel and Net Power Transactions		<u>\$13,497,035</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
APRIL 1999
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'D	DIFFERENCE		ACTUAL	EST'D	DIFFERENCE		ACTUAL	EST'D	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
1 Fuel Cost of System Net Generation (A3)	52,836,847	51,180,865	1,675,982	3.27	3,397,554,000	3,356,530,000	41,024,000	1.22	1.5557	1.5749	0.03	2.02
2 Nuclear Fuel Disposal Costs	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
3 Coal-Car Investment	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
5 TOTAL COST OF GENERATED POWER	52,836,847	51,180,865	1,675,982	3.27	3,397,554,000	3,356,530,000	41,024,000	1.22	1.5557	1.5749	0.03	2.02
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Brokers) (A8)	4,503,445	4,459,000	44,445	1.00	882,163,978	863,790,000	18,373,978	(2.10)	2.4236	1.6402	0.77	43.48
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,638,778	0	3,638,778	N/A	207,961,043	0	207,961,043	N/A	1.7594	N/A	N/A	N/A
9 Energy Cost of Schedule E Economy Purch (A7)	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
11 Energy Payments to Qualifying Facilities (A9c)	1,294,583	9,292	1,285,291	13,052.23	62,465,110	470,000	61,995,110	16,995.79	2.0725	1.6102	0.44	27.23
12 TOTAL (COST OF PURCHASED) POWER	9,436,807	4,468,292	4,968,514	11.178	456,740,110	864,580,000	391,839,890	72.58	1.0788	1.6193	0.53	32.72
13 Total Available MWH (Line 5 + Line 12)	62,313,652	55,649,157	6,664,495	11.98	1,851,191,110	3,620,890,000	232,697,112	6.43				
14 Fuel Cost of Economy Sales (A6)	(4,242,310)	(430,000)	(3,812,310)	(9.0161)	(85,161,138)	(30,820,000)	(54,341,138)	(5.6019)	(1.6708)	(2.3729)	0.70	29.56
15 Gain on Economy Sales (A6)	(33,315)	(48,000)	14,685	(25.64)	0	0	0	N/A	N/A	N/A	N/A	N/A
16 Fuel Cost of Fuel Power Sales (A7)	(3,861,489)	(3,999,000)	(162,409)	4.30	(305,325,285)	(195,580,000)	(102,745,285)	(6.38)	(1.8715)	(1.9108)	0.04	2.06
17 Fuel Cost of Other Power Sales (A7)	(15,816,399)	(4,871,000)	(21,687,399)	43.99	(1,715,571,238)	(825,110,000)	(890,461,238)	(480.16)	(1.6362)	(1.7190)	(0.06)	(10.26)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(15,029,113)	(6,799,000)	(8,230,113)	(30.68)	(901,535,185)	(525,510,000)	(376,025,185)	(171.97)	(1.6633)	(1.6718)	0.01	0.63
19 Net Inadvertent Interchange	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	47,284,734	46,851,357	433,377	0.92	2,996,018,917	3,099,470,000	(103,451,083)	(4.69)	1.6007	1.5136	0.09	3.89
21 Net Unbilled Sales *	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
22 Company Use *	17,565	160,110	(142,545)	(13.4)	1,003,143	66,140,000	(65,136,857)	(6.49)	1.6017	1.5176	0.09	3.89
23 I & D Charges *	2,307,543	2,342,818	(35,275)	(2.34)	145,591,975	154,764,000	(9,172,025)	(5.93)	1.6027	1.5136	0.09	3.89
24 TERRITORIAL KWH SALES	46,996,690	46,811,337	185,353	(0.04)	1,793,644,810	2,974,077,000	(1,180,432,190)	(4.79)	1.6770	1.9669	0.08	3.02
25 Wholesale KWH Sales	1,316,914	1,690,600	(373,686)	(20.99)	91,665,834	165,852,000	(74,186,166)	(16.59)	1.2527	1.5967	(0.36)	(22.80)
26 Jurisdictional KWH Sales	45,679,776	45,120,737	559,039	1.13	1,699,978,976	2,808,225,000	(1,108,246,024)	(4.57)	1.6926	1.9669	0.10	3.99
26a Jurisdictional Loss Multiplier	1.0011	1.0011	0						1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	45,747,692	45,225,980	521,712	1.13	1,698,978,976	2,826,195,000	(127,216,024)	(4.57)	1.6950	1.9993	0.10	3.00
28 TRUE-UP	1,461,525	1,461,525	0	0.00	1,698,978,976	1,828,145,000	(129,166,024)	(4.57)	0.0542	0.0413	0.00	1.63
29 TOTAL JURISDICTIONAL FUEL COST	47,206,217	46,687,900	518,317	1.10	2,698,978,976	2,826,195,000	(127,216,024)	(4.57)	1.7493	1.6709	0.10	3.95
30 Revenue Tax Factor									1.01397	1.01397		
31 Fuel Factor Adjusted for Revenue Taxes									1.7771	1.6773	0.10	3.95
32 OPIE Reward / (Penalty) **	20.376	20.876	(0.500)	(0.00)	2,698,978,976	2,671,145,000	(27,833,976)	(4.57)	0.0068	0.0067	0.00	14.29
33 Fuel Factor Adjusted for OPIE Reward / (Penalty)									1.7779	1.6780	0.10	3.95
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	41,228	41,228	0	0.00	2,698,978,976	2,621,145,000	(77,833,976)	(4.57)	0.0015	0.0015	0.00	0.00
34 FUEL FACTOR (ROUNDED TO NEAREST .00)(CENTS/KWH)									1.7794	1.6795	0.10	3.95
									1.779	1.680		

* Include for International Exporters Only
 ** Calculations Based on Jurisdictional KWH Sales
 *** Generation Restricted at No Cost Due to Tariffs

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

SCHEDULE A-2
PAGE 1 OF 3

FOR THE MONTH OF: APRIL 1999

	CURRENT MONTH				PERIOD - TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	14,863,512.47	11,807,049	3,056,473.47	25.89	52,266,668.15	50,576,684	1,689,984.15	3.34
1a Oils& Generation	143,239.28	168,375	(25,135.72)	(14.93)	590,178.06	606,181	(16,002.95)	(2.64)
2 Fuel Cost of Power Sold	(6,164,111.68)	(2,115,800)	(4,048,311.68)	191.34	(15,028,809.51)	(8,794,800)	(6,234,009.51)	70.88
3 Fuel Cost - Purchased Power	4,184,939.81	4,018,000	1,165,039.81	310.91	8,162,222.77	4,456,000	3,706,222.77	89.17
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	471,354.71	1,001	470,253.71	42,711.51	7,794,592.98	9,292	1,285,290.98	13,812.25
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Total Fuel & Net Power Transactions	13,497,034.59	10,809,249	2,618,319.59	24.19	47,284,842.44	46,851,357	431,485.44	0.92
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
7 Adj Total Fuel & Net Power Transactions	13,497,034.59	10,809,249	2,618,319.59	24.19	47,284,842.44	46,851,357	431,485.44	0.92
D. kWh Sales								
1 Jurisdictional Sales	711,513,541	668,492,000	51,021,541	7.71	2,698,978,976	2,828,195,000	(129,216,024)	(4.57)
2 Non-Jurisdictional Sales	24,870,728	23,045,000	(174,272)	(0.70)	94,665,834	105,882,000	(11,216,166)	(10.59)
3 Total Territorial Sales	736,384,271	685,537,000	50,847,271	7.42	2,793,644,810	2,934,077,000	(140,432,190)	(4.79)
4 Juris. Sales as % of Total Terr Sales	96.6226	96.3467	0.2759	0.29	96.6114	96.3913	0.2201	0.23

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1999**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-Up Calculations								
1 Jurisdictional Fuel Revenues	11,633,663.19	10,601,524	830,141.19	7.68	44,074,795.29	46,260,187	(2,185,391.71)	(4.72)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(365,381.25)	(365,381)	0.00	0.00	(1,461,525.00)	(1,461,524)	(1.00)	0.00
2b Incentive Provision	(5,137.25)	(5,137)	0.00	0.00	(20,549.00)	(20,546)	(3.00)	0.01
2c Special Contract Recovery Cost	(10,144.82)	(10,145)	0.00	0.00	(40,579.32)	(40,579)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	<u>11,253,001.86</u>	<u>10,422,861</u>	<u>830,140.86</u>	<u>7.96</u>	<u>42,552,141.97</u>	<u>44,737,537</u>	<u>(2,185,395.03)</u>	<u>(4.88)</u>
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	<u>13,497,034.59</u>	<u>10,878,715</u>	<u>2,618,319.59</u>	<u>24.07</u>	<u>47,284,342.44</u>	<u>46,853,357</u>	<u>431,485.44</u>	<u>0.92</u>
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.6226</u>	<u>96.1467</u>	<u>0.2759</u>	<u>0.29</u>	<u>96.6114</u>	<u>96.3913</u>	<u>0.2201</u>	<u>0.23</u>
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 * C5 * 1.0014)	<u>13,058,463.40</u>	<u>10,495,957</u>	<u>2,563,486.40</u>	<u>24.42</u>	<u>45,747,092.17</u>	<u>45,225,980</u>	<u>521,112.17</u>	<u>1.15</u>
7 True-Up Provision for the Month Over(Under)-Collection (C7-C6)	(1,806,441.54)	(71,096)	(1,733,345.54)	2,171.33	(3,194,890.20)	(458,445)	(2,706,505.20)	554.11
8 Interest Provision for the Month	(32,015.39)	(14,548)	(17,467.39)	120.07	(122,700.70)	(64,049)	(58,651.70)	91.57
9 Beginning True-Up & Interest Provision	(7,217,826.71)	(3,751,282)	(3,464,544.71)	92.31	(6,834,776.49)	(4,384,575)	(2,450,201.49)	55.98
10 True-Up Collected / (Refunded)	<u>365,381.25</u>	<u>365,381</u>	<u>0.00</u>	<u>0.00</u>	<u>1,461,525.00</u>	<u>1,461,524</u>	<u>0.00</u>	<u>0.00</u>
11 End of Period - Total Net True-Up, Before Adjustment (C7 + C8 + C9 + C10)	<u>(8,690,502.39)</u>	<u>(4,475,545)</u>	<u>(5,215,357.39)</u>	<u>150.06</u>	<u>(8,690,502.39)</u>	<u>(3,475,545)</u>	<u>(5,215,357.39)</u>	<u>150.06</u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1999**

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(7,217,876.71)	(3,753,282.00)	(3,464,544.71)	92.31
2 Ending True-Up Amount				
Before Interest (C9+C9+C10)	(8,658,887.00)	(3,460,997.00)	(5,197,890.00)	150.18
3 Total of Beginning & Ending True-Up Amts.	(15,876,713.71)	(7,214,279.00)	(8,662,434.71)	120.07
4 Average True-Up Amount	(7,938,356.86)	(3,607,140)	(4,331,216.86)	120.07
5 Interest Rate -				
1st Day of Reporting Business Month	4.88	4.88	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	4.84	4.80	0.0000	
7 Total (D5+D6)	9.68	9.68	0.0000	
8 Annual Average Interest Rate	4.84	4.84	0.0000	
9 Monthly Average Interest Rate: (D8*12)	0.40	0.40	0.0000	
10 Interest Provision (D4*D9)	(32,045.39)	(14,548.00)	(17,467.39)	120.07
Jurisdictional Loss Multiplier (From A-1)	1.0104	1.0104		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 GULF POWER COMPANY
 FOR THE MONTH OF:
 APRIL 1999

FUEL COST-NET CENTS/KWH	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	EST.	DIFFERENCE	%	ACTUAL	EST.	DIFFERENCE	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1 HEAVY OIL	0	0	0	N/A	0	0	0	N/A
2 LIGHTER OIL	46.004	33,152	12,852	38.77	115,128	125,364	(10,236)	(8.97)
3 COAL (including Selsman)	11,085,300	10,121,000	964,300	8.40	42,290,151	41,491,497	(798,654)	(1.89)
4 COAL at Selsman	1,789,887	1,641,875	148,012	8.33	7,049,504	6,928,183	1,216,321	17.56
5 GAS	1,501,840	6,000	1,495,840	100.00	1,874,792	8,058	1,866,734	100.00
6 GAS (B.L.)	18,257	0	18,257	N/A	25,150	-	25,150	N/A
7 OTHER - C.T.	26,214	-	26,214	N/A	29,962	29,294	668	2.28
8 OTHER GENERATION	343,219	361,375	(18,156)	(4.99)	380,178	406,191	(26,013)	(6.41)
9 TOTAL (\$)	15,006,731	11,822,414	3,184,317	27.31	52,836,847	51,131,865	1,704,982	3.33
SYSTEM NET GIV (MWH)								
10 HEAVY OIL	0	0	0	N/A	0	0	0	N/A
11 LIGHTER OIL	0	0	0	N/A	0	0	0	N/A
12 COAL	801,131	774,146	26,985	3.35	3,213,052	3,211,060	1,992	0.06
13 GAS	41,161	220	40,941	99.47	46,895	212	46,683	100.00
14 OTHER - C.T.	462	-	462	N/A	1,183	755	428	37.01
15 OTHER GENERATION	6,993	10,270	(3,277)	(31.96)	16,622	37,210	(20,588)	(55.31)
16 TOTAL (MWH)	849,749	784,736	65,013	8.29	3,277,654	3,249,237	28,417	0.88
UNITS OF FUEL BURNED								
17 HEAVY OIL (BBL)	0	0	0	N/A	0	0	0	N/A
18 LIGHTER OIL (BBL)	1,669	1,142	527	45.66	6,737	4,332	2,405	55.51
19 COAL (TONS) (1)	334,391	307,284	27,107	8.12	1,322,265	1,371,641	(49,376)	(3.60)
20 GAS (MCF)	535,646	1,741	533,905	100.00	601,116	2,977	598,139	100.00
21 OTHER - C.T. (MILL)	1,148	-	1,148	N/A	1,366	816	550	40.33
BTU'S BURNED (MMBTU)								
22 HEAVY OIL	0	0	0	N/A	0	0	0	N/A
23 LIGHTER OIL	0	0	0	N/A	0	0	0	N/A
24 COAL + B.L. (OIL & GAS)	3,308,475	3,088,071	220,404	6.63	13,829,419	14,360,004	(530,585)	(3.75)
25 GAS	672,335	1,799	670,536	100.00	823,094	3,060	820,034	100.00
26 OTHER - C.T.	9,086	-	9,086	N/A	10,579	4,941	5,638	53.31
27 TOTAL (MMBTU)	3,989,896	3,090,174	899,722	29.13	14,673,112	14,367,064	306,048	2.13
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A
29 LIGHTER OIL	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A
30 COAL + B.L.	94.62	98.64	(4.02)	(4.25)	97.51	98.82	(1.31)	(1.33)
31 GAS	4.36	0.00	4.36	100.00	1.32	0.21	1.11	11,700.00
32 OTHER - C.T.	0.02	0.00	0.02	N/A	0.04	0.01	0.03	300.00
33 OTHER GENERATION	0.00	1.34	(1.34)	(100.00)	1.07	1.13	(0.06)	(5.31)
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$/MWH)								
35 HEAVY OIL (BBL)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
36 LIGHTER OIL (BBL)	13.11	28.05	(14.94)	(113.95)	17.10	28.21	(11.11)	(64.34)
37 COAL (TONS) (1)	32.71	32.90	(0.19)	(0.58)	12.99	11.24	1.75	15.56
38 GAS (MCF) (MCF)	2.29	2.29	0.00	0.00	2.45	2.32	0.13	(4.33)
39 OTHER - C.T. (\$/MILL)	13.45	N/A	N/A	N/A	17.35	27.51	(10.16)	(58.53)
FUEL COST (\$/MMBTU)								
40 HEAVY OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
41 LIGHTER OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
42 COAL + GAS B.L. + OIL B.L.	1.49	1.46	0.03	2.05	1.41	1.46	(0.05)	(3.47)
43 GAS - Generation	2.23	2.29	(0.06)	(2.69)	2.26	2.75	(0.49)	(17.82)
44 OTHER - C.T.	2.38	N/A	N/A	N/A	2.93	4.71	(1.78)	(60.73)
45 TOTAL (\$/MMBTU)	1.54	1.44	0.10	6.25	1.52	1.46	0.06	3.74
BTU BURNED / KWH								
46 HEAVY OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
47 LIGHTER OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
48 COAL + GAS B.L. + OIL B.L.	10,875	10,448	427	3.99	10,241	10,416	(175)	(1.68)
49 GAS - Generation	16,313	14,992	1,321	8.14	17,667	14,171	3,496	24.66
50 OTHER - C.T.	19,482	N/A	N/A	N/A	16,264	14,117	2,147	15.21
51 TOTAL (BTU/KWH)	10,377	10,718	(341)	(3.27)	10,247	10,299	(52)	(0.51)
FUEL COST (\$/KWH)								
52 HEAVY OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
53 LIGHTER OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
54 COAL + B.L. (OIL & GAS)	1.50	1.47	0.03	(1.32)	1.32	1.52	(0.20)	(15.15)
55 GAS	2.45	2.29	0.16	(6.53)	2.45	2.32	0.13	(5.13)
56 OTHER - C.T.	5.61	N/A	N/A	N/A	4.54	6.65	(2.11)	(45.74)
57 OTHER GENERATION	1.60	1.62	(0.02)	(1.25)	1.62	1.65	(0.03)	(1.82)
58 TOTAL (\$/KWH)	1.60	1.53	0.07	(4.38)	1.56	1.53	0.03	(1.92)

Note: (1) Line 11, Coal (incl. Selsman) and Line 37, Gas (incl. Selsman) are being reported as a BTL and 1 bbl/mcf.

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY

FOR THE MONTH OF: APRIL 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equip. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/CUB)	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)	
1	Crist 1	24.0	10,201	68.6	100.0	93.0	17,229	Gas G	165,718	1,071	177,479	336,446	3.66	2.39
2								Oil-G	0	4,071	0	0	0.00	
3								Gas-S	0	4,071	0	0	0.00	
4	Crist 2	24.0	7,042	40.2	89.0	41.0	18,001	Gas-G	118,367	1,071	126,780	283,154	4.02	2.39
5								Oil-G	0	0	0	0.00		
6								Gas-B	0	1,071	0	0	0.00	
7	Crist 3	25.0	23,822	94.5	97.8	97.1	15,452	Gas-G	343,623	1,071	368,095	822,841	3.45	2.39
8								Oil-G	0	0	0	0.00		
9								Gas-S	0	1,071	0	0	0.00	
10	Crist 4	18.0	49,618	88.4	100.0	89.4	19,402	Coal	21,528	12,022	517,623	756,240	1.46	33.69
11								Gas-G	0	1,071	0	0	N/A	N/A
12								Gas-B	1,001	1,071	1,158	2,595	2.89	2.39
13							Oil-B	129	126,051	747	2,024		16.71	
14	Crist 5	80.0	48,738	81.1	82.8	87.5	10,118	Coal	19,860	12,004	472,798	668,469	1.42	33.88
15								Gas-G	0	1,071	0	0	N/A	N/A
16								Gas-B	0	1,071	0	0	0	N/A
17							Oil-B	177	126,051	1,025	2,776		15.71	
18	Crist 6	362.0	58,165	26.8	93.8	77.6	7,891	Coal	18,840	11,757	493,219	636,014	1.15	33.69
19								Gas-B	0	1,071	0	0	N/A	N/A
20								Gas-B	2,952	1,071	2,619	5,627	2.38	2.39
21							Oil-B	154	126,051	104	2,422		15.71	
22	Crist 7	425.0	257,058	72.1	89.8	89.8	10,178	Coal	106,326	14,858	2,616,287	3,666,513	1.43	33.69
23								Gas-B	0	1,071	0	0	N/A	N/A
24								Gas-S	4,450	1,071	4,789	10,645	2.39	2.39
25							Oil-G	46	126,051	283	713		15.71	
26	Scheme 3 (2)	214.0	724,580	84.1	100.0	84.1	8,698	Coal	0	11,319	1,295,728	2,288,504	1.77	N/A
27								Oil-B	2	126,000	12	29	19.21	
28	Schulz 1	48.0	16,076	51.8	89.6	57.2	12,297	Coal	8,141	12,000	204,449	342,781	2.02	42.10
29								Oil-S	29	126,500	120	200	7.08	
30								2	40.0	17,871	54.0	100.0	54.0	12,191
31							Oil-S	30	126,500	59	72		7.08	
32	Smith 1	182.0	99,821	34.1	40.7	83.9	9,911	Coal	18,844	11,258	391,673	626,664	1.28	31.84
33								Oil-B	1,258	126,500	7,509	22,269	17.72	
34								2	138.0	131,748	94.9	100.0	94.8	9,958
35							Oil-S	7	126,500	38	117		17.72	
36	A	32.0	462	2.0	57.5	3.5	19,434	Oil	1,548	126,500	8,008	26,856	5.81	17.35
37	Other Generation	0.0	8,955	0.0	0.0	0.0	0.0	0	0	0	143,239	1.80	N/A	
38	Diesel 1 (1)	299.0	118,148	66.8	70.4	98.4	10,257	Coal	89,298	9,354	1,100,516	1,869,081	1.85	50.04
39							Oil-B	255	126,009	1,178	4,466		17.47	
40	Diesel 2 (1)	226.0	31,228	18.2	19.5	36.0	10,942	Coal	19,404	9,313	342,703	562,938	1.77	30.06
41							Oil-S	824	126,009	3,618	10,808		17.47	
42	Total	2,208.0	940,719	59.1	66.1	66.6	10,258			9,698,015	15,137,968	1.61		

Notes & Adjust: (1) Hqs 5000, 5010, 5015, 5020, 5025
(2) Expense @ 25% Ownership: Scheme coal is reported on a Btu and \$ basis only.
Smith A uses light oil; Kuyper's Hot Generation strategy not linked to station service
Gas @ 10¢ used for generation; Gas @ 9¢ used for station service
Oil-G is oil used for generation; Oil-S is oil used for station

Scheme Coal Inventory Adjustment	192,247
Schulz Coal Inventory Adjustment	
Smith Coal Inventory Adj. - normal	
Correction to March 99	(1,643)
Diesel Fuel Loss Program	(8,213)
Diesel Fuel Loss Program	(6,214)
Demerol Fuel	1,006,792
	1.53

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1993

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
14 PURCHASES:								
15 UNITS (BBL)	2,371	1,131	1,240	134.63	8,102	4,511	3,591	79.51
16 UNIT COST (\$/BBL)	18.80	29.90	(11.10)	(57.12)	14.31	29.99	(15.68)	(41.46)
17 AMOUNT (\$)	44,572	33,828	10,744	47.99	117,567	134,540	(27,273)	(22.81)
18 BURNED:								
19 UNITS (BBL)	2,806	1,342	1,464	145.71	1,232	4,352	3,120	64.16
20 UNIT COST (\$/BBL)	17.31	29.02	(11.71)	(41.96)	16.98	26.81	(11.83)	(41.06)
21 AMOUNT (\$)	48,580	39,157	9,423	44.12	122,782	125,364	(2,582)	(2.06)
22 ENDING INVENTORY:								
23 UNITS (BBL)	7,020	6,413	607	9.47	3,020	6,413	3,393	9.47
24 UNIT COST (\$/BBL)	16.00	21.42	(5.42)	(34.51)	16.93	21.42	(4.49)	(40.51)
25 AMOUNT (\$)	112,614	137,234	(24,620)	(24.91)	118,614	137,234	(18,620)	(14.93)
26 DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCRAPER								
27 PURCHASES:								
28 UNITS (TONS)	497,543	304,154	193,389	34.11	1,619,832	1,308,761	311,071	19.01
29 UNIT COST (\$/TON)	31.12	32.49	(1.37)	(4.39)	32.71	31.99	0.72	2.25
30 AMOUNT (\$)	15,485,619	10,004,413	5,481,206	26.95	54,217,036	49,169,452	5,047,584	12.47
31 BURNED:								
32 UNITS (TONS)	538,791	307,244	231,547	10.27	1,232,206	1,273,242	(41,036)	(6.49)
33 UNIT COST (\$/TON)	30.40	32.96	(2.56)	(8.43)	33.04	32.01	1.03	3.22
34 AMOUNT (\$)	16,382,250	10,129,068	6,253,182	9.72	42,740,744	43,591,445	(850,701)	(0.49)
35 ENDING INVENTORY:								
36 UNITS (TONS)	838,116	816,530	21,586	5.10	838,116	816,530	21,586	5.10
37 UNIT COST (\$/TON)	32.16	32.52	(0.36)	(1.11)	32.16	32.52	(0.36)	(1.11)
38 AMOUNT (\$)	27,099,406	26,555,780	543,626	3.99	27,099,406	26,555,780	543,626	3.99
39 DAYS SUPPLY	37	36	1	2.78	37	36	1	2.78
COAL AT PLANT SCRAPER (Reported on a BTU and \$ basis only; no inventory or max is maintained)								
40 PURCHASES:								
41 UNITS (MMBTU)	1,272,765	767,676	505,089	65.79	4,105,004	2,613,220	1,491,784	37.08
42 UNIT COST (\$/MMBTU)	1.55	1.76	(0.21)	(14.3)	1.72	1.81	(0.09)	(2.21)
43 AMOUNT (\$)	2,472,785	1,350,908	1,121,877	75.66	7,061,202	4,743,046	2,318,156	50.19
44 BURNED:								
45 UNITS (MMBTU)	1,298,336	913,172	385,164	30.44	4,139,096	5,613,216	(1,474,120)	(20.58)
46 UNIT COST (\$/MMBTU)	1.83	1.79	0.04	2.13	1.80	1.81	(0.01)	(0.55)
47 AMOUNT (\$)	2,385,657	1,644,377	741,280	53.36	7,450,361	6,358,382	1,091,979	31.00
48 ENDING INVENTORY:								
49 UNITS (MMBTU)	1,163,456	1,141,879	21,577	(1.20)	1,167,416	1,181,679	(14,263)	(1.20)
50 UNIT COST (\$/MMBTU)	1.81	1.81	0.01	0.55	1.82	1.81	0.01	0.55
51 AMOUNT (\$)	2,115,297	2,134,089	(18,792)	(0.89)	2,119,297	2,194,389	(75,092)	(0.69)
52 DAYS SUPPLY	26	27	1	0.90	26	27	1	0.90
GAS								
54 PURCHASES:								
60 UNITS (MCF)	632,632	1,747	630,885	(69.19)	726,478	2,972	723,506	(29.57)
61 UNIT COST (\$/MCF)	2.34	1.29	1.05	2.24	2.10	2.83	(0.73)	(3.30)
62 AMOUNT (\$)	1,480,417	4,605	1,475,812	(11.41)	1,517,615	8,408	1,509,207	(8,408)
63 BURNED:								
64 UNITS (MCF)	636,646	1,747	634,899	(69.21)	805,518	2,972	802,546	(2,972)
65 UNIT COST (\$/MCF)	2.39	5.16	(2.77)	(59.86)	2.45	2.75	(0.30)	(11.33)
66 AMOUNT (\$)	1,530,097	4,606	1,525,491	(31.60)	1,993,043	8,408	1,984,635	(8,408)
67 ENDING INVENTORY:								
68 UNITS (MCF)	95,965	0	95,965	100%	95,965	0	95,965	100%
69 UNIT COST (\$/MCF)	2.30	0	2.30	100%	2.10	0	2.10	100%
70 AMOUNT (\$)	220,715	0	220,715	100%	216,815	0	216,815	100%
OTHER - COAL								
71 PURCHASES:								
72 UNITS (BBL)	0	0	0.00	0%	3,153	917	2,236	272.25
73 UNIT COST (\$/BBL)	0	0	0.00	0%	17.1	26.70	(10.41)	(15.76)
74 AMOUNT (\$)	0	0	0	0%	53,876	25,170	28,706	116.83
75 BURNED:								
76 UNITS (BBL)	1,548	0	1,548	100%	3,366	246	3,120	207.87
77 UNIT COST (\$/BBL)	13.25	0	13.25	100%	17.33	27.57	(10.24)	(36.97)
78 AMOUNT (\$)	20,525	0	20,525	100%	58,397	25,274	33,123	130.91
79 ENDING INVENTORY:								
80 UNITS (BBL)	6,725	2,872	3,853	133.39	4,703	2,872	1,831	133.39
81 UNIT COST (\$/BBL)	13.34	27.62	(14.28)	(47.92)	17.44	27.64	(10.20)	(37.56)
82 AMOUNT (\$)	110,234	79,480	30,754	46.25	116,254	79,480	36,774	46.25
83 DAYS SUPPLY	NA	36	NA	NA				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1999**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	84,002,000	0	84,002,000	1.51	1.59	1,285,000	1,421,000
2	Various Unit Power Sales	39,150,000	0	39,150,000	1.91	2.01	747,000	787,000
3	Various Economy Sales	3,020,000	0	3,020,000	2.48	2.48	75,000	75,000
4	80% Gain on Econ. Sales		0	0	#N/A	#N/A	8,800	11,000
5	Various Other Sales	730,000	0	730,000	2.74	2.74	20,000	20,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	TOTAL ESTIMATED SALES	126,902,000	0	126,902,000	1.87	1.92	2,115,800	2,314,000
ACTUAL								
8	Southern Company Interchange	192,655,602	0	192,655,602	2.22	2.36	4,275,715	4,566,595
9	AEP External	0	0	0	#N/A	#N/A	0	0
10	AMEREN External	0	0	0	#N/A	#N/A	0	0
11	AVISTA External	321,027	0	321,027	2.75	3.09	8,834	8,834
12	AVISTA External	0	0	0	#N/A	#N/A	0	0
13	CAJUN External	0	0	0	#N/A	#N/A	0	0
14	COLUMBIA External	0	0	0	#N/A	#N/A	0	0
15	CORAL External	0	0	0	#N/A	#N/A	0	0
16	DUKE POWER Economy	49,151	0	49,151	1.81	2.11	789	1,039
17	ECI External	0	0	0	#N/A	#N/A	0	0
18	ENRON External	182,572	0	182,572	2.79	2.74	5,100	5,003
19	ENTERGY Economy/Internal Deal	463,430	0	463,430	2.86	3.68	13,252	17,056
20	EPMC External	41,989	0	41,989	1.71	2.40	719	1,007
21	FPC UPS, Economy	30,814,122	0	30,814,122	1.80	2.02	566,605	622,038
22	FPL UPS, Economy	56,092,912	0	56,092,912	1.91	2.02	1,072,812	1,135,806
23	JEA UPS, Economy	14,272,806	0	14,272,806	1.83	1.85	261,383	278,820
24	KOCH External	56,176	0	56,176	1.81	3.00	1,015	1,685
25	LG&E External	0	0	0	#N/A	#N/A	0	0
26	LPM External	114,875	0	114,875	3.25	3.73	3,730	4,283
27	NORAM External	56,176	0	56,176	2.82	2.52	1,473	1,418
28	OGIER External	0	0	0	#N/A	#N/A	0	0
29	OFC Economy	200,119	0	200,119	1.76	2.38	3,577	4,769
30	PECO External	0	0	0	#N/A	#N/A	0	0
31	SCE&G Economy, External	7,022	0	7,022	1.85	2.20	116	154
32	SONAT External	0	0	0	#N/A	#N/A	0	0
33	STATGIL External	56,176	0	56,176	1.84	3.02	1,035	1,899
34	TAL UPS	7,653	0	7,653	1.82	1.45	140	111
35	TEA External	120,775	0	120,775	1.84	2.22	1,976	2,677
36	TVA Economy	719,722	0	719,722	1.70	2.30	12,263	16,566
37	WILLIAMS External	280,880	0	280,880	1.96	3.03	5,574	8,510
38	Less: Flow-Thru Energy	(3,441,991)	0	(3,441,991)	2.56	2.56	(88,011)	(88,011)
39	Hydro-Loss	6,228	0	6,228	0.00	0.00	0	0
40	AEC/BMCC	680,093	0	680,093	(1.90)	(1.90)	12,937	12,937
41	SEPA	842,180	842,180	0	0.00	0.00	0	0
42	U.P.S. Adjustment	0	0	0	#N/A	#N/A	(90,097)	(80,097)
43	Economy Energy Sales Cr. (80%)	0	0	0	#N/A	#N/A	6,590	6,590
44	Transmission Revenues	0	0	0	#N/A	#N/A	3,940	3,940
45	Other transactions including ad.	28,328,043	27,250,264	1,077,779	(0.19)	0.19	52,593	52,593
46	TOTAL ACTUAL SALES	322,822,719	28,092,424	294,830,294	1.91	2.05	6,164,112	6,606,682
47	Difference in Amount	196,020,719	28,092,424	167,928,294	0.24	0.25	4,048,312	4,292,682
48	Difference in Percent	154.67	#N/A	132.33	14.37	12.64	191.34	185.61

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1999**

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(B)	(D)	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	810,015,000	0	310,015,000	1.46	1.85	4,531,000	5,110,000
2	Various Unit Power Sales	193,580,000	0	193,580,000	1.81	2.02	3,698,000	3,908,000
3	Various Economy Sales	16,020,000	0	16,020,000	2.37	2.42	380,000	387,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	44,800	58,000
5	Various Other Sales	5,800,000	0	5,800,000	2.41	2.43	140,000	141,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	TOTAL ESTIMATED SALES	525,415,000	0	525,415,000	1.67	1.83	5,794,800	6,600,000
ACTUAL								
8	Southern Company Interchange	573,188,916	0	573,188,916	1.80	2.00	10,890,647	11,857,825
9	AEP External	84,281	0	84,281	1.88	2.89	1,583	2,285
10	AMEREN External	22,821	0	22,821	1.53	2.06	349	471
11	ACUILA External	331,980	0	331,980	2.71	3.06	8,997	12,146
12	AVISTA External	10,883	0	10,883	1.48	1.92	181	209
13	CAWIN External	105,327	0	105,327	1.55	1.95	1,633	2,052
14	COLUMBIA External	81,081	0	81,081	1.53	2.12	935	1,297
15	CORAL External	88,330	0	88,330	1.50	1.92	1,328	1,698
16	DUKE POWER Economy	874,201	0	874,201	1.60	2.04	13,988	17,868
17	ECI External	24,577	0	24,577	2.05	2.98	503	707
18	ENRON External	741,791	0	741,791	2.01	2.29	14,878	17,016
19	ENTERGY Economy	1,548,833	0	1,548,833	2.20	2.95	34,040	44,112
20	EPNG External	153,832	0	153,832	1.84	2.18	3,514	3,279
21	FPC UPS, Economy	58,414,800	0	58,414,800	1.88	2.00	1,098,245	1,188,902
22	FPL UPS, Economy	122,686,077	0	122,686,077	1.87	1.99	2,288,632	2,444,888
23	JEA UPS, Economy	25,162,262	0	25,162,262	1.84	1.98	483,368	483,674
24	KOCH External	99,149	0	99,149	1.80	2.87	1,787	2,847
25	LOME External	84,681	0	84,681	1.86	2.84	1,571	2,503
26	LPW External	1,102,851	0	1,102,851	2.01	2.27	22,183	25,047
27	NORAM External	58,176	0	58,176	2.62	2.52	1,473	1,418
28	OGER External	21,068	0	21,068	1.51	1.95	318	411
29	OPC Economy	623,179	0	623,179	1.79	2.30	11,172	14,347
30	PSCO External	139,518	0	139,518	1.57	2.24	2,181	3,120
31	SCS&G Economy, External	684,967	0	684,967	1.72	2.40	11,785	18,409
32	SONAT External	35,110	0	35,110	4.53	2.10	1,827	737
33	STATOIL External	68,178	0	68,178	1.84	3.02	1,035	1,689
34	TAL UPS	50,348	0	50,348	1.94	1.80	828	904
35	TEA External	870,829	0	870,829	1.79	2.39	15,558	20,309
36	TVA Economy	13,059,779	0	13,059,779	1.66	2.05	203,185	287,578
37	WILLIAMS External	280,880	0	280,880	1.98	3.03	5,574	8,510
38	Less: Flow-Thru Energy	(9,973,908)	0	(9,973,908)	2.08	2.05	(202,817)	(202,817)
39	Hydro-Loss	32,397	0	32,397	0.00	0.00	0	0
40	ASCORMC	1,109,303	0	1,109,303	(1.85)	(1.85)	20,527	20,527
41	SEPA	4,365,680	4,365,680	0	0.00	0.00	0	0
42	U.P.S. Adjustment	0	0	0	#N/A	#N/A	(74,034)	(74,034)
43	Economy Energy Sales Cr. (80%)	0	0	0	#N/A	#N/A	53,312	53,312
44	Transmission Revenues	0	0	0	#N/A	#N/A	25,062	25,062
45	Other transactions including adj.	107,317,665	102,747,182	4,570,473	(0.10)	0.10	104,966	104,966
46	TOTAL ACTUAL SALES	905,585,185	107,112,872	798,472,313	1.88	1.79	15,028,612	16,147,959
47	Difference in Amount	(22,237,050)	28,582,808	271,057,313	(0.07)	(0.04)	(500,312)	(683,945)
48	Difference in Percent	(9.94)	#N/A	51.58	(0.80)	(2.18)	(14.25)	(17.11)

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: APRIL 1999**

(1) <u>PURCHASED FROM</u>	(2) <u>TYPE & SCHED</u>	(3) <u>TOTAL KWH PURCH.</u>	(4) <u>KWH FOR OTHER UTILITIES</u>	(5) <u>KWH FOR INTERRUPTIBLE</u>	(6) <u>KWH FOR FIRM</u>	(7) <u>\$/KWH</u>		(8) <u>TOTAL \$ FOR FUEL AND (7)(a)(c)</u>
						(A) <u>FUEL COST</u>	(B) <u>TOTAL COST</u>	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: APRIL 1999

(1)	(2)	CURRENT MONTH					(7)		(8)
		TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
PURCHASED FROM:	TYPE AND SCHEDULE								
<i>ESTIMATED</i>									
1	Solutia	50,000			50,000	2.202	2.202	1,101	
<i>ACTUAL</i>									
2	Bay Resource Management	254,190				1.93	1.93	4,895	
3	Pensacola Christian College	0				N/A	N/A	0	
4	Solutia	16,367,000				2.85	2.85	465,652	
5	Champion	22,000				3.67	3.67	808	
6	TOTAL	<u>16,643,190</u>				<u>2.83</u>	<u>2.83</u>	<u>471,355</u>	

(1)	(2)	PERIOD-TO-DATE					(7)		(8)
		TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
PURCHASED FROM:	TYPE AND SCHEDULE								
<i>ESTIMATED</i>									
1	Solutia	570,000	0	0	570,000	1.63	1.63	9,293	
<i>ACTUAL</i>									
2	Bay Resource Management	1,176,110	0	0	0	1.87	1.87	22,021	
3	Pensacola Christian College	0	0	0	0	N/A	N/A	0	
4	Solutia	61,167,000	0	0	0	2.08	2.08	1,269,754	
5	Champion	122,000	0	0	0	2.30	2.30	2,807	
6	TOTAL	<u>62,465,110</u>				<u>2.07</u>	<u>2.07</u>	<u>1,294,583</u>	

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 1999**

(1)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>							
1	Southern Company Interchange	46,740,000	1.47	685,000	202,740,000	1.57	3,184,000
2	Unit Power Sales	10,410,000	1.99	207,000	40,780,000	1.92	784,000
3	Economy Energy	2,830,000	2.47	70,000	9,790,000	2.50	245,000
4	Other Purchases	2,470,000	2.27	56,000	10,480,000	2.32	243,000
5	SEPA	0	#N/A	0	0	#N/A	0
6	TOTAL ESTIMATED PURCHASES	62,450,000	1.63	1,018,000	263,790,000	1.69	4,456,000
<i>ACTUAL</i>							
7	Southern Company Interchange	45,637,745	4.71	2,147,412	166,643,794	2.84	4,728,664
8	Non-Associated Companies	68,722,212	3.07	2,110,516	127,509,528	2.84	3,618,396
9	Alabama Electric Co-op	106,000	2.42	2,570	227,123	5.50	12,482
10	Other Wheeled Energy	4,962,903	N/A	N/A	26,723,010	N/A	N/A
11	Other Transactions	23,450,510	0.08	17,589	80,224,380	0.03	27,900
12	Less: Flow-Thru Energy	(2,259,652)	4.21	(95,047)	(7,549,833)	2.98	(225,219)
13	TOTAL ACTUAL PURCHASES	140,619,718	2.97	4,183,040	393,778,002	2.07	8,162,223
14	Difference in Amount	78,169,718	1.34	3,165,040	129,988,002	0.38	3,706,223
15	Difference in Percent	125.17	82.21	310.91	49.28	22.49	83.17

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