



PEOPLES GAS SYSTEM

June 18, 1999

**VIA FEDERAL EXPRESS**

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

JUN 21 9 53 AM '99  
ADMINISTRATIVE MAIL ROOM  
PEOPLES GAS SYSTEM

Re: Docket No. 990003-GU -- Purchased Gas Adjustment  
(PGA) Clause -- **Request for Confidential Treatment**.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of May 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request **confidential treatment** of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, Word 7) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

RECEIVED & FILED

*[Signature]*  
FPSC BUREAU OF RECORDS

Sincerely,

*[Signature]*

David M. Nicholson  
Corporate Counsel

DMN

Enclosures

cc: Ms. Angie Llewellyn  
Mr. W. Edward Elliott  
All Parties of Record

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PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562

DOCUMENT NUMBER-DATE

67455 JUN 21 99

FPSC RECORDS/REPORTING  
(800) 282-4441

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 990003-GU  
Adjustment (PGA) Clause :  
\_\_\_\_\_ : Submitted for Filing: 6-21-99

PEOPLES GAS SYSTEM'S REQUEST  
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of May 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Pipeline Charges, (e) an accruals for Gas Purchased Report, (f) an Accrual/Actual Reconciliation Report and invoices thereto, and (g) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until December 20, 2000 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies

to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

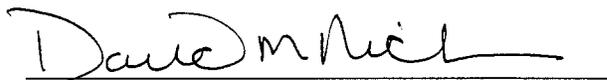
Respectfully submitted,



David M. Nicholson  
Peoples Gas System  
P. O. Box 111, Tampa, Florida 33601  
(813) 228-1556

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, has been furnished by regular U.S. Mail this 18th day of June 1999, to all known parties of record in Docket No. 990003-GU.



David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	11, 14-23	L	(1)
A-3	11, 14-23	E - K	(2)
A-3	11-25	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-30, 40	G-H	(1)
A-4	1-30, 40	C-F	(2)
A-4	1-30	A-B	(3)

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(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	10, 26-36, 40-43, 46	C and E	(1)
Open Access Report	10-12, 26-36, 39-48	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
May (8 of 10)	1	Supplier/Customer	(1)
May (8 of 10)	2-3, 5-8	Supplier/ Customer Facts	(2)
May (8 of 10)	9-10	Rate	(3)
May (8 of 10)	9-10, 21	Therms/Amounts	(4)

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(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>SCHEDULES LINES</u>		<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals"			
p. 1	1-4		
p. 2	1, 9		
p. 3	1		
p. 4	1-5		
p. 5	1		
p. 6	1		
p. 7	1		
p. 8	1-4		
p. 9	1-6	C	
p. 10	1	(Rate)	(1)
"Accruals"			
p. 1	1-4, 15		
p. 2	1, 8-9, 16		
p. 3	1, 15		
p. 4	1-5, 15		
p. 5	1, 15		
p. 6	1, 15		
p. 7	1, 15		
p. 8	1-4, 15		
p. 9	1-6, 15	B & D	
p. 10	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1-4		
p. 2	1, 9		
p. 3	1		
p. 4	1-5		
p. 5	1		
p. 6	1		
p. 7	1		
p. 8	1-4		
p. 9	1-6	A	
p. 10	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or

exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
April Acc. Recon., (pp. 1-6)	1-112	D (Rate)	(1)
April Acc. Recon., (pp. 1-6)	1-115	C and E (Thrm/Dollr)	(2)
April Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35, 37 39, 41, 43, 45, 47, 49 51, 53, 55, 57, 59, 61 63, 65, 67, 69, 71, 73 75, 77, 79, 81, 83, 85 87, 89, 91, 93, 95, 97, 99, 101, 103, 105, 107, 109, 111	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES

INFORMATION

RATIONALE

April Invoices (1-10)

Entire Sheet

(1)

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(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>PIPELINE INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
April (10 of 10)	1, 3, 5-6 19, 20, 22	Supplier/Customer	(1)
April (10 of 10)	5	Supplier/ Customer Facts	(2)
April (10 of 10)	18	Rate	(3)
April (10 of 10)	18, 25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICES

	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Month Adj.			
1 of 5	1	Supplier	(1)
1 of 5	2-8	Supplier Facts	(2)
1 of 5	9-10	Rate	(3)
1 of 5	9-10, 22-23	Therms/Amounts	(4)

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(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

PRIOR MONTH ADJUSTMENTS

INFORMATION

RATIONALE

Invoices (2 of 5)

Entire Sheet

(1)

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(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts (p. 4 of 4)	5	Trading Price	(1)
Cashout/Bookouts (p. 4 of 4)	6	Amounts Due	(2)
Cashout/Bookouts (p. 4 of 4)	1	Trading Partner	(3)
Cashout/Bookouts (p. 4 of 4)	2-4	Trading Partner Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the FGT customers that traded imbalances with Peoples. See Rationale (3) above.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

Combined For All Rate Classes FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: MAY 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$168,131	\$128,128	(\$40,003)	(31.22)	\$763,377	\$655,347	(\$108,030)	(16.48)	
2 NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$217,534	\$215,764	(\$1,770)	(0.82)	
3 SWING SERVICE	\$743,224	\$703,442	(\$39,782)	(5.66)	\$4,069,582	\$5,502,748	\$1,433,166	26.04	
4 COMMODITY (Other)	\$4,802,978	\$3,480,759	(\$1,322,219)	(37.99)	\$26,704,388	\$23,582,666	(\$3,121,722)	(13.24)	
5 DEMAND	\$2,546,352	\$2,328,264	(\$218,088)	(9.37)	\$16,158,881	\$16,023,549	(\$135,332)	(0.84)	
6 OTHER	\$60,770	\$130,000	\$69,230	53.25	\$381,471	\$650,000	\$268,529	41.31	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$62,573	\$65,126	\$2,553	3.92	\$285,587	\$247,707	(\$37,880)	(15.29)	
8 DEMAND	\$656,032	\$682,643	\$26,611	3.90	\$2,702,673	\$2,706,011	\$3,338	0.12	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,642,175	\$6,062,149	(\$1,580,026)	(26.06)	\$45,306,972	\$43,676,356	(\$1,630,616)	(3.73)	
12 NET UNBILLED	(\$791,162)	\$0	\$791,162	0.00	(\$3,864,767)	\$0	\$3,864,767	0.00	
13 COMPANY USE	\$5,063	\$0	(\$5,063)	0.00	\$26,586	\$0	(\$26,586)	0.00	
14 TOTAL THERM SALES (11)	\$6,509,186	\$6,062,149	(\$447,037)	(7.37)	\$43,654,970	\$43,676,356	\$21,386	0.05	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	40,176,652	36,976,514	(3,202,138)	(8.66)	230,177,820	201,651,901	(28,625,919)	(14.20)	
16 NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	36,870,130	36,570,130	(300,000)	(0.82)	
17 SWING SERVICE	2,855,390	3,239,580	384,190	11.86	20,033,310	26,422,069	6,388,759	24.18	
18 COMMODITY (Other)	21,006,397	16,030,020	(4,976,377)	(31.04)	127,544,733	107,691,971	(19,852,762)	(18.43)	
19 DEMAND	56,019,932	41,356,790	(14,663,142)	(35.46)	374,036,225	329,822,013	(44,214,212)	(13.41)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	17,470,620	18,140,914	670,294	3.69	88,906,460	80,276,261	(8,630,199)	(10.75)	
22 DEMAND	17,470,620	18,140,914	670,294	3.69	88,906,460	80,276,261	(8,630,199)	(10.75)	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	23,861,787	19,269,600	(4,592,187)	(23.83)	147,578,043	134,114,040	(13,464,003)	(10.04)	
25 NET UNBILLED	(2,837,575)	0	2,837,575	0.00	(10,698,335)	0	10,698,335	0.00	
26 COMPANY USE	16,254	0	(16,254)	0.00	81,911	0	(81,911)	0.00	
27 TOTAL THERM SALES (24)	24,045,324	19,269,600	(4,775,724)	(24.78)	152,092,508	134,114,040	(17,978,468)	(13.41)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.00418	0.00347	(0.00072)	(20.76)	0.00332	0.00325	(0.00006)	(2.00)	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30 SWING SERVICE (3/17)	0.26029	0.21714	(0.04315)	(19.87)	0.20314	0.20826	0.00512	2.46	
31 COMMODITY (Other) (4/18)	0.22864	0.21714	(0.01150)	(5.30)	0.20937	0.21898	0.00961	4.39	
32 DEMAND (5/19)	0.04545	0.05630	0.01084	19.26	0.04320	0.04858	0.00538	11.08	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.23	0.00321	0.00309	(0.00013)	(4.10)	
35 DEMAND (8/22)	0.03755	0.03763	0.00008	0.21	0.03040	0.03371	0.00331	9.82	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.32027	0.31460	(0.00567)	(1.80)	0.30700	0.32567	0.01866	5.73	
38 NET UNBILLED (12/25)	0.27882	0.00000	(0.27882)	0.00	0.36125	0.00000	(0.36125)	0.00	
39 COMPANY USE (13/26)	0.31149	0.00000	(0.31149)	0.00	0.32457	0.00000	(0.32457)	0.00	
40 TOTAL THERM SALES (11/27)	0.31782	0.31460	(0.00322)	(1.02)	0.29789	0.32567	0.02777	8.53	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.31715	0.31393	(0.00322)	(1.03)	0.29722	0.32500	0.02777	8.55	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31875	0.31551	(0.00324)	(1.03)	0.29872	0.32663	0.02791	8.55	
45 PGA FACTOR ROUNDED TO NEAREST .001	31.875	31.551	(0.32399)	(1.03)	29.872	32.663	2.79146	8.55	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
For Residential Customers		FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99						Page 2 of 3	
		CURRENT MONTH: MAY 99				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$29,221	\$20,321	(\$8,900)	(43.80)	\$64,948	\$41,354	(\$23,594)	(57.05)
2	NO NOTICE SERVICE	\$7,975	\$7,975	\$0	0.00	\$12,821	\$12,462	(\$359)	(2.88)
3	SWING SERVICE	\$129,172	\$111,566	(\$17,606)	(15.78)	\$256,473	\$281,700	\$25,227	8.96
4	COMMODITY (Other)	\$834,758	\$552,048	(\$282,710)	(51.21)	\$2,047,626	\$1,143,375	(\$904,251)	(79.09)
5	DEMAND	\$516,400	\$472,172	(\$44,228)	(9.37)	\$1,192,828	\$1,120,516	(\$72,312)	(6.45)
6	OTHER	\$10,562	\$20,618	\$10,056	48.77	\$38,718	\$44,538	\$5,820	13.07
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$10,875	\$10,329	(\$546)	(5.29)	\$26,987	\$20,064	(\$6,923)	(34.50)
8	DEMAND	\$133,043	\$138,440	\$5,397	3.90	\$237,601	\$250,150	\$12,549	5.02
9	OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10						\$0	\$0	\$0	0.00
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$1,384,170	\$1,035,930	(\$348,240)	(33.62)	\$3,348,826	\$2,373,730	(\$975,096)	(41.08)
12	NET UNBILLED	(\$197,076)	\$0	\$197,076	0.00	(\$368,954)	\$0	\$368,954	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$1,020,325	\$1,035,930	\$15,605	1.51	\$2,460,000	\$2,373,730	(\$86,270)	(3.63)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	53,178,539	5,864,475	(47,314,064)	(806.79)	106,357,078	12,832,219	(93,524,859)	(728.83)
16	NO NOTICE SERVICE	4,050,000	1,351,662	(2,698,338)	(199.63)	8,100,000	2,112,162	(5,987,838)	(283.49)
17	SWING SERVICE	3,140,010	513,797	(2,626,213)	(511.14)	6,280,020	1,369,384	(4,910,636)	(358.60)
18	COMMODITY (Other)	31,595,769	2,542,361	(29,053,408)	(1,142.77)	63,191,538	5,879,611	(57,311,927)	(974.76)
19	DEMAND	76,082,703	8,387,157	(67,695,546)	(807.13)	152,165,406	22,350,614	(129,814,792)	(580.81)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	22,840,060	2,877,149	(19,962,911)	(693.84)	45,680,120	6,222,658	(39,457,462)	(634.09)
22	DEMAND	22,840,060	3,678,977	(19,161,083)	(520.83)	45,680,120	7,366,310	(38,313,810)	(520.12)
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	34,735,779	3,056,158	(31,679,621)	(1,036.58)	69,471,558	7,248,995	(62,222,563)	(858.36)
25	NET UNBILLED	(731,358)	0	731,358	0.00	(1,271,175)	0	1,271,175	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	3,598,692	3,056,158	(542,534)	(17.75)	8,660,100	7,248,995	(1,411,105)	(19.47)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00055	0.00347	0.00292	84.14	0.00061	0.00322	0.00261	81.05
29	NO NOTICE SERVICE (2/16)	0.00197	0.00590	0.00393	66.63	0.00158	0.00590	0.00432	73.17
30	SWING SERVICE (3/17)	0.04114	0.21714	0.17600	81.05	0.04084	0.20571	0.16487	80.15
31	COMMODITY (Other) (4/18)	0.02642	0.21714	0.19072	87.83	0.03240	0.19446	0.16206	83.34
32	DEMAND (5/19)	0.00679	0.05630	0.04951	87.94	0.00784	0.05013	0.04229	84.36
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00048	0.00359	0.00311	86.74	0.00059	0.00322	0.00263	81.68
35	DEMAND (8/22)	0.00582	0.03763	0.03181	84.52	0.00520	0.03396	0.02876	84.68
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.03985	0.33896	0.29912	88.24	0.04820	0.32746	0.27925	85.28
38	NET UNBILLED (12/25)	0.26947	0.00000	(0.26947)	0.00	0.29025	0.00000	(0.29025)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.38463	0.33896	0.29912	88.24	0.38670	0.32746	(0.05924)	(18.09)
41	TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.38396	0.33829	(0.04567)	(13.50)	0.38603	0.32679	(0.05924)	(18.13)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38589	0.34000	(0.04590)	(13.50)	0.38797	0.32843	(0.05954)	(18.13)
45	PGA FACTOR ROUNDED TO NEAREST .001	38.589	34.000	(4.58963)	(13.50)	38.797	32.843	(5.95375)	(18.13)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99						Page 3 of 3	
		CURRENT MONTH: MAY 99				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$138,911	\$107,808	(\$31,103)	(28.85)	\$284,451	\$201,088	(\$83,363)	(41.46)
2	NO NOTICE SERVICE	\$31,349	\$31,349	\$0	0.00	\$50,398	\$48,987	(\$1,411)	(2.88)
3	SWING SERVICE	\$614,052	\$591,876	(\$22,176)	(3.75)	\$1,132,623	\$1,346,381	\$213,758	15.88
4	COMMODITY (Other)	\$3,968,220	\$2,928,711	(\$1,039,509)	(35.49)	\$8,908,921	\$5,551,120	(\$3,357,801)	(60.49)
5	DEMAND	\$2,029,952	\$1,856,092	(\$173,860)	(9.37)	\$4,688,968	\$4,404,710	(\$284,258)	(6.45)
6	OTHER	\$50,208	\$109,382	\$59,174	54.10	\$164,903	\$215,462	\$50,559	23.47
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$51,698	\$54,797	\$3,099	5.66	\$117,333	\$97,972	(\$19,361)	(19.76)
8	DEMAND	\$522,989	\$544,203	\$21,214	3.90	\$934,003	\$983,329	\$49,326	5.02
9	OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10						\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,258,005	\$5,026,218	(\$1,231,787)	(24.51)	\$14,178,928	\$10,686,447	(\$3,492,481)	(32.68)
12	NET UNBILLED (\$594,086)		\$0	\$594,086	0.00	(\$966,090)	\$0	\$966,090	0.00
13	COMPANY USE \$5,063		\$0	(\$5,063)	0.00	\$10,437	\$0	(\$10,437)	0.00
14	TOTAL THERM SALES (11)	\$5,488,861	\$5,026,218	(\$462,643)	(9.20)	\$13,581,474	\$10,686,447	(\$2,895,027)	(27.09)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	33,195,602	31,112,039	(2,083,563)	(6.70)	75,892,651	62,012,470	(13,880,181)	(22.38)
16	NO NOTICE SERVICE	5,313,338	5,313,338	0	0.00	8,541,998	8,302,838	(239,160)	(2.88)
17	SWING SERVICE	2,359,123	2,725,783	366,660	13.45	4,880,237	6,520,126	1,639,889	25.15
18	COMMODITY (Other)	17,355,485	13,487,659	(3,867,826)	(28.68)	42,723,728	28,287,639	(14,436,089)	(51.03)
19	DEMAND	44,659,090	32,969,633	(11,689,457)	(35.46)	105,312,221	87,859,515	(17,452,706)	(19.86)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	14,434,226	15,263,765	829,539	5.43	32,772,510	30,100,371	(2,672,139)	(8.88)
22	DEMAND	13,927,578	14,461,937	534,359	3.69	32,135,674	28,956,719	(3,178,955)	(10.98)
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	19,714,608	16,213,442	(3,501,166)	(21.59)	47,603,965	34,807,765	(12,796,200)	(36.76)
25	NET UNBILLED (2,106,217)		0	2,106,217	0.00	(2,801,538)	0	2,801,538	0.00
26	COMPANY USE 16,254		0	(16,254)	0.00	33,825	0	(33,825)	0.00
27	TOTAL THERM SALES (24)	20,446,633	16,213,442	(4,233,191)	(26.11)	50,567,402	34,807,765	(15,759,637)	(45.28)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00418	0.00347	(0.00072)	(20.76)	0.00375	0.00324	(0.00051)	(15.58)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE (3/17)	0.26029	0.21714	(0.04315)	(19.87)	0.23208	0.20650	(0.02559)	(12.39)
31	COMMODITY (Other) (4/18)	0.22864	0.21714	(0.01150)	(5.30)	0.20852	0.19624	(0.01229)	(6.26)
32	DEMAND (5/19)	0.04545	0.05630	0.01084	19.26	0.04452	0.05013	0.00561	11.19
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.23	0.00358	0.00325	(0.00033)	(10.00)
35	DEMAND (8/22)	0.03755	0.03763	0.00008	0.21	0.02906	0.03396	0.00489	14.41
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.31743	0.31000	(0.00743)	(2.40)	0.29785	0.30701	0.00916	2.98
38	NET UNBILLED (12/25)	0.28206	0.00000	(0.28206)	0.00	0.34484	0.00000	(0.34484)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.30607	0.31000	(0.00743)	(2.40)	0.28040	0.30701	0.02662	8.67
41	TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.30540	0.30933	0.00394	1.27	0.27973	0.30634	0.02662	8.69
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30693	0.31089	0.00396	1.27	0.28113	0.30789	0.02676	8.69
45	PGA FACTOR ROUNDED TO NEAREST .001	30.693	31.089	0.39576	1.27	28.113	30.789	2.67606	8.69

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99  
CURRENT MONTH: MAY 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,185,820	\$87,302	\$0.00310
2 Commodity Pipeline (SNG./SO GA)	10,137,920	\$63,161	\$0.00623
3 Cashouts-Peoples' Transportation Customers	1,231,553	\$4,456	\$0.00362
4 Cashouts-Supplier Aggregation (Test) Program	163,789	\$591	\$0.00361
5 Commodity Pipeline (FGT)-Apr.'99 Accrual Adj.	(110)	\$1	(\$0.01182)
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adj.	66,790	\$11,053	\$0.16548
7 Commodity Pipeline-Billed to End-Users	(924,290)	(\$3,318)	\$0.00359
8 Comm. Pipeline-Due 3rd Party Supplier	1,523,579	\$5,470	\$0.00359
9 Damage Refund (FGT)	(230,000)	(\$669)	\$0.00291
10 Cashouts-Supplier Aggregation (Test) Program-Prior Mo. Adj.	23,601	\$85	\$0.00361
11 TOTAL COMMODITY (Pipeline)	40,178,652	\$168,131	\$0.00418
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$67,102	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	2,855,390	\$671,017	\$0.23500
14 Swing Service-Demand-3rd Party Suppliers-Apr.'99 Accrual Adj.		\$479	\$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Apr.'99 Accrual Adj.	0	\$4,627	\$0.00000
16			
17			
18			
19 TOTAL SWING SERVICE	2,855,390	\$743,224	\$0.26029
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	19,165,883	\$4,377,354	\$0.22839
21 City of Sunrise	5,525	\$2,654	\$0.48038
22 Okaloosa	80,660	\$21,859	\$0.27100
23 Cashouts-Supplier Aggregation (Test) Program	168,855	\$31,771	\$0.18816
24 Purchases-3rd Party Suppliers-Apr.'99 Accrual Adj.	542,980	\$101,778	\$0.18744
25 Cashouts-Peoples' Transportation Customers	1,281,318	\$273,115	\$0.21315
26 Purchases-3rd Party Suppliers-Prior Month Adj.	(9,090)	(\$2,218)	\$0.24404
27 Cashouts-Supplier Aggregation (Test) Program-Prior Mo. Adj.	24,206	\$4,531	\$0.18720
28 Damage Refund (FGT)	(441,030)	(\$40,139)	\$0.09101
29 Bookouts-Mar.'99	(168,370)	(\$30,643)	\$0.18200
30 Imbalance Cashout-(FGT)-Mar.'99	355,460	\$62,916	\$0.17700
31 TOTAL COMMODITY (Other)	21,006,397	\$4,802,978	\$0.22864
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	68,819,380	\$3,065,079	\$0.04454
33 Demand (SNG/SO GA)	11,067,000	\$512,523	\$0.04631
34 Temporary Relinquishment Credit-(FGT)	(30,818,340)	(\$1,160,111)	\$0.03764
35 Volumetric Relinquishment Credit-(FGT)	(95,380)	(\$3,589)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	1,231,553	\$46,846	\$0.03804
37 Capacity Discount-Transp. Customer	3,910,694	\$77,708	\$0.01987
38 Demand Due 3rd Party Supplier	1,753,545	\$62,641	\$0.03572
39 Demand-Billed to End-Users	(947,980)	(\$35,672)	\$0.03763
40 Demand (SNG/SO GA)-Prior Month Adjustment	0	(\$1,835)	\$0.00000
41 Volumetric Relinquishment Credit-(FGT)-Apr.'99 Accrual Adj.	(120,540)	(\$4,536)	\$0.03763
42 Damage Refund (FGT)	(430,000)	(\$16,220)	\$0.03772
43 Demand Due 3rd Party	1,650,000	\$3,518	\$0.00213
44			
45 TOTAL DEMAND	56,019,932	\$2,546,352	\$0.04545
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$51,569	\$0.00000
47 Legal Fees	0	\$9,201	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$60,770	\$0.00000

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

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	CURRENT MONTH: MAY 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3 + 4-9-13)	\$5,541,139	\$4,184,201	(\$1,356,938)	(0.24488)	\$30,747,384	\$29,085,414	(\$1,661,970)	(0.05405)
2 TRANSPORTATION COST (A-1, LINES 1 + 2 + 5 + 6-7-8)	2,095,972	1,877,947	(218,025)	(0.10402)	\$14,533,003	\$14,590,942	57,939	0.00399
3 TOTAL	7,637,112	6,062,148	(1,574,964)	(0.20623)	\$45,280,386	\$43,676,356	(1,604,030)	(0.03542)
4 FUEL REVENUES (NET OF REVENUE TAX)	6,509,186	6,062,149	(447,037)	(0.06868)	\$43,654,970	\$43,676,356	21,386	0.00049
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$87,490	\$87,490	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,526,684	6,079,647	(447,037)	(0.06849)	\$43,742,460	\$43,763,846	21,386	0.00049
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,110,427)	17,499	1,127,926	(1.01576)	(\$1,537,927)	\$87,490	1,625,417	(1.05689)
8 INTEREST PROVISION-THIS PERIOD (21)	12,904	15,198	2,294	0.17781	\$72,393	\$75,663	3,270	0.04517
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,773,226	3,779,897	6,671	0.00177	4,298,844	3,719,433	(579,411)	(0.13478)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$87,490)	(\$87,490)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7 + 8 + 9 + 10 + 10a)	2,658,205	3,795,096	1,136,892	0.42769	2,745,821	3,795,096	1,049,276	0.38214
11a FPSC AUDIT ENTRY	0	0	0	0.00000	(\$87,616)	\$0	87,616	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11 + 11a)	2,658,205	3,795,096	1,136,892	0.42769	\$2,658,205	\$3,795,096	\$1,136,892	\$0.42769
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,773,226	3,779,897	6,671	0.00177	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13 + 7-5 + 10a + 11a)	2,645,301	3,779,898	1,134,597	0.42891				
15 TOTAL (13 + 14)	6,418,527	7,559,795	1,141,268	0.17781				
16 AVERAGE (50% OF 15)	3,209,263	3,779,897	570,634	0.17781				
17 INTEREST RATE - FIRST DAY OF MONTH	4.80	4.80	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.85	4.85	0	0.00000				
19 TOTAL (17 + 18)	9.650	9.650	0	0.00000				
20 AVERAGE (50% OF 19)	4.825	4.825	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.402	0.402	0	0.00000				
22 INTEREST PROVISION (16x21)	\$12,904	\$15,198	\$2,294	\$0.17781				

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

JANUARY 99 THROUGH DECEMBER 99

PRESENT MONTH:

MAY'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAY'99	FGT	PGS	FTS-1 COMM. PIPELINE	20,065,830		20,065,830		\$72,036.32			\$0.36
2 MAY'99	FGT	PGS	FTS-1 COMM. PIPELINE		17,470,620	17,470,620		62,573.46			\$0.36
3 MAY'99	FGT	PGS	FTS-2 COMM. PIPELINE	8,119,990		8,119,990		15,265.58			\$0.19
4 MAY'99	FGT	PGS	FTS-1 DEMAND	26,358,160		26,358,160			\$991,857.54		\$3.76
5 MAY'99	FGT	PGS	FTS-1 DEMAND		17,470,620	17,470,620			656,031.67		\$3.76
6 MAY'99	FGT	PGS	FTS-2 DEMAND	11,547,500		11,547,500			909,521.86		\$7.88
7 MAY'99	FGT	PGS	NO NOTICE	6,665,000		6,665,000			39,323.50		\$0.59
8 MAY'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,910,694		3,910,694			\$77,707.98		\$1.99
9 MAY'99	BILLED TO END-USERS	PGS	DEMAND	(947,980)		(947,980)			(\$35,672.49)		\$3.76
10 MAY'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(924,290)		(924,290)		(3,318.20)			\$0.36
11 MAY'99		PGS	COMM. OTHER								
12 MAY'99		PGS	SONAT/SO GA COMM. PIPELINE	10,137,920		10,137,920		63,160.53			\$0.62
13 MAY'99		PGS	SONAT/SO GA DEMAND	11,067,000		11,067,000			512,523.40		\$4.63
14 MAY'99		PGS	COMM. OTHER								
15 MAY'99		PGS	SWING								
16 MAY'99		PGS	COMM. OTHER								
17 MAY'99		PGS	COMM. OTHER								
18 MAY'99		PGS	COMM. OTHER								
19 MAY'99		PGS	COMM. OTHER								
20 MAY'99		PGS	COMM. OTHER								
21 MAY'99		PGS	COMM. OTHER								
22 MAY'99		PGS	COMM. OTHER								
23 MAY'99		PGS	COMM. OTHER								
24 MAY'99		PGS	DEMAND	1,753,545		1,753,545			\$62,641.14		\$3.57
25 MAY'99		PGS	COMM. PIPELINE	1,523,579		1,523,579		5,469.65			\$0.36
26 MAY'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	168,855		168,855	31,771.00				\$18.82
27 MAY'99	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	163,789		163,789		591.28			\$0.36
28 MAY'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,231,553		1,231,553			46,846.34		\$3.80
29 MAY'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,231,553		1,231,553		4,455.89			\$0.36
30 MAY'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,281,318		1,281,318	273,115.14				\$21.32
31	TOTAL		**This report excludes prior month/period adjustments.	125,375,289	34,941,240	160,316,529	\$5,353,256.68	\$220,234.51	\$3,327,882.61	\$0.00	\$5.55

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

MAY 1999

(A)  PRODUCER/SUPPLIER	(B)  RECEIPT POINT	(C)  GROSS AMOUNT DTH/d	(D)  NET AMOUNT DTH/d	(E)  MONTHLY GROSS DTH	(F)  MONTHLY NET DTH	(G)  WELLHEAD PRICE \$/DTH	(H)  CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
	SUBTOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 837,106 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline, shown on line 30.

FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 99  
MAY 1999

Through

DECEMBER 99

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 837,106 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline, shown on line 30.



ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0492	1.0531	1.0521	1.0482	1.0462							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.067	1.071	1.070	1.066	1.064							
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0620	1.0639	1.0590	1.0521							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.080	1.082	1.077	1.070							

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0580	1.0620	1.0630	1.0580	1.0512							
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076	1.069							
<b>TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0590	1.0630	1.0630	1.0590	1.0512							
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077	1.069							

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0580	1.0610	1.0630	1.0580	1.0502							
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD   p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1.076	1.068							
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0599	1.0628	1.0609	1.0547	1.0488							
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD   p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1.073	1.067							

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PANAMA CITY:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0606	1.0637	1.0614	1.0562	1.0487							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082	1.074							
<b>OCALA: (Villages Service Area Only)</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.097	1.100	1.098	1.091	1.085							

PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
MAY 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	26,453,540	19	995,446.69	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(95,380)	19	(3,589.15)	5
3a FTS-1 VOL. RELINQ. CREDIT-Apr'99 Accrual Adj.	DEMAND	(120,540)	19	(4,535.92)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,547,500	19	909,521.86	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,065,830	15	72,036.32	1
5a FTS-1 USAGE CHARGE-Apr'99 Accrual Adj.	COMM. PIPELINE	850	15	3.10	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,119,990	15	15,265.58	1
6a FTS-1 USAGE CHARGE-Apr'99 Accrual Adj.	COMM. PIPELINE	(960)	15	(1.80)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	355,460	18	62,916.42	4
8 DAMAGE REFUND	COMM. OTHER*	(441,030)	18	(40,139.39)	4
8a DAMAGE REFUND	COMM. PIPELINE*	(230,000)	15	(669.30)	1
8b DAMAGE REFUND	DEMAND*	(430,000)	19	(16,219.77)	5
9 TOTAL FGT		<u>71,890,260</u>		<u>\$2,029,358.14</u>	
10	COMM. OTHER		18		4
11	COMM. PIPELINE	10,137,920	15	63,160.53	1
12	DEMAND	11,067,000	19	512,523.40	5
13 CITY OF SUNRISE	COMM. OTHER	5,525	18	2,654.11	4
14 OKALOOSA	COMM. OTHER	80,660	18	21,858.86	4
15 ADMINISTRATIVE COSTS	OTHER			51,569.20	6
16 LEGAL FEES	OTHER			9,201.18	6
17 BOOKOUTS	COMM. OTHER	(168,370)	18	(30,643.34)	4
18 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,231,553	19	46,846.34	5
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,231,553	15	4,455.89	1
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,281,318	18	273,115.14	4
21 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	168,855	18	31,771.00	4
22 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	163,789	15	591.28	1
23 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER*	24,206	18	4,531.34	4
24 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE*	23,601	15	85.20	1
25 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,910,694	19	77,707.98	5
26	COMM. OTHER		18		4
27	SWING-DEMAND				3
28	SWING-COMM.		17		3
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER		18		4
36	COMM. OTHER		18		4
37 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(924,290)	15	(3,318.20)	1
38 DEMAND BILLED TO END-USERS	DEMAND	(947,980)	19	(35,672.49)	5
39	COMM. PIPELINE	1,523,579	15	5,469.65	1
40	DEMAND	1,753,545	19	62,641.14	5
41	COMM. OTHER		18		4
42	SWING-DEMAND				3
43	SWING-COMM.		17		3
44	COMM. OTHER*		18		4
45	DEMAND*	1,650,000	19	3,517.80	5
46	COMM. OTHER*		18		4
47	COMM. PIPELINE*	66,790	15	11,052.64	1
48	DEMAND*	0	19	(1,835.42)	5
49 TOTAL		<u>126,725,371</u>		<u>\$8,360,779.62</u>	

\*Prior Month Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

TL	05/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>6-10-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	06/10/99		
VOICE NO.	29736		
TOTAL AMOUNT DUE	<del>\$904,893.73</del> <b>\$927,449.43</b> <i>CG</i>		

INTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DR CODE LIST

RI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			05/99	A	RES	0.3687	0.0076		0.3763	5,417,188	\$2,038,487.84
	NO NOTICE RESERVATION CHARGE			05/99	A	NNR	0.0590			0.0590	666,500	\$39,323.50
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			05/99	A	TRL	0.3687	0.0076		0.3763	(939,300)	(\$353,458.59)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			05/99	A	TRL	0.3687	0.0076		0.3763	(8,959)	(\$3,371.27)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			05/99	A	TRL	0.3687	0.0076		0.3763	(14,756)	(\$5,552.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			05/99	A	TRL	0.3687	0.0076		0.3763	(103,447)	(\$38,927.11)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			05/99	A	TRL	0.3687	0.0076		0.3763	(46,035)	(\$17,322.97)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963			05/99	A	TRL	0.3687	0.0076		0.3763	(10,075)	(\$3,791.22)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197			05/99	A	TRL	0.3687	0.0076		0.3763	(60,760)	(\$22,863.99)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151			05/99	A	TRL	0.3687	0.0076		0.3763	(465,000)	(\$174,979.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198			05/99	A	TRL	0.3687	0.0076		0.3763	(10,850)	(\$4,082.86)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			05/99	A	TRL	0.3687	0.0076		0.3763	(138,539)	(\$52,132.23)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149			05/99	A	TRL	0.3687	0.0076		0.3763	(80,569)	(\$30,318.11)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963			05/99	A	TRL	0.3687	0.0076		0.3763	(46,531)	(\$17,509.62)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713			05/99	A	TRL	0.3687	0.0076		0.3763	(27,900)	(\$10,498.77)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			05/99	A	TRL	0.3687	0.0076		0.3763	(4,030)	(\$1,516.49)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198			05/99	A	TRL	0.3687	0.0076		0.3763	(52,700)	(\$19,831.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151			05/99	A	TRL	0.3687	0.0076		0.3763	(217,000)	(\$81,657.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			05/99	A	TRL	0.3687	0.0076		0.3763	(275,838)	(\$103,797.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 59963			05/99	A	TRL	0.3687	0.0076		0.3763	(61,783)	(\$23,248.94)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			05/99	A	TRL	0.3687	0.0076		0.3763	(31,000)	(\$11,665.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5915, at poi 16198			05/99	A	TRL	0.3687	0.0076		0.3763	(52,576)	(\$19,784.35)

COPY

PAGE 1 OF 10  
MAY INVOICES

# 01-90-000-23d-02-00-0  
*CG*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/10/99		
INVOICE NO.	29736		
TOTAL AMOUNT DUE	<del>\$904,993.73</del> # <b>927,449.43</b>		

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 57766			05/99	A	TRL	0.3687	0.0076		0.3763	(12,524)	(\$4,712.78)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198			05/99	A	TRL	0.3687	0.0076		0.3763	(34,131)	(\$12,843.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 59963			05/99	A	TRL	0.3687	0.0076		0.3763	(4,092)	(\$1,539.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167			05/99	A	TRL	0.3687	0.0076		0.3763	(8,463)	(\$3,184.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 57766			05/99	A	TRL	0.3687	0.0076		0.3763	(16,554)	(\$6,229.27)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16119			05/99	A	TRL	0.3687	0.0076		0.3763	(7,750)	(\$2,916.33)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197			05/99	A	TRL	0.3687	0.0076		0.3763	(11,160)	(\$4,199.51)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 59963			05/99	A	TRL	0.3687	0.0076		0.3763	(12,369)	(\$4,654.45)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134			05/99	A	TRL	0.3687	0.0076		0.3763	(6,200)	(\$2,333.06)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155			05/99	A	TRL	0.3687	0.0076		0.3763	(11,594)	(\$4,362.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161			05/99	A	TRL	0.3687	0.0076		0.3763	(14,384)	(\$5,412.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209			05/99	A	TRL	0.3687	0.0076		0.3763	(59,675)	(\$22,455.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209			05/99	A	TRL	0.3687	0.0076		0.3763	(59,675)	(\$22,455.70) <i>NO</i>
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766			05/99	A	TRL	0.3687	0.0076		0.3763	(210,490)	(\$79,207.39)

COPY

TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/99.      ~~2,966,979~~      \$904,993.73

\*\*\* END OF INVOICE 29736 \*\*\*

3,026,654 # 927,449.43

*KE*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	05/31/99
DUE	06/10/99
INVOICE NO.	29870
TOTAL AMOUNT DUE	\$23,330.60

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 DEPT: GAS ACCOUNTING  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **6-10-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5846      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					05/99	A	RES	0.3687	0.0076		0.3763	62,000	\$23,330.60
TOTAL FOR CONTRACT 5846 FOR MONTH OF 05/99.												62,000	\$23,330.60

\*\*\* END OF INVOICE 29870 \*\*\*

# 01-90-000-232-02-00-0  


COPY

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	05/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>6-10-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/10/99		
INVOICE NO.	29879		
TOTAL AMOUNT DUE	\$83,990.16		

CONTRACT: 5890      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET		
					05/99	A	RES	0.3687	0.0076		0.3763	223,200	\$83,990.16
TOTAL FOR CONTRACT 5890 FOR MONTH OF 05/99.												223,200	\$83,990.16

\*\*\* END OF INVOICE 29879 \*\*\*

# 01-90-000-232-02-00-0

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/31/99
DUE	06/10/99
INVOICE NO.	29781
TOTAL AMOUNT DUE	\$618,339.63

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 DEPT: GAS ACCOUNTING  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **6-10-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5319      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET		
					05/99	A	RES	0.7719	0.0076		0.7795	781,200	\$608,945.40
					05/99	A	RES	0.7719			0.7719	24,800	\$19,143.12
					05/99	A	TRL	0.3931			0.3931	(13,950)	(\$5,483.75)
					05/99	A	TRL	0.3931			0.3931	(10,850)	(\$4,265.14)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/99.												781,200	\$618,339.63

\*\*\* END OF INVOICE 29781 \*\*\*

# 01-90-000-232-02-00-0

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PAGE 5 OF 10  
MAY INVOICES

I N V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>6-10-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUPLICATE	06/10/99		
INVOICE NO.	29717		
TOTAL AMOUNT DUE	\$49,537.23		

CONTRACT: 3619      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRDD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					05/99	A	RES	0.7719	0.0076		0.7795	63,550	\$49,537.23
TOTAL FOR CONTRACT 3619 FOR MONTH OF 05/99.												63,550	\$49,537.23

\*\*\* END OF INVOICE 29717 \*\*\*

*# 01-90-000-232-02-00-0*  


COPY

PAGE 6 OF 10  
MAY INVOICES

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	05/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>6-10-99</b> Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/10/99		
INVOICE NO.	29886		
TOTAL AMOUNT DUE	\$241,645.00		

CONTRACT: 5909      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE				05/99	A	RES	0.7719	0.0076		0.7795	310,000	\$241,645.00
TOTAL FOR CONTRACT 5909 FOR MONTH OF 05/99.											310,000	\$241,645.00

\*\*\* END OF INVOICE 29886 \*\*\*

# 01-90-000-232-0d-00-0

*[Signature]*

COPY

Line #  
1  
2  
3

**ESTIMATE**  
May 1999  
**INVOICE**

Line #  
4 June 2, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33601  
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

<u>COMMODITY DETAIL</u>		<u>W/H</u>		
<u>RATE PERIOD</u>		<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
9 5/1/99 - 5/31/99				

10 Total Commodity

<u>TRANSPORT DETAIL</u>		<u>DTH</u>	<u>RATE</u>	<u>AMOUNT</u>
<u>AGREEMENT</u>				
11 848510 Peoples SNG Inter Com.		30,687 dth	\$0.2987	\$9,166.21
12 830087 Peoples So Ga Inter Com.		30,000 dth	\$0.2015	\$6,045.00
13 864340 & 864350 SNG Firm Com.		1,006,334 dth	\$0.0279	\$28,076.72
14 831200 & 831210 So Ga Firm Com.		983,792 dth	\$0.0202	\$19,872.60
15 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8500	\$318,529.20
16 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20
17 Monthly Agency Fee				\$1,000.00

Credits:

18 SNG Brokered Capacity				\$0.00
19 So. Ga. Brokered Capacity				\$0.00

COPY

20 Total Transport \$575,683.93

21 TOTAL AMOUNT DUE

CO 01 VENDOR 1007582  
 INVOICE 10001-74500 May 99  
 PO 32241 DUE 5-4-99  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

232

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 5/07/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	May 04, 1999	Jun 01, 1999	2654.11
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3565.82	3565.82-	0.00	0.00	0.00	2654.11

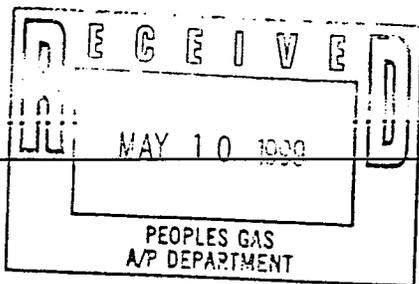
METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	4/01/99- 5/04/99	33	31818	26293	5525
	TOTAL GAS USED					5525

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,601.76
GROSS RECEIPTS TAX	1.31
PURCHASED GAS ADJUSTMENT	51.04
TOTAL GAS	2,654.11

COPY



TOTAL CURRENT CHARGES 2,654.11  
 TOTAL PAST DUE AMOUNT 0.00  
 TOTAL AMOUNT NOW DUE 2,654.11

CURRENT CHARGES PAST DUE AFTER Jun 01, 1999

MESSAGES



# Okaloosa Gas District

RECEIVED  
APR 14 1999

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 04/09/99

INVOICE NO: 76

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH MARCH 31, 1999

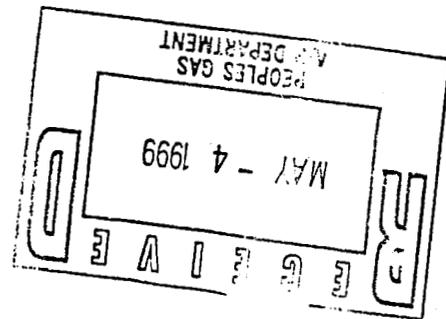
8,066 MMBTU @ <1000 MMBTU/DAY RATE	\$2.71	\$21,858.86
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$21,858.86</u>

# 01-14-000-232-02-00-0

CO L VENDOR 0016408  
 INVOICE 16A  
 PO — DUE 4/9  
 ATI — TRAN —  
 ENTERED — AUTH SO

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*need p.o.*



*Pay*

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MAY 1999

14-Jun-99

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,987,598	0.03590	\$71,354.76
2	FTS-1-NO NOTICE	ACCRUED	18,985	0.03590	\$681.56
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,006,583</u>		<u>\$72,036.32</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>811,999</u>	<u>0.01880</u>	<u>\$15,265.58</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,818,582</u>		<u>\$87,301.90</u>

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MAY 1999

04-Jun-99

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,538)	0.37630	(\$3,589.15)
2	TOTAL		(9,538)		(\$3,589.15)

PEOPLES GAS SYSTEM  
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 MAY 1999  
 g:\gasact\pga\rusest9.wk4

14-Jun-99

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 <u>RESERVATION FEES-FTS-1</u>		ACCRUED	175,354.5	0.35723	\$62,641.14
2 <u>USAGE FEES-FTS-1</u>		ACCRUED	152,357.9	0.03590	\$5,469.65
3 <u>TOTAL FEES</u>		ACCRUED	327,712.4		\$68,110.79

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1999**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

**SWING SERVICE-COMMODITY**

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	=====	=====	=====

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	=====	=====	=====

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	=====	=====	=====

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 MAY 1999**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

APRIL 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			
20		ACTUAL:			

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

APRIL 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			
37		ACCRUED:			
38		ACTUAL:			
39		ACCRUED:			

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

APRIL 1999

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
40		ACTUAL:			
41		ACCRUED:			
42		ACTUAL:			
43		ACCRUED:			
44		ACTUAL:			
45		ACCRUED:			
46		ACTUAL:			
47		ACCRUED:			
48		ACTUAL:			
49		ACCRUED:			
50		ACTUAL:			
51		ACCRUED:			
52		ACTUAL:			
53		ACCRUED:			
54		ACTUAL:			
55		ACCRUED:			
56		ACTUAL:			
57		ACCRUED:			
58		ACTUAL:			
59		ACCRUED:			

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

APRIL 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
60		ACTUAL:			
61		ACCRUED:			
62		ACTUAL:			
63		ACCRUED:			
64		ACTUAL:			
65		ACCRUED:			
66		ACTUAL:			
67		ACCRUED:			
68		ACTUAL:			
69		ACCRUED:			
70		ACTUAL:			
71		ACCRUED:			
72		ACTUAL:			
73		ACCRUED:			
74		ACTUAL:			
75		ACCRUED:			
76		ACTUAL:			
77		ACCRUED:			
78		ACTUAL:			

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

APRIL 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
79		ACCRUED:			
80		ACTUAL:			
81		ACCRUED:			
82		ACTUAL:			
83		ACCRUED:			
84		ACTUAL:			
85		ACCRUED:			
86		ACTUAL:			
87		ACCRUED:			
88		ACTUAL:			
89		ACCRUED:			
90		ACTUAL:			
91		ACCRUED:			
92		ACTUAL:			
93		ACCRUED:			
94		ACTUAL:			
95		ACCRUED:			
96		ACTUAL:			
97		ACCRUED:			
98		ACTUAL:			

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

APRIL 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
99		ACCRUED:			
100		ACTUAL:			
101		ACCRUED:			
102		ACTUAL:			
103		ACCRUED:			
104		ACTUAL:			
105		ACCRUED:			
106		ACTUAL:			
107		ACCRUED:			
108		ACTUAL:			
109		ACCRUED:			
110		ACTUAL:			
111		ACCRUED:			
112		ACTUAL:			
113	TOTAL ACCRUED:				
114	TOTAL ACTUAL:				
115		ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR APRIL 1999  
 g:\gasact\pga\ufgtest9.wk4

01-Jun-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,586,053	0.03590	\$128,739.31
2		ACTUAL	3,586,053	0.03590	\$128,739.35
3	FTS-1-NO NOTICE	ACCRUED	60,999	0.03590	\$2,189.86
4		ACTUAL	61,084	0.03590	\$2,192.92
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,647,052		\$130,929.17
8		ACTUAL	3,647,137		\$130,932.27
9		DIFFERENCE	85		\$3.10
10	FTS-2-USAGE	ACCRUED	770,622	0.01880	\$14,487.69
11		ACTUAL	770,526	0.01880	\$14,485.89
12		DIFFERENCE	(96)		(\$1.80)
13	GRAND TOTAL	ACCRUED	4,417,674		\$145,416.86
14		ACTUAL	4,417,663		\$145,418.16
15		DIFFERENCE	(11)		\$1.30

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR APRIL 1999  
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31-May-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,480)	0.37630	(\$3,567.32)
2		ACTUAL	(21,534)	0.37630	(\$8,103.24)
3		DIFFERENCE	(12,054)		(\$4,535.92)
4	TOTAL	ACCRUED	(9,480)		(\$3,567.32)
5		ACTUAL	(21,534)		(\$8,103.24)
6		DIFFERENCE	(12,054)		(\$4,535.92)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 RESERVATION AND USAGE CHARGES PAYABLE  
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 APRIL 1999

14-Jun-99

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	173,371.8	0.35913	\$62,262.50
2		ACTUAL	173,371.8	0.35913	\$62,262.50
3		DIFFERENCE	0.0		\$0.00
4 USAGE FEES-FTS-1		ACCRUED	153,436.9	0.03590	\$5,508.38
5		ACTUAL	153,436.9	0.03590	\$5,508.38
6		DIFFERENCE	0.0		\$0.00
7 TOTAL FEES		ACCRUED	326,808.7		\$67,770.88
8		ACTUAL	326,808.7		\$67,770.88
9		DIFFERENCE	0.0		\$0.00

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

TE	05/10/99
E	05/20/99
VOICE NO.	29500
TAL AMOUNT DUE	\$120,128.51

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 DEPT: GAS ACCOUNTING  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance  
 and wire to: **5-20-99**  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**INTRACT:** 5047      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT LAURA GIAMBRONE**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736      **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**  
**OR CODE LIST**

RECEIPTS II NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET		
Usage Charge		16106	28456	04/99	A	COM	0.0312	0.0047		0.0359	2,327	\$83.54
Usage Charge		16110	2977	04/99	A	COM	0.0312	0.0047		0.0359	8,489	\$304.76
Usage Charge		16112	2979	04/99	A	COM	0.0312	0.0047		0.0359	25,931	\$930.92
Usage Charge		16113	2984	04/99	A	COM	0.0312	0.0047		0.0359	78,191	\$2,807.06
Usage Charge		16115	2988	04/99	A	COM	0.0312	0.0047		0.0359	113,277	\$4,066.64
Usage Charge		16119	3005	04/99	A	COM	0.0312	0.0047		0.0359	218,643	\$7,849.28
Usage Charge		16121	3004	04/99	A	COM	0.0312	0.0047		0.0359	203,549	\$7,307.41
Usage Charge	716	16134	2953	04/99	A	COM	0.0312	0.0047		0.0359	34,503	\$1,238.66
Usage Charge	5309											
Usage Charge	5412	7995	16134	2953	04/99	A	COM	0.0312	0.0047	0.0359	19,679	\$706.48
Usage Charge			16167	3131	04/99	A	COM	0.0312	0.0047	0.0359	1,283	\$46.06
Usage Charge			16195	3115	04/99	A	COM	0.0312	0.0047	0.0359	47,635	\$1,710.10
Usage Charge	11	25809	16198	3051	04/99	A	COM	0.0312	0.0047	0.0359	72,818	\$2,614.17
Usage Charge	576	24662	16198	3051	04/99	A	COM	0.0312	0.0047	0.0359	27,447	\$985.35
Usage Charge	0240	23703	16198	3051	04/99	A	COM	0.0312	0.0047	0.0359	63,354	\$2,274.41
Usage Charge	5309	716	16198	3051	04/99	A	COM	0.0312	0.0047	0.0359	145,771	\$5,233.18
Usage Charge	5412	7995	16198	3051	04/99	A	COM	0.0312	0.0047	0.0359	149,666	\$5,373.01
Usage Charge	7391	32606	16198	3051	04/99	A	COM	0.0312	0.0047	0.0359	92,163	\$3,308.65
Usage Charge	20190	193162	16198	3051	04/99	A	COM	0.0312	0.0047	0.0359	5,904	\$211.95
Usage Charge			16203	3069	04/99	A	COM	0.0312	0.0047	0.0359	128,402	\$4,609.63
Usage Charge			16209	3177	04/99	A	COM	0.0312	0.0047	0.0359	59,609	\$2,139.96
Usage Charge			16217	3016	04/99	A	COM	0.0312	0.0047	0.0359	4,130	\$148.27
Usage Charge			16258	3225	04/99	A	COM	0.0312	0.0047	0.0359	2,342	\$84.08

PAGE 1 OF 10  
APR. INV. S-PIPELINE CHGS.

# 01-90-000-232-02-00-0  


COPY

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

ATE	05/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DE	05/20/99		
INVOICE NO.	29500		
TOTAL AMOUNT DUE	\$120,128.51		

CONTRACT:	5047	SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	006922736	

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge			16260	2972	04/99	A	COM	0.0312	0.0047	0.0359	51,311	\$1,842.06	
Usage Charge			16525	3232	04/99	A	COM	0.0312	0.0047	0.0359	22,250	\$798.78	
Usage Charge			55685	99449	04/99	A	COM	0.0312	0.0047	0.0359	6,371	\$228.72	
Usage Charge	716		56781	68368	04/99	A	COM	0.0312	0.0047	0.0359	40,135	\$1,440.85	
Usage Charge			57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	71,839	\$2,579.02	
Usage Charge	25809		57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	6,968	\$250.15	
Usage Charge	10881		57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	4,875	\$175.01	
Usage Charge	6489		57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	52,357	\$1,879.62	
Usage Charge	716		57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	486,725	\$17,473.43	
Usage Charge	7995		57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	511,445	\$18,360.88	
Usage Charge	42626		57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	37,695	\$1,353.25	
Usage Charge	157739		57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	114,810	\$4,121.68	
Usage Charge	157740		57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	19,415	\$697.00	
Usage Charge	157742		57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	3,120	\$112.01	
Usage Charge	255278		57345	90297	04/99	A	COM	0.0312	0.0047	0.0359	5,000	\$179.50	
Usage Charge	25809		58913	109188	04/99	A	COM	0.0312	0.0047	0.0359	68,420	\$2,456.28	
Usage Charge	24662		58913	109188	04/99	A	COM	0.0312	0.0047	0.0359	27,018	\$969.95	
Usage Charge	23703		58913	109188	04/99	A	COM	0.0312	0.0047	0.0359	60,917	\$2,186.92	
Usage Charge	716		58913	109188	04/99	A	COM	0.0312	0.0047	0.0359	102,457	\$3,678.21	
Usage Charge	7995		58913	109188	04/99	A	COM	0.0312	0.0047	0.0359	142,788	\$5,126.09	
Usage Charge	32606		58913	109188	04/99	A	COM	0.0312	0.0047	0.0359	80,394	\$2,886.14	
Usage Charge			60908	126266	04/99	A	COM	0.0312	0.0047	0.0359	16,495	\$592.17	

PAGE 2 OF 10  
APR. INV.'S-PIPELINE CHGS.

COPY

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

EYL	05/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
JE	05/20/99		
INVOICE NO.	29500		
NET AMOUNT DUE	\$120,128.51		

CONTRACT:	5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge		61237	135677	04/99	A	COM	0.0312	0.0047	0.0359	114,268	\$4,102.22
	Usage Charge		63033	220764	04/99	A	COM	0.0312	0.0047	0.0359	14,810	\$531.68
	Usage Charge		63053	222260	04/99	A	COM	0.0312	0.0047	0.0359	4,918	\$176.56
	Volumetric Relinquishment - Credit - Acq ctrc	5892, Acq poi	16208		04/99	A	VOL	0.3687	0.0076	0.3763	(21,534)	(\$8,103.24)
<b>TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/99.</b>											<b>3,571,914</b>	<b>\$120,128.51</b>

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 29500 \*\*\*

PAGE 3 OF 10  
APR. INV.'S-PIPELINE CHGS.

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>5-20-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	05/20/99		
INVOICE NO.	29505		
TOTAL AMOUNT DUE	\$2,192.92		

CONTRACT: 5064      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 006922736

DI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			DISC	NET	VOLUMES DTH DRY	AMOUNT
	DRN No.	POI No.	DRN No.				BASE	SURCHARGES					
No Notice				04/99	A	COM	0.0312	0.0047		0.0359	61,084	\$2,192.92	
TOTAL FOR CONTRACT 5064 FOR MONTH OF 04/99.											61,084	\$2,192.92	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 29505 \*\*\*

# 01-90-000-232-02-00-0

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PAGE 4 OF 10  
APR. INV.'S-PIPELINE CHGS.

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

TEL	05/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>5-20-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	05/20/99		
VOICE NO.	29548		
TOTAL AMOUNT DUE	\$9,533.55		

INTRACT: 5319      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	Usage Charge	16102	3152	04/99	A	COM	0.0141	0.0047	0.0188	10,589	\$199.07
	Usage Charge	16115	2988	04/99	A	COM	0.0141	0.0047	0.0188	2,517	\$47.32
	Usage Charge	16159	3281	04/99	A	COM	0.0141	0.0047	0.0188	21,653	\$407.08
	Usage Charge	16195	3115	04/99	A	COM	0.0141	0.0047	0.0188	32,498	\$610.96
	Usage Charge	16208	3173	04/99	A	COM	0.0141	0.0047	0.0188	52	\$0.98
	Usage Charge	16260	2972	04/99	A	COM	0.0141	0.0047	0.0188	380,931	\$7,161.50
	Usage Charge	16525	3232	04/99	A	COM	0.0141	0.0047	0.0188	49,506	\$930.71
	Usage Charge	57345	90297	04/99	A	COM	0.0141	0.0047	0.0188	9,358	\$175.93
TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/99.										507,104	\$9,533.55

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 29548 \*\*\*

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PAGE 5 OF 10  
 APR. INV.'S-PIPELINE CHGS.

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>5-20-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
JE	05/20/99		
INVOICE NO.	29475		
TOTAL AMOUNT DUE	\$1,495.73		

CONTRACT: 3619      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	Usage Charge	16260	2972	04/99	A	COM	0.0141	0.0047	0.0188	76,245	\$1,433.41
	Usage Charge	57345	90297	04/99	A	COM	0.0141	0.0047	0.0188	3,315	\$62.32
TOTAL FOR CONTRACT 3619 FOR MONTH OF 04/99.										79,560	\$1,495.73

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 29475 \*\*\*

# 01-90-000-232-02-00-0

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PAGE 6 OF 10  
 APR. INV. S-PIPELINE CHGS.

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/99
DATE	05/20/99
INVOICE NO.	29661
TOTAL AMOUNT DUE	\$80.53

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 DEPT: GAS ACCOUNTING  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer **5-20-99**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** 5846      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT AT ( ) - - WITH ANY QUESTIONS REGARDING THIS INVOICE**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736      **OR CODE LIST**

LINE NO.	RECEIPTS DRN No.	DELIVERIES		PRDD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
		16113	2984	04/99	A	COM	0.0312	0.0047		0.0359	293	\$10.52
		16201	3063	04/99	A	COM	0.0312	0.0047		0.0359	1,950	\$70.01
<b>TOTAL FOR CONTRACT 5846 FOR MONTH OF 04/99.</b>										<b>2,243</b>	<b>\$80.53</b>	

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 29661 \*\*\*

# 01-90-000-232-02-00-0

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>5-20-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	05/20/99		
INVOICE NO.	29668		
TOTAL AMOUNT DUE	\$427.07		

CONTRACT: 5890      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736

DI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge		16201	3063	04/99	A	COM	0.0312	0.0047		0.0359	11,896	\$427.07
TOTAL FOR CONTRACT 5890 FOR MONTH OF 04/99.											11,896	\$427.07

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 29668 \*\*\*

# 01-90-000-232-02-00-0

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PAGE 8 OF 10  
APR. INV./S-PIPELINE CHGS.

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

TL	05/10/99
E	05/20/99
VOICE NO.	29677
TOTAL AMOUNT DUE	\$3,456.61

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ED ELLIOTT  
 DEPT: GAS ACCOUNTING  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer *5-20-99*  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** 5909      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **CUSTOMER NO:** 4120      **PLEASE CONTACT AT ( ) - OR CODE LIST** WITH ANY QUESTIONS REGARDING THIS INVOICE  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 006922736

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
	Usage Charge		16260	2972	04/99	A	COM	0.0141	0.0047		0.0188	97,612	\$1,835.11
	Usage Charge		16525	3232	04/99	A	COM	0.0141	0.0047		0.0188	58,500	\$1,099.80
	Usage Charge		57345	90297	04/99	A	COM	0.0141	0.0047		0.0188	27,750	\$521.70
<b>TOTAL FOR CONTRACT 5909 FOR MONTH OF 04/99.</b>												183,862	\$3,456.61

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 29677 \*\*\*

*# 01-90-000-232-02-00-0*

*Ca*

COPY

Line #



PEOPLES GAS

30-Apr-99

1  
 2 Worksheet-Amount Due Peoples Gas System  
 3 LE Rider 220 Transportation Package  
 4 For the Production Month of April 1999  
 5 g:\gasact\le\_220\due\_

In Dekatherms

6	Volumes Released to at City Gate:	204,750.0
7	Less: Confirmed Delivery Volumes at City Gate:	203,635.0
8	Unused Capacity	<u>1,115.0</u>
9	Confirmed Delivery Volumes at City Gate:	203,635.0
10	Add: FGT Fuel @2.50%	5,221.0
11	Total Volumes at FGT Receipt Point:	<u>208,856.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	50,198.1
13	Add: FGT Fuel @2.50%((50,198.1 / .9750)-50,198.1):	1,287.1
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>51,485.2</u>
15	Confirmed Delivery Volumes at City Gate:	203,635.0
16	Less: LE Rider Measured Volumes at City Gate:	50,198.1
17	Peoples' Volumes at City Gate:	<u>153,436.9</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	153,436.9	\$0.3763	\$57,738.31
20	Usage Charges (Due	153,436.9	\$0.0359	\$5,508.38
21	Additional Reservation/Usage Charges	18,819.9	0.2181	\$4,104.62
22	on (Due			
23	Rate = (.3763+.0359-.1941)			
24	Unused Capacity	1,115.0	\$0.3763	\$419.57

25 Amount Due Peoples Gas System

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If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

Line #  
1  
2  
3

April 1999  
INVOICE

Line #

4 May 18, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

*5-21-99 ce*

5 PEOPLES GAS SYSTEM, INC.  
6 POST OFFICE BOX 2562  
7 TAMPA, FLORIDA 33601  
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	4/1/99 - 4/30/99			
10	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	41,133 dth	\$0.2987	\$12,284.69
12	830087 Peoples So Ga Inter Com.	40,196 dth	\$0.2015	\$8,099.50
13	864340 & 864350 SNG Firm Com.	767,224 dth	\$0.0279	\$21,419.61
14	831200 & 831210 So Ga Firm Com.	750,053 dth	\$0.0202	\$15,151.07
15	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
16	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
17	Monthly Agency Fee			\$1,000.00
18	So. Ga. Winter Period IT Credit			(\$5,407.00)
Credits:				
19	SNG Brokered Capacity			(\$16,929.78)
20	So. Ga. Brokered Capacity			(\$30,240.00)
21	Total Transport			\$516,901.49

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22 TOTAL AMOUNT DUE

23 *Less Amount Included in Apr '99's PGA Filing*  
*# 01-90-000-232-02-00-0*

*ce*

24 *Adjusted Amount Included This Month*

\$ 9,495.33

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOKAT Affiliate

May-18-1999 13:52  
 PRIOR ENERGY CORP

04/30/99	CUSTOMER: PRIOR INTRASTATE CORPORATION ATTN: DANNY CHANCE 605 BEL AIR BLVD SUITE 400 MOBILE, AL 36606	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
05/10/99		
CE NO. 29392		
AMOUNT DUE \$12,114.30		

ACT: 5907 SHIPPER: PRIOR INTRASTATE CORPORATION CUSTOMER NO: 6321 PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 177240850 OR CODE LIST

D.	RECEIPTS ORN No.	DELIVERIES		PROD MONTH	YC	RC	RATES				VOLUMES DTN ORY	AMOUNT	
		POI NO.	ORY No.				BASE	SURCHARGES	DISC	RET			
	PRORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5047, at poi 16169												
	PRORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5047, at poi 16169												
				04/99	A	YAQ	0.3687	0.0076		0.3763	11,000	\$4,139.30	
				04/99	A	YAQ	0.0500			0.0500	159,500	\$7,975.00	
				TOTAL FOR CONTRACT 5907 FOR MONTH OF 04/99.								170,500	\$12,114.30

\*\*\* END OF INVOICE 29392 \*\*\*

To: Russ Hall 813-228-4742  
 We had originally agreed to 5,500 day @ .05. = 165,000 x .05 = \$8,250<sup>00</sup>  
 For some reason Day 1 was posted @ .3763, so we asked if you PGS would do day 2-30 @ .04 = Avg rate of .0521 which is what we agreed would be close to original agreement of .05. so our cost should be  
 165,000 @ .0521 = \$8,596.50 FGT will be crediting PGS \$12,114.30.  
 as Prior will be paying FGT 12,114.30. We would like to receive credit from PGS for the difference.

12,114.30  
 - 8,596.50  
 -----  
 3,517.80

Credit due to Prior: 3,517.80

Please Call Me @ 334-470-0321.

Thanks, Rebecca

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FLORIDA GAS TRANSMISSION CO.  
P.O. Box 1188  
Houston, TX 77251-1188



TECO PEOPLES GAS  
ATTN: BRUCE CHRISTMAS  
702 N FRANKLIN ST  
TAMPA, FL  
33602

03/30/1999

PAGE 1 OF 1

VENDOR NO: 22037  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9903003484	03/26/1999	DANIELS		65,752.00		65,752.00
TOTAL						65,752.00

SPECIAL INSTRUCTIONS:  
TIM BAYLES X37640 FOR PICKUP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK# 0622300279 ATTACHED BELOW

PAGE 4 OF 5  
PRIOR MONTH ADJ.

# Peoples Gas System FGT Damage Distribution

<u>Cost of Gas</u>	<u>Volume</u>	<u>Commodity</u>	<u>Total</u>
01/06/99 #2 Oil - COG	23,590	\$1.4837	\$35,000.48
01/06/99 reservation & usage	23,000	\$0.4063	\$9,345.00
01/07/99 #2 Oil - COG	20,513	\$1.4991	\$5,138.91
01/07/99 reservation	20,000	\$0.3772	<u>\$7,544.07</u>
<b>Cost</b>			<b>\$57,028.46</b>

## Loss of Revenue (Gross Margin)

(therms)

	<u>Daily Est.</u>	<u>Margin</u>	<u>Total Loss</u>
Customer A	65,900	\$0.01090	\$718.31
Customer B	6,875	\$0.07264	\$499.40
Customer C	2,320	\$0.21860	\$507.15
Customer D	1,282	\$0.21860	\$280.25
Customer E	4,091	\$0.07264	\$297.17
Customers F	324	\$0.41117	<u>\$133.22</u>
<b>Cost</b>			<b>\$2,435.50</b>

## O&M

## Add'l Man Hours

Sarasota Division	\$2,400.00	
Corporate	\$3,888.04	
<b>Cost</b>		<b>\$6,288.04</b>

**Total** **\$65,752.00**

*per Wayne Grimard -  
Should credit COG & O&M*

*no one knows of*

PEOPLES GAS SYSTEM  
 ACCRUED CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 MAY 1999  
 g:\gasact\pgalftaco99.wk4

14-Jun-99

	(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	5,731.5	0.22400	\$1,283.86	5,559.6	0.00361	\$20.07
2 END USERS, INC.	1,864.2	0.22400	\$417.58	1,808.3	0.00361	\$6.53
3 SOUTHBOUND, INC.	6,877.9	0.20160	\$1,386.58	6,671.6	0.00361	\$24.08
4 TEXAS-OHIO COMMUNICATIONS, INC.	14,595.3	0.20160	\$2,942.41	14,157.4	0.00361	\$51.11
5 TEXAS-OHIO DISTRIBUTION, INC.	13,245.3	0.20160	\$2,670.25	12,847.9	0.00361	\$46.38
6 TEXAS-OHIO GAS, INC.	113,384.3	0.17920	\$20,318.47	109,982.8	0.00361	\$397.04
6 TEXAS-OHIO PIPELINE, INC.	8,709.8	0.20160	\$1,755.90	8,448.5	0.00361	\$30.50
7 TEXAS ENERGY TRANSFER COMPANY	4,446.2	0.22400	\$995.95	4,312.8	0.00361	\$15.57
8 TOTAL ACCRUAL	168,854.5		\$31,771.00	163,788.9		\$591.28

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 IMBALANCE CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST)PROGRAM  
 IN THERMS  
 APRIL 1999  
 g:\gasact\pgalftaco99.wk4

14-Jun-99

SUPPLIER		(A)	(B)	(C)	(D)	(E)	(F)	
		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	8,158.5	\$0.18720	\$1,527.27	7,954.5	\$0.00361	\$28.72
2		ACTUAL	8,158.5	0.18720	1,527.27	7,954.5	0.00361	28.72
3	END USERS, INC.	ACCRUED	5,289.2	0.18720	990.14	5,157.0	0.00361	18.62
4		ACTUAL	5,289.2	0.18720	990.14	5,157.0	0.00361	18.62
5	E-PRIME, INC.	ACCRUED	0.0	0.00000	0.00	0.0	0.00000	0.00
6		ACTUAL	24,205.9	0.18720	4,531.34	23,600.8	0.00361	85.20
7	SOUTHBOUND, INC.	ACCRUED	35,211.7	0.16640	5,859.23	34,331.4	0.00361	123.94
8		ACTUAL	35,211.7	0.16640	5,859.23	34,331.4	0.00361	123.94
9	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	18,479.3	0.18720	3,459.32	18,017.3	0.00361	65.04
10		ACTUAL	18,479.3	0.18720	3,459.32	18,017.3	0.00361	65.04
11	TEXAS-OHIO GAS, INC.	ACCRUED	7,356.3	0.20800	1,530.11	7,172.4	0.00361	25.89
12		ACTUAL	7,356.3	0.20800	1,530.11	7,172.4	0.00361	25.89
13	TEXAS-OHIO PIPELINE, INC.	ACCRUED	1,475.1	0.20800	306.82	1,438.2	0.00361	5.19
14		ACTUAL	1,475.1	0.20800	306.82	1,438.2	0.00361	5.19
15	TEXAS ENERGY TRANSFER COMPANY	ACCRUED	7,844.5	0.18720	1,468.49	7,648.4	0.00361	27.61
16		ACTUAL	7,844.5	0.18720	1,468.49	7,648.4	0.00361	27.61
17	TOTAL ACCRUED		83,814.6		15,141.38	81,719.2		295.01
18	TOTAL ACTUAL		108,020.5		19,672.72	105,320.0		380.21
19	TOTAL DIFFERENCE		24,205.9		\$4,531.34	23,600.8		\$85.20

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

NOV 19 17:08

DATE	05/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>5-20-99</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/20/99		
INVOICE NO.	29456		
TOTAL AMOUNT DUE	\$62,916.42		

CONTRACT:	SHIPPER:	CUSTOMER NO: 4120	PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: CASH IN/CASH OUT	DUNS NO: 006922736	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH		DRY
C10 - Net No Notice Imbalance														
					03/99		NNI	1.7700				1.7700	35,546	\$62,916.42
TOTAL FOR MONTH OF 03/99.												35,546	\$62,916.42	
*** END OF INVOICE 29456 ***														

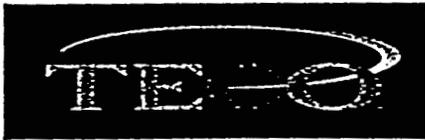
DATE DELIVERED

COPY

# 01-90-000-23d-02-00-0

G

DATE



PEOPLES GAS

Invoice

Statement Date: 05/19/99

Line #  
1  
2  
3

4 Attention:

Invoice for Imbalance Book-Out for the Month of March 1999

	Description	Volume (in DTH)	Price	Amount Due
5	Market Delivery	16,837		
6	<b>Total Amount Due Payable Upon Receipt</b>			<hr/>

**For Payment by Check:**  
Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attention: Treasury Dept.

**For Payment by Wire Transfer:**  
Peoples Gas System  
ABA # 111000012  
Account # 375-082-9318  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.