

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

June 15, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

030001-EI

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 990001-EI

**DECLASSIFIED**  
MAY 18 2003

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT


Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of April 1999 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

07268 JUN 15 99

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

  
Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	04/01/99	F02	*	*	355.45	\$19.3398
2.	Gannon	Central	Tampa	MTC	Gannon	04/02/99	F02	*	*	352.98	\$19.3395
3.	Gannon	Central	Tampa	MTC	Gannon	04/05/99	F02	*	*	353.33	\$20.0883
4.	Gannon	Central	Tampa	MTC	Gannon	04/07/99	F02	*	*	177.00	\$20.0881
5.	Gannon	Central	Tampa	MTC	Gannon	04/13/99	F02	*	*	710.86	\$19.6930
6.	Gannon	Central	Tampa	MTC	Gannon	04/14/99	F02	*	*	177.00	\$19.6931
7.	Gannon	Central	Tampa	MTC	Gannon	04/16/99	F02	*	*	708.29	\$19.6930
8.	Gannon	Central	Tampa	MTC	Gannon	04/19/99	F02	*	*	1,240.26	\$19.7139
9.	Gannon	Central	Tampa	MTC	Gannon	04/20/99	F02	*	*	212.64	\$19.7141
10.	Gannon	Central	Tampa	MTC	Gannon	04/26/99	F02	*	*	354.45	\$20.0882
11.	Gannon	Central	Tampa	MTC	Gannon	04/28/99	F02	*	*	95.67	\$20.0874
12.	Gannon	Central	Tampa	MTC	Gannon	04/29/99	F02	*	*	177.59	\$20.0860
13.	Big Bend	Central	Tampa	MTC	Big Bend	04/01/99	F02	*	*	365.12	\$19.3396
14.	Big Bend	Central	Tampa	MTC	Big Bend	04/02/99	F02	*	*	706.57	\$19.3397
15.	Big Bend	Central	Tampa	MTC	Big Bend	04/05/99	F02	*	*	1,601.00	\$20.0881
16.	Big Bend	Central	Tampa	MTC	Big Bend	04/06/99	F02	*	*	2,824.66	\$20.0881
17.	Big Bend	Central	Tampa	MTC	Big Bend	04/07/99	F02	*	*	2,624.10	\$20.0881
18.	Big Bend	Central	Tampa	MTC	Big Bend	04/08/99	F02	*	*	3,600.48	\$20.0881
19.	Big Bend	Central	Tampa	MTC	Big Bend	04/09/99	F02	*	*	3,833.57	\$20.0881
20.	Big Bend	Central	Tampa	MTC	Big Bend	04/10/99	F02	*	*	1,960.52	\$20.0881
21.	Big Bend	Central	Tampa	MTC	Big Bend	04/11/99	F02	*	*	4,002.90	\$19.6931
22.	Big Bend	Central	Tampa	MTC	Big Bend	04/12/99	F02	*	*	6,286.96	\$19.6931
23.	Big Bend	Central	Tampa	MTC	Big Bend	04/13/99	F02	*	*	4,321.69	\$19.6931
24.	Big Bend	Central	Tampa	MTC	Big Bend	04/14/99	F02	*	*	5,565.93	\$19.6931
25.	Big Bend	Central	Tampa	MTC	Big Bend	04/15/99	F02	*	*	2,756.17	\$19.6931

\* No analysis Taken

DOCUMENT NUMBER-DATE

07268 JUN 15 99

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Big Bend	Central	Tampa	MTC	Big Bend	04/16/99	F02	*	*	5,478.55	\$19.6931
27.	Big Bend	Central	Tampa	MTC	Big Bend	04/17/99	F02	*	*	4,307.04	\$19.6931
28.	Big Bend	Central	Tampa	MTC	Big Bend	04/18/99	F02	*	*	4,593.62	\$19.7139
29.	Big Bend	Central	Tampa	MTC	Big Bend	04/19/99	F02	*	*	4,190.35	\$19.7139
30.	Big Bend	Central	Tampa	MTC	Big Bend	04/20/99	F02	*	*	3,560.45	\$19.7139
31.	Big Bend	Central	Tampa	MTC	Big Bend	04/21/99	F02	*	*	8,974.81	\$19.7139
32.	Big Bend	Central	Tampa	MTC	Big Bend	04/25/99	F02	*	*	1,061.02	\$20.0882
33.	Big Bend	Central	Tampa	MTC	Big Bend	04/26/99	F02	*	*	2,420.55	\$20.0881
34.	Big Bend	Central	Tampa	MTC	Big Bend	04/27/99	F02	*	*	714.21	\$20.0882
35.	Big Bend	Central	Tampa	MTC	Big Bend	04/28/99	F02	*	*	530.48	\$20.0879
36.	Big Bend	Central	Tampa	MTC	Big Bend	04/29/99	F02	*	*	1,061.00	\$20.0881
37.	Big Bend	Central	Tampa	MTC	Big Bend	04/30/99	F02	*	*	11,139.55	\$20.0879
38.	Phillips	Central	Tampa	MTC	Phillips	04/06/99	F02	*	*	348.48	\$21.0858
39.	Phillips	Central	Tampa	MTC	Phillips	04/28/99	F02	*	*	357.14	\$21.0862
40.	Polk	Coastal	Tampa	MTC	Polk	04/01/99	F02	*	*	2,141.45	\$21.5424
41.	Polk	Coastal	Tampa	MTC	Polk	04/02/99	F02	*	*	1,755.67	\$21.5424
42.	Polk	Coastal	Tampa	MTC	Polk	04/03/99	F02	*	*	1,404.53	\$21.5424
43.	Polk	Coastal	Tampa	MTC	Polk	04/05/99	F02	*	*	878.12	\$21.9622
44.	Polk	Coastal	Tampa	MTC	Polk	04/06/99	F02	*	*	1,764.58	\$21.8574
45.	Polk	Coastal	Tampa	MTC	Polk	04/07/99	F02	*	*	885.56	\$20.7024
46.	Polk	Coastal	Tampa	MTC	Polk	04/08/99	F02	*	*	1,061.94	\$20.5975
47.	Polk	Coastal	Tampa	MTC	Polk	04/09/99	F02	*	*	880.32	\$21.3324
48.	Polk	Coastal	Tampa	MTC	Polk	04/10/99	F02	*	*	1,064.85	\$21.3325
49.	Polk	Coastal	Tampa	MTC	Polk	04/12/99	F02	*	*	1,063.68	\$21.2275
50.	Polk	Coastal	Tampa	MTC	Polk	04/13/99	F02	*	*	2,131.93	\$21.4374

\* No analysis taken.

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1. Reporting Month: April Year: 1999

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Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
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Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Polk	Coastal	Tampa	MTC	Polk	04/14/99	F02	*	*	2,129.12	\$21.2274
52.	Polk	Coastal	Tampa	MTC	Polk	04/15/99	F02	*	*	1,241.04	\$21.3324
53.	Polk	Coastal	Tampa	MTC	Polk	04/16/99	F02	*	*	1,414.11	\$21.5424
54.	Polk	Coastal	Tampa	MTC	Polk	04/17/99	F02	*	*	3,163.99	\$21.5424
55.	Polk	Coastal	Tampa	MTC	Polk	04/18/99	F02	*	*	1,942.74	\$21.5424
56.	Polk	Coastal	Tampa	MTC	Polk	04/19/99	F02	*	*	1,064.14	\$21.6475
57.	Polk	Coastal	Tampa	MTC	Polk	04/20/99	F02	*	*	886.67	\$21.2274
58.	Polk	Coastal	Tampa	MTC	Polk	04/21/99	F02	*	*	886.12	\$21.5424
59.	Polk	Coastal	Tampa	MTC	Polk	04/22/99	F02	*	*	531.51	\$21.9623
60.	Polk	Coastal	Tampa	MTC	Polk	04/23/99	F02	*	*	530.62	\$21.5423
61.	Polk	Coastal	Tampa	MTC	Polk	04/24/99	F02	*	*	2,857.71	\$21.5424
62.	Polk	Coastal	Tampa	MTC	Polk	04/25/99	F02	*	*	1,630.04	\$21.5423
63.	Polk	Coastal	Tampa	MTC	Polk	04/26/99	F02	*	*	1,949.57	\$21.1224
64.	Polk	Coastal	Tampa	MTC	Polk	04/27/99	F02	*	*	2,723.14	\$21.2274
65.	Polk	Coastal	Tampa	MTC	Polk	04/28/99	F02	*	*	3,900.73	\$21.6474
66.	Polk	Coastal	Tampa	MTC	Polk	04/29/99	F02	*	*	4,668.21	\$22.0674
67.	Polk	Coastal	Tampa	MTC	Polk	04/30/99	F02	*	*	6,178.39	\$22.0677
68.	Phillips	Coastal	Tampa	MTC	Phillips	04/01/99	F06	*	*	298.22	\$16.5600
69.	Phillips	Coastal	Tampa	MTC	Phillips	04/02/99	F06	*	*	298.12	\$16.5600
70.	Phillips	Coastal	Tampa	MTC	Phillips	04/06/99	F06	*	*	446.98	\$17.3600
71.	Phillips	Coastal	Tampa	MTC	Phillips	04/07/99	F06	*	*	431.07	\$17.3600
72.	Phillips	Coastal	Tampa	MTC	Phillips	04/08/99	F06	*	*	1,150.72	\$17.3600
73.	Phillips	Coastal	Tampa	MTC	Phillips	04/09/99	F06	*	*	1,181.81	\$17.3600
74.	Phillips	Coastal	Tampa	MTC	Phillips	04/10/99	F06	*	*	875.28	\$17.3600
75.	Phillips	Coastal	Tampa	MTC	Phillips	04/11/99	F06	*	*	435.59	\$17.4147
76.	Phillips	Coastal	Tampa	MTC	Phillips	04/12/99	F06	*	*	1,040.69	\$17.4400

\* No analysis Taken

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77.	Phillips	Coastal	Tampa	MTC	Phillips	04/13/99	F06	*	*	588.11	\$17.4400
78.	Phillips	Coastal	Tampa	MTC	Phillips	04/14/99	F06	*	*	297.59	\$17.4400
79.	Phillips	Coastal	Tampa	MTC	Phillips	04/16/99	F06	*	*	148.89	\$17.4400
80.	Phillips	Coastal	Tampa	MTC	Phillips	04/19/99	F06	*	*	151.03	\$18.1500
81.	Phillips	Coastal	Tampa	MTC	Phillips	04/20/99	F06	*	*	148.58	\$18.1500
82.	Phillips	Coastal	Tampa	MTC	Phillips	04/21/99	F06	*	*	148.74	\$18.1500
83.	Phillips	Coastal	Tampa	MTC	Phillips	04/22/99	F06	*	*	148.47	\$18.1500
84.	Phillips	Coastal	Tampa	MTC	Phillips	04/23/99	F06	*	*	148.57	\$18.1500
85.	Phillips	Coastal	Tampa	MTC	Phillips	04/26/99	F06	*	*	149.41	\$18.8600
86.	Phillips	Coastal	Tampa	MTC	Phillips	04/27/99	F06	*	*	148.89	\$18.8600
87.	Phillips	Coastal	Tampa	MTC	Phillips	04/28/99	F06	*	*	575.37	\$18.8600
88.	Phillips	Coastal	Tampa	MTC	Phillips	04/29/99	F06	*	*	300.19	\$18.8600
89.	Phillips	Coastal	Tampa	MTC	Phillips	04/30/99	F06	*	*	436.69	\$18.8600

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
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 Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	04/01/99	F02	355.45	\$19.3398	6,874.33	\$0.0000	\$6,874.33	\$19.3398	\$0.0000	\$19.3398	\$0.0000	\$0.0000	\$0.0000	\$19.3398
2.	Gannon	Central	Gannon	04/02/99	F02	352.98	\$19.3395	6,826.44	\$0.0000	\$6,826.44	\$19.3395	\$0.0000	\$19.3395	\$0.0000	\$0.0000	\$0.0000	\$19.3395
3.	Gannon	Central	Gannon	04/05/99	F02	353.33	\$20.0883	7,097.79	\$0.0000	\$7,097.79	\$20.0883	\$0.0000	\$20.0883	\$0.0000	\$0.0000	\$0.0000	\$20.0883
4.	Gannon	Central	Gannon	04/07/99	F02	177.00	\$20.0881	3,555.59	\$0.0000	\$3,555.59	\$20.0881	\$0.0000	\$20.0881	\$0.0000	\$0.0000	\$0.0000	\$20.0881
5.	Gannon	Central	Gannon	04/13/99	F02	710.86	\$19.6930	13,998.97	\$0.0000	\$13,998.97	\$19.6930	\$0.0000	\$19.6930	\$0.0000	\$0.0000	\$0.0000	\$19.6930
6.	Gannon	Central	Gannon	04/14/99	F02	177.00	\$19.6931	3,485.68	\$0.0000	\$3,485.68	\$19.6931	\$0.0000	\$19.6931	\$0.0000	\$0.0000	\$0.0000	\$19.6931
7.	Gannon	Central	Gannon	04/16/99	F02	708.29	\$19.6930	13,948.33	\$0.0000	\$13,948.33	\$19.6930	\$0.0000	\$19.6930	\$0.0000	\$0.0000	\$0.0000	\$19.6930
8.	Gannon	Central	Gannon	04/19/99	F02	1,240.26	\$19.7139	24,450.37	\$0.0000	\$24,450.37	\$19.7139	\$0.0000	\$19.7139	\$0.0000	\$0.0000	\$0.0000	\$19.7139
9.	Gannon	Central	Gannon	04/20/99	F02	212.64	\$19.7141	4,192.01	\$0.0000	\$4,192.01	\$19.7141	\$0.0000	\$19.7141	\$0.0000	\$0.0000	\$0.0000	\$19.7141
10.	Gannon	Central	Gannon	04/26/99	F02	354.45	\$20.0882	7,120.27	\$0.0000	\$7,120.27	\$20.0882	\$0.0000	\$20.0882	\$0.0000	\$0.0000	\$0.0000	\$20.0882
11.	Gannon	Central	Gannon	04/28/99	F02	95.67	\$20.0874	1,921.76	\$0.0000	\$1,921.76	\$20.0874	\$0.0000	\$20.0874	\$0.0000	\$0.0000	\$0.0000	\$20.0874
12.	Gannon	Central	Gannon	04/29/99	F02	177.59	\$20.0860	3,567.07	\$0.0000	\$3,567.07	\$20.0860	\$0.0000	\$20.0860	\$0.0000	\$0.0000	\$0.0000	\$20.0860
13.	Big Bend	Central	Big Bend	04/01/99	F02	365.12	\$19.3396	7,061.27	\$0.0000	\$7,061.27	\$19.3396	\$0.0000	\$19.3396	\$0.0000	\$0.0000	\$0.0000	\$19.3396
14.	Big Bend	Central	Big Bend	04/02/99	F02	706.57	\$19.3397	13,664.85	\$0.0000	\$13,664.85	\$19.3397	\$0.0000	\$19.3397	\$0.0000	\$0.0000	\$0.0000	\$19.3397
15.	Big Bend	Central	Big Bend	04/05/99	F02	1,601.00	\$20.0881	32,161.04	\$0.0000	\$32,161.04	\$20.0881	\$0.0000	\$20.0881	\$0.0000	\$0.0000	\$0.0000	\$20.0881
16.	Big Bend	Central	Big Bend	04/06/99	F02	2,824.66	\$20.0881	56,742.17	\$0.0000	\$56,742.17	\$20.0881	\$0.0000	\$20.0881	\$0.0000	\$0.0000	\$0.0000	\$20.0881
17.	Big Bend	Central	Big Bend	04/07/99	F02	2,624.10	\$20.0881	52,713.07	\$0.0000	\$52,713.07	\$20.0881	\$0.0000	\$20.0881	\$0.0000	\$0.0000	\$0.0000	\$20.0881
18.	Big Bend	Central	Big Bend	04/08/99	F02	3,600.48	\$20.0881	72,326.71	\$0.0000	\$72,326.71	\$20.0881	\$0.0000	\$20.0881	\$0.0000	\$0.0000	\$0.0000	\$20.0881
19.	Big Bend	Central	Big Bend	04/09/99	F02	3,833.57	\$20.0881	77,009.15	\$0.0000	\$77,009.15	\$20.0881	\$0.0000	\$20.0881	\$0.0000	\$0.0000	\$0.0000	\$20.0881
20.	Big Bend	Central	Big Bend	04/10/99	F02	1,960.52	\$20.0881	39,383.20	\$0.0000	\$39,383.20	\$20.0881	\$0.0000	\$20.0881	\$0.0000	\$0.0000	\$0.0000	\$20.0881
21.	Big Bend	Central	Big Bend	04/11/99	F02	4,002.90	\$19.6931	78,829.51	\$0.0000	\$78,829.51	\$19.6931	\$0.0000	\$19.6931	\$0.0000	\$0.0000	\$0.0000	\$19.6931
22.	Big Bend	Central	Big Bend	04/12/99	F02	6,286.96	\$19.6931	123,809.49	\$0.0000	\$123,809.49	\$19.6931	\$0.0000	\$19.6931	\$0.0000	\$0.0000	\$0.0000	\$19.6931
23.	Big Bend	Central	Big Bend	04/13/99	F02	4,321.69	\$19.6931	85,107.42	\$0.0000	\$85,107.42	\$19.6931	\$0.0000	\$19.6931	\$0.0000	\$0.0000	\$0.0000	\$19.6931
24.	Big Bend	Central	Big Bend	04/14/99	F02	5,565.93	\$19.6931	109,610.31	\$0.0000	\$109,610.31	\$19.6931	\$0.0000	\$19.6931	\$0.0000	\$0.0000	\$0.0000	\$19.6931
25.	Big Bend	Central	Big Bend	04/15/99	F02	2,756.17	\$19.6931	54,277.43	\$0.0000	\$54,277.43	\$19.6931	\$0.0000	\$19.6931	\$0.0000	\$0.0000	\$0.0000	\$19.6931

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Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Big Bend	Central	Big Bend	04/16/99	F02	5,478.55	\$19.6931	107,889.51	\$0.0000	\$107,889.51	\$19.6931	\$0.0000	\$19.6931	\$0.0000	\$0.0000	\$0.0000	\$19.6931
27.	Big Bend	Central	Big Bend	04/17/99	F02	4,307.04	\$19.6931	84,819.05	\$0.0000	\$84,819.05	\$19.6931	\$0.0000	\$19.6931	\$0.0000	\$0.0000	\$0.0000	\$19.6931
28.	Big Bend	Central	Big Bend	04/18/99	F02	4,593.62	\$19.7139	90,558.02	\$0.0000	\$90,558.02	\$19.7139	\$0.0000	\$19.7139	\$0.0000	\$0.0000	\$0.0000	\$19.7139
29.	Big Bend	Central	Big Bend	04/19/99	F02	4,190.35	\$19.7139	82,608.18	\$0.0000	\$82,608.18	\$19.7139	\$0.0000	\$19.7139	\$0.0000	\$0.0000	\$0.0000	\$19.7139
30.	Big Bend	Central	Big Bend	04/20/99	F02	3,560.45	\$19.7139	70,190.32	\$0.0000	\$70,190.32	\$19.7139	\$0.0000	\$19.7139	\$0.0000	\$0.0000	\$0.0000	\$19.7139
31.	Big Bend	Central	Big Bend	04/21/99	F02	8,974.81	\$19.7139	176,928.29	\$0.0000	\$176,928.29	\$19.7139	\$0.0000	\$19.7139	\$0.0000	\$0.0000	\$0.0000	\$19.7139
32.	Big Bend	Central	Big Bend	04/25/99	F02	1,061.02	\$20.0882	21,313.95	\$0.0000	\$21,313.95	\$20.0882	\$0.0000	\$20.0882	\$0.0000	\$0.0000	\$0.0000	\$20.0882
33.	Big Bend	Central	Big Bend	04/26/99	F02	2,420.55	\$20.0881	48,624.20	\$0.0000	\$48,624.20	\$20.0881	\$0.0000	\$20.0881	\$0.0000	\$0.0000	\$0.0000	\$20.0881
34.	Big Bend	Central	Big Bend	04/27/99	F02	714.21	\$20.0882	14,347.21	\$0.0000	\$14,347.21	\$20.0882	\$0.0000	\$20.0882	\$0.0000	\$0.0000	\$0.0000	\$20.0882
35.	Big Bend	Central	Big Bend	04/28/99	F02	530.48	\$20.0879	10,656.25	\$0.0000	\$10,656.25	\$20.0879	\$0.0000	\$20.0879	\$0.0000	\$0.0000	\$0.0000	\$20.0879
36.	Big Bend	Central	Big Bend	04/29/99	F02	1,061.00	\$20.0881	21,313.47	\$0.0000	\$21,313.47	\$20.0881	\$0.0000	\$20.0881	\$0.0000	\$0.0000	\$0.0000	\$20.0881
37.	Big Bend	Central	Big Bend	04/30/99	F02	11,139.55	\$20.0879	223,770.35	\$0.0000	\$223,770.35	\$20.0879	\$0.0000	\$20.0879	\$0.0000	\$0.0000	\$0.0000	\$20.0879
38.	Phillips	Central	Phillips	04/06/99	F02	348.48	\$21.0858	7,347.97	\$0.0000	\$7,347.97	\$21.0858	\$0.0000	\$21.0858	\$0.0000	\$0.0000	\$0.0000	\$21.0858
39.	Phillips	Central	Phillips	04/28/99	F02	357.14	\$21.0862	7,530.72	\$0.0000	\$7,530.72	\$21.0862	\$0.0000	\$21.0862	\$0.0000	\$0.0000	\$0.0000	\$21.0862
40.	Polk	Coastal	Polk	04/01/99	F02	2,141.45	\$21.5424	46,131.94	\$0.0000	\$46,131.94	\$21.5424	\$0.0000	\$21.5424	\$0.0000	\$0.0000	\$0.0000	\$21.5424
41.	Polk	Coastal	Polk	04/02/99	F02	1,755.67	\$21.5424	37,821.32	\$0.0000	\$37,821.32	\$21.5424	\$0.0000	\$21.5424	\$0.0000	\$0.0000	\$0.0000	\$21.5424
42.	Polk	Coastal	Polk	04/03/99	F02	1,404.53	\$21.5424	30,256.99	\$0.0000	\$30,256.99	\$21.5424	\$0.0000	\$21.5424	\$0.0000	\$0.0000	\$0.0000	\$21.5424
43.	Polk	Coastal	Polk	04/05/99	F02	878.12	\$21.9622	19,285.46	\$0.0000	\$19,285.46	\$21.9622	\$0.0000	\$21.9622	\$0.0000	\$0.0000	\$0.0000	\$21.9622
44.	Polk	Coastal	Polk	04/06/99	F02	1,764.58	\$21.8574	38,569.07	\$0.0000	\$38,569.07	\$21.8574	\$0.0000	\$21.8574	\$0.0000	\$0.0000	\$0.0000	\$21.8574
45.	Polk	Coastal	Polk	04/07/99	F02	885.56	\$20.7024	18,333.19	\$0.0000	\$18,333.19	\$20.7024	\$0.0000	\$20.7024	\$0.0000	\$0.0000	\$0.0000	\$20.7024
46.	Polk	Coastal	Polk	04/08/99	F02	1,061.94	\$20.5975	21,873.30	\$0.0000	\$21,873.30	\$20.5975	\$0.0000	\$20.5975	\$0.0000	\$0.0000	\$0.0000	\$20.5975
47.	Polk	Coastal	Polk	04/09/99	F02	880.32	\$21.3324	18,779.37	\$0.0000	\$18,779.37	\$21.3324	\$0.0000	\$21.3324	\$0.0000	\$0.0000	\$0.0000	\$21.3324
48.	Polk	Coastal	Polk	04/10/99	F02	1,064.85	\$21.3325	22,715.87	\$0.0000	\$22,715.87	\$21.3325	\$0.0000	\$21.3325	\$0.0000	\$0.0000	\$0.0000	\$21.3325
49.	Polk	Coastal	Polk	04/12/99	F02	1,063.68	\$21.2275	22,579.22	\$0.0000	\$22,579.22	\$21.2275	\$0.0000	\$21.2275	\$0.0000	\$0.0000	\$0.0000	\$21.2275
50.	Polk	Coastal	Polk	04/13/99	F02	2,131.93	\$21.4374	45,703.05	\$0.0000	\$45,703.05	\$21.4374	\$0.0000	\$21.4374	\$0.0000	\$0.0000	\$0.0000	\$21.4374

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

  
 Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Polk	Coastal	Polk	04/14/99	F02	2,129.12	\$21.2274	45,195.75	\$0.0000	\$45,195.75	\$21.2274	\$0.0000	\$21.2274	\$0.0000	\$0.0000	\$0.0000	\$21.2274
52.	Polk	Coastal	Polk	04/15/99	F02	1,241.04	\$21.3324	26,474.37	\$0.0000	\$26,474.37	\$21.3324	\$0.0000	\$21.3324	\$0.0000	\$0.0000	\$0.0000	\$21.3324
53.	Polk	Coastal	Polk	04/16/99	F02	1,414.11	\$21.5424	30,463.35	\$0.0000	\$30,463.35	\$21.5424	\$0.0000	\$21.5424	\$0.0000	\$0.0000	\$0.0000	\$21.5424
54.	Polk	Coastal	Polk	04/17/99	F02	3,163.99	\$21.5424	68,159.95	\$0.0000	\$68,159.95	\$21.5424	\$0.0000	\$21.5424	\$0.0000	\$0.0000	\$0.0000	\$21.5424
55.	Polk	Coastal	Polk	04/18/99	F02	1,942.74	\$21.5424	41,851.21	\$0.0000	\$41,851.21	\$21.5424	\$0.0000	\$21.5424	\$0.0000	\$0.0000	\$0.0000	\$21.5424
56.	Polk	Coastal	Polk	04/19/99	F02	1,064.14	\$21.6475	23,035.95	\$0.0000	\$23,035.95	\$21.6475	\$0.0000	\$21.6475	\$0.0000	\$0.0000	\$0.0000	\$21.6475
57.	Polk	Coastal	Polk	04/20/99	F02	886.67	\$21.2274	18,821.71	\$0.0000	\$18,821.71	\$21.2274	\$0.0000	\$21.2274	\$0.0000	\$0.0000	\$0.0000	\$21.2274
58.	Polk	Coastal	Polk	04/21/99	F02	886.12	\$21.5424	19,089.18	\$0.0000	\$19,089.18	\$21.5424	\$0.0000	\$21.5424	\$0.0000	\$0.0000	\$0.0000	\$21.5424
59.	Polk	Coastal	Polk	04/22/99	F02	531.51	\$21.9623	11,673.20	\$0.0000	\$11,673.20	\$21.9623	\$0.0000	\$21.9623	\$0.0000	\$0.0000	\$0.0000	\$21.9623
60.	Polk	Coastal	Polk	04/23/99	F02	530.62	\$21.5423	11,430.75	\$0.0000	\$11,430.75	\$21.5423	\$0.0000	\$21.5423	\$0.0000	\$0.0000	\$0.0000	\$21.5423
61.	Polk	Coastal	Polk	04/24/99	F02	2,857.71	\$21.5424	61,562.02	\$0.0000	\$61,562.02	\$21.5424	\$0.0000	\$21.5424	\$0.0000	\$0.0000	\$0.0000	\$21.5424
62.	Polk	Coastal	Polk	04/25/99	F02	1,630.04	\$21.5423	35,114.89	\$0.0000	\$35,114.89	\$21.5423	\$0.0000	\$21.5423	\$0.0000	\$0.0000	\$0.0000	\$21.5423
63.	Polk	Coastal	Polk	04/26/99	F02	1,949.57	\$21.1224	41,179.63	\$0.0000	\$41,179.63	\$21.1224	\$0.0000	\$21.1224	\$0.0000	\$0.0000	\$0.0000	\$21.1224
64.	Polk	Coastal	Polk	04/27/99	F02	2,723.14	\$21.2274	57,805.24	\$0.0000	\$57,805.24	\$21.2274	\$0.0000	\$21.2274	\$0.0000	\$0.0000	\$0.0000	\$21.2274
65.	Polk	Coastal	Polk	04/28/99	F02	3,900.73	\$21.6474	84,440.59	\$0.0000	\$84,440.59	\$21.6474	\$0.0000	\$21.6474	\$0.0000	\$0.0000	\$0.0000	\$21.6474
66.	Polk	Coastal	Polk	04/29/99	F02	4,668.21	\$22.0674	103,015.21	\$0.0000	\$103,015.21	\$22.0674	\$0.0000	\$22.0674	\$0.0000	\$0.0000	\$0.0000	\$22.0674
67.	Polk	Coastal	Polk	04/30/99	F02	6,178.39	\$22.0677	136,343.12	\$0.0000	\$136,343.12	\$22.0677	\$0.0000	\$22.0677	\$0.0000	\$0.0000	\$0.0000	\$22.0677
68.	Phillips	Coastal	Phillips	04/01/99	F06	298.22	\$16.5600	4,938.53	\$0.0000	\$4,938.53	\$16.5600	\$0.0000	\$16.5600	\$0.0000	\$0.0000	\$0.0000	\$16.5600
69.	Phillips	Coastal	Phillips	04/02/99	F06	298.12	\$16.5600	4,936.87	\$0.0000	\$4,936.87	\$16.5600	\$0.0000	\$16.5600	\$0.0000	\$0.0000	\$0.0000	\$16.5600
70.	Phillips	Coastal	Phillips	04/06/99	F06	446.98	\$17.3600	7,759.57	\$0.0000	\$7,759.57	\$17.3600	\$0.0000	\$17.3600	\$0.0000	\$0.0000	\$0.0000	\$17.3600
71.	Phillips	Coastal	Phillips	04/07/99	F06	431.07	\$17.3600	7,483.37	\$0.0000	\$7,483.37	\$17.3600	\$0.0000	\$17.3600	\$0.0000	\$0.0000	\$0.0000	\$17.3600
72.	Phillips	Coastal	Phillips	04/08/99	F06	1,150.72	\$17.3600	19,976.52	\$0.0000	\$19,976.52	\$17.3600	\$0.0000	\$17.3600	\$0.0000	\$0.0000	\$0.0000	\$17.3600
73.	Phillips	Coastal	Phillips	04/09/99	F06	1,181.81	\$17.3600	20,516.21	\$0.0000	\$20,516.21	\$17.3600	\$0.0000	\$17.3600	\$0.0000	\$0.0000	\$0.0000	\$17.3600
74.	Phillips	Coastal	Phillips	04/10/99	F06	875.28	\$17.3600	15,194.85	\$0.0000	\$15,194.85	\$17.3600	\$0.0000	\$17.3600	\$0.0000	\$0.0000	\$0.0000	\$17.3600
75.	Phillips	Coastal	Phillips	04/11/99	F06	435.59	\$17.4147	7,585.68	\$0.0000	\$7,585.68	\$17.4147	\$0.0000	\$17.4147	\$0.0000	\$0.0000	\$0.0000	\$17.4147
76.	Phillips	Coastal	Phillips	04/12/99	F06	1,040.69	\$17.4400	18,149.63	\$0.0000	\$18,149.63	\$17.4400	\$0.0000	\$17.4400	\$0.0000	\$0.0000	\$0.0000	\$17.4400

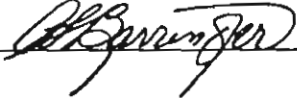


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
77.	Phillips	Coastal	Phillips	04/13/99	F06	588.11	\$17.4400	10,256.63	\$0.0000	\$10,256.63	\$17.4400	\$0.0000	\$17.4400	\$0.0000	\$0.0000	\$0.0000	\$17.4400
78.	Phillips	Coastal	Phillips	04/14/99	F06	297.59	\$17.4400	5,189.97	\$0.0000	\$5,189.97	\$17.4400	\$0.0000	\$17.4400	\$0.0000	\$0.0000	\$0.0000	\$17.4400
79.	Phillips	Coastal	Phillips	04/16/99	F06	148.89	\$17.4400	2,596.64	\$0.0000	\$2,596.64	\$17.4400	\$0.0000	\$17.4400	\$0.0000	\$0.0000	\$0.0000	\$17.4400
80.	Phillips	Coastal	Phillips	04/19/99	F06	151.03	\$18.1500	2,741.19	\$0.0000	\$2,741.19	\$18.1500	\$0.0000	\$18.1500	\$0.0000	\$0.0000	\$0.0000	\$18.1500
81.	Phillips	Coastal	Phillips	04/20/99	F06	148.58	\$18.1500	2,696.73	\$0.0000	\$2,696.73	\$18.1500	\$0.0000	\$18.1500	\$0.0000	\$0.0000	\$0.0000	\$18.1500
82.	Phillips	Coastal	Phillips	04/21/99	F06	148.74	\$18.1500	2,699.63	\$0.0000	\$2,699.63	\$18.1500	\$0.0000	\$18.1500	\$0.0000	\$0.0000	\$0.0000	\$18.1500
83.	Phillips	Coastal	Phillips	04/22/99	F06	148.47	\$18.1500	2,694.73	\$0.0000	\$2,694.73	\$18.1500	\$0.0000	\$18.1500	\$0.0000	\$0.0000	\$0.0000	\$18.1500
84.	Phillips	Coastal	Phillips	04/23/99	F06	148.57	\$18.1500	2,696.55	\$0.0000	\$2,696.55	\$18.1500	\$0.0000	\$18.1500	\$0.0000	\$0.0000	\$0.0000	\$18.1500
85.	Phillips	Coastal	Phillips	04/26/99	F06	149.41	\$18.8600	2,817.87	\$0.0000	\$2,817.87	\$18.8600	\$0.0000	\$18.8600	\$0.0000	\$0.0000	\$0.0000	\$18.8600
86.	Phillips	Coastal	Phillips	04/27/99	F06	148.89	\$18.8600	2,808.06	\$0.0000	\$2,808.06	\$18.8600	\$0.0000	\$18.8600	\$0.0000	\$0.0000	\$0.0000	\$18.8600
87.	Phillips	Coastal	Phillips	04/28/99	F06	575.37	\$18.8600	10,851.49	\$0.0000	\$10,851.49	\$18.8600	\$0.0000	\$18.8600	\$0.0000	\$0.0000	\$0.0000	\$18.8600
88.	Phillips	Coastal	Phillips	04/29/99	F06	300.19	\$18.8600	5,661.58	\$0.0000	\$5,661.58	\$18.8600	\$0.0000	\$18.8600	\$0.0000	\$0.0000	\$0.0000	\$18.8600
89.	Phillips	Coastal	Phillips	04/30/99	F06	436.69	\$18.8600	8,235.97	\$0.0000	\$8,235.97	\$18.8600	\$0.0000	\$18.8600	\$0.0000	\$0.0000	\$0.0000	\$18.8600

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report: \_\_\_\_\_

  
 Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
14.											
15.											


\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zelgler Coal	10,IL,145,157	LTC	RB	85,313.00	\$44.189	\$0.000	\$44.189	3.14	10,944	9.33	13.42
2.	Peabody Development	10,IL,165	LTC	RB	11,429.40	\$30.750	\$5.930	\$36.680	1.83	12,470	7.23	8.98
3.	Peabody Development	9,KY,225	S	RB	75,357.00	\$21.500	\$5.930	\$27.430	2.90	11,481	9.34	11.72
4.	Peabody Development	9,KY,101	S	RB	9,789.30	\$21.500	\$7.210	\$28.710	2.51	11,150	8.09	14.17
5.	Peabody Development Patriot	9,KY,101	LTC	RB	4,932.20	\$21.690	\$7.210	\$28.900	2.48	11,220	8.27	13.80
6.	AMCI Export	55,Indonesia,999	S	OB	79,324.00	\$23.560	\$1.560	\$25.120	0.14	9,431	1.03	25.04

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

  
Phil L. Barringer, Vice President/Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zelgler Coal	10,IL,145,157	LTC	85,313.00	N/A	\$0.000	\$44.189	\$0.000	\$44.189	\$0.000	\$44.189
2.	Peabody Development	10,IL,165	LTC	11,429.40	N/A	\$0.000	\$30.750	\$0.000	\$30.750	\$0.000	\$30.750
3.	Peabody Development	9,KY,225	S	75,357.00	N/A	\$0.000	\$21.500	\$0.000	\$21.500	\$0.000	\$21.500
4.	Peabody Development	9,KY,101	S	9,789.30	N/A	\$0.000	\$21.500	\$0.000	\$21.500	\$0.000	\$21.500
5.	Peabody Development Patriot	9,KY,101	LTC	4,932.20	N/A	\$0.000	\$21.690	\$0.000	\$21.690	\$0.000	\$21.690
6.	AMCI Export	55,Indonsla,999	S	79,324.00	N/A	\$0.000	\$23.560	\$0.000	\$23.560	\$0.000	\$23.560

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

*Phil L. Barringer*  
Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zalgler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	85,313.00	\$44.189	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.189
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	11,429.40	\$30.750	\$0.000	\$0.000	\$0.000	\$5.930	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$5.930	\$36.680
3.	Peabody Development	9,KY,225	Unkn Cnty, Ky	RB	75,357.00	\$21.500	\$0.000	\$0.000	\$0.000	\$5.930	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$5.930	\$27.430
4.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	9,789.30	\$21.500	\$0.000	\$0.000	\$0.000	\$7.210	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.210	\$28.710
5.	Peabody Development Patriot	9,KY,101	Henderson Cnty, Ky	RB	4,932.20	\$21.690	\$0.000	\$0.000	\$0.000	\$7.210	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.210	\$28.900
6.	AMCI Export	55,Indonesia,999	Kalimantan/Republic of Indonesia	OB	79,324.00	\$23.560	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$25.120

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

  
Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	45,250.70	\$26.446	\$5.670	\$32.116	2.59	12,617	8.61	7.42
2.	Jader Fuel Co	10,IL,165	LTC	RB	21,574.80	\$25.300	\$5.670	\$30.970	3.09	12,745	10.05	5.48
3.	Peabody Development	19,WY,05	S	R&B	29,019.38	\$4.550	\$17.330	\$21.880	0.21	8,653	4.72	28.20
4.	American Coal	10,IL,165	LTC	RB	104,165.00	\$27.300	\$4.330	\$31.630	1.21	12,138	6.85	10.99
5.	Sugar Camp	10,IL,059	S	RB	21,948.40	\$24.500	\$5.670	\$30.170	3.11	12,535	10.04	6.41

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	45,250.70	N/A	\$0.000	\$26.500	(\$0.054)	\$26.446	\$0.000	\$26.446
2.	Jader Fuel Co	10,IL,165	LTC	21,574.80	N/A	\$0.000	\$25.450	(\$0.150)	\$25.300	\$0.000	\$25.300
3.	Peabody Development	19,WY,05	S	29,019.38	N/A	\$0.000	\$4.550	\$0.000	\$4.550	\$0.000	\$4.550
4.	American Coal	10,IL,165	LTC	104,165.00	N/A	\$0.000	\$27.300	\$0.000	\$27.300	\$0.000	\$27.300
5.	Sugar Camp	10,IL,059	S	21,948.40	N/A	\$0.000	\$24.500	\$0.000	\$24.500	\$0.000	\$24.500

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

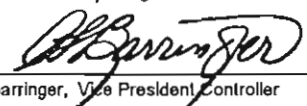
1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	45,250.70	\$26.446	\$0.000	\$0.000	\$0.000	\$5.670	\$0.000	\$0.000	\$0.000	\$0.000	\$5.670	\$32.116
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	21,574.80	\$25.300	\$0.000	\$0.000	\$0.000	\$5.670	\$0.000	\$0.000	\$0.000	\$0.000	\$5.670	\$30.970
3.	Peabody Development	19,WV,05	Campbell Cnty, WV	R&B	29,019.38	\$4.550	\$0.000	\$13.000	\$0.000	\$4.330	\$0.000	\$0.000	\$0.000	\$0.000	\$17.330	\$21.880
4.	American Coal	10,IL,165	Saline Cnty, IL	RB	104,165.00	\$27.300	\$0.000	\$0.000	\$0.000	\$4.330	\$0.000	\$0.000	\$0.000	\$0.000	\$4.330	\$31.630
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	21,948.40	\$24.500	\$0.000	\$0.000	\$0.000	\$5.670	\$0.000	\$0.000	\$0.000	\$0.000	\$5.670	\$30.170

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


FPSC Form 423-2

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W.VA.,061	S	RB	26,510.89	\$26.028	\$8.000	\$34.028	2.70	13,247	7.75	5.24

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

FPSC Form 423-2(a)

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W.VA.,061	S	26,510.89	N/A	\$0.000	\$26.028	\$0.000	\$26.028	\$0.000	\$26.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**\*\* SPECIFIED CONFIDENTIAL \*\***

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

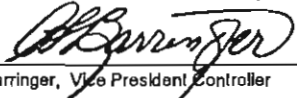
FPSC Form 423-2(b)

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	3,W.VA.,061	Monongalia County, W.VA.	RB	26,510.89	\$26.028	\$0.000	\$0.000	\$0.000	\$8.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.000	\$34.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

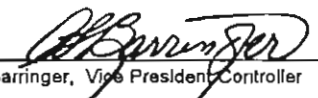
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Molsture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	418,414.00	\$33.116	\$9.212	\$42.328	2.23	11,348	7.36	13.33

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Blg Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

  
Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	418,414.00	N/A	\$0.000	\$33.116	\$0.000	\$33.116	\$0.000	\$33.116

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

*Phil L. Barringer*  
Phil L. Barringer, Vice President/Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	418,414.00	\$33.116	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.212	\$42.328

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Vice President/Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	221,760.00	\$25.594	\$9.203	\$34.797	0.99	9,979	6.75	21.57
2.	Gatliff Coal	8,KY,235	LTC	UR	19,178.00	\$44.560	\$19.160	\$63.720	1.00	12,533	8.33	7.92

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	221,760.00	N/A	\$0.000	\$25.594	\$0.000	\$25.594	\$0.000	\$25.594
2.	Gatliff Coal	8,KY,235	LTC	19,178.00	N/A	\$0.000	\$44.560	\$0.000	\$44.560	\$0.000	\$44.560

FPSC FORM 423-2(a) (2/87)



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES


1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

  
Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	221,760.00	\$25.594	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.203	\$34.797
2.	Gatiff Coal	8,KY,235	Whitley Cnty, KY	UR	19,178.00	\$44.560	\$0.000	\$19.160	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.160	\$63.720

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

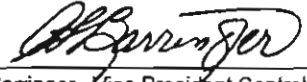
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:  :  
Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	32,158.00	\$29.089	\$12.197	\$41.286	2.49	11,586	6.05	12.41

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1999  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

  
Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	32,158.00	N/A	\$0.000	\$29.089	\$0.000	\$29.089	\$0.000	\$29.089

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	32,158.00	\$29.089	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.197	\$41.286

