

ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



June 18, 1999

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of May 1999.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

AFA Vandwei
APP Enclosures
CAF _____
CMU cc: All Parties of Record
CTR _____
EAG Mater
LEG 1
MAS 3
CPC _____
RRR _____
SEC 1
WAW _____
OTH Copy Cove Pj

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

~~07474~~ JUN 21 99

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 990003-GU
June 18, 1999

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R	
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MAY 99		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$1,906.30	\$800.33	1,106	138.19
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	\$5,913.86	\$5,000.00	914	18.28	\$120,423.51	\$139,061.03	(18,638)	-13.40
5	DEMAND	\$12,414.02	\$13,206.64	(793)	-6.00	\$208,521.09	\$191,535.99	16,985	8.87
6	OTHER FGT REFUND	\$0.00	\$1,537.06	(1,537)	-100.00	\$6,333.82	\$6,303.64	30	0.48
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8	DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9	COMMODITY (Pipeline Refund)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$18,327.88	\$19,743.70	(1,416)	-7.17	\$337,184.72	\$337,701.00	(516)	-0.15
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13	COMPANY USE	\$17.20	\$0.00	17	ERR	\$162.24	\$109.50	53	48.16
14	TOTAL THERM SALES	\$23,409.90	\$19,743.70	3,666	18.57	\$340,280.53	\$337,591.50	2,689	0.80
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	40,000	(40,000)	-100.00	179,820	532,876	(353,056)	-66.25
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	26,160	20,000	6,160	30.80	519,322	524,520	(5,198)	-0.99
19	DEMAND	0	0	0	ERR	0	2,368,045	(2,368,045)	-100.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	0	40,000	(40,000)	-100.00	179,820	532,876	(353,056)	-66.25
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	50	0	50	ERR	340	152	189	124.62
27	TOTAL THERM SALES	68,087	40,000	28,087	70.22	711,417	532,724	178,693	33.54
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	ERR	0.00000	ERR	ERR	0.01060	0.00150	0.00910	605.84
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.22606	0.25000	-0.02394	-9.57	0.23189	0.26512	-0.03323	-12.54
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	0.08088	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	0.49359	ERR	ERR	0.47396	0.63391	-0.15995	-25.23
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.34323	ERR	ERR	ERR	0.47675	0.72277	-0.24602	-34.04
40	TOTAL THERM SALES (11/27)	0.26918	0.49359	-0.22441	-45.46	0.47396	0.63391	-0.15995	-25.23
41	TRUE-UP (E-2)	-0.15036	-0.15036	0.00000	0.00000	-0.15036	-0.15036	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.11882	0.34323	-0.22441	-65.38	0.32360	0.48355	-0.15995	-33.08
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.12250	0.35385	-0.23135	-65.38	0.33361	0.49851	-0.16490	-33.08
45	PGA FACTOR ROUNDED TO NEAREST .001	0.122	0.354	(0)	-65.54	0.334	0.499	-0	-33.07

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 THROUGH: DECEMBER 99
 CURRENT MONTH: MAY 99

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	20,000	\$5,000.00	0.25000
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Bookout - Other Shippers	(3,950)	(\$845.30)	0.21400
20 Imbalance Bookout - Other Shippers	(3,240)	(\$693.36)	0.21400
21 Imbalance Cashout - Transporting Customers	11,140	\$2,116.60	0.19000
22 Imbalance Cashout - Transporting Customers	2,210	\$335.92	0.15200
23 FGT Refund			ERR
24 TOTAL COMMODITY OTHER	26,160	\$5,913.86	0.22606
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	184,760	\$14,261.62	0.07719
28 Less Relinquished - FTS-2	(184,760)	(\$1,847.60)	0.01000
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	0	\$12,414.02	ERR
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT REFUND			ERR
36 FGT REFUND			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

	CURRENT MONTH:		MAY 99		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$5,914	\$5,000	(914)	-0.18	\$120,424	\$139,061	18,638	0.13	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$12,414	\$14,744	2,330	0.16	\$216,761	\$198,640	(18,121)	-0.09	
3 TOTAL	\$18,328	\$19,744	1,416	0.07	\$337,185	\$337,701	516	0.00	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$23,410	\$19,744	(3,666)	-0.19	\$340,281	\$337,592	(2,689)	-0.01	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$13,458	\$13,458	0	0.00	\$67,292	\$67,292	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$36,868	\$33,202	(3,666)	-0.11	\$407,572	\$404,883	(2,689)	-0.01	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$18,540	\$13,458	(5,082)	-0.38	\$70,387	\$67,182	(3,205)	-0.05	
8 INTEREST PROVISION-THIS PERIOD (21)	\$905	\$659	(246)	-0.37	\$4,535	\$3,284	(1,252)	-0.38	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$222,589	\$163,979	(58,610)	-0.36	\$220,945	\$161,464	(59,481)	-0.37	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$13,458)	(\$13,458)	0	0.00	(\$67,292)	(\$67,292)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$228,576	\$164,638	(63,938)	-0.39	\$228,576	\$164,638	(63,938)	-0.39	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	222,589	163,979	(58,610)	-0.36	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	227,671	163,979	(63,692)	-0.39					
14 TOTAL (12+13)	450,259	327,957	(122,302)	-0.37					
15 AVERAGE (50% OF 14)	225,130	163,979	(61,151)	-0.37					
16 INTEREST RATE - FIRST DAY OF MONTH	4.80	4.80	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.85	4.85	0.00	0.00					
18 TOTAL (16+17)	9.65	9.65	0.00	0.00					
19 AVERAGE (50% OF 18)	4.83	4.83	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.40	0.40	0.00	0.00					
21 INTEREST PROVISION (15x20)	905	659	(246)	-0.37					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 99 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER 99

MAY

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAY	FGT	SJNG	FT		0		\$0.00	\$12,414.02		ERR	
2	"	DYNEGY	SJNG	CG	20,000	20,000	\$5,000.00				25.00	
3	"	ARIZONA	SJNG	CO	11,140	11,140	\$2,116.60				19.00	
4	"	EAGLE RECYC	SJNG	CO	2,210	2,210	\$335.92				15.20	
5	"	SJNG	GC METALS	BO	(3,950)	(3,950)	(\$845.30)				21.40	
6	"	SJNG	PRIOR ENERGY	BO	(3,240)	(3,240)	(\$693.36)				21.40	
7						0					ERR	
8						0					ERR	
9						0					ERR	
10						0					ERR	
11						0					ERR	
12						0					ERR	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
TOTAL					26,160	0	26,160	\$5,913.86	\$0.00	\$12,414.02	\$0.00	70.06

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

MONTH: MAY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. DYNEGY	CITY GATE	2,000	2,000	2,000	2,000	2.50	2.50
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	2,000	2,000	2,000	2,000		
27.				WEIGHTED AVERAGE		2.50	2.50

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99			
		CURRENT MONTH: MAY			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	50,202	44,870	(5,332)	-0.11	539,261	449,576	(89,685)	-0.17	
COMMERCIAL	3,484	4,266	782	0.22	38,923	42,745	3,822	0.10	
COMMERCIAL LARGE VOL. 1	14,401	12,588	(1,813)	-0.13	124,046	126,122	2,076	0.02	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	68,087	61,724	(6,363)	-0.09	702,230	618,443	(83,787)	-0.12	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	841,770	1,250,000	408,230	0.48	5,086,924	6,250,000	1,163,076	0.23	
INTERRUPTIBLE	0	3,220	3,220	ERR	207	16,100	15,893	76.78	
LARGE INTERRUPTIBLE	0	0	0	ERR	8,980	0	(8,980)	-1.00	
TOTAL INTERRUPTIBLE	841,770	1,253,220	411,450	0.49	5,096,111	6,266,100	1,169,989	0.23	
TOTAL THERM SALES	909,857	1,314,944	405,087	0.45	5,798,341	6,884,543	1,086,202	0.19	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,154	3,260	106	0.03	3,162	3,260	98	0.03	
COMMERCIAL	196	204	8	0.04	195	204	9	0.05	
COMMERCIAL LARGE VOL. 1	54	54	0	0.00	53	54	1	0.02	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,404	3,518	114	0.03	3,410	3,518	108	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	6	5	(1)	-0.17	6	5	(1)	-0.17	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	6	6	0	0.00	6	6	0	0.00	
TOTAL CUSTOMERS	3,410	3,524	114	0.03	3,416	3,524	108	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	16	14	(2)	-0.14	171	138	(33)	-0.19	
COMMERCIAL	18	21	3	0.18	200	210	10	0.05	
COMMERCIAL LARGE VOL. 1	267	233	(34)	-0.13	2,340	2,336	(5)	-0.00	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	140,295	250,000	109,705	0.78	847,821	1,250,000	402,179	0.47	
INTERRUPTIBLE	ERR	3,220	ERR	ERR	ERR	16,100	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.061158	1.06343	1.061296	1.055973	1.048476							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.079168	1.081479	1.079309	1.073896	1.066271	0	0	0	0	0	0	0



DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 158975-00

INVOICE DATE: 06-09-99

CONTRACT NO.: 9111567

CLIENT CONTACT: JJD

TERMS: Net Due On or Before
 06-20-99

T ST. JOE NATURAL GAS COMPANY
O P O BOX 549
 PORT ST. JOE FL 32457
 STUART SHOAF
 (904)-229-8216
 #3752100

Volumes: MMBTUS
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 1999 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY OVERSTREET	2,000	2.500000	5,000.00
Wire To: First National Bank of Chicago Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508 Questions regarding this invoice should be directed to Christine L. Burnett at (713)-767-5013. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	2,000 MMBTUS eeeeeeeeeeeeeeee		5,000.00 eeeeeeeeeeeeeeee

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/31/99
DUE	06/10/99
INVOICE NO.	29726
TOTAL AMOUNT DUE	\$12,414.02

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or DONNA PARKER
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION DUNS NO: 008803884 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
					05/99	A	RES	0.7719	0.0076		0.7795	\$0.00
					05/99	A	RES	0.7719			0.7719	18,476 \$14,261.62
					05/99	A	TRL	0.1000			0.1000	(18,476) (\$1,847.60)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 05/99.												\$12,414.02

*** END OF INVOICE 29726 ***

pd 6/10/99
 Acct # 232

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Richard Brown
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **May 1, 1999**
 DELINQUENT: **May 20, 1999**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: **36285**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

*Rec Pymt 5/17/99
 Acct # 301*

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	Apr 99	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-30	\$0.04330			\$0.04330	810,750	\$35,105.48
Port St Joe Utility Tax	1-30						\$25.00
Cash Out @ FGT Lowest Price for:	Apr 99	\$0.1900			\$0.1900	(11,140)	(\$2,116.60)

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$36,013.88

38130.48

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$540.21

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **EAGLE RECYCLING
POST OFFICE BOX 13317
MEXICO BEACH, FL 32410**

Phone: (850) 639-3900
Fax: (850) 639-3900

DATE: **May 1, 1999**

DELINQUENT: **May 20, 1999**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36288**

CONTRACT NO.: **ITS-001**

DATED: **NOVEMBER 1, 1998**

For Further Information Call: **Stuart Shoaf**

*Rec Pymt 5/19/99
Acct # 301*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	THERMS	AMOUNT
Customer Charge	Apr 99	\$360.00			\$360.00	1	\$360.00
Transportation Charge	1-30	\$0.04210			\$0.04210	9,150	\$385.22
Cash Out @ FGT Zone 1 Price for:	1-30	\$0.1900	-24.15%		\$0.1520	(2,210)	(\$335.92)

Gas Service at: **Eagle Recycle
SR 22
Wewahitchka, Florida**

TOTAL AMOUNT DUE THIS INVOICE

\$409.30

F ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$6.14

745.22



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

51299

GULF COAST METALS
6912 EAST 9TH AVENUE
TAMPA, FL. 33619

DATE: 12-May-99

CONTRACT NO:
CONTRACT DATE:

ATTN: LEE LEVANT

PHONE: (813) 626-5443

FAX: (813) 621-1924

INVOICE FOR BOOK-OUT FOR MONTH OF:

APRIL 1999

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
APRIL 1999	BOOK-OUT	395	\$2.1400	\$845.30

TOTAL THIS STATEMENT

395 \$2.1400

\$845.30

*Rec 5/24/99
Acct #801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22-May-99

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

051399

PRIOR ENERGY CORP.
C/O FLORIDA GLOBAL CITRUS
605 BEL AIR BLVD.
MOBILE, AL. 36606

DATE: 13-May-99

CONTRACT NO:
CONTRACT DATE:

ATTN: REBECCA WADE

PHONE: (334) 470-0321

FAX: (334) 470-0703

INVOICE FOR BOOK-OUT FOR MONTH OF:

APRIL 1999

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
APRIL 1999	BOOK-OUT	324	\$2.1400	\$693.36

TOTAL THIS STATEMENT

324 \$2.1400

\$693.36

*Rec 5/24/99
Acct # 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

23-May-99