

INDIANTOWN ORIGINAL Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
May 13, 1999

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 980003-GU
980003-84

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for April 1999.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

AFA Handwei
APP _____
CAF _____
CMU _____
CTR _____
EAG Handwei
LEG _____
MAS 3
OPC _____
RRR _____
SEC 1
WAW _____
OTH _____

MAIL ROOM
17 6 AM 12 MAY 99

MISSING DOCUMENTS
GIVEN TO
MAY 21 1999

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 32908
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

MAY 21 99

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 99 Through DEC 99**

**SCHEDULE A-1
(REVISED 8/19/93)**

COST OF GAS PURCHASED	CURRENT MONTH: APRIL 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	231,622	220,112	11,510	5.23	661,180	915,223	(254,043)	-27.76
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	231,622	220,112	11,510	5.23	661,180	915,223	(254,043)	-27.76
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	261,866	220,112	41,774	18.98	746,381	915,223	(168,842)	-18.45
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	963,430	538,000	425,430	79.08	2,994,820	2,164,000	830,820	38.39
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	963,430	538,000	425,430	79.08	2,994,820	2,164,000	830,820	38.39
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	980,036	538,000	442,036	82.16	3,043,478	2,164,000	879,478	40.64
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.041	40.913	(16.872)	-41.24	22.077	42.293	(20.216)	-47.80
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	24.041	40.913	(16.872)	-41.24	22.077	42.293	(20.216)	-47.80
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	23.634	40.913	(17.279)	-42.23	21.724	42.293	(20.569)	-48.63
41 TRUE-UP (E-2)	1.905	1.905	0.000	0.00	1.905	1.905	0.000	0.00
42 TOTAL COST OF GAS (40+41)	25.539	42.818	(17.279)	-40.35	23.629	44.198	-20.569	-46.54
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.0271	43.6363	(17.6092)	-40.35	24.0806	45.0426	(20.9620)	-46.54
45 PGA FACTOR ROUNDED TO NEAREST .001	26.027	43.636	(17.609)	-40.35	24.081	45.043	-20.962	-46.54

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
CURRENT MONTH: APRIL 1999**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	963,430	231,621.59	24.041
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	963,430	231,621.59	24.041
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH: APRIL 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	231,622	220,112	11,510	5.23	661,180	915,223	(254,043)	(27.76)
3 TOTAL	231,622	220,112	11,510	5.23	661,180	915,223	(254,043)	(27.76)
4 FUEL REVENUES (NET OF REVENUE TAX)	261,886	220,112	41,774	18.98	746,381	915,223	(168,842)	(18.45)
5 TRUE-UP (COLLECTED) OR REFUNDED	(7,552)	(7,552)	0	0.00	(30,208)	(30,208)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	254,334	212,560	41,774	19.65	716,173	885,015	(168,842)	(19.08)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	22,712	(7,552)	30,264	(400.74)	54,993	(30,208)	85,201	(282.05)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(205)	0	(205)	0.00	(1,496)	0	(1,496)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(65,992)	(90,622)	24,630	(27.18)	(119,638)	(90,622)	(29,016)	32.02
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	7,552	7,552	0	0.00	30,208	30,208	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(35,933)	(90,622)	54,689	(60.35)	(35,933)	(90,622)	54,689	(60.35)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(65,992)	(90,622)	24,630	(27.18)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(35,728)	(90,622)	54,894	(60.57)				
14 TOTAL (12+13)	(101,720)	(181,244)	79,524	(43.88)				
15 AVERAGE (50% OF 14)	(50,860)	(90,622)	39,762	(43.88)				
16 INTEREST RATE - FIRST DAY OF MONTH	4.88000%	0.00000%	4.88000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	4.80000%	0.00000%	4.80000%	0.00				
18 TOTAL (16+17)	9.68000%	0.00000%	9.68000%	0.00				
19 AVERAGE (50% OF 18)	4.84000%	0.00000%	4.84000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.40333%	0.00000%	0.40333%	0.00				
21 INTEREST PROVISION (15x20)	(205)	0	(205)	0.00				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 99 Through DEC 99
PRESENT MONTH: APRIL 1999

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
APR-99	PESCO	SYS SUPPLY	FTS	963,430	0	963,430	231,622	0	0	0	24.04
MAR-99	PESCO	SYS SUPPLY	FTS	1,331,880	0	1,331,880	268,323	0	0	0	20.15
FEB-99	PESCO	SYS SUPPLY	FTS	321,690	0	321,690	63,209	0	0	0	19.65
JAN-99	PESCO	SYS SUPPLY	FTS	377,820	0	377,820	98,026	0	0	0	25.95
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL				2,994,820	0	2,994,820	661,180	0	0	0	22.08

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JAN 99 Through
MONTH: APRIL 1999

DEC 99

(REVISED 8/19/93)

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	3,294	3,211	98,813	96,343	2.344	2.404
TOTAL		3,294	3,211	98,813	96,343	2.344	2.404
WEIGHTED AVERAGE						2.344	2.404

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)			
		FOR THE PERIOD OF:		JAN 99 Through		DEC 99			
		CURRENT MONTH: APRIL 1999				PERIOD TO DATE			
				DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	14,495	15,000	(505)	-3.37	60,447	73,000	(12,553)	-17.20	
COMMERCIAL	8,255	8,000	255	3.19	31,902	31,000	902	2.91	
FIRM INDUSTRIAL	0	265,000	(265,000)	-100.00	0	1,060,000	(1,060,000)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	22,750	288,000	(265,250)	-92.10	92,349	1,164,000	(1,071,651)	-92.07	
THERM SALES (INTERRUPTIBLE)									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	957,286	250,000	707,286	282.91	2,951,129	1,000,000	1,951,129	195.11	
TOTAL INTERRUPTIBLE	957,286	250,000	707,286	282.91	2,951,129	1,000,000	1,951,129	195.11	
TOTAL THERM SALES	980,036	538,000	442,036	82.16	3,043,478	2,164,000	879,478	40.64	
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	634	660	(26)	-3.94	632	660	(28)	-4.24	
COMMERCIAL	24	25	(1)	-4.00	24	25	(1)	-4.00	
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	658	686	(28)	-4.08	656	686	(30)	-4.37	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL CUSTOMERS	660	687	(27)	-3.93	658	687	(29)	-4.22	
THERM USE PER CUSTOMER									
RESIDENTIAL	22.9	22.7	0.2	0.88	95.6	110.6	(15.0)	-13.56	
COMMERCIAL	344.0	320.0	24.0	7.50	1,329.3	1,240.0	89.3	7.20	
FIRM INDUSTRIAL	0.0	265,000.0	(265,000.0)	-100.00	0.0	1,060,000.0	(1,060,000.0)	-100.00	
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
LARGE INTERRUPTIBLE	478,643.0	250,000.0	228,643.0	91.46	1,475,564.5	1,000,000.0	475,564.5	47.56	

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
Customer	Statement Date	07-May-99
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	22-May-99
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: April-99

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS		**			
Zone 1	8,329	Gross	Contract 5066	\$1.8660	\$15,541.91
Zone 2	17,914	Gross	Contract 5066	\$1.8925	\$33,902.25
Zone 3	7,097	Gross	Contract 5066	\$1.8635	\$13,225.26
Keep Whole	110	Gross	Contract 5066	(\$0.0779)	(\$8.57)
K# 5188	6,404	Net	Excess Gas	\$2.02883	\$12,992.63
Swing	54,974	Net		\$2.3395	\$128,611.67
Delivered Volume	3,463	Net		\$2.5030	\$8,667.89
MS	96,343	Net	Measured Volumes	\$0.0500	\$4,817.15
NNT	6,000	Net	No Notice Volumes	\$0.0590	\$354.00
D-FTS-1	33,000	Net	Contract 5066	\$0.3763	\$12,417.90
C-FTS-1	35,794	Net	Contract 5066	\$0.0359	\$1,285.00
D-FTS-1	6,404	Net	Contract 5188	\$0.0500	\$320.20
C-FTS-1	6,404	Net	Contract 5188	\$0.0359	\$229.90
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$735.60)
RECEIVED					
MAY 19 1999					
# 20717					
TOTAL AMOUNT DUE					\$231,621.59

* MMBtu's
** Includes 2.50% Fuel

BS=Baseload Service C=Commodity / FGT Usage PGA=PGA Management
D=Demand / FGT Reservation MS=Management Service NNT= No Notice Reservation
SS = Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
--	---

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895