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Matthew M. Childs, P.A.

June 21, 1999

Mr. Blanca S. Bayó, Director  
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Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

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RE: DOCKET NO. 990001-EI

Dear Mr. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1983, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 19, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of May, 1999.

Respectfully submitted,



Matthew M. Childs, P.A.

MMC/ml

AFA *Handwritten* enclosures  
APP \_\_\_\_\_  
CSP \_\_\_\_\_ cc: All Parties of Record  
CWR \_\_\_\_\_  
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**CERTIFICATE OF SERVICE  
DOCKET NO. 990001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of May, 1999 have been furnished by Hand Delivery,\*\* or U.S. Mail this 21st day of June, 1999 to the following:

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By:

  
Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: MAY 1999

	DOLLARS				MWH				P/WH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	111,868,435	95,232,900	16,635,535	17.3	6,352,374	6,703,628	348,750	11.4	1.7679	1.6697	0.0882	5.3
2 Nuclear Fuel Disposal Costs	1,967,644	1,673,570	294,074	8.1	2,133,314	2,010,258	123,056	6.1	0.0932	0.0932	0.0000	NA
3 Coal Gas Investment	361,172	367,520	(6,348)	(1.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	243,705	251,815	(8,110)	(3.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,732,210)	(1,724,330)	(7,880)	0.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	112,547,640	96,021,468	16,526,172	17.2	6,262,378	6,703,628	448,750	11.4	1.7717	1.6636	0.0882	5.3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,653,601	11,182,110	(471,491)	(4.1)	784,164	857,078	(72,914)	(9.6)	1.4056	1.3896	0.1200	9.3
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	360,750	3,128,250	(2,767,500)	(88.5)	16,012	171,395	(155,383)	(98.7)	2.2530	1.8240	0.4290	23.8
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	10,285,435	837,710	9,447,726	1,139.7	262,305	36,864	225,441	872.7	3.6583	2.1463	1.5110	84.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A6)	9,620,532	11,401,268	(1,780,736)	(18.6)	618,276	660,073	(41,797)	(21.6)	1.8663	1.7273	0.1290	7.5
12 TOTAL COST OF PURCHASED POWER	34,420,519	26,547,358	7,873,161	18.4	1,560,747	1,737,539	(176,792)	(9.8)	1.9877	1.5279	0.4598	30.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	143,867,659	122,568,827	21,298,732	17.5	7,823,125	7,441,197	381,928	5.8	1.8146	1.8472	(0.1878)	(10.2)
14 Fuel Cost of Economy and Other Power Sales (A5)	(2,258,689)	(4,092,932)	1,834,243	(44.8)	(116,786)	(148,435)	31,649	(22.0)	1.6506	2.7870	(0.8664)	(29.2)
15 Gain on Economy Sales (A6a)	(207)	(358,968)	358,961	(99.9)	(82)	(105,499)	105,417	(99.9)	0.2524	0.2417	0.0107	4.4
16 Fuel Cost of Unit Power Sales (S&L Partgas) (A6)	(200,078)	(165,200)	(34,878)	21.1	(45,777)	(44,904)	(873)	1.9	0.4971	0.3980	0.0991	18.8
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,458,975)	(4,617,060)	2,158,085	(46.7)	(164,672)	(193,360)	28,688	(16.4)	1.6218	2.3878	(0.8660)	(36.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	141,808,684	117,881,767	23,926,917	20.0	7,711,553	7,247,837	463,716	7.2	1.6208	1.6274	0.1803	11.8
21 Net Unbilled Sales	3,129,531	3,692,828	(563,297)	NA	204,818	245,357	(40,539)	NA	0.0545	0.0617	(0.0072)	NA
22 Company Use	224,371	236,700	(12,329)	NA	12,322	14,845	(2,523)	NA	0.0033	0.0037	(0.0004)	NA
23 T & D Losses	13,018,602	8,401,873	4,616,729	NA	715,009	516,281	198,728	NA	0.1933	0.1296	0.0605	NA
24 SYSTEM KWH SALES (EXCL FWEC & CKW AZ,p1)	141,808,684	117,881,767	23,926,917	20.0	8,441,239,661	8,473,348,000	367,891,691	5.7	2.0685	1.8221	0.2464	13.5
25 Wholesale KWH Sales (EXCL FWEC & CKW AZ,p1)	23,347	30,325	(6,978)	(23.0)	1,129,109	1,664,000	(534,891)	(32.1)	2.0686	1.8221	0.2464	13.5
26 Jurisdictional KWH Sales	141,882,235	117,921,442	23,960,793	20.0	8,440,110,592	8,471,984,000	368,428,582	5.7	2.0685	1.8221	0.2464	13.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0000	1.0000	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	141,874,370	117,885,732	23,978,638	20.0	8,440,110,592	8,471,984,000	368,428,582	5.7	2.0686	1.8221	0.2465	13.5
28 TRUE-UP **	9,639,332	9,639,332	0	NA	8,840,110,582	8,471,984,000	368,428,582	5.7	0.1400	0.1400	(0.0000)	(5.4)
29 TOTAL JURISDICTIONAL FUEL COST	151,214,302	127,635,654	23,578,638	18.5	8,840,110,582	8,471,984,000	368,428,582	5.7	2.2107	1.9722	0.2385	12.1
30 Revenue Tax Factor									1.01697	1.01587	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.2460	2.0097	0.2423	12.1
32 GPM **	779,497	779,497	0	NA	8,840,110,582	8,471,984,000	368,428,582	5.7	0.0114	0.0120	(0.0006)	(5.0)
33 Fuel Fac Including GPM									2.2574	2.0157	0.2417	12.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.257	2.015	0.241	12.0

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

ORIGINAL

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 1999 THROUGH MAY 1999

	DOLLARS				MWH				GWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	431,915,520	429,907,640	1,207,880	0.3	29,716,106	26,817,818	3,198,487	12.1	1.4504	1.6206	(0.1704)	(10.5)
2 Nuclear Fuel Disposal Costs	9,679,566	9,949,713	(230,147)	2.0	10,562,378	9,709,318	883,060	7.0	0.0931	0.0932	(0.0001)	(0.1)
3 Coal Car Investment	1,902,403	1,968,767	(58,364)	(2.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Treatment Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,199,239	1,274,765	(75,526)	(5.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,903,554)	(6,186,319)	1,662,765	(30.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
<b>TOTAL COST OF GENERATED POWER</b>	<b>437,293,124</b>	<b>433,923,846</b>	<b>3,369,188</b>	<b>0.8</b>	<b>29,716,106</b>	<b>26,817,818</b>	<b>3,198,487</b>	<b>12.1</b>	<b>1.4716</b>	<b>1.6364</b>	<b>(0.1648)</b>	<b>(10.1)</b>
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	43,340,568	54,965,130	(11,624,562)	(21.0)	2,997,917	4,308,882	(1,399,270)	(31.8)	1.4704	1.2739	0.2915	15.8
7 Energy Cost of Sched C & K Econ Purch (Broker) (A9)	2,270,210	17,539,990	(15,269,780)	(81.1)	79,379	961,620	(882,242)	(91.7)	2.9600	1.8240	1.0360	56.8
8 Energy Cost of Other Econ Purch (Non-broker) (A9)	16,705,890	1,747,410	16,658,990	970.5	477,951	80,489	397,173	493.8	3.0492	2.1740	0.7442	30.4
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A9)	39,173,337	66,987,311	(28,793,974)	(34.7)	2,256,706	3,400,998	(1,106,294)	(32.8)	1.7094	1.7632	(0.0668)	(3.2)
<b>TOTAL COST OF PURCHASED POWER</b>	<b>103,490,133</b>	<b>134,119,841</b>	<b>(20,629,708)</b>	<b>(22.8)</b>	<b>5,790,362</b>	<b>8,749,992</b>	<b>(2,959,630)</b>	<b>(39.8)</b>	<b>1.3873</b>	<b>1.5328</b>	<b>0.2545</b>	<b>16.6</b>
<b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>540,783,267</b>	<b>568,043,627</b>	<b>(27,260,320)</b>	<b>(4.8)</b>	<b>26,606,467</b>	<b>35,297,810</b>	<b>(238,267)</b>	<b>0.7</b>	<b>1.5231</b>	<b>1.8107</b>	<b>(0.0876)</b>	<b>(5.4)</b>
14 Fuel Cost of Economy and Other Power Sales (A8)	(18,979,103)	(22,471,036)	5,491,932	(24.4)	(954,799)	(883,212)	(91,527)	8.9	1.7734	2.5158	(0.7374)	(28.2)
15 Gain on Economy Sales (A8a)	(17,845)	(2,993,951)	2,976,206	(99.4)	(5,822)	(833,212)	887,260	(99.9)	0.2990	0.3352	(0.0372)	(11.1)
16 Fuel Cost of Unit Power Sales (SLT Parties) (A6)	(965,703)	(810,070)	(155,633)	19.2	(231,528)	(220,115)	(11,453)	6.2	0.4199	0.3679	0.0480	13.3
<b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(17,962,481)</b>	<b>(20,274,959)</b>	<b>6,312,506</b>	<b>(31.6)</b>	<b>(1,198,367)</b>	<b>(1,113,387)</b>	<b>(72,960)</b>	<b>9.6</b>	<b>1.5141</b>	<b>2.3588</b>	<b>(0.8458)</b>	<b>(35.8)</b>
18 Net inadvertent interchange	0	0	0	NA	0	0	0	NA				
<b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)</b>	<b>522,820,658</b>	<b>541,769,670</b>	<b>(18,948,012)</b>	<b>(3.5)</b>	<b>34,390,100</b>	<b>34,184,223</b>	<b>195,877</b>	<b>0.6</b>	<b>1.8234</b>	<b>1.5892</b>	<b>(0.0628)</b>	<b>(4.0)</b>
21 Net Unbilled Sales	4,117,833	66,876,704	(61,757,771)	NA	270,212	4,159,052	(3,882,740)	NA	0.0131	0.2102	(0.1971)	NA
22 Company Use	918,717	1,140,264	(224,637)	NA	60,207	72,001	(11,774)	NA	0.0029	0.0039	(0.0007)	NA
23 T & D Losses	36,906,127	(24,908,666)	61,817,793	NA	2,422,813	(1,661,423)	3,974,295	NA	0.1174	(0.0785)	0.1959	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,pt)	622,820,658	541,769,670	(18,948,012)	(3.5)	31,439,098,234	31,340,619,000	98,449,234	0.3	1.6630	1.7286	(0.0657)	(3.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,pt)	182,126	461,240	(289,115)	(54.1)	10,762,746	26,342,000	(18,669,252)	(59.1)	1.6630	1.7286	(0.0657)	(3.8)
26 Jurisdictional KWH Sales	522,658,722	541,317,630	(18,658,907)	(3.4)	31,428,295,486	31,314,277,000	114,008,486	0.4	1.6630	1.7286	(0.0657)	(3.8)
26a Jurisdictional Loss Multiplier									1.00063	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	522,987,695	541,698,981	(18,670,889)	(3.4)	31,428,295,486	31,314,277,000	114,008,486	0.4	1.6641	1.7297	(0.0657)	(3.8)
28 TRUE-UP **	48,199,960	48,199,960	0	NA	31,428,295,486	31,314,277,000	114,008,486	0.4	0.1594	0.1539	(0.0006)	(0.4)
<b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>571,187,655</b>	<b>665,898,221</b>	<b>(18,670,889)</b>	<b>(3.2)</b>	<b>31,428,295,486</b>	<b>31,314,277,000</b>	<b>114,008,486</b>	<b>0.4</b>	<b>1.8174</b>	<b>1.8837</b>	<b>(0.0662)</b>	<b>(3.8)</b>
30 Revenue Tax Factor									1.01967	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.8465	1.9138	(0.0673)	(3.8)
32 GPF**	3,897,453	3,897,453	0	NA	31,428,295,486	31,314,277,000	114,008,486	0.4	0.0124	0.0124	0.0000	NA
33 Fuel Factor including GPF									1.859	1.925	(0.0673)	(3.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.859	1.925	(0.067)	(3.8)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: May 1999							
LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	PROJECTIONS (b)	DIFFERENCE AMOUNT	DIFFERENCE %
A	<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a Fuel Cost of System Net Generation	\$ 111,666,435	\$ 95,232,900	\$ 16,433,535	17.3 %	\$ 431,013,320	\$ 429,807,640	\$ 1,207,680	0.3 %
	b Nuclear Fuel Disposal Costs	1,987,944	1,873,370	114,574	6.1 %	9,679,367	9,049,113	630,254	7.0 %
	c Coal Costs Depreciation & Return	381,172	387,520	(6,348)	(1.6) %	1,902,400	1,938,787	(36,387)	(2.9) %
	d Gas Pipelines Depreciation & Return	243,707	251,815	(8,110)	(3.3) %	1,199,239	1,274,763	(75,526)	(6.9) %
	e DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	Fuel Cost of Power Sold	(2,438,973)	(4,617,060)	2,178,087	(46.7) %	(17,962,451)	(26,274,956)	8,312,505	(31.6) %
3	a Fuel Cost of Purchased Power	11,013,801	11,182,110	(168,309)	(1.1) %	43,340,396	44,863,130	(1,522,734)	(21.0) %
	b Energy Payments to Qualifying Facilities	9,680,592	11,401,288	(1,720,756)	(15.6) %	39,173,337	39,967,311	(793,974)	(34.7) %
4	Energy Cost of Economy Purchases	10,746,186	3,963,960	6,782,226	171.1 %	20,976,200	19,287,400	1,688,800	8.8 %
5	Total Fuel Costs & Net Power Transactions	\$ 143,240,800	\$ 119,676,703	\$ 23,564,097	19.7 %	\$ 529,324,411	\$ 549,935,190	\$ (20,610,779)	(3.7) %
6	<b>Adjustments to Fuel Cost</b>								
	a Sales to Fla Keys Elec Coop (FKEC) & City of Key West (CKW)	\$ (1,816,345)	\$ (1,724,336)	\$ (112,009)	6.5 %	\$ (6,720,368)	\$ (8,166,320)	\$ 1,445,952	(17.7) %
	b Reactive and Voltage Control Fuel Revenues	0	0	0	N/A	(34,993)	0	(34,993)	N/A
	c Inventory Adjustments	73,835	0	73,835	N/A	110,238	0	110,238	N/A
	d Non-Recoverable Oil/Tank Bottoms	0	0	0	N/A	30,996	0	30,996	N/A
	e Miscellaneous	30,294	0	30,294	N/A	90,774	0	90,774	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 141,508,584	\$ 117,952,367	\$ 23,556,217	20.0 %	\$ 522,820,858	\$ 541,768,870	\$ (18,948,012)	(3.5) %
B	<b>kWh Sales</b>								
1	Jurisdictional kWh Sales (RTP @ CBL)	6,840,110,582	6,471,684,000	368,426,582	3.7 %	31,428,285,486	31,314,277,000	114,008,486	0.4 %
2	Sale for Resale (excluding FKEC & CKW)	1,129,109	1,664,000	(534,891)	(32.1) %	10,782,748	26,342,000	(15,559,252)	(59.1) %
3	Sub-Total Sales (excluding FKEC & CKW)	6,841,239,691	6,473,348,000	367,891,691	3.7 %	31,439,068,234	31,340,619,000	98,449,234	0.3 %
4	Sales to FKEC & CKW	83,812,344	79,143,000	4,669,344	5.9 %	340,940,124	374,815,000	(33,874,876)	(9.0) %
5	Total Sales (Excluding RTP Incremental)	6,925,052,035	6,552,491,000	372,561,035	3.7 %	31,780,008,358	31,715,434,000	64,574,358	0.2 %
6	Adjusted % of Total kWh Sales (lines B1/B3)	99.98320 %	99.97429 %	0.00891 %	0.0 %	N/A	N/A	N/A	N/A
SEE FOOTNOTES ON PAGE 2									

		CALCULATION OF TRUE-UP AND INTEREST PROVISION								
		Company: Florida Power & Light Company								
		Month of: May 1999								
		CURRENT MONTH				PERIOD TO DATE				
LINE				DIFFERENCE				DIFFERENCE		
NO.		ACTUAL	PROJECTIONS (a)	AMOUNT	%	ACTUAL	PROJECTIONS (a)	AMOUNT	%	
C	True-up Calculation									
1	Jurisdictional Fuel Revenues (incl RTP @ CBC) Net of Revenue Taxes	\$ 133,250,111	\$ 125,870,195	\$ 7,379,916	5.9 %	\$ 611,499,908	\$ 609,043,047	\$ 2,456,861	0.4 %	
2	Fuel Adjustment Revenues Not Applicable to Period									
a	Price Period True-up Provision	(9,639,932)	(9,639,932)	0	0.0 %	(48,199,661)	(48,199,661)	0	0.0 %	
b	GFPE, Net of Revenue Taxes (b)	(767,243)	(767,243)	0	0.0 %	(3,836,215)	(3,836,215)	0	0.0 %	
c	Oil Backout Revenue, Net of Revenue Taxes	24	0	24	N/A	133	0	133	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 122,842,950	\$ 115,463,020	\$ 7,379,930	6.4 %	\$ 559,464,165	\$ 557,007,171	\$ 2,456,994	0.4 %	
4	a Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 141,308,584	\$ 117,951,767	\$ 23,356,817	20.0 %	\$ 322,820,858	\$ 341,768,870	\$ (18,948,012)	(3.5) %	
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP Incremental Fuel - 100% Retail	142,821	0	142,821	N/A	369,349	0	369,349	N/A	
d	DRD Fund Payments - 100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	141,365,763	117,951,767	23,413,996	19.9 %	322,451,469	341,768,870	(19,317,401)	(3.6) %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.98110 %	99.97429 %	0.00681 %	0.0 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00063(c)) + (Lines C4b,d)	\$ 141,374,304	\$ 117,973,732	\$ 23,375,572	20.0 %	\$ 322,981,908	\$ 341,658,659	\$ (18,676,751)	(3.4) %	
7	True-up Provision for the Month - Over(Under) Recovery (Line C3 - Line C6)	\$ (18,731,344)	\$ (2,532,712)	\$ (16,198,632)	639.6 %	\$ 36,476,257	\$ 13,348,512	\$ 23,127,745	N/A	
8	Interest Provision for the Month (Line D10)	27,261	0	27,261	N/A	(266,179)	0	(266,179)	N/A	
9	True-up & Interest Provision Beg of Period - Over(Under) Recovery	(22,205,297)	(59,238,232)	37,032,935	(62.5) %	(113,679,187)	(113,679,187)	0	0.0 %	
a	Deferred True-up Beginning of Period - Over(Under) Recovery	33,531,098	0	33,531,098	N/A	33,531,098	0	33,531,098	N/A	
10	Price Period True-up Collected(Refunded) This Period	9,639,932	9,639,932	0	0.0 %	48,199,661	48,199,661	0	0.0 %	
11	End of Period Net True-up Amount Over(Under) Recovery (Lines C7 through C10)	\$ 2,261,630	\$ (52,131,013)	\$ 54,392,663	N/A	\$ 2,261,630	\$ (52,131,013)	\$ 54,392,663	N/A	
D	Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 11,325,801	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ 2,234,389	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ 13,560,190	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ 6,780,095	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	4.80000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	4.85000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	9.65000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	4.82500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.40208 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ 27,261	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES	(a) Per Estimated Schedule E-1, filed October 6, 1998.									
	(b) Generation Performance Incentive Factor is (59,353,668/12) x 94.42805% - See Order No. PSC-98-1715-FOU-EL.									
	(c) Jurisdictional Loss Multiplier per Schedule E2 filed October 6, 1998.									

MONTH OF: MAY 1988

FUEL COST OF SYSTEM NET GENERATION (\$)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 HEAVY OIL	37,063,274	41,874,800	(4,811,526)	(11.0)	187,080,088	172,874,830	(14,195,742)	(3.1)
2 LIGHT OIL	340,767	0	340,767	NA	3,118,842	880,770	2,238,072	NA
3 COAL	8,415,992	8,815,870	(399,878)	(4.7)	38,834,738	44,311,080	(4,476,342)	(10.1)
4 GAS	58,463,687	38,888,000	19,575,687	49.3	183,488,834	178,848,670	4,640,164	4.8
5 NUCLEAR	7,184,134	7,372,290	(188,156)	(2.2)	34,811,019	34,814,290	(3,271)	0.3
6 OIL-IN-EMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	111,086,435	97,052,960	14,033,475	17.3	601,015,519	629,807,590	(28,792,071)	(3.3)
8 SYSTEM NET GENERATION (MWH)								
9 HEAVY OIL	1,709,894	1,787,000	(77,106)	(4.5)	8,813,283	7,713,802	1,099,481	14.8
10 LIGHT OIL	8,845	0	8,845	NA	83,728	15,322	68,406	NA
11 COAL	570,735	573,080	(2,345)	(0.1)	2,850,819	2,684,058	1,666,761	(3.8)
12 GAS	1,882,080	1,377,414	504,666	49.0	7,887,187	6,415,307	1,471,880	22.9
13 NUCLEAR	2,133,374	2,010,288	123,086	6.1	10,362,378	8,709,348	1,653,030	7.0
14 OIL-IN-EMULSION	0	0	0	0.0	0	0	0	0.0
15 TOTAL (MWH)	6,333,878	6,249,878	84,000	1.4	28,716,105	26,517,618	3,198,487	12.1
16 UNITS OF FUEL BURNED								
17 HEAVY OIL (MM)	2,722,101	2,784,388	(62,287)	(2.1)	14,028,247	11,882,093	2,044,154	17.1
18 LIGHT OIL (MM)	17,420	0	17,420	NA	147,882	30,875	117,007	NA
19 COAL (TONS)	58,188	45,383	12,805	(11.0)	277,854	327,493	(49,639)	(15.2)
20 GAS (MMCF)	18,258,271	10,244,880	8,013,391	78.7	64,832,018	48,571,886	15,260,132	30.8
21 NUCLEAR (MMBTU)	23,384,514	22,173,082	1,211,432	5.4	112,788,809	108,888,838	3,900,000	3.7
22 OIL-IN-EMULSION (TON)	0	0	0	0.0	0	0	0	0.0
23 BTU BURNED (MMBTU)								
24 HEAVY OIL	17,357,822	17,819,748	(461,926)	(2.6)	88,627,170	78,880,327	9,746,843	16.8
25 LIGHT OIL	100,380	0	100,380	NA	881,814	214,284	667,530	NA
26 COAL	5,036,054	5,787,599	(751,545)	(13.1)	24,782,101	28,847,199	(4,065,098)	(7.8)
27 GAS	16,760,827	10,244,880	6,515,947	63.1	67,382,895	48,571,886	17,811,009	35.8
28 NUCLEAR	23,384,514	22,173,082	1,211,432	5.4	112,788,809	108,888,838	3,900,000	3.7
29 OIL-IN-EMULSION	0	0	0	0.0	0	0	0	0.0
30 TOTAL (MMBTU)	64,619,488	58,025,009	6,594,479	15.3	284,830,498	268,985,451	15,845,047	19.0
31 GENERATION MIX (%MWH)								
32 HEAVY OIL	28.91	31.22	(2.31)	(14.8)	28.65	29.09	0.44	2.0
33 LIGHT OIL	0.11	0.00	0.11	NA	0.21	0.06	0.15	NA
34 COAL	8.20	10.85	(2.65)	(18.4)	8.81	10.05	(1.24)	(14.2)
35 GAS	31.20	23.19	8.01	34.8	28.64	24.09	4.55	19.7
36 NUCLEAR	33.58	35.28	(1.70)	(4.7)	34.97	38.81	(3.84)	(9.5)
37 OIL-IN-EMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
38 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
39 FUEL COST PER UNIT								
40 HEAVY OIL (\$/MWH)	19.977	14.5076	5.4694	(18.2)	11.5647	14.4061	(2.8414)	(17.2)
41 LIGHT OIL (\$/MWH)	19.9817	0.0000	19.9817	NA	21.1011	0.0000	21.1011	NA
42 COAL (\$/TON)	38.0421	38.9285	(0.8864)	(2.3)	35.9442	38.2488	(2.3046)	(2.3)
43 GAS (\$/MMCF)	3.2133	3.6728	(0.4595)	(10.1)	2.8808	3.5675	(0.6867)	(19.2)
44 NUCLEAR (\$/MMBTU)	0.3089	0.3302	(0.0213)	(7.1)	0.3086	0.3295	(0.0209)	(6.0)
45 OIL-IN-EMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
46 FUEL COST PER MMBTU (\$/MMBTU)								
47 HEAVY OIL	2.1383	2.3387	(0.2004)	(8.7)	1.8877	2.2558	(0.3681)	(14.8)
48 LIGHT OIL	3.3501	0.0000	3.3501	NA	3.6187	4.0039	(0.3852)	NA
49 COAL	1.6708	1.6821	(0.0113)	(0.5)	1.8087	1.8535	(0.0448)	(2.9)
50 GAS	3.1671	3.5728	(0.4057)	(12.5)	2.7821	3.5875	(0.8054)	(22.9)
51 NUCLEAR	0.3089	0.3302	(0.0213)	(7.1)	0.3086	0.3295	(0.0209)	(6.0)
52 OIL-IN-EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
53 TOTAL (MMBTU)	1.7281	1.8026	(0.0745)	(4.7)	1.7358	1.9098	(0.1740)	(11.2)
54 BTU BURNED PER KWH (\$/KWH)								
55 HEAVY OIL	10.164	9.912	0.252	2.5	10.078	9.842	0.236	1.4
56 LIGHT OIL	14.054	0	14.054	NA	13.675	14.031	(0.356)	NA
57 COAL	9.872	10.117	(2.245)	(14.4)	8.575	10.078	(1.503)	(4.0)
58 GAS	9.885	7.747	2.138	22.2	8.548	7.757	0.791	10.5
59 NUCLEAR	10.952	11.000	(0.048)	(0.2)	10.953	10.883	0.070	0.3
60 OIL-IN-EMULSION	0	0	0	0.0	0	0	0	0.0
61 TOTAL (\$/KWH)	10.172	9.820	0.352	3.5	9.816	9.757	0.059	1.0
62 GENERATED FUEL COST PER KWH (\$/KWH)								
63 HEAVY OIL	2.1653	2.3180	(0.1527)	(6.4)	1.8098	2.2425	(0.4327)	(16.2)
64 LIGHT OIL	4.9785	0.0000	4.9785	NA	4.8808	5.0178	(0.1370)	NA
65 COAL	1.6161	1.6814	(0.0653)	(3.9)	1.3083	1.6833	(0.3750)	(5.4)
66 GAS	2.8087	2.7877	0.0210	0.9	2.3515	2.7586	(0.4071)	(14.7)
67 NUCLEAR	0.3358	0.3342	0.0016	(0.2)	0.3359	0.3388	(0.0029)	(0.8)
68 OIL-IN-EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
69 TOTAL (MMBTU)	1.7578	1.8587	(0.1009)	(5.3)	1.4804	1.8208	(0.3404)	(10.5)

\* Oilside & Propane (Btu & \$) used for firing, hot standby, ignition, preheating, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Schedule cost is reported in MMBTUs only. Schedule cost is not included in Total.

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 1988

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/MWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (\$/MWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL #1	387	58,373	42.7	77.3	65.4	10,852	#6 OIL	82,326 BBL'S	8.367	587,840	1,228,243	2.0887	13.30
2 #1		50,380					GAS	577,257 MCF	1.045	603,234	1,856,274	3.6945	3.22
3 #2	367	60,815	55.2	100.0	59.1	10,452	#6 OIL	125,085 BBL'S	6.367	796,416	1,864,047	2.0581	13.30
4 #2		75,484					GAS	601,206 MCF	1.045	637,258	2,578,422	3.4132	3.22
5 FT. MYERS #1	137	42,262	81.5	100.0	87.8	10,329	#6 OIL	101,225 BBL'S	6.352	642,981	1,343,895	2.1585	13.27
6 #2	367	203,172	70.7	100.0	75.9	9,582	#6 OIL	308,492 BBL'S	6.352	1,948,837	4,868,480	2.0026	13.27
7 LAUDERDALE #4	430	25	86.8	91.0	94.1	7,283	#2 OIL	33 BBL'S	5.606	185	783	3.1087	23.74
8 #4		288,333					GAS	2,040,748 MCF	1.044	2,130,541	6,558,122	2.2350	3.21
9 #5	391	38	92.4	98.4	92.4	7,829	#2 OIL	43 BBL'S	5.606	275	1,153	3.0855	23.74
10 #5		288,000					GAS	2,144,726 MCF	1.044	2,239,094	6,890,162	2.4091	3.21
11 MANATEE #1	783	201,648	35.8	76.3	45.8	10,513	#6 OIL	383,858 BBL'S	6.349	2,119,887	4,839,229	2.3907	13.89
12 #2	783	209,132	46.2	42.7	52.2	10,283	#6 OIL	435,987 BBL'S	6.349	2,767,510	6,056,508	2.2504	13.89
13 MARTIN #1	783	40,211	20.2	45.5	49.8	10,858	#6 OIL	63,829 BBL'S	6.371	405,380	854,434	2.1249	13.43
14 #1		65,190					GAS	717,707 MCF	1.044	749,288	2,305,710	3.5386	3.21
15 #2	783	94,702	42.9	95.8	44.9	10,829	#6 OIL	148,088 BBL'S	6.371	943,458	1,888,581	2.0888	13.43
16 #2		157,830					GAS	1,667,285 MCF	1.044	1,740,525	6,358,289	3.3937	3.21
17 #3	430	0	58.5	58.8	62.1	7,158	#2 OIL	0 BBL'S	1.000	0	0	0.0000	0.00
18 #3		198,388					GAS	1,346,313 MCF	1.044	1,405,760	4,325,819	2.2027	3.21
19 #4	430	0	52.1	52.3	55.7	8,509	#2 OIL	0 BBL'S	1.000	0	0	0.0000	0.00
20 #4		147,887					GAS	1,208,172 MCF	1.044	1,259,244	3,874,858	2.6184	3.21
21 PT EVERGLADES #1	204	60,443	45.8	100.0	53.1	12,002	#6 OIL	87,883 BBL'S	6.405	562,955	1,193,664	2.3753	13.84
22 #1		18,529					GAS	253,714 MCF	1.044	264,877	815,082	4.3990	3.21
23 #2	204	52,708	41.2	89.5	59.2	11,483	#6 OIL	90,083 BBL'S	6.405	578,854	1,228,258	2.3302	13.84
24 #2		17,231					GAS	215,381 MCF	1.044	224,837	691,871	4.0153	3.21
25 #3	367	739	10.3	17.3	60.4	28,649	#6 OIL	1,259 BBL'S	6.405	8,064	17,170	2.3250	13.84
26 #3		9,331					GAS	288,588 MCF	1.044	299,408	882,888	9.2478	3.21
27 #4	367	117,823	82.7	89.2	64.5	10,397	#6 OIL	178,859 BBL'S	6.405	1,127,722	2,401,188	2.0414	13.84
28 #4		88,508					GAS	723,578 MCF	1.044	755,415	2,324,571	3.0803	3.21



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 1969

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA # 3	272	65,597	39.4	67.7	64.0	10,779	#5 OIL	105,954 BBLs	8,368	874,503	1,487,450	2,2675	14.04
2 # 3		14,162					GAS	177,398 MCF	1.044	185,198	582,833	4.0242	3.21
3 # 4	275	87,973	62.7	98.8	87.1	10,486	#5 OIL	140,238 BBLs	6,366	892,742	1,966,723	2,2379	14.04
4 # 4		31,534					GAS	348,648 MCF	1.044	361,901	1,113,845	3,5316	3.21
5 GANFORD # 3	137	21,910	37.8	79.5	54.3	11,086	#5 OIL	35,818 BBLs	8,361	227,838	473,175	2,1536	13.21
6 # 3		18,135					GAS	207,192 MCF	1.045	218,506	668,231	3,6738	3.22
7 # 4	382	114,948	52.5	97.2	57.1	11,018	#5 OIL	187,889 BBLs	8,361	1,195,035	2,481,852	2,1591	13.21
8 # 4		30,655					GAS	291,516 MCF	1.045	409,136	1,258,997	4,1070	3.22
9 # 5		26,896					GAS	342,408 MCF	1.045	357,818	1,101,075	4,1244	3.22
10 # 5	382	88,744	43.3	95.0	52.1	11,111	#5 OIL	145,388 BBLs	8,361	924,819	1,920,668	2,1643	13.21
11 TURKEY POINT # 1	387	39,989	41.0	88.0	80.8	9,771	#5 OIL	82,020 BBLs	8,364	385,836	853,002	2,1341	13.75
12 # 1		91,852					GAS	854,477 MCF	1.044	892,074	2,745,009	2,9886	3.21
13 # 2	367	67,437	59.1	100.0	81.7	10,429	#5 OIL	87,897 BBLs	8,364	581,134	1,208,906	2,1048	13.75
14 # 2		114,645					GAS	1,180,608 MCF	1.044	1,232,556	3,782,834	3,3083	3.21
15 CUTLER # 5	67	0	43.7	100.0	56.0	0	#5 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		23,775					GAS	291,080 MCF	1.044	303,888	835,124	3,9332	3.21
17 # 6	137	0	32.8	85.0	46.7	0	#5 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		37,747					GAS	409,048 MCF	1.044	427,047	1,314,113	3,4814	3.21
19 FT MYERS 1-12	385	5,815	1.4	89.0	58.5	15,636	#2 OIL	15,947 BBLs	5,756	91,215	310,400	5,5379	19.59
20 LAUDERDALE 1-12	384	0	0.3	87.8	89.7	19,136	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		818					GAS	14,957 MCF	1.044	15,815	48,051	5,8888	3.21
22 13-24	384	0	0.2	85.8	76.2	17,308	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		422					GAS	8,986 MCF	1.044	7,304	22,478	5,3281	3.21
24 EVERGLADES 1-12	384	0	0.5	84.9	84.8	16,702	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		1,466					GAS	23,283 MCF	1.044	24,318	74,832	5,1355	3.21

\* INCLUDES CRANKING DIESELS  
 \*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD MONTH OF: MAY 1999

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 PUTNAM # 1	238						#5 OIL	BBLs						
2 # 1		0	63.2	66.3	74.7	10,698	#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00	
3 # 1		89,814					GAS	1,020,863 MCF	1.045	1,068,593	3,282,131	3.2882	3.22	
4 # 2	238						#5 OIL	BBLs						
5 # 2		0	63.23	62.0	70.8	9,828	#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00	
6 # 2		109,222					GAS	1,027,164 MCF	1.045	1,073,388	3,303,034	3.0241	3.22	
7 ST JOHNS (1) # 1	(A) 125	(B) 90,787	94.7	100.0	94.7	8,553	COAL	30,759 TONS	25,244	778,480	1,180,985	1.2788	37.74	
8 # 1		198					#2 OIL	289 BBLs	5,838	1,890	5,471	2.7701	18.80	
9 # 2	(A) 125	(B) 90,785	84.4	91.3	91.9	8,243	COAL	27,437 TONS	24,272	665,951	1,053,112	1.3036	38.38	
10 # 2		447					#2 OIL	631 BBLs	5,838	3,682	11,923	2.8690	18.90	
11 SCHERER # 4	(A) 846	349,163	78.0	88.8	84.4	10,284	COAL	(C) 3,594,223 MMBTU	—	3,594,223	6,201,518	1.7761	1.73	
12 # 4		323					#2 OIL	571 BBLs	5,817	3,322	11,027	3.4172	18.31	
13 TURKEY POINT # 3	693	499,348	98.2	96.3	98.2	11,135	NUCLEAR	5,448,668 MMBTU	—	5,448,668	1,728,635	0.3535	0.32	
14 # 4	693	507,877	101.7	100.0	101.7	11,107	NUCLEAR	5,640,944 MMBTU	—	5,640,944	1,847,104	0.3249	0.29	
15 ST LUCIE # 1	838	813,745	101.5	100.0	101.5	10,805	NUCLEAR	6,831,843 MMBTU	—	6,831,843	1,867,071	0.3205	0.30	
16 # 2	714	522,344	101.5	100.0	101.5	10,804	NUCLEAR	5,843,281 MMBTU	—	5,843,281	1,820,085	0.3484	0.32	
17														
18														
19 SYSTEM TOTALS	15,529	8,352,378	—	—	—	10,220	—	2,744,521 BBLs	—	64,823,374	111,868,435	1.7579	—	
20								18,256,271 MCF						
21 EXCLUDES PARTICIPANTS								3,594,223 MMBTU	COAL (C)					
22 INCLUDES PARTICIPANTS								58,198 TONS	COAL (C)					
23								0 TONS	ORIMULSION					
24								23,384,514 MMBTU	NUCLEAR					

1) CALCULATED ON CALENDAR MONTH PERIOD.  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF: MAY 1999

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>									
400000 HEAVY OIL 000000									
2	UNITS (GALL)	4,082,483	2,734,328	1,348,155	16.6	15,541,522	1,588,082	1,152,840	13.5
3	UNIT COST (AVG/UNIT)	14.8018	15.3269	-0.5251	-3.6	12.4801	14.7453	-2.2652	-18.2
4	AMOUNT (USD)	60,427,426	41,733,003	18,694,423	32.1	174,069,798	132,378,480	41,691,318	23.3
<b>5 BURNED</b>									
6	UNITS (GALL)	2,726,960	2,734,328	-7,368	-0.3	14,038,793	11,983,582	2,055,211	17.1
7	UNIT COST (AVG/UNIT)	15.2669	15.0394	0.2275	1.5	11.9908	14.4523	-2.4615	-20.5
8	AMOUNT (USD)	41,678,797	41,078,797	600,000	1.4	167,691,958	175,174,853	-7,482,895	-4.3
<b>9 ENDING INVENTORY</b>									
10	UNITS (GALL)	6,494,310	3,539,994	2,954,316	83.5	6,478,310	3,589,994	2,888,316	83.5
11	UNIT COST (AVG/UNIT)	13.5871	13.3878	0.1993	1.5	13.5871	13.5871	0.0000	0.0
12	AMOUNT (USD)	88,292,000	47,142,972	41,149,028	63.1	88,292,000	48,443,972	39,848,028	45.1
13	OTHER USAGE (USD)	66,891				389,371			
14	DATE SUPPLY								
<b>15 PURCHASES</b>									
000000 LIGHT OIL 000000									
16	UNITS (GALL)	199,886	0	199,886	100.0	379,447	21,429	358,018	100.0
17	UNIT COST (AVG/UNIT)	18.1286	.0000	18.1286	100.0	18.1281	23.7023	-5.5737	-30.7
18	AMOUNT (USD)	3,618,893	0	3,618,893	100.0	7,089,329	548,966	2,539,363	100.0
<b>19 BURNED</b>									
20	UNITS (GALL)	17,421	0	17,421	100.0	148,083	28,479	119,604	100.0
21	UNIT COST (AVG/UNIT)	19.5818	.0000	19.5818	100.0	21.1211	23.5626	-2.4408	-11.5
22	AMOUNT (USD)	340,786	0	340,786	100.0	3,142,009	669,780	2,472,229	100.0
<b>23 ENDING INVENTORY</b>									
24	UNITS (GALL)	500,776	122,004	378,772	100.0	500,776	122,004	378,772	100.0
25	UNIT COST (AVG/UNIT)	21.7807	19.3273	2,453.34	11.3	21.7807	18.3813	3,399.94	15.3
26	AMOUNT (USD)	10,789,416	2,372,572	8,416,844	100.0	10,789,416	2,228,572	8,560,844	100.0
27	OTHER USAGE (USD)								
28	DATE SUPPLY								
<b>29 PURCHASES</b>									
000000 PET COKE & COAL 000000									
30	UNITS (TON)	32,649	66,549	-33,900	-51.0	346,491	332,840	13,651	3.9
31	UNIT COST (AVG/UNIT)	13.0944	36.1129	-23,018.5	-176.9	16.9482	23.9987	-7,050.5	-33.4
32	AMOUNT (USD)	427,005	2,404,000	-1,976,995	-46.4	5,817,173	11,953,000	-6,135,827	-51.4
<b>33 BURNED</b>									
34	UNITS (TON)	54,154	65,392	-11,238	-20.7	277,314	337,432	-60,118	-21.1
35	UNIT COST (AVG/UNIT)	39.3431	36.8278	2,515.5	6.4	37.8442	35.8907	1,953.3	5.2
36	AMOUNT (USD)	2,116,071	2,377,840	-261,769	-12.3	9,509,725	11,886,337	-2,376,612	-20.0
<b>37 ENDING INVENTORY</b>									
38	UNITS (TON)	106,839	77,064	29,775	100.0	150,729	71,944	78,785	100.0
39	UNIT COST (AVG/UNIT)	28.7399	34.8836	-6,143.7	-21.4	28.7399	36.4836	-7,743.7	-27.0
40	AMOUNT (USD)	3,074,362	2,678,271	3,966,091	81.6	4,294,362	2,478,271	1,816,091	42.4
41	OTHER USAGE (USD)								
42	DATE SUPPLY								
<b>43 PURCHASES</b>									
000000 COAL 000000									
44	UNITS (TON)	2,467,976	3,251,756	-783,780	-31.6	18,228,029	18,228,029	0.0000	0.0
45	U. COST (AVG/UNIT)	1.0978	1.4788	-0.3810	-34.7	1.7325	1.6747	0.0578	3.4
46	AMOUNT (USD)	2,711,287	4,811,000	-2,099,713	-43.8	31,685,373	31,716,100	-30,827	-0.1
<b>47 BURNED</b>									
48	UNITS (TON)	3,394,223	4,342,674	-948,451	-21.8	18,029,310	19,670,404	-1,641,094	-9.1
49	U. COST (AVG/UNIT)	1.7254	1.6784	0.0470	2.7	1.6653	1.6750	-0.0097	-0.6
50	AMOUNT (USD)	5,831,318	7,286,032	-1,454,714	-20.0	30,024,611	32,824,752	-2,800,141	-8.5
<b>51 ENDING INVENTORY</b>									
52	UNITS (TON)	2,325,734	2,619,673	-293,939	-11.2	8,328,724	5,619,673	2,709,051	32.3
53	U. COST (AVG/UNIT)	1.7254	1.6784	0.0470	2.7	1.7254	1.6784	0.0470	2.7
54	AMOUNT (USD)	4,011,537	4,402,100	-390,563	-9.5	14,361,457	9,432,100	4,929,357	52.3
55	OTHER USAGE (USD)								
56	DATE SUPPLY								
<b>57 BURNED</b>									
000000 GAS 000000									
58	UNITS (MMBTU)	7,463,974	11,264,449	-3,800,475	-51.6	47,992,115	49,371,966	-1,379,851	-2.8
59	U. COST (AVG/UNIT)	3.0773	3.5726	-0.4953	-16.1	2.7283	3.5693	-0.8410	-23.3
60	AMOUNT (USD)	22,863,667	40,149,300	-17,285,633	-43.3	132,669,854	175,864,470	-43,194,616	-24.6
<b>61 BURNED</b>									
000000 NUCLEAR 000000									
62	UNITS (MMBTU)	25,334,316	22,173,040	3,161,276	14.3	112,786,315	123,666,636	-10,880,321	-9.6
63	U. COST (AVG/UNIT)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
64	AMOUNT (USD)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>65 BURNED</b>									
000000 DRILLSTEM 000000									
66	UNITS (TON)	0	0	0	0.0	0	0	0	0.0
67	UNIT COST (AVG/UNIT)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
68	AMOUNT (USD)	0	0	0	0.0	0	0	0	0.0
<b>69 BURNED</b>									
000000 FRESH 000000									
70	UNITS (GALL)	5,082	0	5,082	100.0	21,139	0	21,139	100.0
71	UNIT COST (AVG/UNIT)	7.6223	0.0000	7.6223	100.0	7.6223	0.0000	7.6223	100.0
72	AMOUNT (USD)	38,851	0	38,851	100.0	16,167	0	16,167	100.0

LINE 1 & 25 EXCELLE 0 BURNED, 0 CURRENT MONTH AND 8,000 BURNED \$ 50.994 PERIOD-TO-DATE.  
 LINE 30 EXCELLE NUCLEAR DISPOSAL COST OF \$ 1,987,944 CURRENT MONTH AND \$ 9,679,567 PERIOD-TO-DATE \*\*\*  
 \*\*\* OTHERS, INCLUDE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

**SCHEDULE A - NOTES**  
May-99

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUELS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - ADJ TO FUEL SALE TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
140	\$1,849.35	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(232)	(\$3,086.28)	CANAVERAL - TEMP/CAL ADJUSTMENT
(154)	(\$2,087.88)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
5,038	\$89,885.58	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT

COAL		
UNITS	AMOUNT	NOTES ON COAL
	3175,960.12	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

**SCHEDULE A - NOTES**

**SJRPP - 1999**

Adjusted Month	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-
Date of Survey	—	—	—	—	3/31/99	
Tons per survey	—	—	—	—	481,366	
Tons per books	—	—	—	—	457,861	
Tons Difference	—	—	—	—	23,505	
Adjustment tons within 3% of survey	—	—	—	—	9,064	
Adjustment \$ (20% ownership)	—	—	—	—	\$ 69,748.52	

**SJRPP - 1999**

Adjusted Month	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4 -1999**

Month/Year	FPL's NMBTU Adjustment	FPL's \$ Adjustment
Jan-99	204,909	\$ 345,088.03
Feb-99	—	—
Mar-99	—	—
Apr-99	197,842	\$ 317,796.23
May-99	—	—
Jun-99		
Jul-99		
Aug-99		
Sep-99		
Oct-99		
Nov-99		
Dec-99		

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MAY 1999

SCHEDULE #8

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					COST/UNIT			
					(a) FUEL COST	(b) TOTAL COST		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD KWH	KWH WHEELED FROM OTHER SYSTEMS KWH	KWH FROM OWN GENERATION (000)	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$		
					(5) x (a)	(5) x (b)		
<b>ESTIMATED:</b>								
	C	55,000	0	55,000	2.757	3,558	1,544,008	1,552,761
	CB	82,463	0	82,463	2.757	3,558	2,268,926	2,286,473
	F	0	0	0	0.000	0.000	0	0
ST. LUIGE RELIABILITY 80% OF GAIN ON ECONOMY SALES		44,974	0	44,974	0.368	0.368	165,280	165,280
TOTAL		182,437	0	182,437	2.202	2,817	4,017,000	4,447,324
<b>ACTUAL:</b>								
ECONOMY **		82	0	82	3,799	4,115	3,115	3,374
FMPA(SL 1)		27,063	0	27,063	0,448	0,448	121,361	121,361
OCUC (SL 1)		18,714	0	18,714	0,421	0,421	78,719	78,719
FLORIDA KEYS ELECTRIC COOPERATIVE		100	0	100	3,242	3,242	3,242	3,242
ALABAMA ELECTRIC COOPERATIVE INC.	08	485	0	485	2,087	2,400	10,027	11,850
AVISTA	06	873	0	873	2,500	3,800	38,375	38,025
ENRON	04	38,447	0	38,447	1,489	1,885	570,390	748,279
FLORIDA MUNICIPAL POWER AGENCY (Prior Mo. Adj)	08	(240)	0	(240)	4,824	7,818	(11,888)	(19,229)
FLORIDA POWER CORPORATION	06	2,354	0	2,354	2,886	3,962	67,885	84,549
CITY OF HIGHLAND (Prior Mo. Adj)	08	8,100	0	8,100	(1,052)	(1,052)	(88,000)	(85,174)
CITY OF LAKE WORTH UTILITIES	06	24	0	24	2,229	3,930	858	612
LOUISVILLE G & E POWER MARKETING	08	20,200	0	20,200	1,901	2,919	489,859	488,851
OLGETHONGE POWER CORPORATION	05	11,323	0	11,323	2,111	3,107	238,048	387,818
ORLANDO UTILITIES COMMISSION	08	317	0	317	4,377	6,034	13,615	21,863
SEMINOL & ELECTRIC COOPERATIVE, INC.	06	1,800	0	1,800	2,904	3,660	45,083	46,700
SOUTHERN COMPANIES	08	7,042	0	7,042	2,294	2,775	158,747	188,343
SOUTH CAROLINA	05	300	0	300	1,955	2,175	5,884	8,828
CITY OF TALLAHASSEE	08	230	0	230	0,422	0,672	970	1,500
THE ENERGY AUTHORITY	08	5,345	0	5,345	2,078	2,587	110,665	138,283
TAMPA ELECTRIC COMPANY	08	6,690	0	6,690	3,366	4,882	225,377	325,130
TRACTEBEL	08	100	0	100	2,456	2,800	2,450	2,800
TENNESSEE VALLEY AUTHORITY	05	8,751	0	8,751	2,323	3,604	203,711	306,098
CITY OF GAINESVILLE	AF	218	0	218	4,591	15,486	3,917	35,457
FLORIDA POWER CORPORATION	AF	2,389	0	2,389	4,591	14,298	108,679	341,602
TAMPA ELECTRIC COMPANY	AF	2,221	0	2,221	4,591	14,378	101,260	324,485
CITY OF TALLAHASSEE	AF	230	0	230	4,591	12,523	10,659	36,804
ECONOMY SUB-TOTAL		82	0	82	3,799	4,115	3,115	3,374
ST. LUIGE PARTICIPATION SUB-TOTAL		45,777	0	45,777	0,437	0,437	200,078	200,078
SALES EXCLUDING OF ECONOMY AND ST. LUIGE PARTICIPATION SUB-TOTAL		116,713	0	116,713	1,949	2,029	2,255,574	2,387,051
80% OF GAIN ON ECONOMY SALES (SEE SCHED. #6)							207	
TOTAL		162,372	0	162,372	1,522	2,279	2,458,975	2,585,364
CURRENT MONTH DIFFERENCE		(51,769)	0	(51,769)	(0,580)	(9,388)	(2,108,089)	(1,801,840)
DIFFERENCE (%)		(18.4)	0.0	(18.4)	(26.8)	(21.2)	(48.7)	(41.2)
PERIOD TO DATE ACTUAL		1,186,387	0	1,186,387	1,813	2,130	17,880,431	23,208,877
ESTIMATED		878,487	0	878,487	2,098	2,614	22,722,500	26,804,760
DIFFERENCE		298,899	0	298,899	(2,285)	(4,484)	(4,780,069)	(3,394,123)
DIFFERENCE (%)		31.1	0.0	21.1	(28.0)	(21.5)	(20.9)	(13.1)

\* ONLY TOTAL # INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = 3 1,278

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MAY 1999

SCHEDULE ABa

(1)	(2)	(3)	(4)		(5)		(6)
			\$		cents/KWH		
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
	C	66,003	1,544,008	1,992,591	2.757	3.558	448,585
80% OF GAIN ON ECONOMY SALES							x .80
<b>TOTAL</b>		<b>66,003</b>	<b>1,544,008</b>	<b>1,992,591</b>	<b>2.757</b>	<b>3.558</b>	<b>358,868</b>
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION (Prior Mo. Adj.)	C	0	0	†	0.000	0.000	1
CITY OF HOMESTEAD	C	47	1,942	2,058	4.132	4.374	114
CITY OF LAKE WORTH UTILITIES	C	25	844	962	3.384	3.848	121
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	0	31	81	0.000	0.000	0
REEDY CREEK IMPROVEMENT DISTRICT	C	10	251	274	2.510	2.740	23
<b>SUB-TOTAL</b>		<b>82</b>	<b>3,115</b>	<b>3,374</b>	<b>3.789</b>	<b>4.115</b>	<b>259</b>
80% OF GAIN ON ECONOMY SALES							x .80
<b>TOTAL</b>		<b>82</b>	<b>3,115</b>	<b>3,374</b>	<b>3.798</b>	<b>4.115</b>	<b>207</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		(55,821)	(1,540,891)	(1,989,217)	1.042	0.557	(358,861)
DIFFERENCE (%)		(83.2)	(99.8)	(99.8)	37.8	15.6	(99.9)
<b>PERIOD TO DATE:</b>							
ACTUAL		5,922	119,360	141,439	2.018	2.388	17,845
ESTIMATED		109,305	10,717,039	13,414,789	2.818	3.277	2,158,200
DIFFERENCE		(103,383)	(10,597,679)	(13,273,350)	(0.802)	(0.889)	(2,140,355)
DIFFERENCE (%)		(93.6)	(98.9)	(98.9)	(23.0)	(27.1)	(99.2)
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							
			1,278				

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MAY 1988

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM KIND	\$/KWH		TOTAL # FOR FUEL ADJ. (8) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED</b>								
SOUTHERN COMPANIES (LPS & R)		563,048	0	0	563,048	1.328		7,487,040
BT LUCIE RELIABILITY		44,901	0	0	44,901	0.387		173,800
SRPP		259,129	0	0	259,129	1.507		3,941,470
<b>TOTAL</b>		<b>867,078</b>	<b>0</b>	<b>0</b>	<b>867,078</b>	<b>1.350</b>		<b>11,602,310</b>
<b>ACTUAL</b>								
SOUTHERN COMPANIES	LPS	471,093	0	0	471,093	1.255		5,914,010
SOUTHERN COMPANIES	R	91,953	0	0	91,953	1.885		1,753,030
PRIOR MONTH ADJUSTMENT		(143,238)	0	0	(143,238)			(188,178)
		419,808	0	0	419,808	1.734		7,277,862
FWPA (SL 3)		26,870	0	0	26,870	0.434		116,886
PRIOR MONTH ADJUSTMENT		(2,499)	0	0	(2,499)			(11,186)
		24,371	0	0	24,371	0.435		105,500
CLC (SL 5)		18,581	0	0	18,581	0.415		77,111
PRIOR MONTH ADJUSTMENT		(1,729)	0	0	(1,729)			(10,448)
		16,852	0	0	16,852	0.596		85,932
JACKSONVILLE ELECTRIC AUTHORITY	LPS	225,281	0	0	225,281	1.604		3,618,888
PRIOR MONTH ADJUSTMENT		97,840	0	0	97,840			(213,651)
		323,121	0	0	323,121	1.115		3,803,777
<b>BT LUCIE PARTICIPATION SUB-TOTAL</b>		<b>41,224</b>	<b>0</b>	<b>0</b>	<b>41,224</b>	<b>0.418</b>		<b>172,162</b>
<b>TOTAL</b>		<b>794,154</b>	<b>0</b>	<b>0</b>	<b>794,154</b>	<b>1.410</b>		<b>11,053,001</b>
<b>CURRENT MONTH:</b>								
<b>DIFFERENCE</b>		<b>(82,822)</b>	<b>0</b>	<b>0</b>	<b>(82,822)</b>	<b>0.120</b>		<b>(128,308)</b>
<b>DIFFERENCE (%)</b>		<b>(9.5)</b>	<b>0.0</b>	<b>0.0</b>	<b>(9.5)</b>	<b>8.8</b>		<b>(1.1)</b>
<b>PERIOD TO-DATE:</b>								
<b>ACTUAL</b>		<b>2,937,817</b>	<b>0</b>	<b>0</b>	<b>2,937,817</b>	<b>1.405</b>		<b>43,340,585</b>
<b>ESTIMATED</b>		<b>4,410,850</b>	<b>0</b>	<b>0</b>	<b>4,410,450</b>	<b>1.273</b>		<b>56,151,800</b>
<b>DIFFERENCE</b>		<b>(1,473,033)</b>	<b>0</b>	<b>0</b>	<b>(1,472,633)</b>	<b>0.202</b>		<b>(12,811,004)</b>
<b>DIFFERENCE (%)</b>		<b>(33.4)</b>	<b>0.0</b>	<b>0.0</b>	<b>(33.4)</b>	<b>15.9</b>		<b>(22.9)</b>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A2.



ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MAY 1999

SCHEDULE #8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (\$+)(-)(0)
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		660,073	0	0	660,073	1.727	1.727	11,401,288
TOTAL		660,073	0	0	660,073	1.727	1.727	11,401,288
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC.		6,718	0	0	6,718	2.922	2.322	155,621
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,277	0	0	38,277	2.491	2.491	953,250
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		33,173	0	0	33,173	2.641	2.641	876,243
CEDAR BAY GENERATING COMPANY		188,013	0	0	188,013	1.946	1.948	2,548,902
INDIANTOWN COGENERATION		87,482	0	0	87,482	2.544	2.544	2,223,902
FLORIDA CRUSHED STONE		80,747	0	0	80,747	1.478	1.478	1,241,439
GEORGIA PACIFIC CORPORATION		56	0	0	56	2.005	2.095	1,173
LEE COUNTY RESOURCE RECOVERY		8,974	0	0	8,974	3.165	3.185	283,626
MINI-TONOKA FARMS		2,400	0	0	2,400	2.591	2.591	63,481
ORCELAANTA POWER LP.		26,388	0	0	26,388	2.210	2.210	583,076
ROBSTER COMPANY		5,745	0	0	5,745	1.756	1.758	100,983
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,282	0	0	29,282	1.629	1.629	480,049
TROPICANA PRODUCTS, INC.		7	0	0	7	1.629	1.629	110
U.S. SUGAR CORPORATION - BRYANT (Prior Month Adjustment)		(53)	0	0	(53)	(0.182)	(0.182)	4,000
U.S. SUGAR CORPORATION - GLENTSFORD		0	0	0	0	0.305	0.305	0
TOTAL		515,276	0	0	518,278	1.828	1.828	8,620,532
CURRENT MONTH DIFFERENCE		(141,797)	0	0	(141,797)	0.129	0.129	(1,780,756)
DIFFERENCE (%)		(27.5)	0.0	0.0	(27.5)	7.5	7.6	(15.6)
PERIOD TO DATE:								
ACTUAL		2,286,706	0	0	2,286,706	1.768	1.768	39,173,337
ESTIMATED		3,367,108	0	0	3,367,108	1.727	1.727	58,482,822
DIFFERENCE		(1,081,402)	0	0	(1,081,402)	(0.021)	(0.021)	(19,309,485)
DIFFERENCE (%)		(32.2)	0.0	0.0	(32.2)	(1.2)	(1.3)	(33.6)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MAY 1989

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANSACTION COST CENT/KWH	(5) TOTAL \$ FOR FUEL ACU \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (8)(4) - (8) \$
					(a) CENT/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	C	171,385	1.824	3,128,250	2.085	3,573,694	445,444
NON-FLORIDA	C	28,894	2.445	707,170	2.459	328,484	101,774
TOTAL		200,279	1.884	3,835,420	2.145	4,512,178	547,218
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
FLORIDA POWER CORPORATION (Prior Mo. Adj.)	C	(20)	3.790	(749)	4.060	(510)	(164)
CITY OF LAKE WORTH UTILITIES	C	19	1.842	350	2.157	406	56
REEDY CREEK IMPROVEMENT DISTRICT	C	31	3.778	790	4.328	911	118
REINOLDS ELEC COOP, INC.	C	30	1.954	591	1.970	595	4
CITY OF TALLAHASSEE (Prior Mo. Adj.)	C	(20)	2.200	(440)	4.500	(910)	(470)
TAMPA ELECTRIC COMPANY	C	100	2.764	2,764	2.764	2,764	180
FLORIDA ENERGY MARKETING (Prior Mo. Adj.)	OS	(4,908)	3.378	(163,277)	3.569	(174,687)	(11,210)
FLORIDA POWER CORPORATION	OS	530	2.368	12,370	2.707	14,689	2,319
CITY OF HOMESTEAD	OS	7	4.800	336	8.800	618	77
CITY OF LAKE WORTH UTILITIES (Prior Mo. Adj.)	OS	(10)	6.750	(675)	8.769	(878)	4
ORLANDO UTILITIES CORPORATION	OS	19,254	2.472	476,264	2.729	526,897	29,203
SIMMONS ELECTRIC COOPERATIVE, INC.	OS	100	2.800	2,800	8.891	8,891	1,001
THE ENERGY AUTHORITY	OS	4,370	1.418	6,188	2.642	249,229	138,694
TAMPA ELECTRIC COMPANY	OS	200	2.876	5,752	3.049	6,098	346
<b>NON-FLORIDA:</b>							
AMERICAN ELECTRIC POWER SERVICE CORP. (Prior Mo. Adj.)	OS	323,270	4.048	1,308,778	8.804	4,212,004	(178,770)
AMEREN ENERGY TRADING	OS	6,080	2.477	15,078	3.800	23,309	37,689
COLUMBIA POWER MARKETING (Prior Mo. Adj.)	OS	28,778	4.446	127,529	4.374	4,317,144	(44,394)
CAROLINA POWER & LIGHT (Prior Mo. Adj.)	OS	0	0.000	0	0.000	0	(2,810)
DUKE POWER (Prior Mo. Adj.)	OS	264	4.311	1,138	(52,688)	(264,811)	(217,308)
ENRON (Prior Mo. Adj.)	OS	(806)	2.667	(2,140)	3.783	(2,298)	(718)
ENERGAC (Prior Mo. Adj.)	OS	0	0.000	(1,000)	0.000	0	1,000
PORTMAN	OS	12,448	3.395	41,972	8.696	138,346	18,824
KOKO POWER	OS	14	4.700	658	12.718	9,925	3,855
LOUISVILLE G & E POWER MKT, INC.	OS	8,070	2.044	16,498	1.890	179,277	(4,280)
NORTH JERSEY (Prior Mo. Adj.)	OS	(79)	1.841	(1,434)	1.841	(1,454)	0
OCLETORPE POWER CORPORATION	OS	3,567	2.361	8,420	3.471	12,734	36,356
ORCA	OS	0	0.000	0	0.000	0	(132)
SOUTHERN COMPANIES	OS	7,826	1.896	14,838	2.261	179,848	28,961
SOUTH CAROLINA	OS	1,105	2.922	3,235	6.074	69,081	25,038
VERMONT POWER (Prior Mo. Adj.)	OS	9	0.000	1,777	6.000	0	(1,777)
FLORIDA ECONOMY GAS PURCHASES SUB-TOTAL		18,012	2.253	40,730	3.200	612,446	162,998
NON-FLORIDA ECONOMY GAS PURCHASES SUB-TOTAL		282,258	3.959	11,285,439	3.840	10,598,681	(289,465)
TOTAL		200,317	1.884	19,746,185	3.412	10,506,127	(136,759)
<b>CURRENT MONTH:</b>							
DIFFERENCE		87,907	1.977	8,782,228	1.667	8,098,348	(685,877)
DIFFERENCE (%)		32.5	104.9	171.1	77.7	126.1	(124.8)
<b>PERIOD TO DATE:</b>							
ACTUAL		207,038	1.786	20,676,200	3.628	21,870,797	694,508
ESTIMATED		201,326	1.824	17,289,685	2.128	18,829,411	2,391,291
DIFFERENCE		(974,242)	1.911	3,386,515	1.798	3,041,386	(1,696,783)
DIFFERENCE (%)		(4.9)	105.1	21.5	84.5	10.5	(74.9)

NOTE: COST IF GENERATED COLUMN (6) INCLUDES TRANSMISSION SERVICE COST \$ INCURRED DURING DAYS OF VERY HOT WEATHER WHEN ALL AVAILABLE PPL CAPACITY WAS RUNNING.