



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Fuel and purchased power  
cost recovery clause and  
generating performance incentive  
factor.

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Docket No. 990001-EI

Submitted for filing:  
May 26, 1999

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of April have been furnished to the following individuals by regular U.S. Mail this 26th day of May, 1999:

Matthew M. Childs, Esq.  
Steel, Hector & Davis  
215 South Monroe Avenue  
Suite 601  
Tallahassee, FL 32301-1804

Barry N.P. Huddleston  
Public Affairs Specialist  
Destec Energy, Inc.  
2500 CityWest Blvd., Ste. 150  
Houston, TX 77210-4411

Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Ausley & McMullen, Esqs.  
P.O. Box 391  
Tallahassee, FL 32302

J. Roger Howe, Esquire  
Office of the Public Counsel  
111 West Madison Street  
Room 812  
Tallahassee, FL 32399-1400

G. Edison Holland, Jr., Esq.  
Jeffrey A. Stone, Esq.  
Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32576-2950

Suzanne Brownless, Esq.  
1311-B Paul Russell Road  
Suite 202  
Tallahassee, FL 32301

Joseph A. McGlothlin, Esq.  
Vicki Gordon Kaufman, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson & Bakas  
117 S. Gadsden Street  
Tallahassee, FL 32301

Roger Yott, P.E.  
Air Products & Chemicals, Inc.  
2 Windsor Plaza  
2 Windsor Drive  
Allentown, PA 18195

John W. McWhirter, Jr., Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson & Bakas  
100 North Tampa Street  
Suite 2800  
Tampa, FL 33602-5126

Leslie Paugh, Esq.  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Kenneth A. Hoffman, Esq.  
William B. Willingham, Esq.  
Rutledge, Eeemia, Underwood,  
Purnell & Hoffman, P.A.  
P.O. Box 551  
Tallahassee, FL 32302-0551

Mr. Don Bruegmann  
Seminole Electric Cooperative, Inc.  
16313 No. Dale Mabry Highway  
Tampa, FL 33688-2000

Mr. Frank C. Cressman, President  
Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

  
ATTORNEY

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATOR  
APRIL 1994

	1993				1994				CERT 1994			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FULL COST OF SYSTEM NET GENERATION (GEN NET)	11,014,280	28,750,968	14,294,391	18.0	2,438,214	1,941,632	444,682	22.9	1,8078	1,4912	0,8138	21.0
2 SPENT AND FULL DEPRICIATION COST	501,819	442,105	18,667	3.4	601,042	518,282	174,778	42.8	0,1000	0,0005	0,0000	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
4 ADJUSTMENTS TO FULL COST - MISCELLANEOUS	5,012	0	5,012	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
5 ADJUSTMENTS TO FUEL COST - DISPOSAL COST (FFI) (M)	11,471,410	286,100	11,749,169	103.0	20,714	0	20,714	0.0	7,4071	0,0000	7,4071	0.0
	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
6 TOTAL COST OF GENERATED POWER	13,013,519	30,500,241	17,546,676	11.1	24,15,875	1,881,632	194,148	21.2	1,7878	1,4928	0,2554	17.3
7 ENERGY COST OF PURCHASED POWER - (GEN COST) (A)	4,622,808	3,182,840	2,445,968	65.4	217,478	188,802	88,576	41.6	1,9487	1,0410	0,0647	3.4
8 ENERGY COST OF PURCHASED POWER - BROKER (GEN NET)	500,430	449,200	449,200	100.0	15,201	30,000	174,648	44.8	2,2688	2,2640	0,0048	0.1
9 ENERGY COST OF PURCHASED POWER - (GEN NET) (B)	2,782,678	182,838	2,600,840	2011.2	75,541	0,000	74,571	1,421.2	3,6821	3,6800	0,0021	0.8
10 CAPACITY COST OF ECONOMY PURCHASES (GEN NET)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (GEN NET)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
12 TOTAL COST OF PURCHASED POWER	5,123,238	3,632,040	2,120,298	108.2	513,229	518,802	89,281	15.6	1,6870	2,1185	0,2685	13.1
13 TOTAL COST OF AVAILABLE POWER	17,896,757	18,818,483	1,502,209	8.4	24,672	1,938,434	283,429	12.8	2,0008	2,1198	0,4616	23.1
14 FUEL COST ECONOMY (A) (GEN NET) (C)	15,441	17,441,000	2,437,259	158.8	1,308	170,000	88,892	60.7	1,8865	1,4630	0,4835	29.6
15 FUEL COST OF OTHER POWER SALES (BROKER - GEN) (C) (D)	0	83,000	83,000	100.0	0	170,000	49,112	100.7	4,7140	0,0000	0,1298	181.7
16 FUEL COST OF OTHER POWER SALES (GEN NET)	3,004,017	0,0000	2,521,217	474.4	88,852	121,200	176,838	371.1	3,1081	2,1670	0,8901	28.6
17 GAIN ON OTHER POWER SALES - 100% (C) (D) (E)	0	875,000	0	0.0	88,852	121,200	171,388	328.3	0,0000	1,2670	1,2670	100.0
18 FUEL COST OF SUPPLEMENTAL SALES	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
19 FUEL COST OF SUPPLEMENTAL SALES	1,888,075	2,187,200	301,125	14.2	80,308	120,436	1,823	15.6	1,8859	2,1450	0,3101	16.2
20 TOTAL FUEL COST AND GAINS ON POWER SALES	14,787,530	18,721,200	1,110,860	7.4	170,458	175,636	78,288	12.4	2,5588	2,1828	0,4838	23.4
21 NET WAREDEBT AND WHEELED INTERESTS	0	0	0	0.0	2,002	0	2,002	0.0	0,0000	0,0000	0,0000	0.0
22 TOTAL FUEL AND NET POWER TRANSACTIONS	55,783,854	11,848,116	18,840,738	33.7	3,071,470	2,612,001	350,469	22.2	1,8187	1,8007	0,1515	8.0
23 NET UNBILLED	5,439,485	11,717,118	7,178,581	141.7	880,438	100,000	880,438	101.0	0,2117	0,0000	0,2897	141.7
24 CUMULATIVE USE	101,512	152,258	119,089	140.8	18,212	115,150	9,008	144.8	0,0000	0,0000	0,0000	0.0
25 T & D LOSSES	3,250,884	2,422,062	828,822	31.2	1,780,881	1,184,408	596,473	27.2	0,1558	0,0837	0,0721	22.1
26 ADJUSTED SYSTEM KWH SALES (GEN NET) (F) (G)	10,700,000	40,883,115	12,089,704	42.3	2,580,807	2,414,854	129,088	5.3	2,1581	1,7047	0,4514	26.7
27 WHOLESALE KWH SALES FROM SUPPLEMENTAL SALES	1,185,880	11,223,720	5,783	1.1	79,889	121,200	17,201	17.0	2,1589	1,7047	0,4542	26.7
28 JURISDICTIONAL KWH SALES	94,817,071	40,618,289	11,889,078	24.5	2,660,696	2,536,054	140,880	8.2	2,1581	1,7047	0,4544	26.7
29 JURISDICTIONAL KWH SALES ADJUSTED FOR (A) (L) (G) (H) (I)	14,878,051	40,883,115	16,071,870	34.5	2,120,880	2,383,750	140,880	8.2	2,1035	1,7047	0,4544	26.7
30 FIRM PERIOD TAKE-UP	11,276,414	11,280,480	0	0.0	3,570,880	2,383,750	140,880	0.2	0,0000	0,0510	0,0020	15.8
31 MARKET PRICE TRIPLE UP	0	61,800	2,187	100.0	2,188,880	2,383,750	248,880	8.7	0,0000	0,0000	0,0000	100.0
32 REVENUE IN FIRM PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,579,880	2,383,750	140,880	8.1	0,0000	0,0000	0,0000	0.0
33 CORAL JURISDICTIONAL REVENUE	53,841,581	28,408,680	14,089,880	26.6	2,579,880	2,383,750	140,880	8.7	2,1128	1,8047	0,4588	27.7
34 REVENUE TAX FACTOR									1,0000	1,0000	0,0000	0.0
35 FULL COST ADJUSTED FOR TAXES									2,1144	1,8553	0,4588	27.7
36 (M)	40,883	10,387			2,579,880	2,383,750			0,0000	0,0000	0,0000	0.0
37 TOTAL FULL COST FACTOR (ROUNDED TO ONE HUNDRED CENTS/KWH)									2.112	1.854	0.218	27.8



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 APRIL 1989

SCHEDULE A2  
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$44,044,295	\$29,759,938	\$14,284,357	48.0	\$148,227,407	\$126,808,519	\$21,418,888	16.9
1a. NUCLEAR FUEL DISPOSAL COST	\$501,682	482,705	18,987	3.9	2,054,867	1,950,817	104,050	6.4
1b. NUCLEAR DECOM & DECON	\$5,012	0	5,012	100.0	20,048	0	20,048	100.0
2. FUEL COST OF POWER SOLD	(\$3,100,753)	(2,038,580)	(1,062,173)	52.3	(11,850,080)	(9,150,820)	(2,699,260)	28.7
2a. GAIN ON POWER SALES	(\$702)	(423,400)	422,698	(99.4)	(29,173)	(2,167,400)	2,138,227	(98.7)
3. FUEL COST OF PURCHASED POWER	\$4,827,608	3,162,140	1,665,468	65.4	9,214,402	11,827,740	(2,613,338)	(22.1)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$9,586,060	11,878,293	(2,120,233)	(18.2)	37,399,266	51,784,423	(14,385,157)	(27.6)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$3,287,999	1,111,230	2,176,769	195.9	4,583,107	4,382,680	200,427	0.6
5. TOTAL FUEL & NET POWER TRANSACTIONS	\$8,921,412	41,752,324	(32,830,912)	34.7	189,420,863	185,355,959	4,064,904	2.2
<b>B. ADJUSTMENTS TO FUEL COST:</b>								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$1,665,077)	(2,197,209)	532,132	(24.2)	(6,987,504)	(7,040,255)	52,751	(0.6)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$1,471,480)	288,000	(1,759,480)	(610.9)	(8,178,882)	1,164,000	(9,342,882)	(302.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$55,783,854</b>	<b>\$41,843,115</b>	<b>\$13,940,739</b>	<b>33.3</b>	<b>\$174,244,677</b>	<b>\$179,479,704</b>	<b>(\$5,235,027)</b>	<b>(2.9)</b>

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,308	0	2,308	4,500	0	4,500
PIPELINE EXPENSES (Wholesale Portion)	1,889	0	1,889	9,882	0	9,882
UNV OF FL'S TEAM REVENUE ALLOCATION (Wholesale Portion)	2,090	0	2,090	10,490	0	10,490
ADJL ADJUSTMENT FOR R18 (SIC) LEASUP	(5,012)	0	(5,012)	(20,048)	0	(20,048)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	281,197	288,000	(6,803)	1,129,544	1,164,000	(34,456)
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Crossed out)	0	0	0	0	0	0
INES STARTUP FUEL INEFFICIENT PORTION (System)	0	0	0	(780,806)	0	(780,806)
INCE-R BY NET GENERATION	(1,753,753)	0	(1,753,753)	(8,522,045)	0	(8,522,045)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$1,471,480)</b>	<b>288,000</b>	<b>(1,759,480)</b>	<b>(8,178,882)</b>	<b>1,164,000</b>	<b>(9,342,882)</b>

2. Value of the above items is \$0 (see detail below)



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 APRIL 1999

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	46,603,322	\$45,066,477	\$1,534,845	3.4	\$180,748,601	\$163,855,649	(\$3,105,048)	(1.7)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	1,236,490	1,236,490	(0)	0.0	(3,400,330)	(3,400,331)	1	0.0
2b. INCENTIVE PROVISION	26,387	30,356	31	0.1	145,545	145,424	122	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	47,870,198	46,341,323	1,534,875	3.3	177,494,816	160,690,742	(3,105,925)	(1.7)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	55,793,654	41,843,115	13,940,739	33.3	174,244,677	179,479,704	(5,235,027)	(2.9)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.91	97.08	0.83	0.9				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 + LINE D5 * .11% "LINE LOSSES")	54,678,051	40,664,075	14,013,976	34.5	169,931,357	174,728,843	(4,797,486)	(2.8)
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D6)	(6,801,853)	5,877,749	(12,479,101)	0.0	7,563,461	5,871,899	1,691,562	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	148,887				510,194			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	40,958,659				21,595,398			
10. TRUE UP COLLECTED (REFUNDED)	(1,236,490)				3,400,330	3,400,331	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	33,069,384				33,069,384			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	33,069,384				33,069,384			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 APRIL 1998

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D8)	\$40,958,859	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	32,920,517	N/A	-	-			
3. TOTAL OF BEGINNING & ENDING TRUE UP	73,879,376	N/A	-	-			NOT
4. AVERAGE TRUE UP (50% OF LINE E3)	36,939,688	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.880	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.800	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	9.680	N/A	-	-			
8. AVERAGE INTEREST RATE (50% OF LINE E7)	4.840	N/A	-	-			APPLICABLE
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.403	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$148,867	N/A	-	-			

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

**Apr 99  
FINAL**

**Schedule A-3**

<b>FUEL COST OF SYSTEM</b>		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	7,914,483	3,821,051	4,093,432	107.1%
2	LIGHT OIL	7,408,920	301,388	7,107,534	2358.3%
3	COAL	16,286,880	16,751,873	-464,993	-2.8%
4	GAS	10,889,980	7,078,228	3,811,752	50.7%
5	NUCLEAR	1,784,034	1,807,598	-23,564	-2.4%
6					
7					
8	TOTAL (\$)	44,044,205	29,759,936	14,284,269	48.0%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	437,922	189,427	248,495	131.2%
10	LIGHT OIL	185,016	7,649	177,367	2057.6%
11	COAL	933,038	974,542	-41,504	-4.3%
12	GAS	366,956	303,753	63,203	20.8%
13	NUCLEAR	533,362	518,282	15,080	3.3%
14					
15					
16	TOTAL (MWH)	2,436,314	1,991,832	444,482	22.3%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	680,446	292,685	387,761	132.5%
18	LIGHT OIL (BBL)	370,908	13,873	357,035	2612.7%
19	COAL (TON)	352,206	387,927	-35,721	-4.3%
20	GAS (MCF)	3,736,120	2,424,438	1,311,682	54.1%
21	NUCLEAR (MMBTU)	5,471,435	5,315,468	155,967	2.9%
22					
23					

**FLORIDA POWER CORPORATION**  
**GENERATING SYSTEM COMPARATIVE DATA**  
**Schedule A-3**

**Apr 99**  
**FINAL**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	4,419,215	1,673,185	2,546,030	135.0%
25	LIGHT OIL	2,162,693	79,305	2,083,388	2627.1%
26	COAL	9,882,287	9,254,511	-372,224	-4.0%
27	GAS	3,947,599	2,424,439	1,523,161	62.8%
28	NUCLEAR	5,471,435	5,316,466	154,969	2.9%
29					
30					
31	TOTAL (MILLION BTU)	24,883,228	18,847,905	5,835,323	31.3%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	16.0	10.0	6.0	79.7%
33	LIGHT OIL	6.8	0.0	6.8	0.0%
34	COAL	38.3	49.0	-10.7	-21.8%
35	GAS	15.1	15.0	0.1	0.4%
36	NUCLEAR	21.9	28.0	-4.1	-15.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Apr 89  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	11.83	13.05	-1.42	-10.9%
41	LIGHT OIL (\$/BBL)	19.98	22.04	-2.07	-9.4%
42	COAL (\$/TON)	46.24	45.53	0.71	1.6%
43	GAS (\$/MCF)	2.95	2.92	-0.03	-2.2%
44	NUCLEAR (\$/MBTU)	0.32	0.34	-0.02	-5.2%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	1.79	2.04	-0.25	-12.2%
48	LIGHT OIL	3.43	3.80	-0.37	-9.8%
49	COAL	1.83	1.81	0.02	1.3%
50	GAS	2.70	2.92	-0.22	-7.4%
51	NUCLEAR	0.32	0.34	-0.02	-5.2%
52					
53					
54	SYSTEM (\$/MBTU)	1.77	1.57	0.20	12.7%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,091	9,688	203	2.0%
56	LIGHT OIL	13,104	10,369	2,734	26.97%
57	COAL	9,520	9,496	23	0.2%
58	GAS	10,758	7,982	2,776	34.8%
59	NUCLEAR	10,258	10,268	-10	-0.4%
60					
61					
62	SYSTEM (BTU/KWH)	10,213	9,514	700	7.4%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

Apr 99  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
B3	HEAVY OIL	1.91	2.02	-0.21	-10.4%
B4	LIGHT OIL	4.49	3.94	0.55	13.9%
B5	COAL	1.75	1.72	0.03	1.6%
B6	GAS	2.91	2.33	0.58	24.8%
B7	NUCLEAR	0.33	0.35	-0.02	-5.5%
B8					
B8					
70	SYSTEM (CENTS/KWH)	1.81	1.49	0.31	21.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 99 Thru Apr 99  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	37,469,010	13,225,484	24,244,118	183.3%
2	LIGHT OIL	11,256,237	2,513,011	8,743,226	347.9%
3	COAL	67,246,479	81,917,119	-14,670,640	-17.9%
4	GAS	26,197,721	21,950,417	4,247,304	19.3%
5	NUCLEAR	6,057,360	7,202,477	-1,145,117	-15.9%
6					
7					
8	TOTAL (\$)	148,227,407	128,808,518	21,418,889	16.9%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	2,359,729	595,297	1,764,432	296.4%
10	LIGHT OIL	252,717	61,191	191,526	313.0%
11	COAL	3,762,712	4,690,407	-927,695	-19.8%
12	GAS	716,151	824,920	-108,769	-13.2%
13	NUCLEAR	2,184,878	2,065,046	119,832	5.8%
14					
15					
16	TOTAL (MWH)	9,275,987	8,236,861	1,039,126	12.6%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	3,613,327	972,207	2,641,120	271.7%
18	LIGHT OIL (BBL)	588,436	110,050	478,386	416.5%
19	COAL (TON)	1,436,270	1,769,293	-333,023	-18.6%
20	GAS (MCF)	7,040,327	6,580,250	460,077	6.8%
21	NUCLEAR (MMBtu)	22,275,159	21,183,758	1,091,411	5.2%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 99 Thru Apr 99  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	23,477,473	6,222,123	17,255,350	277.3%
25	LIGHT OIL	3,312,438	639,294	2,674,144	419.0%
26	COAL	36,036,711	44,482,223	-8,445,512	-19.0%
27	GAS	7,462,401	6,590,280	862,141	13.1%
28	NUCLEAR	22,275,169	21,193,798	1,081,411	5.2%
29					
30					
31	TOTAL (MILLION BTU)	92,554,192	79,116,658	13,437,534	17.0%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	25.4	7.0	18.4	263.4%
33	LIGHT OIL	2.7	1.0	1.7	172.4%
34	COAL	40.6	57.0	-16.4	-28.8%
35	GAS	7.7	10.0	-2.3	-22.8%
36	NUCLEAR	23.6	25.0	-1.4	-5.9%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 99 Thru Apr 99  
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Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>				
40 HEAVY OIL (\$/BBL)	10.87	13.60	-3.23	-23.8%
41 LIGHT OIL (\$/BBL)	19.60	22.84	-3.03	-13.5%
42 COAL (\$/TON)	46.62	46.30	0.52	1.1%
43 GAS (\$/MCF)	3.72	3.33	0.39	11.7%
44 NUCLEAR (\$/MBTU)	0.27	0.34	-0.07	-20.0%
45				
46				
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 HEAVY OIL	1.60	2.13	-0.53	-24.9%
48 LIGHT OIL	3.40	3.94	-0.54	-13.7%
49 COAL	1.67	1.64	0.02	1.3%
50 GAS	3.52	3.33	0.19	5.5%
51 NUCLEAR	0.27	0.34	-0.07	-20.0%
52				
53				
54 SYSTEM (\$/MRTU)	1.60	1.63	0.00	-0.1%
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 HEAVY OIL	9,848	10,452	-603	4.0%
56 LIGHT OIL	13,101	10,431	2,670	25.6%
57 COAL	9,577	9,184	394	1.0%
58 GAS	10,106	7,989	2,417	30.3%
59 NUCLEAR	10,196	10,758	-52	-0.6%
60				
61				
62 SYSTEM (BTU/KWH)	9,978	9,605	372	3.9%



FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 99 Thru Apr 99  
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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	1.59	2.22	-0.63	-28.5%
64	LIGHT OIL	4.45	4.11	0.35	8.4%
65	COAL	1.78	1.75	0.04	2.3%
66	GAS	3.68	2.66	1.00	37.5%
67	NUCLEAR	0.28	0.35	-0.07	-20.5%
68					
69					
70	SYSTEM (CENTS/KWH)	1.80	1.64	0.06	3.6%

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MMWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 2	522	257,435.00	68			9,807				2,524,794	4,633,024	1.800	
		255,730.05					#6	385,380	6.508	2,508,063	4,398,170	1.719	11.407
		1,304.06					OS	12,860	1.056	13,580	225,868	16.391	17.649
		321.18					#2	540	5.833	3,150	9,847	3.078	16.308
<b>Bartow</b>													
UNIT 1	116	35,236.00	42			10,263				361,810	610,432	1.732	
		35,198.24					#6	55,590	6.498	361,202	609,087	1.731	16.957
		38.76					#2	70	6.829	408	1,345	3.383	19.214
UNIT 3	210	114,611.00	78			10,042				1,160,979	2,212,518	1.914	
		115,611.00					#6	178,930	6.488	1,180,979	1,960,481	1.696	10.957
		0.00					OS	0	0.000	0	252,037	0.000	
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	372	125,462.00	47			9,862				1,235,587	2,052,246	1.637	
		0.00					PC	0	0.000	0	0	0.000	
		88.32					#2	150	5.807	871	2,666	3.019	17.773
		125,313.68					CA	48,780	25.334	1,235,816	2,049,580	1.636	42.017
UNIT 2	468	315,273.00	94			9,695				3,047,349	5,056,996	1.599	
		0.00					PC	0	0.000	0	0	0.000	
		223.14					#2	370	5.811	2,150	6,576	2.947	17.773
		315,054.96					CA	120,200	25.334	3,045,200	5,050,420	1.596	42.017
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	687	492,168.00	98			9,358				4,605,918	9,201,828	1.870	
		496.45					#2	810	5.736	4,646	14,948	3.011	18.454
		491,669.55					CA	183,230	25.112	4,601,272	9,186,880	1.669	50.139

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Apr 99  
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MMWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
<b>Summit Plant</b>													
UNIT 1	33	15,764.00	86			12,381				195,181	478,203	3.021	
		15,764.47					#6	30,370	6.423	195,063	475,782	3.020	15.666
		9.53					#2	20	5.900	118	421	4.418	21.050
UNIT 2	32	10,640.00	68			12,406				184,025	473,383	3.027	
		10,630.49					#6	30,190	6.423	193,907	472,963	3.026	15.656
		9.51					#2	20	5.900	118	421	4.427	21.050
TOTAL	3,881	1,373,533.00				9,702				13,326,543	24,710,629	1.799	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	740	533,362.20	100			10,258				5,471,697	1,766,166	0.331	
		0					NF	5,071,435	1.000	5,471,435	1,764,034	0.000	0.322
		0					#2	45	5.793	262	1,153	0.000	25.498
TOTAL	740	533,362.20				10,258				5,471,697	1,766,166	0.331	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	50	3,261.00	9			18,947				55,604	130,733	3.985	
		3.48					#2	10	5.900	59	256	7.414	28.800
		3,277.58					GS	52,600	1.056	55,546	130,475	3.981	2.491
Bartow Peaker	178	34,578.00	27			14,430				499,944	1,270,464	3.674	
		9,637.89					#2	23,880	6.824	139,070	494,133	5.127	20.692
		24,940.12					GS	349,790	1.056	359,874	776,322	3.113	2.278
Bayboro Peaker	184	49,794.00	14			13,458				252,957	684,259	4.599	
		18,784.00					#2	43,430	5.824	252,957	684,259	4.599	19.900
Debarry Peaker	814	46,874.00	11			13,863				664,503	2,403,339	5.127	
		44,829.53					#2	107,070	5.848	625,956	2,180,286	4.864	20.363
		2,044.47					GS	28,830	1.054	28,547	223,051	10.910	8.313
Higgins Peaker	119	19,459.00	25			16,749				325,813	872,897	3.458	
		19,459.00					GS	308,830	1.056	325,813	872,897	3.458	2.180
Hines Energy	536	164,815.00	44			7,934				1,307,618	3,020,560	1.833	
		9,807.58					#2	13,930	6.588	77,812	277,944	2.834	19.953

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

Apr 89  
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (B1UKWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		155,007.41											
Intercession City Peaker	750	146,001.00	27			12,881	GS	1,184,590	1.056	1,229,807	2,742,618	1.709	2.355
		53,478.83					#2	118,070	5.834	1,881,053	4,926,340	3.373	
		92,552.17					GS	1,128,960	1.056	688,871	2,352,082	4.398	19.921
RD Pinar Peaker	15	962.00	9			17,428				1,192,182	2,574,278	2.791	2.280
		962.00					#2	2,900	5.781	15,784	59,575	6.193	
Suwannee Peaker	158	24,648.00	22			14,011				15,754	59,575	6.193	20.543
		3,982.16					#2	9,480	5.885	345,337	984,390	3.984	
		20,665.82					GS	274,190	1.056	55,793	194,689	4.086	28.524
Tiger Bay Cogen	218	20,719.00	13			8,738				289,545	780,820	3.822	2.881
		20,719.00					GS	171,470	1.058	181,072	1,753,753	8.464	
Tuner Peaker	158	20,882.00	18			14,193				181,072	1,753,753	8.464	10.228
		20,882.00					#2	50,110	5.858	203,548	947,987	4.584	
Univ of Florida Cogen	42	28,558.00	94			9,514				203,548	947,987	4.584	18.918
		14.72					#2	24	5.833	271,673	528,199	1.850	
		28,541.28					GS	255,200	1.064	140	429	2.908	17.833
<b>TOTAL</b>	<b>3,000</b>	<b>529,398.00</b>				<b>11,494</b>				<b>271,533</b>	<b>527,784</b>	<b>1.849</b>	<b>2.068</b>
<b>SYSTEM TOTAL</b>	<b>7,601</b>	<b>2,435,314.20</b>				<b>10,213</b>				<b>24,893,229</b>	<b>44,044,296</b>	<b>1.808</b>	



**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

Jan 89 Thru Apr 89  
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MMWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	697	1,495,258.00	74			9,430				14,006,260	27,982,774	1.884	
		8,328.07					#2	10,290	5,797	59,656	177,139	2.800	17.215
UNIT 5	697	851,475.00	42			9,440				13,946,604	27,803,635	1.880	49.079
		2,909.31					#2	4,730	5.808	27,484	89,840	2.779	17.091
		848,585.69					CA	321,460	24.919	8,910,501	15,991,206	1.864	49.746
<b>Savannah Plant</b>													
UNIT 1	33	19,768.00	21			12,452				246,130	599,494	3.028	
		19,744.48					#8	38,300	6.419	245,862	596,865	3.023	15.564
		21.52					#2	89	3.350	268	1,610	7.519	20.225
UNIT 2	32	19,605.00	21			12,463				244,334	594,133	3.031	
		19,589.42					#6	39,029	6.419	244,065	592,515	3.026	15.504
		21.50					#2	89	3.350	268	1,618	7.526	20.225
UNIT 3	80	7,028.00	3			11,777				82,779	205,770	2.928	
		7,002.44					#6	12,680	6.501	82,409	201,203	2.873	15.868
		0.00					GS	0	0.000	0	2,172	0.600	
		25.56					#2	429	2.508	391	2,395	9.370	19.958
<b>TOTAL</b>	<b>3,861</b>	<b>6,147,169.00</b>				<b>9,721</b>				<b>60,751,085</b>	<b>107,024,802</b>	<b>1.741</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	740	2,184,677.66	103			10,197				22,276,323	6,063,648	0.278	
		0					NR	22,275,169	1.000	22,275,169	6,057,360	0.000	0.272
		0					#2	199	5.799	1,154	6,288	0.060	31.601
<b>TOTAL</b>	<b>740</b>	<b>2,184,677.66</b>				<b>10,197</b>				<b>22,276,323</b>	<b>6,063,648</b>	<b>0.278</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	60	5,344.00	4			18,030				89,939	329,779	6.002	
		450.92					#2	1,310	5.793	7,589	26,139	5.797	19.853
		4,893.08					GS	77,890	1.057	82,350	294,630	6.021	3.783
<b>Bartow Peaker</b>	<b>176</b>	<b>48,023.00</b>	<b>9</b>			<b>14,707</b>				<b>706,294</b>	<b>2,128,386</b>	<b>4.432</b>	
		11,829.33					#2	29,860	5.826	173,977	609,408	5.151	20.409

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Jan 99 Thru Apr 99  
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		36,193.07					GS	503,776	1.057	532,274	1,516,977	4.197	3.015
Bayboro Peaker	184	25,452.00	5			13,314				338,868	1,135,840	4.463	
		25,452.00					#2	58,180	5.824	338,868	1,135,840	4.463	19.523
Debarry Peaker	614	60,342.00	5			13,875				1,114,778	4,293,021	5.313	
		61,871.71					#2	154,140	5.848	901,509	3,138,877	4.831	20.364
		15,370.29					GS	200,670	1.063	213,269	1,154,144	7.509	5.751
Higgins Peaker	410	21,641.00	7			18,544				391,118	1,157,534	4.896	
		0.00					#2	0	0.000	0	0	0.000	0.000
		23,641.00					GS	370,160	1.057	391,118	1,157,534	4.896	3.127
Hines Energy	167	244,245.00	51			8,472				2,089,108	5,127,222	2.090	
		21,885.55					#2	33,234	5.579	105,425	895,062	3.176	20.914
		222,360.45					GS	1,780,178	1.058	1,883,883	4,432,160	1.904	2.493
Intercession City Peaker	758	194,900.00	9			13,127				2,559,800	7,982,343	4.094	
		74,319.03					#2	188,830	5.848	975,573	3,334,396	4.487	19.907
		120,670.97					GS	1,499,050	1.057	1,584,027	4,847,946	3.852	3.101
Rio Pinar Peaker	15	1,108.00	3			17,290				19,157	67,770	6.117	
		1,108.00					#2	3,310	5.788	19,157	67,770	6.117	20.477
Suwannee Peaker	150	35,241.00	8			13,667				481,853	1,422,451	4.056	
		11,931.97					#2	27,850	5.856	163,079	549,198	4.603	18.720
		23,309.03					GS	301,580	1.058	318,574	873,255	3.746	2.896
Tiger Bay Cogen	218	161,625.00	26			8,363				1,351,682	8,499,344	5.258	
		161,625.00					GS	1,278,360	1.058	1,351,682	8,499,344	5.258	6.858
Turner Peaker	158	25,185.00	8			14,217				358,063	1,127,543	4.477	
		25,185.00					#2	81,120	5.858	358,063	1,127,543	4.477	18.440
Univ of Florida Cogen	44	98,954.00	79			10,546				1,043,509	1,876,724	1.897	
		3,953.02					#2	7,158	5.838	41,704	131,736	3.924	18.401
		94,900.98					GS	642,229	1.063	1,001,775	1,744,990	1.837	1.852
TOTAL	2,652	944,120.00				11,147				10,523,786	35,138,957	3.722	
SYSTEM TOTAL	7,253	9,275,866.65				9,878				82,554,192	148,227,407	1.598	

NOTE: Includes the following serial survey adjustment:

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Jan 99 Thru Apr 99  
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Plant	Tons	Dollars			MMBTU								
Crystal River 1 & 2	0	4,855.90			0.00								



**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	816,811	292,685	524.226	179.1%
	3	Unit Cost (\$/BBL)	13.64	13.33	0.31	2.3%
	4	Amount (\$)	11,142,818	3,901,494	7,241,124	185.6%
	5	BURNED				
	6	Units (BBL)	680,448	292,685	387,761	132.5%
	7	Unit Cost (\$/BBL)	11.63	13.08	-1.42	-10.5%
	8	Amount (\$)	7,914,483	3,821,051	4,093,432	107.1%
	9	ADJUSTMENTS				
	10	Units (BBL)	-358			
	11	Amount (\$)	-84,970			
	12	ENDING INVENTORY				
	13	Units (BBL)	904,406	800,000	184,406	23.1%
	14	Unit Cost (\$/BBL)	11.17	13.38	-1.91	-14.3%
	15	Amount (\$)	11,292,384	10,703,995	588,388	5.5%
	16					
	17	DAYS SUPPLY	43	41	-38	-46.9%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	269,442	13,673	248,769	1804.8%
	20	Unit Cost (\$/BBL)	21.41	22.13	-0.72	-3.3%
	21	Amount (\$)	5,575,509	302,589	5,272,920	1742.6%
	22	BURNED				
	23	Units (BBL)	370,908	13,673	357,235	2812.7%
	24	Unit Cost (\$/BBL)	19.98	22.04	-2.07	-9.4%
	25	Amount (\$)	7,408,920	301,388	7,107,534	2358.3%
	26	ADJUSTMENTS				
	27	Units (BBL)	74			
	28	Amount (\$)	-237			
	29	ENDING INVENTORY				
	30	Units (BBL)	531,388	450,000	81,388	18.1%
	31	Unit Cost (\$/BBL)	20.18	22.26	-2.10	-9.4%
	32	Amount (\$)	10,713,221	10,015,809	697,412	7.0%
	33					
	34	DAYS SUPPLY	42	987	-945	-95.7%

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	353,296	456,000	-102,704	-22.5%
	37 Unit Cost (\$/TON)	47.55	47.00	0.55	1.2%
	38 Amount (\$)	16,799,946	21,432,000	-4,632,054	-21.6%
	39 BURNED				
	40 Units (TON)	352,206	367,927	-15,721	-4.3%
	41 Unit Cost (\$/TON)	46.24	46.53	0.71	1.6%
	42 Amount (\$)	16,288,890	16,751,673	-464,793	-2.8%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-406			
	46 ENDING INVENTORY				
	47 Units (TON)	939,048	603,137	331,911	55.5%
	48 Unit Cost (\$/TON)	47.41	48.89	0.52	1.1%
	49 Amount (\$)	44,470,327	28,279,397	16,190,940	57.3%
	50				
	51 DAYS SUPPLY	79	49	30	61.2%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	56	<b>BURNED</b>				
	67	Units (MCF)	3,736,120	2,424,438	1,311,682	54.1%
	68	Unit Cost (\$/MCF)	2.96	2.92	-0.06	-2.2%
	69	Amount (\$)	10,869,980	7,078,228	3,591,752	50.7%
<b>NUCLEAR</b>	70	<b>BURNED</b>				
	71	Units (MM BTU)	5,471,435	5,316,466	154,969	2.9%
	72	Unit Cost (\$/MM BTU)	0.32	0.31	-0.02	-6.2%
	73	Amount (\$)	1,764,034	1,607,588	-43,564	-2.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-6

Jan 99 Thru Apr 99  
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	3,998,506	972,207	3,026,299	311.3%
	3 Unit Cost (\$/BBL)	10.65	13.95	-3.30	-23.7%
	4 Amount (\$)	42,565,916	13,557,585	29,008,321	214.0%
	5 BURNED				
	6 Units (BBL)	3,613,327	972,207	2,641,120	271.7%
	7 Unit Cost (\$/BBL)	10.37	13.60	-3.23	-23.8%
	8 Amount (\$)	37,469,510	13,225,484	24,244,116	183.3%
	9 ADJUSTMENTS				
	10 Units (BBL)	-2,878			
	11 Amount (\$)	-395,991			
	12 ENDING INVENTORY				
	13 Units (BBL)	964,406	600,000	364,406	23.1%
	14 Unit Cost (\$/BBL)	11.47	13.38	-1.91	-14.3%
	15 Amount (\$)	11,292,384	10,703,995	588,389	5.5%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	462,467	110,050	372,417	338.4%
	20 Unit Cost (\$/BBL)	19.92	22.86	-2.94	-12.8%
	21 Amount (\$)	9,611,860	2,515,721	7,096,167	282.1%
	22 BURNED				
	23 Units (BBL)	558,436	110,050	458,386	416.5%
	24 Unit Cost (\$/BBL)	19.80	22.84	-3.03	-15.3%
	25 Amount (\$)	11,256,237	2,513,011	8,743,226	347.5%
	26 ADJUSTMENTS				
	27 Units (BBL)	-842			
	28 Amount (\$)	-411			
	29 ENDING INVENTORY				
	30 Units (BBL)	531,388	450,000	81,388	18.1%
	31 Unit Cost (\$/BBL)	20.16	22.26	-2.10	-9.4%
	32 Amount (\$)	10,713,221	10,015,809	697,412	7.0%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	1,753,194	1,859,000	-115,806	-6.2%
	37 Unit Cost (\$/TON)	46.98	46.89	0.09	0.2%
	38 Amount (\$)	82,360,388	87,636,360	-5,275,972	8.0%
	39 BURNED				
	40 Units (TON)	1,436,270	1,769,299	-333,029	-18.8%
	41 Unit Cost (\$/TON)	46.82	46.30	0.52	1.1%
	42 Amount (\$)	67,246,479	81,817,119	-14,670,640	-17.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-2,162			
	46 ENDING INVENTORY				
	47 Units (TON)	939,049	603,137	334,911	55.5%
	48 Unit Cost (\$/TON)	47.41	46.89	0.52	1.1%
	49 Amount (\$)	44,470,327	28,279,367	16,190,940	57.3%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	<b>65</b>	<b>BURNED</b>				
	67	Units (MCF)	7,040,327	6,590,260	450,067	6.0%
	68	Unit Cost (\$/MCF)	3.72	3.33	0.39	11.7%
	69	Amount (\$)	26,197,721	21,950,417	4,247,304	19.3%
<b>NUCLEAR</b>	<b>70</b>	<b>BURNED</b>				
	71	Units (MM BTU)	22,275,169	21,163,758	1,091,411	5.2%
	72	Unit Cost (\$/MM BTU)	0.27	0.34	-0.07	-20.0%
	73	Amount (\$)	6,057,360	7,202,477	-1,145,117	-15.8%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

April 1989

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(368)	(\$3,991.62)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$12.95)	Non recoverable expense of analysis reports.
	(\$79,123.53)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
	(\$1,842.25)	Non recoverable expense of fuel additives.
(368)	(\$84,970.35)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(3)	(\$82.09)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Andote Pipeline.
54	\$0.00	Physical Inv. Adjustment - Crystal River North - due to temperature variation.
(11)		Physical Inv. Adjustment - Crystal River Nuclear Plant - due to temperature variation.
(1)		Physical Inv. Adjustment - Bartow Peaker - due to temperature variation.
35	\$0.00	Physical Inv. Adjustment - Rio Pinar Peaker - due to temperature variation.
0	\$0.00	Non recoverable expense of analysis reports.
0	(\$174.88)	Non recoverable expense of fuel additives.
74 *	(\$236.97)	*TOTAL

- \* Current month light oil adjustments do not include Crystal River Participants share amounting to (4) barrels and (\$121.72).
- \* Period to date light oil adjustments do not include Crystal River Participants share amounting to (21) barrels and (\$654.10).

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
**	(406.10)	Non recoverable expense of inspection reports.
0 *	(\$406.10)	TOTAL

- \* Coal adjustments do not include Crystal River Participants share amounting to (0) tons and (\$) for Steam Transfer.
- \* Period to date coal adjustments do not include Crystal River Participants share amounting to (0) tons and (\$) for Steam Transfer.

FLORIDA POWER CORPORATION  
SCHEDULE AB

POWER SOLD  
FOR THE MONTH OF:  
APR 1989

(1)	(2)	(3)	POWER SOLD		(6)	(6)	(7)	(8)	REPLACES OLD	REPLACES OLD
			(4)	(5)					(9)	(10)
SGD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (100)	KWH WHEELED FROM OTHER SYSTEMS (100)	KWH FROM OWN GENERATION (100)	FUEL COST (\$/KWH)	TOTAL COST (\$/KWH)	FUEL ADJ. TOTAL (\$)	TOTAL COST (\$)	NON-FUEL ECONOMY ENERGY SALES (\$)	NON-FUEL AMOUNT FOR FUEL ADJ. (\$)
<b>ESTIMATED</b>		100,000	0	100,000	1.483	1.588	1,483,000	1,688,000	98,440	-
<b>ACTUAL</b>										
City of Homestead, FL	Schedule C	15		15	1.652	1.877	218	287	89	Not Applicable
Florida Power & Light Company	Schedule C	289		289	1.818	2.162	5,828	6,422	638	-
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>308</b>		<b>308</b>			<b>6,046</b>	<b>6,719</b>	<b>702</b>	
<b>REVENUE</b>	<b>LOAD FOLLOWING</b>	<b>6,738</b>		<b>6,738</b>	<b>1,780</b>	<b>1,780</b>	<b>120,801</b>	<b>120,801</b>	Not Applicable	Not Applicable
City of Lakeland, FL	Schedule C8	38,684		38,684	4.321	2,018	1,871,085	778,902	-	892,283.081
City of Tallahassee, FL	Schedule A	80		80	-	8,466	3,973	-	-	Not Applicable
City of Tallahassee, FL	Schedule B8	357		357	2,715	3,854	28,283	30,028	-	8,758.38
El Paso Power Services, Company	Schedule B8	1,638		1,638	3,280	5,442	68,058	81,880	-	25,827.04
LO & E Energy Marketing, Inc.	Schedule B8	100		100	1,328	1,787	1,328	1,787	-	401.00
New Smyrna Beach	Schedule I	-		-	-	-	-	8,384	-	Not Applicable
Ogdenburg Power Corporation	Schedule B	3,360		3,360	1,362	1,750	46,280	58,538	-	13,258.68
Reedy Creek Improvement District	Schedule A	88		88	0,368	10,423	4,306	8,587	-	2,581.28
Reedy Creek Improvement District	Schedule B8	2,070		2,070	1,870	1,886	38,434	38,325	-	6,786.31
Southern Company Services, Inc.	Market Rates	1,000		1,000	2,067	2,331	20,068	23,910	-	3,842.88
Tampa Electric Company	Cost Rates	28,500		28,500	3,278	2,900	717,082	662,605	-	184,683.88
Tampa Electric Company	Schedule J	6,042		6,042	2,137	2,845	103,771	143,424	-	36,652.83
The Energy Authority	Market Rates	4,880		4,880	2,178	2,930	108,172	88,664	-	17,817.308
The Energy Authority	Schedule B8	11,237		11,237	1,538	2,000	172,845	228,887	-	66,218.88
<b>ADJUSTMENTS</b>										
City of Homestead, FL	EBN Economy	-		-	-	-	48	74	-	30.68
Tampa Electric Company	Schedule J	783		783	2,088	2,717	16,882	20,728	-	4,738.50
City of Homestead, FL	EBN Economy	63		63	1,608	2,021	988	1,183	-	304.25
Orlando	EBN Economy	-		-	-	-	-	26	-	26.88
Tampa Electric Company	Cost Rates	-		-	-	-	-	(2,947)	-	(3,248.88)
<b>SubTotal - Gains on Other Power Sales</b>		<b>89,838</b>		<b>89,838</b>	<b>3,106</b>	<b>2,308</b>	<b>3,084,812</b>	<b>2,287,833</b>		<b>807,546.321</b>
<b>CURRENT MONTH TOTAL</b>		<b>28,847</b>		<b>28,847</b>	<b>3,102</b>	<b>2,308</b>	<b>3,100,760</b>	<b>2,304,362</b>	<b>702</b>	<b>807,546.321</b>
<b>DIFFERENCE</b>		<b>(81)</b>		<b>(81)</b>	<b>1,508</b>	<b>0.72</b>	<b>1,687,768</b>	<b>718,062</b>	<b>(97,898)</b>	<b>(807,546.321)</b>
<b>DIFFERENCE %</b>		<b>-0.10%</b>		<b>-0.10%</b>	<b>12.00%</b>	<b>45.40%</b>	<b>111.80%</b>	<b>46.30%</b>	<b>-38.30%</b>	
<b>CUMULATIVE ACTUAL</b>		<b>684,602</b>		<b>684,602</b>	<b>1,780</b>	<b>1,888</b>	<b>11,800,000</b>	<b>13,087,175</b>	<b>28,173</b>	<b>1,181,891.21</b>
<b>CUMULATIVE ESTIMATED</b>		<b>400,000</b>		<b>400,000</b>	<b>1,734</b>	<b>1,867</b>	<b>6,883,600</b>	<b>7,940,600</b>	<b>842,400</b>	<b>-</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>284,602</b>		<b>284,602</b>	<b>0,468</b>	<b>10,211</b>	<b>4,916,400</b>	<b>5,117,875</b>	<b>214,227</b>	<b>1,181,891.21</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>80.25%</b>		<b>80.25%</b>	<b>3.25%</b>	<b>11.3%</b>	<b>71.50%</b>	<b>84.40%</b>	<b>-88.70%</b>	



FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
APR 1999

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERDISPATCHABLE (000)	KWH FOR FIRM (000)	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		108,802			108,802	1.884	1.884	3,182,140
ACTUAL								
Florida Power & Light Company Gladys	Schedule A Firm	2,388			2,388	6.950	6.958	168,227
Jacksonville Electric Authority	Schedule A	1,305			1,305	6.732	6.732	87,820
Southern Company Services, Inc.	UPS (Unit Power Sales)	208,047			208,047	1.774	1.774	3,708,114
Tampa Electric Company	ART	24,730			24,730	2.689	2.689	664,899
Adjustments								
Southern	UPS					0.000	0.000	(30,734)
<b>CURRENT MONTH TOTAL</b>		<b>237,478</b>			<b>237,478</b>	<b>1.838</b>	<b>1.838</b>	<b>4,697,074</b>
<b>DIFFERENCE</b>		<b>68,576</b>			<b>68,576</b>	<b>0.052</b>	<b>0.052</b>	<b>1,414,834</b>
<b>DIFFERENCE %</b>		<b>40.6</b>			<b>40.6</b>	<b>2.8</b>	<b>2.8</b>	<b>44.5</b>
<b>CUMULATIVE ACTUAL</b>		<b>486,757</b>			<b>486,757</b>	<b>1.887</b>	<b>1.887</b>	<b>8,183,698</b>
<b>CUMULATIVE ESTIMATED</b>		<b>628,057</b>			<b>628,057</b>	<b>1.883</b>	<b>1.883</b>	<b>11,827,740</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>(141,300)</b>			<b>(141,300)</b>	<b>0.094</b>	<b>0.094</b>	<b>(2,644,072)</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>(22.5)</b>			<b>(22.5)</b>	<b>0.2</b>	<b>0.2</b>	<b>(22.4)</b>

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FLORIDA POWER CORPORATION  
SCHEDULE #8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
APR 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FIRM (000)	(7) ENERGY COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>543,221</b>			<b>543,221</b>	<b>2.148</b>	<b>2.148</b>	<b>11,878,283</b>
<b>ACTUAL</b>								
ALBUQUERQUE (EL CORRAL CO)	CO-GEN	73,280			73,280	2.435	2.435	1,784,851.40
ADJ		0			0			(577.33)
ALBUQUERQUE LFC POWER SYSTEMS	CO-GEN	7,129			7,129	1.484	1.484	106,503.53
ADJ		0			0			11,240.88
BAY COUNTY	CO-GEN	5,080			5,080	1.492	1.492	75,793.40
ADJ		(880)			(880)			(3,229.50)
CAFOILL FERTILIZER	CO-GEN	10,132			10,132	1.382	1.382	140,024.24
ADJ		0			0			5,230.28
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
LAKE COGEN LIMITED	CO-GEN	55,516			55,516	1.512	1.512	838,401.92
ADJ		0			0			31,771.78
LAKE COUNTY	CO-GEN	4,787			4,787	1.501	1.501	71,852.87
ADJ		0			0			8,628.74
METRO-DADE COUNTY	CO-GEN	18,041			18,041	1.478	1.478	267,616.29
ADJ		0			0			38,354.08
ORANGE COGEN	CO-GEN	34,541			34,541	1.636	1.636	565,044.48
ADJ		0			0			17,429.41
ORLANDO COGEN	CO-GEN	58,372			58,372	2.314	2.314	1,350,862.02
ADJ		13,415			13,415			305,151.87
PASCO COGEN LIMITED	CO-GEN	84,782			84,782	1.767	1.767	1,444,887.34
ADJ		0			0			191,054.27
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	11,583			11,583	1.524	1.524	178,230.12
ADJ		0			0			21,808.25
PCS PHOSPHATE	CO-GEN	253			253	1.446	1.446	3,888.08
ADJ		53			53			1,280.25
PINELLAS COUNTY	CO-GEN	35,012			35,012	1.474	1.474	516,076.88
ADJ		0			0			42,188.88
POLK POWER - MULBERRY ENERGY	CO-GEN	28,535			28,535	1.359	1.359	361,421.02
ADJ		0			0			10,357.03
POLK POWER - ROYSTER ENERGY	CO-GEN	10,342			10,342	1.388	1.388	144,493.48
ADJ		0			0			4,820.34
ST. JOE PAPER	CO-GEN	0			0	0.000	2.333	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	7,132			7,132	1.508	1.508	107,852.16
ADJ		0			0			12,388.88
U.S. AGRI-CHEMICALS	CO-GEN	3,237			3,237	1.491	1.491	48,283.87
ADJ		0			0			5,547.18
WHEELABRATOR RIDGE ENERGY	CO-GEN	13,023			13,023	2.788	2.788	363,081.34
ADJ		0			0			(1,737.14)
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		452,388			452,388	1.933	1.933	8,744,531
DIFFERENCE		(90,866)			(90,866)	(0.216)	(0.216)	(2,831,782)
DIFFERENCE %		(18.7)			(16.7)	(10.1)	(10.1)	(25.1)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPENT	CO-GEN	70,865			70,865	1.418	1.416	155,270
TIGER BAY - GENERAL PEAT	CO-GEN	46,868			46,868	1.357	1.357	838,012
TIGER BAY - TIMBER 2	CO-GEN	1,839			1,838	1.351	1.391	22,142
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(1,233)
<b>TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		511,840			511,840	1.867	1.867	9,556,056
DIFFERENCE		(91,381)			(91,381)	(1.867)	(1.867)	(2,120,254)
DIFFERENCE %		(15.8)			(16.8)	0.0	0.0	(18.2)
CUMULATIVE ACTUAL		2,042,376			2,042,376	1.831	1.831	37,368,266
CUMULATIVE ESTIMATED		2,618,192			2,418,182	2.143	2.143	51,784,433
CUMULATIVE DIFFERENCE		(575,816)			(375,816)	(0.312)	(0.312)	(14,385,157)
CUMULATIVE DIFFERENCE %		(15.5)			(15.5)	(14.6)	(14.8)	(27.8)

FLORIDA POWER CORPORATION  
SCHEDULE AB

MONTHLY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
APR 2024

(A) PURCHASED FROM	(B) TYPE OF SCHEDULE	(C) TOTAL kWh PURCHASED MWh	(D) ENERGY COST C/MWh	(E) TOTAL AMOUNT FOR FUEL ADJ +	(F) COST IF GENERATED C/MWh	(G) COST IF GENERATED +	(H) FUEL SAVINGS +
<b>ESTIMATED</b>		<b>31,950</b>	<b>1,276</b>	<b>1,118,198</b>	<b>1,276</b>	<b>1,181,298</b>	<b>0</b>
<b>ACTUAL</b>							
City of Homestead, FL	Schedule D	24	1,091	951	4,634	1,180	210
City of Tallahassee, FL	Schedule D	10	3,098	300	3,672	580	18
City of Tallahassee, FL	Schedule X	20	2,810	582	3,630	704	142
Florida Power & Light Company	Schedule C	5,458	3,853	106,584	6,419	285,897	68,104
Florida Power & Light Company	Schedule K	2,207	3,804	82,004	8,301	162,850	52,788
Loke World Utilities Authority	Schedule C	180	2,684	1,072	3,789	7,438	1,734
Orlando Utilities Commission	Schedule C	3,109	3,043	31,281	4,402	138,272	42,881
Ready Creek Improvement District	Schedule C	1,078	3,047	31,941	4,146	41,804	5,968
Seminole Electric Cooperative, Inc.	Schedule C	100	1,800	1,800	2,520	2,520	580
Tampa Electric Company	Schedule C	1,800	2,516	47,490	3,146	67,033	10,543
The Energy Authority	Schedule C	1,211	2,264	18,312	3,461	41,797	13,285
Subtotal - Energy Purchases (Billed)		<b>16,388</b>	<b>2,790</b>	<b>601,420</b>	<b>4,783</b>	<b>734,248</b>	<b>238,310</b>
Southeastern Power Admin.	Hydro	3,500	0.778	24,820	0.778	24,820	0
<b>SEMIWOLE</b>	<b>LOAD FOLLOWING</b>	<b>3,468</b>	<b>1,481</b>	<b>103,848</b>	<b>1,481</b>	<b>103,848</b>	<b>0</b>
Mulholland Power Partners, L.P.	Schedule D	427	3,480	7,437	6,278	22,824	7,007
City of Tallahassee, FL	Schedule J	1,260	2,618	31,200	4,162	69,147	20,847
City of Tallahassee, FL	Schedule OS	3,288	3,590	132,910	4,309	169,127	32,161
City of Tallahassee, FL	Transmission	-	0.500	63,040	0.000	-	60,040
Dynegy, Inc	Schedule S	12,607	3,827	401,881	5,248	748,601	257,820
Dynegy, Inc	Schedule M	672	2,284	25,824	4,144	37,790	16,066
Enron Power Marketing, Inc.	Schedule S	829	3,879	49,049	6,132	24,088	7,042
Florida Power & Light Company	Transmission	-	0.500	3,824	0.000	-	3,824
Jacksonville Electric Authority	Transmission	-	0.500	65,175	0.000	-	65,175
Koch Energy Trading, Inc.	Schedule S	1,538	4,224	61,834	8,505	60,017	38,033
LS B. E. Energy Marketing, Inc.	Schedule J	4,534	3,317	160,034	5,405	245,072	81,038
Worpar Energy Capital Group, Inc.	Schedule J	5,218	3,384	101,138	4,718	240,872	64,838
Delaware Power Corporation	Schedule K	5,324	3,488	233,201	4,760	278,473	78,278
Delaware Power Corporation	Schedule J	2,215	4,110	83,890	8,408	170,861	38,088
Orlando Utilities Commission	Schedule J	4,228	3,207	131,036	4,028	182,170	31,136
Orlando Utilities Commission	Schedule OS	6,488	3,480	223,048	4,741	288,152	44,108
PECO Energy Company	Schedule M	400	3,280	13,120	4,881	18,443	6,823
Ready Creek Improvement District	Schedule OS	486	3,318	18,210	4,808	51,423	9,210
Seminole Electric Cooperative, Inc.	Transmission	-	0.500	28,487	0.000	-	28,487
The Energy Authority	Schedule OS	18,220	3,582	470,220	4,802	628,047	160,427
<b>ADJUSTMENTS</b>							
Electric Generating House	Schedule OS	504	3,181	30,634	4,050	27,888	30,751
Electric Generating House	Schedule OS	80	10,888	3,038	7,741	6,880	12,671
Electric Generating House	Schedule OS	404	7,323	33,872	4,858	21,782	112,210
Electric Generating House	Schedule OS	20	23,100	4,980	3,135	1,622	3,050
Electric Generating House	Schedule OS	1,100	7,271	74,541	3,734	64,474	9,069
Florida Power & Light Company	Schedule C	-	0.500	17,488	0.000	-	1,488
Jacksonville Electric Authority	Transmission	-	0.500	30,000	0.000	-	180,000
Jacksonville Electric Authority	Transmission	-	0.500	1,298	0.000	-	1,260
Loke World Utilities Authority	EM Energy	-	0.500	129	0.000	-	25
Southern	UPS	-	0.500	50,704	0.000	-	30,704
<b>SEMIWOLE</b>	<b>RFR</b>	<b>440</b>	<b>1,645</b>	<b>7,238</b>	<b>1,840</b>	<b>7,238</b>	<b>0</b>
Southern	Transmission	-	0.500	33,828	0.000	-	23,828
Tampa Electric Company	Transmission	-	0.500	188	0.000	-	82
<b>Subtotal - Energy Purchases (Not-Billed)</b>		<b>75,508</b>	<b>3,402</b>	<b>2,767,578</b>	<b>4,548</b>	<b>1,433,683</b>	<b>848,484</b>
Orlando Utilities Commission - Other							
<b>CURRENT MONTH TOTAL</b>		<b>30,952</b>	<b>3,310</b>	<b>3,387,038</b>	<b>4,356</b>	<b>4,165,210</b>	<b>677,274</b>
<b>DIFFERENCE</b>		<b>89,692</b>	<b>0.344</b>	<b>2,178,798</b>	<b>1.970</b>	<b>3,088,683</b>	<b>677,274</b>
<b>DIFFERENCE %</b>		<b>107.8</b>	<b>10.5</b>	<b>186.8</b>	<b>10.0</b>	<b>271</b>	
<b>CUMULATIVE ANNUAL</b>		<b>130,287</b>	<b>3,230</b>	<b>4,380,107</b>	<b>4,131</b>	<b>1,111,708</b>	<b>1,048,078</b>
<b>CUMULATIVE ESTIMATED</b>		<b>132,630</b>	<b>3,207</b>	<b>4,362,680</b>	<b>3,282</b>	<b>1,062,680</b>	
<b>CUMULATIVE DIFFERENCE</b>		<b>12,343</b>	<b>0.561</b>	<b>477</b>	<b>0.862</b>	<b>1,048,028</b>	<b>1,048,078</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>1.5</b>	<b>7.8</b>	<b>0.0</b>	<b>28.0</b>	<b>21</b>	