

AUSLEY & McMULLEN ORIGINAL
ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-9110 FAX (904) 222-7880

June 15, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 990001-F1

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of April 1999. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Ausley
James D. Ausley

- AFA _____
- APT _____
- CAF _____
- CRG _____
- CLE _____
- EAG *Return*
- LEG _____
- MAS *3*
- OPC *JDB/pp*
- RFP _____
- SEC *1 Enclosures*
- WAW _____
- OTH _____

All Parties of Record (two encls.)

RECEIVED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

07269 JUN 15 99

FPSC - BUREAU OF REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chorister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Phil L. Beninger, Vice President Controller

5. Date Completed: June 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	04/01/99	F02	*	*	358.45	\$19.3398
2.	Gannon	Central	Tampa	MTC	Gannon	04/02/99	F02	*	*	352.98	\$19.3398
3.	Gannon	Central	Tampa	MTC	Gannon	04/05/99	F02	*	*	353.33	\$20.0882
4.	Gannon	Central	Tampa	MTC	Gannon	04/07/99	F02	*	*	177.00	\$20.0881
5.	Gannon	Central	Tampa	MTC	Gannon	04/13/99	F02	*	*	710.88	\$19.6930
6.	Gannon	Central	Tampa	MTC	Gannon	04/14/99	F02	*	*	177.00	\$19.6931
7.	Gannon	Central	Tampa	MTC	Gannon	04/15/99	F02	*	*	708.29	\$19.6930
8.	Gannon	Central	Tampa	MTC	Gannon	04/18/99	F02	*	*	1,240.26	\$19.7139
9.	Gannon	Central	Tampa	MTC	Gannon	04/20/99	F02	*	*	212.64	\$19.7141
10.	Gannon	Central	Tampa	MTC	Gannon	04/26/99	F02	*	*	354.45	\$20.0882
11.	Gannon	Central	Tampa	MTC	Gannon	04/28/99	F02	*	*	85.67	\$20.0874
12.	Gannon	Central	Tampa	MTC	Gannon	04/29/99	F02	*	*	177.59	\$20.0890
13.	Big Bend	Central	Tampa	MTC	Big Bend	04/01/99	F02	*	*	365.12	\$19.3398
14.	Big Bend	Central	Tampa	MTC	Big Bend	04/02/99	F02	*	*	708.67	\$19.3397
15.	Big Bend	Central	Tampa	MTC	Big Bend	04/05/99	F02	*	*	1,801.00	\$20.0881
16.	Big Bend	Central	Tampa	MTC	Big Bend	04/06/99	F02	*	*	2,824.68	\$20.0881
17.	Big Bend	Central	Tampa	MTC	Big Bend	04/07/99	F02	*	*	2,624.10	\$20.0881
18.	Big Bend	Central	Tampa	MTC	Big Bend	04/08/99	F02	*	*	3,600.48	\$20.0881
19.	Big Bend	Central	Tampa	MTC	Big Bend	04/09/99	F02	*	*	3,833.67	\$20.0881
20.	Big Bend	Central	Tampa	MTC	Big Bend	04/10/99	F02	*	*	1,860.62	\$20.0881
21.	Big Bend	Central	Tampa	MTC	Big Bend	04/11/99	F02	*	*	4,002.90	\$19.6931
22.	Big Bend	Central	Tampa	MTC	Big Bend	04/12/99	F02	*	*	6,286.86	\$19.6931
23.	Big Bend	Central	Tampa	MTC	Big Bend	04/13/99	F02	*	*	4,321.69	\$19.6931
24.	Big Bend	Central	Tampa	MTC	Big Bend	04/14/99	F02	*	*	5,585.09	\$19.6931
25.	Big Bend	Central	Tampa	MTC	Big Bend	04/15/99	F02	*	*	2,758.17	\$19.6931

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1608

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Big Bend	Central	Tampa	MTC	Big Bend	04/16/99	F02	*	*	5,478.55	\$19.6891
27.	Big Bend	Central	Tampa	MTC	Big Bend	04/17/99	F02	*	*	4,307.04	\$19.6931
28.	Big Bend	Central	Tampa	MTC	Big Bend	04/18/99	F02	*	*	4,593.62	\$19.7139
29.	Big Bend	Central	Tampa	MTC	Big Bend	04/19/99	F02	*	*	4,190.35	\$19.7139
30.	Big Bend	Central	Tampa	MTC	Big Bend	04/20/99	F02	*	*	3,580.45	\$19.7139
31.	Big Bend	Central	Tampa	MTC	Big Bend	04/21/99	F02	*	*	8,974.81	\$19.7139
32.	Big Bend	Central	Tampa	MTC	Big Bend	04/25/99	F02	*	*	1,061.02	\$20.0882
33.	Big Bend	Central	Tampa	MTC	Big Bend	04/26/99	F02	*	*	2,420.55	\$20.0881
34.	Big Bend	Central	Tampa	MTC	Big Bend	04/27/99	F02	*	*	714.21	\$20.0882
35.	Big Bend	Central	Tampa	MTC	Big Bend	04/28/99	F02	*	*	530.48	\$20.0879
36.	Big Bend	Central	Tampa	MTC	Big Bend	04/29/99	F02	*	*	1,061.00	\$20.0881
37.	Big Bend	Central	Tampa	MTC	Big Bend	04/30/99	F02	*	*	11,139.55	\$20.0879
38.	Phillips	Central	Tampa	MTC	Phillips	04/06/99	F02	*	*	348.49	\$21.0858
39.	Phillips	Central	Tampa	MTC	Phillips	04/28/99	F02	*	*	357.14	\$21.0882
40.	Polk	Coastal	Tampa	MTC	Polk	04/01/99	F02	*	*	2,141.45	\$21.5424
41.	Polk	Coastal	Tampa	MTC	Polk	04/02/99	F02	*	*	1,755.67	\$21.5424
42.	Polk	Coastal	Tampa	MTC	Polk	04/03/99	F02	*	*	1,404.53	\$21.5424
43.	Polk	Coastal	Tampa	MTC	Polk	04/05/99	F02	*	*	878.12	\$21.9622
44.	Polk	Coastal	Tampa	MTC	Polk	04/06/99	F02	*	*	1,764.58	\$21.9574
45.	Polk	Coastal	Tampa	MTC	Polk	04/07/99	F02	*	*	895.56	\$20.7024
46.	Polk	Coastal	Tampa	MTC	Polk	04/08/99	F02	*	*	1,061.04	\$20.5975
47.	Polk	Coastal	Tampa	MTC	Polk	04/09/99	F02	*	*	890.32	\$21.3324
48.	Polk	Coastal	Tampa	MTC	Polk	04/10/99	F02	*	*	1,064.85	\$21.3325
49.	Polk	Coastal	Tampa	MTC	Polk	04/12/99	F02	*	*	1,063.88	\$21.2275
50.	Polk	Coastal	Tampa	MTC	Polk	04/13/99	F02	*	*	2,131.93	\$21.4374

* No analysis taken.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Polk	Coastal	Tampa	MTC	Polk	04/14/99	F02	*	*	2,129.12	\$21.2274
52.	Polk	Coastal	Tampa	MTC	Polk	04/15/99	F02	*	*	1,241.04	\$21.3324
53.	Polk	Coastal	Tampa	MTC	Polk	04/16/99	F02	*	*	1,414.11	\$21.5424
54.	Polk	Coastal	Tampa	MTC	Polk	04/17/99	F02	*	*	3,183.99	\$21.5424
55.	Polk	Coastal	Tampa	MTC	Polk	04/18/99	F02	*	*	1,942.74	\$21.5424
56.	Polk	Coastal	Tampa	MTC	Polk	04/19/99	F02	*	*	1,064.14	\$21.8475
57.	Polk	Coastal	Tampa	MTC	Polk	04/20/99	F02	*	*	886.67	\$21.2274
58.	Polk	Coastal	Tampa	MTC	Polk	04/21/99	F02	*	*	886.12	\$21.5424
59.	Polk	Coastal	Tampa	MTC	Polk	04/22/99	F02	*	*	591.51	\$21.9523
60.	Polk	Coastal	Tampa	MTC	Polk	04/23/99	F02	*	*	590.82	\$21.5423
61.	Polk	Coastal	Tampa	MTC	Polk	04/24/99	F02	*	*	2,857.71	\$21.5424
62.	Polk	Coastal	Tampa	MTC	Polk	04/25/99	F02	*	*	1,830.04	\$21.5423
63.	Polk	Coastal	Tampa	MTC	Polk	04/26/99	F02	*	*	1,949.57	\$21.1224
64.	Polk	Coastal	Tampa	MTC	Polk	04/27/99	F02	*	*	2,723.14	\$21.2274
65.	Polk	Coastal	Tampa	MTC	Polk	04/28/99	F02	*	*	3,900.73	\$21.6474
66.	Polk	Coastal	Tampa	MTC	Polk	04/29/99	F02	*	*	4,668.21	\$22.0874
67.	Polk	Coastal	Tampa	MTC	Polk	04/30/99	F02	*	*	6,178.39	\$22.0877
68.	Phillips	Coastal	Tampa	MTC	Phillips	04/01/99	F06	*	*	298.22	\$16.5600
69.	Phillips	Coastal	Tampa	MTC	Phillips	04/02/99	F06	*	*	298.12	\$16.5800
70.	Phillips	Coastal	Tampa	MTC	Phillips	04/03/99	F06	*	*	448.98	\$17.3600
71.	Phillips	Coastal	Tampa	MTC	Phillips	04/07/99	F06	*	*	431.07	\$17.3600
72.	Phillips	Coastal	Tampa	MTC	Phillips	04/08/99	F06	*	*	1,150.72	\$17.3600
73.	Phillips	Coastal	Tampa	MTC	Phillips	04/09/99	F06	*	*	1,141.81	\$17.3600
74.	Phillips	Coastal	Tampa	MTC	Phillips	04/10/99	F06	*	*	875.28	\$17.3600
75.	Phillips	Coastal	Tampa	MTC	Phillips	04/11/99	F06	*	*	435.59	\$17.4147
76.	Phillips	Coastal	Tampa	MTC	Phillips	04/12/99	F06	*	*	1,040.69	\$17.4400

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barninger, Vice President Controller

5. Date Completed: June 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (j)	BTU Content (BTU/Gal) (i)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
77.	Phillips	Coastal	Tampa	MTC	Phillips	04/13/99	F06	*	*	568.11	\$17.4400
78.	Phillips	Coastal	Tampa	MTC	Phillips	04/14/99	F08	*	*	297.59	\$17.4400
79.	Phillips	Coastal	Tampa	MTC	Phillips	04/18/99	F08	*	*	148.89	\$17.4400
80.	Phillips	Coastal	Tampa	MTC	Phillips	04/19/99	F08	*	*	151.03	\$18.1500
81.	Phillips	Coastal	Tampa	MTC	Phillips	04/20/99	F08	*	*	148.58	\$18.1500
82.	Phillips	Coastal	Tampa	MTC	Phillips	04/21/99	F06	*	*	148.74	\$18.1500
83.	Phillips	Coastal	Tampa	MTC	Phillips	04/22/99	F06	*	*	148.47	\$18.1500
84.	Phillips	Coastal	Tampa	MTC	Phillips	04/23/99	F06	*	*	148.57	\$18.1500
85.	Phillips	Coastal	Tampa	MTC	Phillips	04/26/99	F06	*	*	149.41	\$18.8600
86.	Phillips	Coastal	Tampa	MTC	Phillips	04/27/99	F08	*	*	148.89	\$18.8600
87.	Phillips	Coastal	Tampa	MTC	Phillips	04/28/99	F06	*	*	575.37	\$18.8600
88.	Phillips	Coastal	Tampa	MTC	Phillips	04/29/99	F06	*	*	300.19	\$18.8600
88.	Phillips	Coastal	Tampa	MTC	Phillips	04/30/99	F06	*	*	436.69	\$18.8600

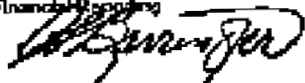
* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on This Form: Jeffrey Claerber, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 PHIL Barringer, Vice President Controller

5. Date Completed: June 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	04/01/99	F02	355.45									\$0.0000	\$0.0000	\$19.3399
2.	Gannon	Central	Gannon	04/02/99	F02	352.88									\$0.0000	\$0.0000	\$19.3395
3.	Gannon	Central	Gannon	04/05/99	F02	353.33									\$0.0000	\$0.0000	\$20.0883
4.	Gannon	Central	Gannon	04/07/99	F02	177.00									\$0.0000	\$0.0000	\$20.0881
5.	Gannon	Central	Gannon	04/13/99	F02	716.85									\$0.0000	\$0.0000	\$19.8930
6.	Gannon	Central	Gannon	04/14/99	F02	177.00									\$0.0000	\$0.0000	\$19.8931
7.	Gannon	Central	Gannon	04/16/99	F02	708.29									\$0.0000	\$0.0000	\$19.8930
8.	Gannon	Central	Gannon	04/18/99	F02	1,290.29									\$0.0000	\$0.0000	\$19.7147
9.	Gannon	Central	Gannon	04/20/99	F02	212.84									\$0.0000	\$0.0000	\$20.0882
10.	Gannon	Central	Gannon	04/28/99	F02	354.45									\$0.0000	\$0.0000	\$20.0882
11.	Gannon	Central	Gannon	04/29/99	F02	85.87									\$0.0000	\$0.0000	\$20.0874
12.	Gannon	Central	Gannon	04/29/99	F02	177.59									\$0.0000	\$0.0000	\$20.0880
13.	Big Bend	Central	Big Bend	04/01/99	F02	385.12									\$0.0000	\$0.0000	\$19.3399
14.	Big Bend	Central	Big Bend	04/02/99	F02	706.57									\$0.0000	\$0.0000	\$19.3397
15.	Big Bend	Central	Big Bend	04/05/99	F02	1,601.00									\$0.0000	\$0.0000	\$20.0881
16.	Big Bend	Central	Big Bend	04/08/99	F02	2,824.58									\$0.0000	\$0.0000	\$20.0881
17.	Big Bend	Central	Big Bend	04/07/99	F02	2,824.10									\$0.0000	\$0.0000	\$20.0884
18.	Big Bend	Central	Big Bend	04/08/99	F02	3,600.48									\$0.0000	\$0.0000	\$20.0881
19.	Big Bend	Central	Big Bend	04/09/99	F02	3,839.57									\$0.0000	\$0.0000	\$20.0881
20.	Big Bend	Central	Big Bend	04/10/99	F02	1,960.52									\$0.0000	\$0.0000	\$20.0881
21.	Big Bend	Central	Big Bend	04/11/99	F02	4,092.90									\$0.0000	\$0.0000	\$19.8931
22.	Big Bend	Central	Big Bend	04/12/99	F02	8,288.86									\$0.0000	\$0.0000	\$19.8931
23.	Big Bend	Central	Big Bend	04/13/99	F02	4,321.59									\$0.0000	\$0.0000	\$19.8931
24.	Big Bend	Central	Big Bend	04/14/99	F02	5,565.80									\$0.0000	\$0.0000	\$19.8931
25.	Big Bend	Central	Big Bend	04/15/99	F02	2,756.17									\$0.0000	\$0.0000	\$19.8931

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1989

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1600

4. Signature of Official Submitting Report:


 Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1989

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Big Bend	Central	Big Bend	04/16/89	F02	5478.56									\$0.0000	\$0.0000	\$18.8831
27.	Big Bend	Central	Big Bend	04/17/89	F02	4907.04									\$0.0000	\$0.0000	\$18.6931
28.	Big Bend	Central	Big Bend	04/18/89	F02	4589.62									\$0.0000	\$0.0000	\$19.7139
29.	Big Bend	Central	Big Bend	04/19/89	F02	4190.35									\$0.0000	\$0.0000	\$19.7139
30.	Big Bend	Central	Big Bend	04/20/89	F02	3580.43									\$0.0000	\$0.0000	\$19.7139
31.	Big Bend	Central	Big Bend	04/21/89	F02	8974.81									\$0.0000	\$0.0000	\$19.7139
32.	Big Bend	Central	Big Bend	04/23/89	F02	1081.02									\$0.0000	\$0.0000	\$20.0882
33.	Big Bend	Central	Big Bend	04/25/89	F02	2420.56									\$0.0000	\$0.0000	\$20.0881
34.	Big Bend	Central	Big Bend	04/27/89	F02	714.21									\$0.0000	\$0.0000	\$20.0882
35.	Big Bend	Central	Big Bend	04/28/89	F02	530.49									\$0.0000	\$0.0000	\$20.0879
36.	Big Bend	Central	Big Bend	04/29/89	F02	1091									\$0.0000	\$0.0000	\$20.0881
37.	Big Bend	Central	Big Bend	04/30/89	F02	14139.6									\$0.0000	\$0.0000	\$20.0879
38.	Phillips	Central	Phillips	04/06/89	F02	348.48									\$0.0000	\$0.0000	\$21.0889
39.	Phillips	Central	Phillips	04/26/89	F02	357.14									\$0.0000	\$0.0000	\$21.0882
40.	Polk	Coastal	Polk	04/01/89	F02	2141.45									\$0.0000	\$0.0000	\$21.5424
41.	Polk	Coastal	Polk	04/02/89	F02	1759.97									\$0.0000	\$0.0000	\$21.5424
42.	Polk	Coastal	Polk	04/03/89	F02	1404.53									\$0.0000	\$0.0000	\$21.5424
43.	Polk	Coastal	Polk	04/05/89	F02	878.12									\$0.0000	\$0.0000	\$21.5822
44.	Polk	Coastal	Polk	04/06/89	F02	1764.58									\$0.0000	\$0.0000	\$21.8574
45.	Polk	Coastal	Polk	04/07/89	F02	686.56									\$0.0000	\$0.0000	\$20.7024
46.	Polk	Coastal	Polk	04/08/89	F02	1081.94									\$0.0000	\$0.0000	\$20.8875
47.	Polk	Coastal	Polk	04/09/89	F02	860.32									\$0.0000	\$0.0000	\$21.3324
48.	Polk	Coastal	Polk	04/10/89	F02	1064.85									\$0.0000	\$0.0000	\$21.3325
49.	Polk	Coastal	Polk	04/12/89	F02	1063.68									\$0.0000	\$0.0000	\$21.2275
50.	Polk	Coastal	Polk	04/13/89	F02	2131.83									\$0.0000	\$0.0000	\$21.4374

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chandler, Director Financial Reporting
 (813) - 228 - 1808

4. Signature of Official Submitting Report:


 Phil L. Barringer, Vice President Controller

5. Date Completed: June 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Polk	Coastal	Polk	04/14/99	F02	2129.12								\$0.0000	\$0.0000	\$0.0000	\$21.2274
52.	Polk	Coastal	Polk	04/15/99	F02	1241.04								\$0.0000	\$0.0000	\$0.0000	\$21.3324
53.	Polk	Coastal	Polk	04/16/99	F02	1414.14								\$0.0000	\$0.0000	\$0.0000	\$21.5424
54.	Polk	Coastal	Polk	04/17/99	F02	3183.98								\$0.0000	\$0.0000	\$0.0000	\$21.5424
55.	Polk	Coastal	Polk	04/18/99	F02	1942.74								\$0.0000	\$0.0000	\$0.0000	\$21.5424
56.	Polk	Coastal	Polk	04/19/99	F02	1084.14								\$0.0000	\$0.0000	\$0.0000	\$21.5475
57.	Polk	Coastal	Polk	04/20/99	F02	888.67								\$0.0000	\$0.0000	\$0.0000	\$21.2274
58.	Polk	Coastal	Polk	04/21/99	F02	896.72								\$0.0000	\$0.0000	\$0.0000	\$21.8424
59.	Polk	Coastal	Polk	04/22/99	F02	531.51								\$0.0000	\$0.0000	\$0.0000	\$21.9823
60.	Polk	Coastal	Polk	04/23/99	F02	590.82								\$0.0000	\$0.0000	\$0.0000	\$21.5424
61.	Polk	Coastal	Polk	04/24/99	F02	2857.71								\$0.0000	\$0.0000	\$0.0000	\$21.5424
62.	Polk	Coastal	Polk	04/25/99	F02	1830.04								\$0.0000	\$0.0000	\$0.0000	\$21.5423
63.	Polk	Coastal	Polk	04/26/99	F02	1948.57								\$0.0000	\$0.0000	\$0.0000	\$21.1224
64.	Polk	Coastal	Polk	04/27/99	F02	2723.14								\$0.0000	\$0.0000	\$0.0000	\$21.2274
65.	Polk	Coastal	Polk	04/28/99	F02	3900.73								\$0.0000	\$0.0000	\$0.0000	\$21.8474
66.	Polk	Coastal	Polk	04/29/99	F02	4688.21								\$0.0000	\$0.0000	\$0.0000	\$22.0674
67.	Polk	Coastal	Polk	04/30/99	F02	8178.39								\$0.0000	\$0.0000	\$0.0000	\$22.0677
68.	Phillips	Coastal	Phillips	04/01/99	F06	296.22								\$0.0000	\$0.0000	\$0.0000	\$18.5600
69.	Phillips	Coastal	Phillips	04/02/99	F06	266.12								\$0.0000	\$0.0000	\$0.0000	\$18.5800
70.	Phillips	Coastal	Phillips	04/05/99	F06	448.98								\$0.0000	\$0.0000	\$0.0000	\$17.3600
71.	Phillips	Coastal	Phillips	04/07/99	F06	431.07								\$0.0000	\$0.0000	\$0.0000	\$17.3600
72.	Phillips	Coastal	Phillips	04/08/99	F06	1150.72								\$0.0000	\$0.0000	\$0.0000	\$17.3600
73.	Phillips	Coastal	Phillips	04/08/99	F06	1181.81								\$0.0000	\$0.0000	\$0.0000	\$17.3800
74.	Phillips	Coastal	Phillips	04/10/99	F06	875.24								\$0.0000	\$0.0000	\$0.0000	\$17.3800
75.	Phillips	Coastal	Phillips	04/11/99	F06	435.58								\$0.0000	\$0.0000	\$0.0000	\$17.4147
76.	Phillips	Coastal	Phillips	04/12/99	F06	1048.69								\$0.0000	\$0.0000	\$0.0000	\$17.4480

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chonikles, Manager Financial Reporting
 (813) - 228 - 1808

4. Signature of Official Submitting Report: 
 Phil L. Banning, Vice President Controller

5. Date Completed: June 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
77.	Phillips	Coastal	Phillips	04/13/99	F06	588.11									\$0.0000	\$0.0000	\$17.4400
78.	Phillips	Coastal	Phillips	04/14/99	F08	297.58									\$0.0000	\$0.0000	\$17.4400
79.	Phillips	Coastal	Phillips	04/18/99	F05	148.89									\$0.0000	\$0.0000	\$17.4400
80.	Phillips	Coastal	Phillips	04/19/99	F05	151.03									\$0.0000	\$0.0000	\$18.1500
81.	Phillips	Coastal	Phillips	04/20/99	F05	148.58									\$0.0000	\$0.0000	\$18.1500
82.	Phillips	Coastal	Phillips	04/21/99	F05	148.74									\$0.0000	\$0.0000	\$18.1500
83.	Phillips	Coastal	Phillips	04/23/99	F08	148.47									\$0.0000	\$0.0000	\$18.1500
84.	Phillips	Coastal	Phillips	04/23/99	F06	148.57									\$0.0000	\$0.0000	\$18.8600
85.	Phillips	Coastal	Phillips	04/26/99	F08	148.41									\$0.0000	\$0.0000	\$18.8600
86.	Phillips	Coastal	Phillips	04/27/99	F06	148.89									\$0.0000	\$0.0000	\$18.8600
87.	Phillips	Coastal	Phillips	04/28/99	F06	575.37									\$0.0000	\$0.0000	\$18.8600
88.	Phillips	Coastal	Phillips	04/29/99	F06	300.19									\$0.0000	\$0.0000	\$18.8600
88.	Phillips	Coastal	Phillips	04/30/99	F08	438.68									\$0.0000	\$0.0000	\$18.8600

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 225 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Vice President/Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,137	LTC	RB	85,313.00			\$44,189	3.14	10,644	9.33	13.42
2.	Peabody Development	10,IL,185	LTC	RB	11,429.40			\$36,680	1.53	12,470	7.23	8.88
3.	Peabody Development	8,KY,225	S	RB	75,357.00			\$27,430	2.50	11,491	9.34	11.72
4.	Peabody Development	8,KY,101	S	RB	9,789.30			\$28,710	2.51	11,150	8.08	14.17
5.	Peabody Development Patriot	8,KY,101	LTC	RB	4,932.20			\$28,600	2.48	11,220	8.27	13.80
6.	AMCI Export	55,Indon816,889	S	OB	79,324.00			\$25,120	0.14	9,431	1.03	25.64

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228-1909

5. Signature of Official Submitting Form:


 Phil L. Beringer, Vice President/Controller

6. Date Completed: June 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Rebo-ative Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeliger Coal	10,L,145,157	LTC	65,319.00	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,L,165	LTC	11,429.40	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	9,KY,225	S	75,337.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	9,KY,101	S	9,789.20	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development Patriot	9,KY,101	LTC	4,932.20	N/A	\$0.00		\$0.000		\$0.000	
6.	AMCI Export	65,Indonesia,299	S	79,924.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Cannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1959
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: J. J. Chivers, Director Financial Reporting
 (813) - 228 - 1600

5. Signature of Official Submitting Form:

Phil L. Baringer
 Phil L. Baringer, Vice President, Controller

6. Date Completed: June 15, 1959

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zalgler Coal	FD, IL, 145, 157	Randolph & Perry Cnty, IL	RB	55,319.00		\$0.000		\$0.000							\$44.180
2.	Peabody Development	10, IL, 165	Saline Cnty, IL	RB	11,429.40		\$0.000		\$0.000							\$34.880
3.	Peabody Development	8, KY, 225	Union Cnty, Ky	RB	75,357.00		\$0.000		\$0.000							\$27.430
4.	Peabody Development	9, KY, 101	Henderson Cnty, Ky	RB	8,788.00		\$0.000		\$0.000							\$28.710
5.	Peabody Development Patriot	9, KY, 101	Henderson Cnty, Ky	RB	4,932.00		\$0.000		\$0.000							\$28.900
6.	ANCI Export	ES, Indonesia, 999	Kalimantan/Republic of Indonesia	OB	78,324.00		\$0.000		\$0.000							\$25.120

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers listed on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Cannon Station or Port station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1809

5. Signature of Official Submitting Form:

Phil L. Berninger, Vice President, Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,058	LTC	RB	45,250.70			\$32.198	2.59	12617	8.91	7.42
2.	Jader Fuel Co	10,IL,165	LTC	RB	21,574.80			\$30.670	3.00	12745	10.05	5.48
3.	Pesbody Development	19,WY,05	S	R&B	29,019.38			\$21.680	0.21	8553	4.72	28.20
4.	American Coal	10,IL,165	LTC	RB	104,185.00			\$31.630	1.21	12138	8.85	10.88
5.	Sugar Camp	10,IL,058	S	RB	21,348.40			\$30.470	3.11	12595	10.04	6.41

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

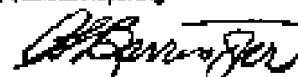
1. Reporting Month: April Year: 1989

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Controlling Data
 Submitted on this Form: Jeffrey Chvostek, Director Financial Reporting
 (813) - 229 - 1909

5. Signature of Official Submitting Form:


 Phil L. Bantiger, Vice President/Controller

6. Date Completed: June 15, 1989

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Rebo- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,L,058	LTC	45,250.70	N/A	\$0.000		(\$0.054)		\$0.000	
2.	Jadar Fuel Co	10,L,185	LTC	21,574.80	N/A	\$0.000		(\$0.150)		\$0.000	
3.	Panbody Development	10,WY,05	S	28,019.38	N/A	\$0.000		\$0.000		\$0.000	
4.	American Coal	10,L,185	LTC	104,165.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Sugar Camp	10,L,058	S	21,948.40	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronicle, Director Financial Reporting (813) - 228 - 1909

5. Signature of Official Submitting Form:


 Phil L. Baringer, Vice President/Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (j)	Delivered Price (\$/Ton) (k)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Trans-loading Rate (\$/Ton) (n)	Ocean Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)	Other Related Charges (\$/Ton) (q)		
1.	Sugar Camp	10,IL,059	Gallatin Crty, IL	RB	45,250.70		\$0.000		\$0.000							\$32.118
2.	Jader Fuel Co	10,IL,166	Salina Crty, IL	RB	21,574.80		\$0.000		\$0.000							\$30.870
3.	Readeby Development	19,WV,05	Campbell Crty, WV	R&B	28,010.38		\$0.000		\$0.000							\$21.880
4.	American Coal	10,IL,166	Salina Crty, IL	RB	104,165.00		\$0.000		\$0.000							\$21.630
5.	Sugar Camp	10,IL,059	Gallatin Crty, IL	RB	21,048.40		\$0.000		\$0.000							\$30.170

(1) An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant; the coal from suppliers listed on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Beringer, Vice President/Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	2,W,VA,081	S	RB	28,510.89			\$34.028	2.70	13,247	7.75	5.24

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

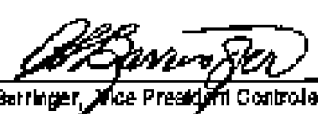
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Berringer, Vice President Controller

6. Date Completed: June 15, 1999

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- spective Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3, WCVR, 067	S	26,510.89	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Cannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228-1109

5. Signature of Official Submitting Form:


 Phil L. Bortner, Vice President Controller

6. Date Completed: June 18, 1999


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (j)	Deleted Price Transfer Facility (k)
						(2) Effective Purchase Price (g)	Add Shorthaul & Loading Charges (h)	Rail Rate (i)	Other Rail Charges (l)	River Barge Rate (m)	Trans-loading Rate (n)	Ocean Barge Rate (o)	Other Water Charges (p)		
1.	Consolidation Coal	3,WVA,081	Monongalia County, WVA.	RR	28,510.68		\$0.000		\$0.000						\$34.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS:
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Vice President Controller

6 Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOS Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	418,414.00			\$42.328	2.23	11348	7.36	13.33

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 1988
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data,
 Submitted on this Form: Jeffrey Charnister, Director Financial Reporting
 (813) - 228 - 1608

5. Signature of Official Submitting Form: _____

Phil L. Bauninger, Vice President, Controller

6. Date Completed: June 15, 1988

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shortfall & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Effective Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	418,414.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1988

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chironiele, Director Financial Reporting
 (813) - 228 - 1608

5. Signature of Official Submitting Form: 

Phil L. Bainger, Vice President Controller

6. Date Completed: June 15, 1988

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l								Total Transportation Charge (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Dock Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	MAA	Dwight, La.	CB	418,414.00	\$0.000											\$42.928

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1989
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gammon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jimmy Chronicle, Director Financial Reporting
 (813) - 228 - 1608

5. Signature of Official Submitting Form:


 P.N.L. Barlingat, Vice President Controller

6. Date Completed: June 15, 1989

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	221,760.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Galliff Coal	9 KY 235	LTC	18,178.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Genmon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Director Financial Reporting (813) - 228 - 1809

5. Signature of Official Submitting Form:


 PHIL L. Burmyer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (h)	FOB Plant Price (i)
						Effective Purchase Price (\$/Ton) (g)	Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	GB	221,780.00		\$0.000		\$0.000						\$34.707
2.	Genmon Coal	8, KY, 235	Whitley City, KY	UR	18,178.00		\$0.000		\$0.000						\$53.720


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year, 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Christler, Director Financial Reporting
(813) - 228 - 1809

5. Signature of Official Submitting Form: 
Phil L. Baminger, Vice President/Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	224,700.00			\$34.797	0.93	6,079	6.75	21.57
2.	Gettitt Coal	8 KY, 205	LTC	UR	18,176.00			\$69.720	1.00	12,533	8.39	7.82


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228-1609

5. Signature of Official Submitting Form: 
Phil L. Baugher, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	DB	32,158.00			41.298	2.49	11,586	6.05	12.41

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Port Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on This Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	32,158.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chrostok, Director Financial Reporting
 (813) 225-1609

5. Signature of Official Submitting Form:


 Phil L. Baffinger, Vice President, Control

6. Date Completed: June 16, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (q)
						Effective Purchase Price (g)	Add Shortage & Loading Charges (h)	Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)	Other Water Charges (n)		
1.	Transfer Facility	N/A	Dorant, La.	OB	22,158.00		\$0.000		\$0.000						\$41.288

