### Florida Power Corporation Docket No. 990001-EI

### **Request for Specified Confidential Treatment**

I3-100010

423 Forms for March, 1999

(confidential information denoted with shading)

DOCUMENT NUMBER-DATE 06606 MAY 26 8 FPSC-RECORDS/REPORTING 1. REPORTING MONTH:

Mar-99

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ , ACCOUNTANT (727) 820,5302

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., CONTROLLER

				5. DATE COMPL	ETED:	05/05/99					
LIN NC (a)		SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (I)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/99	F02	0.49	138,800	1,602	\$16.1096
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	03/99	F06	2.19	154,450	121,176	\$10.8169
4	BARTOW	GLENCORE LTD.	HOUSTON, TX	S	FOB TERMINAL	03/99	F06	2.69	151,380	50,132	\$9.4700
5	BARTOW	KOCH REFINING COMPANY	HOUSTON, TX	S	FOB PLANT	03/99	F06	1.69	151,662	123,984	\$9.3200
6	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	03/99	F06	2.38	151,681	120,213	\$9.3217
7	BARTOW PEAKERS	NO DELIVERIES									
8	BARTOW FUEL TERMINAL-UNIT 1	NO DELIVERIES									
9	BARTOW SOUTH FUEL TERMINAL	CLIFF BERRY INC.	MIAMI, FL	s	FOB TERMINAL	03/99	F06	0.49	142,670	1,705	\$8.3871
10	BARTOW SOUTH FUEL TERMINAL	FOUR WAY OIL COMPANY	CAIRO, GA	s	FOB TERMINAL	03/99	F06	0.28	140,729	1,254	\$9.6567
11	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	ST. PETERSBURG, FL	s	FOB TERMINAL	03/99	F06	0.54	139,272	2,391	\$8.5437
12	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICES	TAMPA, FL	s	FOB TERMINAL	03/99	F06	0.26	140,002	7,755	\$9.2086
13	BARTOW SOUTH FUEL TERMINAL	OILS UNLIMITED INC.	SANFORD, FL	s	FOB TERMINAL	03/99	F06	0.33	146,500	1,365	\$8.3965
14	BARTOW SOUTH FUEL TERMINAL	PETROTECH SOUTHEAST INC.	OCOEE, FL	s	FOB TERMINAL	03/99	F06	0.46	142,857	4,340	\$9.4280
15	BARTOW SOUTH FUEL TERMINAL	PETROLEUM MANAGEMENT INC.	DAVIE, FL	s	FOB TERMINAL	03/99	F06	0.29	142,857	1,566	\$9.2369
16	BARTOW SOUTH FUEL TERMINAL	KOCH REFINING COMPANY	HOUSTON, TX	s	FOB TERMINAL	03/99	F06	1.69	151,662	47,406	\$9.3200
17	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	03/99	F06	1.49	155,859	358,214	\$10.2519
18	BAYBORO PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/99	F02	0.45	140,200	6,775	\$18.7819

DOCUMENT NUMBER-DATE

0.6606 MAY 26 SR

FPSC-RECORDS/REPORTING

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FPSC FORM 423-1

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UNIVERSITY OF FLORIDA

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

1. REPORTING MONTH:

Mar-99

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ . ACCOUNTANT\_(727-820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

FLORIDA POWER CORPORATION 2. REPORTING COMPANY: JOHN SCARDING, JR., CONTROLLER 5. DATE COMPLETED: 05/05/99 SULFER BTU DELIVERED PURHCASE DELIVERY CONTENT CONTENT SHIPPING DELIVERY TYPE VOLUME LINE PRICE SUPPLIER NAME TYPE LOCATION DATE NO. PLANT NAME POINT OIL (Bbls) (\$/Bbf) (d) (e) (g) (h) (k) (a) **(f)** 0 (II) CRYSTAL RIVER NORTH BP OIL COMPANY TAMPA, FL MTC **FOB PLANT** 03/99 F02 0.48 139,342 1.955 \$19.0978 MTC CRYSTAL RIVER SOUTH BP OIL COMPANY TAMPA, FL FOB PLANT 03/99 F02 0.48 139,462 1,246 \$18.6796 BP OIL COMPANY TAMPA, FL MTC FOB PLANT 03/99 F02 139,193 22,234 \$18,3998 DEBARY PEAKERS 0.48 DEBARY PEAKERS BP OIL COMPANY TAMPA, FL MTC FOB PLANT 03/99 F02 0.04 138,515 19.761 \$18,9578 HINES PLANT PEAKERS BP OIL COMPANY TAMPA, FL MTC FOB PLANT 03/99 F02 0.01 132,536 6,065 \$17.5798 HIGGINS STEAM PLANT NO DELIVERIES HIGGINS PEAKERS NO DELIVERIES INTERCESSION CITY PEAKERS BP OIL COMPANY TAMPA, FL MTC FOB PLANT 03/99 F02 0.04 138,549 30,000 \$18,8786 INTERCESSION CITY PEAKERS BP OIL COMPANY TAMPA, FL MTC FOB PLANT F02 139,462 14,760 \$18.0674 CRYSTAL RIVER NUCLEAR PLANT NO DELIVERIES PORT SAINT JOE PEAKERS NO DELIVERIES TAMPA, FL MTC FOB PLANT 138,800 712 \$16,4328 RIO PINAR PEAKERS BP OIL COMPANY 03/99 F02 0.49 SUWANNEE STEAM PLANT TEXPAR ENERGY, INC. VALDOSTA, GA s FOB PLANT 03/99 FOR 1.15 146,391 10,687 \$11.9543 NO DELIVERIES SUWANNEE PEAKERS STEUART FUEL TERMINAL NO DELIVERIES TURNER STEAM PLANT **NO DELIVERIES** MTC \$19.2810 **TURNER PEAKERS** TAMPA, FL FOB PLANT 19,852 **BP OIL COMPANY** 03/99 F02 0.48 139,349 BP OIL COMPANY TAMPA, FL MTC **FOB PLANT** 03/99 F02 0.04 138,571 178 \$20,5965 TURNER PEAKERS

FPSC FORM 423-1 (a) MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

18

BAYBORO PEAKERS

Mar-99

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

CENTRAL OIL COMPANY

FOB PLANT

03/99

F02

6.775

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

50,0000

\$17.9121

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

JOHN SCARDINO, JR., CONTROLLER 5. DATE COMPLETED: 05/05/99 EFFECTIVE TRANSPORT ADDITIONAL TRANSPORT PURCHASE INVOICE INVOICE NET NET QUALITY TO OTHER DELIVERED LINE DELIVERY DELIVERY TYPE VOLUME PRICE AMOUNT DISCOUNT **AMOUNT** PRICE **ADJUST** PRICE TERMINAL CHARGES CHARGES PRICE (Bbls) (\$) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) PLANT NAME SUPPLIER NAME DATE (\$/BbL) (\$/Bbl) NO. LOCATION OIL (\$) (5) (a) (b) (c) (d) (e) (1) (g) (h) (i) (i) (k) (1) (m) (n) (0) (p) (q) (r) BP OIL COMPANY FOB PLANT F02 1.602 \$14,6558 \$23,478,58 \$234,7900 \$23,243,79 \$14,5092 \$0,0000 \$14,5092 \$0.7307 \$0.8697 \$16,1096 ANCI OTE 03/99 AVON PARK PEAKERS NO DELIVERIES RIO ENERGY INTERNATIONAL INC \$10.7469 \$1,302,270,49 \$0,0000 \$1,302,270.49 \$10 7469 \$0,0000 \$10.7469 \$0.0000 \$0.0700 \$10.8169 BARTOW FOR TERMINAL 03/99 F06 121,176 \$9,4000 \$0.0000 \$9,4000 \$0.0000 \$0.0700 \$9,4700 BARTOW GLENCORE LTD. FOB TERMINAL 03/99 F06 50,132 \$9,4000 \$471,241.55 \$471,241.55 \$0.0700 BARTOW KOCH REFINING COMPANY FOB PLANT 03/99 F06 123,984 \$9.2500 \$1,146,847.66 50,0000 \$1,146,847.66 \$9 2500 \$0,0000 \$9 2500 \$0,0000 \$9.3200 BARTOW NORTH FUEL TERMINAL RIO ENERGY INTERNATIONAL INC \$1 112 174 03 \$0.0000 \$1.112.174.03 \$9.2517 \$0.0000 \$9.2517 \$0.0000 \$0.0700 \$9.3217 FOR TERMINAL 03/99 F06 120 213 \$9 2517 BARTOW PEAKERS NO DELIVERIES BARTOW FUEL TERMINAL-UNIT 1 NO DELIVERIES \$0.0713 BARTOW SOUTH FUEL TERMINAL CLIFF BERRY INC. FOB TERMINAL 03/99 F06 1,705 \$8.3158 \$14,178,45 \$0,0000 \$14,178.45 \$8.3158 \$0.0000 \$8.3158 \$0.0000 \$8,3871 \$12,020.00 50 0000 \$12,020.00 \$9 5853 \$0,0000 \$9.5853 \$0.0000 \$0.0714 \$9,6567 10 BARTOW SOUTH FUEL TERMINAL FOUR WAY OIL COMPANY FOB TERMINAL 03/99 F06 1,254 \$9 5853 \$20,257.53 \$0,0000 \$20,257.53 \$8,4724 \$0,0000 \$8,4724 \$0.0000 \$0.0713 \$8.5437 BARTOW SOUTH FUEL TERMINAL HOWCO ENVIRONMENTAL SERVICES FOB TERMINAL 03/99 F06 2,391 \$8.4724 \$9.1373 \$0.0000 \$0.0713 \$9,2086 12 BARTOW SOUTH FUEL TERMINAL MAGNUM ENVIRONMENTAL SERVICES FOB TERMINAL 03/99 F06 7.755 \$9 1373 \$70,859.58 \$0,0000 \$70 859 58 \$9.1373 \$0,0000 BARTOW SOUTH FUEL TERMINAL OILS UNLIMITED INC. FOB TERMINAL \$8.3252 \$11,363.89 \$0.0000 \$11,363.89 \$8.3252 \$0.0000 \$8.3252 \$0.0000 \$0.0713 \$8.3965 03/99 F06 1,365 \$9,3571 \$9.3571 \$0.0000 \$0.0709 \$9.4280 14 BARTOW SOUTH FUEL TERMINAL PETROTECH SOUTHEAST INC. FOB TERMINAL 03/99 F06 4.340 \$40,610.00 \$0,000 \$40,610.00 \$9.3571 \$0,0000 BARTOW SOUTH FUEL TERMINAL PETROLEUM MANAGEMENT INC. \$9.1655 \$14,353.22 \$0.0000 \$14,353.22 \$9.1655 \$0.0000 \$9.1655 \$0.0000 \$0.0714 \$9.2369 FOB TERMINAL 03/99 F06 1,566 \$0.0000 \$0.0700 \$9.3200 16 BARTOW SOUTH FUEL TERMINAL KOCH REFINING COMPANY FOB TERMINAL 03/99 F06 47,406 \$9 2500 \$438,504.48 50,0000 \$438.504.48 \$9 2500 50 0000 \$9 2500 BARTOW SOUTH FUEL TERMINAL RIO ENERGY INTERNATIONAL INC FOB TERMINAL 03/99 F06 358,214 \$10.1819 \$3,647,281.96 \$3,647,281.96 \$10.1819 \$0.0000 \$10.1819 \$0.0000 \$0.0700 \$10.2519 \$0.0000 \$0.8698 \$18,7819

\$18,0930

\$122,579.98

\$1 225 8000

\$121 354 18

\$17,9121

FPSC FORM 423-1 (a) MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

CRYSTAL RIVER NORTH

CRYSTAL RIVER SOUTH

HINES PLANT PEAKERS

HIGGINS STEAM PLANT

INTERCESSION CITY PEAKERS

INTERCESSION CITY PEAKERS

PORT SAINT JOE PEAKERS

SUWANNEE STEAM PLANT

STEUART FUEL TERMINAL

RIO PINAR PEAKERS

SUWANNEE PEAKERS

TURNER STEAM PLANT

TURNER PEAKERS

TURNER PEAKERS

37 UNIVERSITY OF FLORIDA

CRYSTAL RIVER NUCLEAR PLANT NO DELIVERIES

HIGGINS PEAKERS

DEBARY PEAKERS

DEBARY PEAKERS

LINE

NO. (a)

19

20

22

23

25

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27 28

29

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31

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33

34

35

36

Mar-99

DELIVERY

LOCATION

(d)

FOB PLANT

FOB PLANT

FOR PLANT

FOB PLANT

FOB PLANT

FOR PLANT

FOB PLANT

FOB PLANT

FOB PLANT

FOB PLANT

FOB PLANT

DELIVERY TYPE

OIL

(f)

F02

F02

F02

F02

F02

F02

F02

F02

F06

F02

F02

DATE

(e)

03/99

03/99

03/99

03/99

03/99

03/99

03/99

03/99

03/99

03/99

03/99

2. REPORTING COMPANY:

PLANT NAME

(b)

FLORIDA POWER CORPORATION

SUPPLIER NAME

(c)

BP OIL COMPANY

NO DELIVERIES

NO DELIVERIES

BP OIL COMPANY

BP OIL COMPANY

NO DELIVERIES

BP OIL COMPANY

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

BP OIL COMPANY

BP OIL COMPANY

NO DELIVERIES

TEXPAR ENERGY, INC.

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

INVOICE

PRICE

(\$/BbL)

(h)

\$17,0763

\$16.6533

\$16,0998

\$16.7521

\$16.1529

\$17,7240

\$16,9046

\$14 3979

\$11.8829

\$17.2416

\$18,4101

\$342,279.46

\$3,276,99

\$3,360.3400

\$32 7700

\$338,919.12 \$17.0723

\$3 244 22 \$18 2260

50,0000

\$0,0000

\$17 0723

\$18.2260

\$1 3392

\$1.5002

SO 8695

\$0.8703

\$19.2810

\$20.5965

(i)

VOLUME

(Bbls)

(g)

1.955

1,246

22 234

19,761

6,065

30,000

14.760

712

10,687

19,852

178

JOHN SCARDINO, JR., CONTROLLER 5. DATE COMPLETED: 05/05/99 EFFECTIVE TRANSPORT ADDITIONAL INVOICE NET QUALITY PURCHASE TO TRANSPORT OTHER NET DELIVERED CHARGES CHARGES AMOUNT DISCOUNT AMOUNT PRICE ADJUST PRICE TERMINAL PRICE (\$/Bbl) (\$/Bbl) \_\_(\$) (\$) (\$) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/BbI) (\$/BbI) (i) (k) (1) (m) (n) (0) (p) (q) (r) \$33,384,21 \$333,9200 \$33,050.29 \$16.9055 \$1.3227 \$0.8696 \$19,0978 \$16,9055 \$0,0000 \$207,4800 \$20,542.58 \$0.0000 \$16,4868 \$1.3230 \$0.8698 \$20,750.06 \$16,4868 \$18.6796 \$357,963,53 \$3 579 6700 \$354 383 86 \$15.9388 \$0,0000 \$15.9388 \$1,5914 \$0.8696 \$18 3998 \$331,037.54 \$3,277.5000 \$327,760.04 \$16.5862 \$0.0000 \$16.5862 \$1.5012 \$0.8704 \$18.9578 \$2,458.3900 \$0,9622 \$97,967.27 \$95.508.88 \$15 7475 \$0.0000 \$15.7475 \$0.8701 \$17 5798 \$0.4620 \$531,720.00 \$5,317,2000 \$526,402.80 \$17,5468 \$0.0000 \$17.5468 \$0.8698 \$18.8786 \$249,512,57 \$2,495,1300 \$247 017 44 \$16 7356 \$0,0000 \$16.7356 50 4620 \$0.8698 \$18.0674 \$10,148.77 \$14,2539 \$0.0000 \$14.2539 \$1.3096 \$0.8693 \$16.4328 \$10.251.29 \$102 5200 \$11.9543 \$0.0000 \$126,992.38 \$0.0000 \$126,992.38 \$11.8829 \$0.0000 \$11.8829 \$0.0714

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			7	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consol, Inc.	08 , Ky , 133	STC	UR	39,103	\$25.00	\$17.71	\$42.71	1.17	12,924	8.11	5.71
2	Consol, Inc.	08, Ky, 119	MTC	UR	29,319	\$24.00	\$17.71	\$41.71	0.96	12,519	9.04	7.00
3	Consol, Inc.	08, Ky, 133	MTC	UR	19,018	\$24.00	\$17,71	\$41.71	1.21	13,034	6.96	6.15
4	Arch Coal Sales, Inc.	08, Ky, 195	S	UR	9,810	\$24.65	\$17.83	\$42.48	0.94	12,436	12.29	5.47
5	Quaker Coal Company, Inc.	08, Ky, 195	STC	UR	9,838	\$24.00	\$17.71	\$41.71	0.92	12,564	9.97	6.27
6	Quaker Coal Company, Inc.	08, Ky, 195	STC	UR	58,128	\$23.82	\$17.71	\$41.53	1.05	12,689	8.88	7.42
7	Koch Carbon, Inc.	N/A	S	OB	16,151	\$2.50	\$12.01	\$14.51	6.43	14,066	0.17	7.03

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Consol, Inc.	08, Ky, 133	STC	39,103	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
2	Consol, Inc.	08, Ky, 119	MTC	29,319	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
3	Consol, Inc.	08, Ky, 133	MTC	19,018	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
4	Arch Coal Sales, Inc.	08, Ky, 195	S	9,810	\$24.65	\$0.00	\$24.65	\$0.00	\$24.65	\$0.00	\$24.65
5	Quaker Coal Company, Inc.	08, Ky, 195	STC	9,838	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
6	Quaker Coal Company, Inc.	08, Ky, 195	STC	58,128	\$23.82	\$0.00	\$23.82	\$0.00	\$23.82	\$0.00	\$23.82
7	Koch Carbon, Inc.	N/A	S	16,151	\$2,50	\$0.00	\$2.50	\$0.00	\$2.50	\$0.00	\$2.50

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Ur., Senior Finandial Analyst - Regulatory

6. Date Completed: May 14, 1999

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)
1	Consol, Inc.	08 , Ky , 133	Letcher, Ky	UR	39,103	\$25.00	N/A	\$15.35	\$2.36	N/A	N/A	N/A	\$0.00	\$0.00	\$17.71	\$42.71
2	Consol, Inc.	08, Ky, 119	Knott, Ky	UR	29,319	\$24.00	N/A	\$15.35	\$2.36	N/A	N/A	N/A	\$0.00	\$0.00	\$17.71	\$41.71
3	Consol, Inc.	08 , Ky , 133	Letcher, Ky	UR	19,018	\$24.00	N/A	\$15.35	\$2.36	N/A	N/A	N/A	\$0.00	\$0.00	\$17.71	\$41.71
4	Arch Coal Sales, Inc.	08, Ky, 195	Pike, Ky	UR	9,810	\$24.65	N/A	\$15.47	\$2.36	N/A	N/A	N/A	\$0.00	\$0.00	\$17.83	\$42.48
5	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,838	\$24.00	N/A	\$15.35	\$2.36	N/A	N/A	N/A	\$0.00	\$0.00	\$17.71	\$41.71
6	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	58,128	\$23.82	N/A	\$15.35	\$2.36	N/A	N/A	N/A	\$0.00	\$0.00	\$17.71	\$41.53
7	Koch Carbon, Inc.	N/A	Port Arthur,	OB	16,151	\$2.50	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$12.01	\$14.51

Tx

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

							Total		Anna 1, 100 ann ann an Anna 1, 100			
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			Т	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Powell Mountain Coal Company	08 , Va , 105	LTC	UR	88,600	\$33.78	\$17.61	\$51.39	0.72	12,461	9.43	6.92
2	Franklin Coal Sales	08 , Ky , 195	LTC	UR	19,349	\$25.91	\$17.72	\$43.63	0.69	12,457	10.22	7.83
3	Consol, Inc.	08 , Ky , 133	MTC	UR	9,795	\$27.60	\$17.72	\$45.32	0.74	12,977	6.98	6.55
4	Transfer Facility	N/A	LTC	ОВ	124,836	\$42.90	\$7.81	\$50.71	0.69	12,626	8.92	6.69

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2 3	Powell Mountain Coal Company Franklin Coal Sales Consol, Inc.	08,Va,105 08,Ky,195 08,Ky,133	LTC LTC MTC	88,600 19,349 9,795	\$33.78 \$26.00 \$27.60	\$0.00 \$0.00 \$0.00	\$33.78 \$26.00 \$27.60	\$0.00 \$0.00 \$0.00	\$33.78 \$26.00 \$27.60	\$0.00 (\$0.09) \$0.00	\$33.78 \$25.91 \$27.60
4	Transfer Facility	N/A	LTC	124,836	\$42.90	\$0.00	\$42.90	N/A	\$42.90	N/A	\$42.90

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Locatio	n Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)
1	Powell Mountain Coal Company	08 , Va ,	105 Lee, Va	UR	88,600	\$33.78	N/A	\$15.24	\$2.37	N/A	N/A	N/A	\$0.00	\$0.00	\$17,61	\$51.39
2	Franklin Coal Sales	08 , Ky ,	195 Pike, Ky	UR	19,349	\$25.91	N/A	\$15.35	\$2.37	N/A	N/A	N/A	\$0.00	\$0.00	\$17.72	\$43.63
3	Consol, Inc.	08 , Ky ,	133 Letcher, Ky	UR	9,795	\$27.60	N/A	\$15.35	\$2.37	N/A	N/A	N/A	\$0.00	\$0.00	\$17.72	\$45.32
4	Transfer Facility	N/A	Plaquemines	ОВ	124,836	\$42.90	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$7.81	\$50.71
			Parrish, La													

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

							Total					
	9					Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			٦	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	A. T. Massey Coal Co.	08, Wv, 5	LTC	TR&B	67,192	\$25.75	\$16.35	\$42.10	0.73	12,566	10.78	5.97
2	Pen Coal Company	08, Ky, 71	LTC	В	17,642	\$28.54	\$16.35	\$44.89	0.66	12,330	9.85	7.53
3	Pen Coal Company	08, Wv, 99	LTC	В	30,472	\$28.54	\$16.35	\$44.89	0.66	12,330	9.85	7.53
4	Kentucky May Coal Company	08, Ky, 119	S	В	12,333	\$22.85	\$16.35	\$39.20	0.71	12,243	10.44	7.43
5	Diamond May Coal Company	08, Ky, 119	S	В	9,033	\$22.85	\$16.35	\$39.20	0.70	12,817	7.55	7.05
6	Diamond May Coal Company	08, Ky, 119	S	В	3,233	\$23.10	\$16.35	\$39.45	0.73	12,110	9.62	9.02
7	Quaker Coal Company, Inc.	08, Ky, 195	LTC	В	48,151	\$25.25	\$16.35	\$41.60	0.70	12,949	7.60	7.14
8	Kentucky May Coal Company**	08 , Ky , 119	S	В	9,113	\$27.17	\$16.35	\$43.52	0.65	12,745	7.75	6.93

<sup>\*\*</sup> Purchased in December 1998.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	A. T. Massey Coal Co.	08, Wv, 5	LTC	67,192	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75
2	Pen Coal Company	08, Ky, 71	LTC	17,642	\$28,54	\$0.00	\$28.54	\$0.00	\$28.54	\$0.00	\$28.54
3	Pen Coal Company	08, Wv, 99	LTC	30,472	\$28,54	\$0.00	\$28.54	\$0.00	\$28.54	\$0.00	\$28.54
4	Kentucky May Coal Company	08, Ky, 119	S	12,333	\$22.85	\$0.00	\$22.85	\$0.00	\$22.85	\$0.00	\$22.85
5	Diamond May Coal Company	08, Ky, 119	S	9,033	\$22.85	\$0.00	\$22.85	\$0.00	\$22.85	\$0.00	\$22.85
6	Diamond May Coal Company	08, Ky, 119	S	3,233	\$23.10	\$0.00	\$23.10	\$0.00	\$23.10	\$0.00	\$23.10
7	Quaker Coal Company, Inc.	08, Ky, 195	LTC	48,151	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25
8	Kentucky May Coal Company**	08 , Ky , 119	S	9,113	\$26,50	\$0.00	\$26.50	\$0.00	\$26.50	\$0.67	\$27.17

<sup>\*\*</sup> Purchased in December 1998.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-	V)	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	on Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	A. T. Massey Coal Co.	08 , Wv ,	5 Boone, Wv	TR&B	67,192	\$25.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$42.10
2	Pen Coal Company	08, Ky,	71 Floyd, Ky	В	17,642	\$28.54	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$44.89
3	Pen Coal Company	08, Wv,	99 Wayne, Wv	В	30,472	\$28.54	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$44.89
4	Kentucky May Coal Company	08, Ky,	119 Knott, Ky	В	12,333	\$22.85	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$39.20
5	Diamond May Coal Company	08, Ky,	119 Knott, Ky	В	9,033	\$22.85	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$39.20
6	Diamond May Coal Company	08, Ky,	119 Knott, Ky	В	3,233	\$23.10	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$39.45
7	Quaker Coal Company, Inc.	08 , Ky ,	195 Pike, Ky	В	48,151	\$25.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$41.60
8	Kentucky May Coal Company**	08 , Ky ,	119 Knott, Ky	В	9,113	\$27.17	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16,35	\$43.52

<sup>\*\*</sup> Purchased in December 1998.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. March 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

No.	Month Reported		Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	07/98	CR1&2	CR1&2	James River Coal Sales	3	8,428	2A	(k) Quality Adjustments	\$0.00	\$ 0.39	\$41.69	<b>Quality Adjustment</b>
2	08/98	CR1&2	CR1&2	Quaker Coal Company, Inc.	3	38,131	2A	(k) Quality Adjustments	\$0.00	\$ 0.44	\$40.43	Quality Adjustment
3	08/98	CR1&2	CR1&2	Quaker Coal Company, Inc.	4	9,782	2A	(k) Quality Adjustments	\$0.00	\$ 0.44	\$40.22	Quality Adjustment
4	09/98	CR1&2	CR1&2	Quaker Coal Company, Inc.	3	19,092	2A	(k) Quality Adjustments	\$0.00	\$ 0.38	\$40.45	Quality Adjustment
5	10/98	CR1&2	CR1&2	Quaker Coal Company, Inc.	5	9,215	2A	(k) Quality Adjustments	\$0.00	\$ 0.14	\$39.28	Quality Adjustment
6	10/98	CR1&2	CR1&2	Quaker Coal Company, Inc.	6	29,385	2A	(k) Quality Adjustments	\$0.00	\$ 0.14	\$39.49	Quality Adjustment
7	11/98	CR1&2	CR1&2	Diamond May Coal Co.	5	19,368	2A	(k) Quality Adjustments	\$0.00	\$ 0.23	\$45.62	Quality Adjustment
8	11/98	CR1&2	CR1&2	Quaker Coal Company, Inc.	6	18,776	2A	(k) Quality Adjustments	\$0.00	\$ 0.72	\$42.87	Quality Adjustment
9	11/98	CR1&2	CR1&2	Quaker Coal Company, Inc.	7	10,016	2A	(k) Quality Adjustments	\$0.00	\$ 0.92	\$40.41	Quality Adjustment
10	11/98	CR1&2	CR1&2	Quaker Coal Company, Inc.	8	9,731	2A	(k) Quality Adjustments	\$0.00	\$ 0.92	\$40.62	Quality Adjustment
11	12/98	CR1&2	CR1&2	Quaker Coal Company, Inc.	5	28,743	2A	(k) Quality Adjustments	\$0.00	\$ 1.09	\$40.60	Quality Adjustment
12	12/98	CR1&2	CR1&2	Quaker Coal Company, Inc.	6	9,482	2A	(k) Quality Adjustments	\$0.00	\$ 1.09	\$40.56	Quality Adjustment
13	01/99	CR1&2	CR1&2	Quaker Coal Company, Inc.	5	19,676	2A	(k) Quality Adjustments	\$0.00	\$ 0.68	\$42.57	Quality Adjustment
14	01/99	CR1&2	CR1&2	Quaker Coal Company, Inc.	6	38,098	2A	(k) Quality Adjustments	\$0.00	\$ 0.68	\$42.27	<b>Quality Adjustment</b>
15	01/99	CR1&2	CR1&2	Quaker Coal Company, Inc.	7	9,468	2A	(k) Quality Adjustments	\$0.00	\$ 0.06	\$41.83	Quality Adjustment
16	02/99	CR1&2	CR1&2	Quaker Coal Company, Inc.	6	9,386	2A	(k) Quality Adjustments	\$0.00	\$ 0.59	\$42.21	Quality Adjustment
17	02/99	CR1&2		Quaker Coal Company, Inc.	7	28,392	2A	(k) Quality Adjustments	\$0.00	\$ 0.59	\$42.03	Quality Adjustment
18	02/99	CR1&2	CR1&2	Quaker Coal Company, Inc.	8	9,379	2A	(k) Quality Adjustments	\$0.00	\$ 0.22	\$42.09	Quality Adjustment

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. March 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

		Form	Intended		Original	Old					New F.O.B.	
Line		Plant	Generating	Cupalian	Line	Volume	Form	Column Title	Old Value	New Value	Plant Price	Reason for Revision
NO.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Tiue	value	value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	09/98	CR4&5	CR4&5	Quaker Coal Company, Inc.	6	9,678	2A	(k) Quality Adjustments	\$0.00	\$ 0.38	\$40.24	Quality Adjustment
2	08/98	CR4&5	CR4&5	Quaker Coal Company, Inc.	5	9,882	2A	(k) Quality Adjustments	\$0.00	\$ 0.95	\$42.43	Quality Adjustment
3	09/98	CR4&5	CR4&5	Quaker Coal Company, Inc.	5	29,355	2A	(k) Quality Adjustments	\$0.00	\$ 1.15	\$42.71	Quality Adjustment
4	10/98	CR4&5	CR4&5	Quaker Coal Company, Inc.	6	38,228	2A	(k) Quality Adjustments	\$0.00	\$ 0.80	\$41.72	Quality Adjustment
5	12/98	CR4&5	CR4&5	Quaker Coal Company, Inc.	5	47,846	2A	(k) Quality Adjustments	\$0.00	\$ 0.86	\$42.01	Quality Adjustment
6	01/99	CR4&5	CR4&5	Quaker Coal Company, Inc.	6	19,432	2A	(k) Quality Adjustments	\$0.00	\$ 0.41	\$42.20	Quality Adjustment
7	02/99	CR4&5	CR4&5	Quaker Coal Company, Inc.	3	29,114	2A	(k) Quality Adjustments	\$0.00	\$ 0.88	\$43.72	Quality Adjustment

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. March 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: May 14, 1999

	Form	Intended		Original	Old					New F.O.B.	
Line Month No. Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

=== N O N E ===

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. March 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No. I	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	08/98	Transfer	Facility - IMT	Quaker Coal Company, Inc.	11	9,933	2A	(k) Quality Adjustments	\$0.00	\$ 0.95	\$42.19	Quality Adjustment
2	01/99	Transfer	Facility - IMT	Quaker Coal Company, Inc.	8	9,267	2A	(k) Quality Adjustments	\$0.00	\$ 0.41	\$40.76	Quality Adjustment
3	08/98	Transfer	Facility - IMT	Kentucky May Coal Co.	8	1,462	2A	(k) Quality Adjustments	\$0.00	\$ 1.11	\$42.35	Quality Adjustment
4	09/98	Transfer	Facility - IMT	Kentucky May Coal Co.	6	11,653	2A	(k) Quality Adjustments	\$0.00	\$ 0.70	\$43.44	Quality Adjustment
5	12/98	Transfer	Facility - IMT	Kentucky Coal Terminal	6	20,299	2A	(k) Quality Adjustments	\$0.00	\$ 0.48	\$43.72	Quality Adjustment
6	10/98	Transfer	Facility - IMT	Kentucky May Coal Co.	4	5,203	2A	(k) Quality Adjustments	\$0.00	\$ 0.05	\$42.79	Quality Adjustment
7	01/99	Transfer	Facility - IMT	Kentucky Coal Terminal	6	6,901	2A	(k) Quality Adjustments	\$0.00	\$ 1.17	\$42.37	Quality Adjustment
8	01/99	Transfer	Facility - IMT	Quaker Coal Company, Inc.	10	8,963	2A	(k) Quality Adjustments	\$0.00	\$ 0.63	\$42.23	Quality Adjustment
9	02/99	Transfer	Facility - IMT	Pen Coal Company	3	32,720	2A	(k) Quality Adjustments	\$0.00	\$ (0.14)	\$44.50	Quality Adjustment
10	02/99	Transfer	Facility - IMT	Pen Coal Company	2	14,887	2A	(k) Quality Adjustments	\$0.00	\$ (0.14)	\$44.50	Quality Adjustment
11	02/99	Transfer	Facility - IMT	Kentucky Coal Terminal	5	1,706	2A	(k) Quality Adjustments	\$0.00	\$ (0.21)	\$40.99	Quality Adjustment
12	12/98	Transfer	Facility - IMT	Kentucky May Coal Co.	4	15,214	2A	(k) Quality Adjustments	\$0.00	\$ 0.26	\$44.00	Quality Adjustment
13	12/98	Transfer	Facility - IMT	Kentucky May Coal Co.	5	35,754	2A	(k) Quality Adjustments	\$0.00	\$ 0.37	\$44.11	Quality Adjustment