

The Energy Floor
Pensacola, Florida 32501

at (904) 441-6111



June 21, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-El are an original and ten (10) copies of the following for the month of May 1999 based on actual amounts:

- | | | |
|----|--------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |

Sincerely,

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Rhonda Hicks
Bureau of Electric Rates
Roberta Bass

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07537 JUN 22 99

FLORIDA PUBLIC SERVICE COMMISSION

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost
Recovery Clause with Generating
Performance Incentive Factor

Docket No. 990001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 21st day of June 1999 on the following:

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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 990001-E1

**ACTUAL MONTHLY FUEL FILING
MAY 1999**



DOCUMENT NUMBER DATE
07537 JUN 22 8
REGULATORY REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
MAY 1999
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL (a)	ESTIM. (b)	DIFFERENCE AMT (c)	% (d)	ACTUAL (e)	ESTIM. (f)	DIFFERENCE AMT (g)	% (h)	ACTUAL (i)	ESTIM. (j)	DIFFERENCE AMT (k)	% (l)
1 Fuel Cost of System Net Generation (A3)	17,945,697	16,281,417	1,664,280	10.23	1,147,364,000	1,065,110,000	82,254,000	7.74	1.5639	1.5286	0.04	2.31
2 Nuclear Fuel Disposal Costs	-	-	0	N/A	-	-	0	N/A	N/A	N/A	N/A	N/A
3 Coal Car Investment	-	-	0	N/A	-	-	0	N/A	N/A	N/A	N/A	N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	N/A	-	-	0	N/A	N/A	N/A	N/A	N/A
5 TOTAL FUEL OF GENERATED POWER	17,945,697	16,281,417	1,664,280	10.23	1,147,364,000	1,065,110,000	82,254,000	7.74	1.5639	1.5286	0.04	2.31
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	-	0	N/A	-	-	0	N/A	N/A	N/A	N/A	N/A
7 Energy Cost of Schedule C & X Econ. Purch. (Risks) (A9)	39,003	710,000	(670,997)	(93.31)	4,984,152	39,570,000	(34,585,848)	(87.50)	0.3329	1.7908	(1.46)	(78.50)
8 Energy Cost of Other Econ. Purch. (Nonhiker) (A9)	753,241	0	753,241	N/A	60,095,537	0	60,095,537	N/A	1.7553	N/A	N/A	N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
10 Capacity Cost of Schedule F Economy Purchases (A2)	0	0	0	0.00	0	0	0	N/A	N/A	N/A	N/A	N/A
11 Energy Payments to Qualifying Facilities (A8)	232,033	6,304	225,729	96.88	12,274,534	380,000	11,894,534	1,180.14	2.1092	2.9021	(0.80)	(42.23)
12 TOTAL COST OF PURCHASED POWER	1,291,097	716,304	574,793	41.39	7,274,701	40,250,000	(32,975,299)	(91.99)	1.7347	1.7848	(0.05)	(15.22)
13 Total Available MWH (Line 5 + Line 12)	19,236,794	16,997,721	2,239,073	11.64	1,224,438,701	1,105,360,000	119,078,701	10.21				
14 Fuel Cost of Economy Sales (A6)	5,641,053	(82,000)	5,723,053	(6,970.33)	339,663,415	(8,320,000)	347,983,415	10,065.65	(1.6608)	(0.6282)	0.97	35.81
15 Gain on Economy Sales (A6)	(19,715)	(8,000)	(11,715)	1.0404	0	0	0	N/A	N/A	N/A	N/A	N/A
16 Fuel Cost of Coal Power Sales (A7)	(1,516,900)	(100,000)	(1,416,900)	89.15	(8,695,873)	(41,660,000)	(32,964,127)	(49.39)	(1.6357)	(1.8205)	0.08	4.43
17 Fuel Cost of Other Power Sales (A7)	(9,966,638)	(2,689,000)	(7,277,638)	323.49	(46,311,256)	(155,900,000)	(109,588,744)	(345.14)	(1.6336)	(1.3277)	(0.13)	(8.16)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 - 16 + 17)	15,891,211	(2,879,000)	18,770,211	(91.35)	(46,273,954)	418,040,000	(368,548,944)	(93.32)	(1.6510)	(1.6700)	(0.02)	(2.09)
19 Net Interstate Interchange	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 - (2 + 16) + 19)	19,236,794	14,059,385	5,177,409	46.29	119,244,211	934,670,000	(815,425,789)	(53.1)	1.9049	1.5205	(0.03)	(2.03)
21 Net Unbilled Sales *	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
22 Company Use *	26,901	26,168	733	2.80	1,787,511	1,721,000	66,511	(3.87)	1.5049	1.5205	(0.02)	(1.03)
23 T & D Losses *	792,640	821,161	(28,521)	(9.08)	49,813,298	51,223,000	(1,409,702)	(8.33)	1.5049	1.5205	(0.02)	(1.03)
24 TERRITORIAL KWH SALES	11,176,273	14,269,985	(3,093,712)	(6.98)	821,947,362	168,731,000	(653,216,362)	(5.16)	1.5992	1.6185	(0.02)	(1.19)
25 Wholesale KWH Sales	442,944	463,674	(20,730)	(4.95)	27,625,817	28,770,000	(1,144,183)	(2.80)	1.7792	1.6185	(0.02)	(1.19)
26 Jurisdictional KWH Sales	11,713,778	13,794,361	(2,080,583)	(6.13)	794,267,435	139,961,000	(654,693,565)	(5.20)	1.5992	1.6185	(0.02)	(1.19)
26a Jurisdictional Loss Multiplier	1.0014	1.0014	0	0.00					1.0014	1.0014	0	0.00
27 Jurisdictional KWH Sales Adj. for Line Losses	2,751,608	13,813,393	0	0.00	796,267,435	139,961,000	(656,291,565)	(5.20)	1.6014	1.6207	(0.02)	(1.19)
28 TRUE-UP	265,531	305,531	0	0.00	796,267,435	819,961,000	(11,693,565)	(5.20)	0.6439	0.6436	0.00	5.28
29 TOTAL JURISDICTIONAL FUEL COST	17,176,917	13,978,774	3,198,143	(6.16)	796,267,435	139,961,000	(656,291,565)	(5.20)	1.6413	1.6443	(0.02)	(1.09)
30 Revenue Tax Factor									1.01997	1.01992		
31 Fuel Factor Adjusted for Revenue Taxes									1.6706	1.6698	(0.02)	(1.03)
32 GPP Reward / (Penalty) **	(9.19)	5,219	(6,138)	0.00	796,267,435	819,961,000	(11,693,565)	(5.20)	0.0007	0.0006	0.00	16.67
33 Fuel Factor Adjusted for GPP Reward / (Penalty)									1.6743	1.6742	(0.02)	(1.03)
35 Special Contract Recovery Cost (incl. Revenue Taxes) **	10,307	10,307	0	0.00	796,267,435	339,961,000	(456,306,435)	(5.20)	0.0013	0.0012	0.00	8.75
									1.6756	1.6797	(0.02)	(1.01)
34 FUEL FACTOR (ROWIN) (14) + (35) (CENTS/KWH)									1.676	1.683		

* Include for Informational Purposes Only
** (Includes True-Up Jurisdictional KWH Sales)

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF
 MAY 1999**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$17,946,697
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	772,464
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	258,933
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 41	<u>(5,801,721)</u>
9	Total Fuel and Net Power Transactions		<u>\$13,176,373</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
MAY 1999
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'D	DIFFERENCE		ACTUAL	EST'D	DIFFERENCE		ACTUAL	EST'D	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	70,304,544	57,461,262	12,339,262	4.95	4,343,118,000	4,411,640,000	(21,478,000)	2.79	1,5378	1,5276	0.03	2.10
2 Nuclear Fuel Disposal Costs	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
3 Coal Cost Investment	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
5 TOTAL COST OF GENERATED POWER	70,304,544	57,461,262	12,339,262	4.95	4,343,118,000	4,421,640,000	(21,478,000)	2.79	1,5378	1,5251	0.01	2.10
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	4,532,529	5,166,000	(641,471)	(12.46)	190,801,123	501,660,000	(312,458,477)	(37.11)	2,3703	1,7012	0.67	39.33
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	4,412,199	0	4,412,199	N/A	267,976,353	0	267,976,353	N/A	1,6465	N/A	N/A	N/A
9 Energy Cost of Schedule F Economy Purch. (A9)	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
11 Energy Payments to Qualifying Facilities (AFM)	4,551,916	13,640	4,538,276	8,696.83	25,719,641	950,000	25,719,641	2,661.13	1,0786	1,3589	0.22	11.87
12 TOTAL COST OF PURCHASED POWER	13,496,724	5,183,640	8,304,084	160.31	535,517,317	501,610,000	328,007,317	75.13	1,9639	1,7017	0.26	15.51
13 Total Available MWh (Line 5 + Line 12)	21,291,795	72,64,943	8,643,853	11.90	5,078,675,317	4,726,250,000	352,385,317	7.46				
14 Fuel Cost of Economy Sales (A5)	20,943,562	16,200,000	3,746,562	6,572.03	1,222,026,757	(19,140,000)	1,241,266,757	6,494.67	(1,6680)	(2,1435)	0.15	10.90
15 Gain on Economy Sales (A6)	(53,031)	(53,000)	309	(1.06)	0	0	0	N/A	N/A	N/A	N/A	N/A
16 Fuel Cost of Unit Power Sales (A7)	(5,377,809)	(4,499,000)	(871,809)	19.35	(361,931,108)	(235,240,000)	(126,691,108)	(22.82)	(2,8613)	(1,9223)	0.03	2.88
17 Fuel Cost of Other Power Sales (A7)	(23,181,356)	(6,720,000)	(12,061,256)	492.40	(2,185,924,849)	(451,120,000)	(1,734,204,849)	(381.91)	(1,6370)	(1,4676)	0.13	(10.04)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(29,637,544)	(11,754,600)	(8,055,934)	(77.53)	(1,222,929,150)	(506,100,000)	(546,729,179)	(77.45)	(1,6627)	(1,6619)	(0.00)	(0.02)
19 Net Investment Interchange	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 18 + 19)	60,667,000	60,667,000	(151,121)	(0.74)	3,825,646,136	4,020,150,000	(794,343,862)	(4.97)	1,5304	1,5152	0.02	4.30
21 Net Unbilled Sales*	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
22 Company Use**	1,10,344	126,292	(15,948)	(10.36)	8,810,693	8,231,000	479,693	(5.71)	1,2804	1,5152	0.07	4.30
23 T & D Losses**	3,158,157	3,166,374	(8,217)	(0.49)	199,407,275	200,000,000	(5,998,725)	(4.99)	1,5804	1,5152	0.07	4.30
24 TERRITORIAL KWH SALES	60,525,123	59,911,343	(613,780)	(1.46)	3,617,583,172	3,402,808,000	(1,175,219,228)	(6.87)	1,6993	1,6019	0.06	3.39
25 Wholesale KWH Sales	1,609,309	2,126,299	(546,709)	(25.31)	112,341,761	134,632,000	(22,310,239)	(9.14)	1,3156	1,6019	(0.20)	(17.84)
26 Jurisdictional RWH Sales	49,446,914	54,757,111	(5,340,197)	(10.58)	3,495,246,411	3,666,136,000	(172,889,589)	(4.71)	1,8713	1,6218	0.07	4.36
26a Jurisdictional Loss Multiplier	3,0014	1,0014							1,0014	1,0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	58,459,698	56,759,103	(1,740,595)	(2.98)	3,495,246,411	3,666,136,000	(172,889,589)	(4.71)	1,6737	1,6019	0.07	4.34
28 TRUE-UP	1,826,000	1,826,000	0	0.00	1,495,146,411	1,666,136,000	(170,989,589)	(4.71)	0,0523	0,0499	0.00	6.81
29 TOTAL JURISDICTIONAL FUEL COST	60,335,604	60,666,739	(340,675)	(0.56)	3,495,246,411	3,666,136,000	(172,889,589)	(4.71)	1,7260	1,6540	0.07	4.35
30 Revenue Tax Factor									1,01597	1,01597		
31 Fuel Factor Adjusted for Revenue Taxes									1,7535	1,6804	0.07	4.30
32 GPP Reward / (Penalty) **	26,095	26,095	0	0.00	2,495,246,411	3,666,136,000	(1,172,889,589)	(4.71)	0,0007	0,0007	0.00	0.00
33 Fuel Factor Adjusted for GPP Reward / (Penalty)									1,7543	1,6811	0.07	4.35
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	51,535	51,233	302	0.00	3,495,246,411	3,666,136,000	(172,889,589)		0,0019	0,0014	0.00	7.14
34 FUEL FACTOR (ROUNDED TO NEAREST 0010 CENTS/KWH)									1,7538	1,6825	0.07	4.36
									1,756	1,683		

* Includes for International Purposes Only
 ** Calculated Based on Jurisdictional KWH Sales
 *** Generation Received in No Cost Use in Testing

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: MAY 1999

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	17,803,592.11	16,917,446	1,696,146.11	10.53	70,070,260.26	66,684,130	3,386,130.26	5.08
1a Other Generation	143,105.29	173,971	(30,865.71)	(17.74)	733,283.34	780,152	(46,868.66)	(6.01)
2 Fuel Cost of Power Sold	(5,801,721.75)	(2,949,800)	(2,851,921.75)	97.85	(20,830,531.26)	(11,734,600)	(9,095,931.26)	77.51
3 Fuel Cost - Purchased Power	772,463.85	710,000	62,463.85	8.80	8,934,606.62	5,166,000	3,768,606.62	73.05
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	N/A	0.00	0	0.00	N/A
3b Energy Payments to Qualifying Facilities	258,933.13	8,968	250,565.13	2,994.34	1,353,516.11	17,660	1,335,856.11	8,696.81
4 Energy Cost Economy Purchases	0.00	0	0.00	N/A	0.00	0	0.00	N/A
5 Total Fuel & Net Power Transactions	13,175,372.63	14,059,985	(884,612.37)	(6.28)	60,461,215.07	61,913,342	(452,126.93)	(0.74)
6 Adjustments To Fuel Cost	0.00	0	0.00	N/A	0.00	0	0.00	N/A
7 Adj. Total Fuel & Net Power Transactions	13,175,372.63	14,059,985	(884,612.37)	(6.28)	60,461,215.07	61,913,342	(452,126.93)	(0.74)
B. KPII Sales								
1 Jurisdictional Sales	796,267,425	834,961,000	(43,693,565)	(5.20)	3,495,246,411	3,668,156,000	(172,909,589)	(4.71)
2 Non-Jurisdictional Sales	21,675,927	28,770,000	(11,094,073)	(3.80)	122,341,761	134,652,000	(12,310,239)	(9.14)
3 Total Terrestrial Sales	821,943,362	868,731,000	(44,787,638)	(5.16)	3,617,588,172	3,802,808,000	(185,219,828)	(4.87)
4 Juris. Sales as % of Total Terr. Sales	96.6110	96.6883	(0.0473)	(0.05)	96.6181	96.4591	0.1590	0.16

Calculation of True-Up and Interest Provision
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1999

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-Up Calculations</i>								
1 Jurisdictional Fuel Revenue	13,027,358.60	13,799,059	(771,700.40)	(5.18)	57,102,153.89	59,999,246	(2,897,092.11)	(4.83)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(365,381.25)	(365,381)	0.00	0.00	(1,826,906.25)	(1,826,905)	(1.00)	0.00
2b Incentive Provision	(5,137.25)	45,137)	0.00	0.00	(25,686.25)	(25,685)	(4.00)	0.00
2c Special Contract Recovery Cost	(10,144.83)	(10,145)	0.00	0.00	(50,724.13)	(50,724)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	12,646,695.27	13,358,196	(711,700.73)	(5.33)	55,398,837.24	58,095,931	(2,697,093.76)	(4.99)
4 Adjusted Total Fuel & Net Power Transactions (Line A1)	13,116,372.63	14,054,985	(881,612.37)	(6.28)	60,461,215.07	60,913,342	(452,126.93)	(0.74)
5 Juris. Sales % of Total KW/H Sales (Line B4)	96.6110	96.6887	(0.0777)	(0.08)	96.6181	96.4591	0.1590	0.16
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	12,751,605.96	13,613,393	(861,787.44)	(6.33)	58,498,697.73	58,839,273	(340,675.27)	(0.58)
7 True-Up Provision for the Month Over(Under) Collection (C7-C6)	(404,910.29)	(254,997)	(150,086.71)	(58.86)	(3,299,860.49)	(743,442)	(2,556,418.49)	343.86
8 Interest Provision for the Month	(34,422.44)	(13,753)	(20,669.44)	150.20	(157,133.14)	(77,802)	(79,321.14)	101.95
9 Beginning True-Up & Interest Provision	(8,690,902.39)	(3,475,545)	(5,215,357.39)	150.06	(6,834,776.49)	(4,384,573)	(2,450,201.49)	55.88
10 True-Up Collected / (Refunded)	365,381.25	365,381	0.00	0.00	1,826,906.25	1,826,906	0.00	0.00
11 End of Period - Total Net True-Ups Before Adjustment (C7+C8-C9+C10)	(8,404,833.87)	(3,378,914)	(5,085,939.87)	150.52	(8,464,853.87)	(3,378,914)	(5,085,939.87)	150.52

Calculation of True-Up and Interest Provision
Gulf Power Company
For the Month of: MAY 1999

		CURRENT MONTH		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
D.	<i>Interest Provision</i>				
1	Beginning True-Up Amount (C9)	(8,690,902.19)	(3,175,545.00)	(5,215,357.39)	150.06
2	Ending True-Up Amount Before Interest (C7+C9-C10)	(8,410,431.43)	(3,565,161.00)	(5,065,270.43)	150.52
3	Total of Beginning & Ending True-Up Amts.	(17,121,333.62)	(6,840,706.00)	(10,280,627.62)	150.29
4	Average True-Up Amount	(8,560,666.91)	(3,420,353)	(5,140,313.91)	150.29
5	Interest Rate -				
	1st Day of Reporting Business Month	4.80	4.80	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	4.85	4.85	0.0000	
7	Total (D5 + D6)	9.65	9.65	0.0000	
8	Annual Average Interest Rate	4.83	4.83	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.40	0.40	0.0000	
10	Interest Provision (D4*D9)	(34,422.44)	(1,753.00)	(20,669.44)	150.29
	Jurisdictional Loss Multiplier (From A. 1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 GULF POWER COMPANY
 FOR THE MONTH OF
 MAY 1959

FUEL COST-NET GEN. (\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL - (\$)	AVG. (\$)	AMOUNT (\$)	% %	ACTUAL (\$)	PST. (\$)	AMOUNT (\$)	% %
1 HEAVY OIL	0	0	0	N/A	0	0	0	N/A
2 LIGHTER OIL	11,681	32,275	1991	(1.73)	11,600	152,637	(10,828)	(0.83)
3 COAL excluding Schem	14,674,711	14,37,371	256,432	1.81	30,254,026	14,265,327	(1,215,322)	(2.27)
4 COAL w Schem	1,927,941	1,994,610	232,377	(5.7)	9,761,498	2,222,892	(1,116,968)	(6.7)
5 GAS	1,156,000	7,775	1,139,627	16,817.88	1,071,292	15,481	3,915,911	19,759.75
6 GAS (B.L.)	3,601	0	4,001	N/A	51,751	-	55,751	N/A
7 OTHER - C.T.	4,401	607	5,001	56.13	51,001	23,311	38,024	132.89
8 OTHER GENERATION	145,107	111,871	10,865	(17.24)	731,265	285,173	(46,350)	(6.1)
9 TOTAL (\$)	<u>12,946,697</u>	<u>16,211,417</u>	<u>288,182</u>	<u>(16.2)</u>	<u>(1,601,544)</u>	<u>57,464,227</u>	<u>7,129,752</u>	<u>4.92</u>
SYSTEM NET GEN. (MW)								
10 HEAVY OIL	0	0	0	N/A	0	0	0	N/A
11 LIGHTER OIL	0	0	0	N/A	0	0	0	N/A
12 COAL	1,108,291	1,774,005	24,201	3.36	4,421,443	4,372,260	45,183	1.15
13 GAS	29,017	220	24,767	13,535.45	9,682	450	15,455	17,767.73
14 OTHER - C.T.	214	15	214	2,140.00	1,278	362	1,266	290.26
15 OTHER GENERATION	3,262	10,842	(1,018)	(17.63)	45,584	48,790	(3,466)	(6.88)
16 TOTAL (MW)	<u>1,141,584</u>	<u>1,785,112</u>	<u>32,414</u>	<u>3.74</u>	<u>4,468,111</u>	<u>4,621,642</u>	<u>(12,478)</u>	<u>(2.7)</u>
LINES COPIED BURNED								
17 HEAVY OIL (BBL)	0	0	0	N/A	0	0	0	N/A
18 LIGHTER OIL (BBL)	1,770	141	519	15.13	8,523	5,191	1,010	54.60
19 COAL (TON) (1)	432,636	451,212	(24,617)	(5.38)	1,116,262	1,628,312	(11,802)	(2.42)
20 GAS (MCF)	201,312	1245	495,412	16,110.00	1,208,072	6,057	1,362,018	21,496.00
21 OTHER - C.T. (HRS)	254	72	232	1,034.55	1,629	361	2,731	11.25
HRS BURNED (MMBTU)								
22 HEAVY OIL	0	0	0	N/A	0	0	0	N/A
23 LIGHTER OIL	0	0	0	N/A	0	0	0	N/A
24 COAL - B.L. (OIL & GAS)	11,240,413	11,061,329	172,566	1.56	42,171,284	43,610,831	(437,949)	(1.00)
25 GAS	536,588	1,178	512,405	16,364.50	1,254,677	6,238	1,216,459	21,755.64
26 OTHER - C.T.	1,478	128	1,295	1,621	7,207	3,668	15,948	215.41
27 TOTAL (MMBTU)	<u>11,778,479</u>	<u>11,063,635</u>	<u>174,261</u>	<u>3.39</u>	<u>46,423,168</u>	<u>43,614,140</u>	<u>216,411</u>	<u>2.01</u>
GENERATION MIX (% MW)								
28 HEAVY OIL	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A
29 LIGHTER OIL	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A
30 COAL + GAS B.L. (OIL & GAS)	92.39	94.98	(2.37)	(2.39)	92.21	94.88	(1.80)	(1.61)
31 GAS	2.61	2.03	1.19	12,985.00	1.65	0.01	1.64	16,300.00
32 OTHER - C.T.	0.02	0.00	0.02	N/A	0.11	0.01	0.02	200.00
33 OTHER GENERATION	0.78	1.62	(0.25)	(23.23)	1.00	1.10	(0.10)	(6.09)
34 TOTAL (% MW)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$/UNIT)								
35 HEAVY OIL (\$/BBL)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
36 LIGHTER OIL (\$/BBL)	18.40	29.16	(10.70)	(36.68)	17.28	29.84	(11.56)	(59.82)
37 COAL (\$/TON) (1)	33.23	31.45	2.00	7.64	32.30	31.86	1.54	4.11
38 GAS (ALL) (\$/MCF)	2.39	2.39	0.00	4.37	2.42	1.56	(0.86)	(34.73)
39 OTHER - C.T. (\$/HRS)	17.35	27.38	(10.24)	(59.11)	17.75	21.51	(3.76)	(26.93)
FUEL COST (\$/MMBTU)								
40 HEAVY OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
41 LIGHTER OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
42 COAL - GAS B.L. (OIL & GAS)	1.48	1.43	0.02	1.67	1.43	1.46	0.02	1.31
43 GAS - Generation	2.23	2.23	0.00	0.00	2.23	1.46	(0.77)	(32.7)
44 OTHER - C.T.	2.58	4.24	(2.16)	(87.21)	2.93	6.71	(3.78)	(18.23)
45 TOTAL (\$/MMBTU)	<u>1.51</u>	<u>1.45</u>	<u>0.06</u>	<u>4.16</u>	<u>1.51</u>	<u>1.46</u>	<u>0.05</u>	<u>3.41</u>
BTC BURNED (KWH)								
46 HEAVY OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
47 LIGHTER OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
48 COAL + GAS B.L. (OIL & GAS)	15,743	16,222	(260)	(1.63)	10,217	10,427	(210)	(2.1)
49 GAS - Generation	17,694	14,446	2,448	35.48	17,759	4,907	3,243	22.31
50 OTHER - C.T.	6,581	12,820	(5,202)	(64)	14,077	14,061	16	0
51 TOTAL (BTU/KWH)	<u>10,346</u>	<u>12,386</u>	<u>(2,010)</u>	<u>(16.1)</u>	<u>15,447</u>	<u>10,322</u>	<u>22</u>	<u>0.24</u>
FUEL COST (\$/KWH)								
52 HEAVY OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
53 LIGHTER OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
54 COAL - B.L. (OIL & GAS)	1.50	1.53	(0.03)	(1.96)	1.41	1.52	(0.07)	(0.56)
55 GAS	1.89	3.22	(1.77)	(21.41)	3.39	1.60	0.39	10.83
56 OTHER - C.T.	1.97	6.07	(4.00)	(67.37)	4.47	6.85	(2.16)	(32.59)
57 OTHER GENERATION	1.60	1.62	0.00	0.00	1.62	1.60	0.02	1.23
58 TOTAL (\$/KWH)	<u>1.86</u>	<u>1.87</u>	<u>(0.02)</u>	<u>(1.36)</u>	<u>1.86</u>	<u>1.59</u>	<u>0.05</u>	<u>1.96</u>

Note: (1) Coal B.L., Coal Trans. and Line 30, \$700,000; Plant Schem. Contribution for Plant Schem. are being reported on a net, not a debit, on

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY

FOR THE MONTH OF: MAY 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equip. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Mwh)	Fuel Heat Value (\$/MMBTU)	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost /MWH (\$/MWH)	Fuel Cost/ Unit (\$/Unit)
1	Unit 1	24.0	6,721	27.6	100.0	27.6	19,347	Gas-G	121,409	1,071	130,928	289,988	4.31	2.38
2								Oil-G						
3								Gas-S	452	1,071	484	1,000		2.39
4	Unit 2	24.0	2,720	20.9	100.0	20.9	22,776	Gas-G	79,297	1,071	84,491	180,832	5.08	2.39
5								Oil-G						
6								Gas-S	508	1,071	539	1,200		2.39
7	Unit 3	35.0	18,540	71.2	100.0	71.2	18,628	Gas-G	287,841	1,071	308,278	657,475	3.71	2.39
8								Oil-G						
9								Gas-S	553	1,071	589	1,320		2.39
10	Unit 4	78.0	38,444	69.4	98.4	70.8	9,122	Coal	14,860	12,104	259,801	510,942	1.30	34.28
11			837					Gas-G	10,600	1,071	11,358	25,324	3.08	2.39
12								Gas-S	0	1,071	0	0		N/A
13								Oil-S	32	398,054	124	520		18.39
14	Unit 5	60.0	41,141	68.9	100.0	69.2	10,303	Coal	17,623	12,104	424,068	602,983	1.46	34.28
15			27					Gas-G	202	1,071	213	720	2.87	2.39
16								Gas-S	0	1,071	0	0		N/A
17								Oil-S	46	398,051	269	795		16.38
18	Unit 6	382.0	151,411	67.3	85.8	70.4	9,576	Coal	62,569	12,104	1,207,498	2,150,843	1.42	34.28
19			193					Gas-G	1,558	1,071	1,669	3,721	2.80	2.39
20								Gas-S	0	1,071	0	0		N/A
21								Oil-S	218	398,061	1,265	3,074		18.38
22	Unit 7	495.0	298,853	67.1	99.7	81.4	10,210	Coal	126,473	12,104	3,051,277	4,242,747	1.45	34.28
23								Gas-G		1,071	0	0		N/A
24								Gas-S	0	1,071	0	0		N/A
25								Oil-S	2	398,051	8	27		18.48
26	Exhaust 3(2)	214.0	111,800	69.8	80.2	75.0	9,817	Coal	0	11,751	1,070,497	1,071,927	1.73	N/A
27								Oil-S	106	398,000	628	2,492		18.32
28	Exhaust 1	45.0	15,657	45.7	95.1	48.1	12,682	Coal	7,868	12,178	108,555	349,422	2.23	34.27
29								Oil-S	25	398,500	147	489		19.40
30	2	45.0	15,245	44.5	95.7	45.8	12,754	Coal	7,700	12,625	194,433	340,661	2.24	34.27
31								Oil-S	13	398,500	78	259		19.40
32	Exhaust 1	192.0	80,223	74.6	63.8	68.8	9,897	Coal	26,076	12,153	660,015	1,257,810	1.40	34.39
33								Oil-S	370	398,500	2,152	7,229		19.49
34	2	192.0	72,847	60.4	51.0	62.7	10,137	Coal	20,206	12,108	753,414	1,041,517	1.44	34.39
35								Oil-S	244	398,500	1,417	4,748		19.49
36	A	30.0	224	0.9	87.8	1.1	8,508	Oil	254	398,500	1,478	4,808	1.97	17.35
37	Other Generation	0.0	8,952		0.0				0	0		143,105	1.80	N/A
38	Exhaust 1 (U)	220.0	125,254	69.0	69.4	69.2	10,458	Coal	68,828	10,757	1,910,829	1,017,194	1.53	31.47
39								Oil-S	597	137,798	3,052	9,834		18.37
40	Exhaust 2 (S)	255.0	148,105	78.1	93.0	83.9	10,054	Coal	67,882	10,987	1,491,197	2,135,840	1.44	31.47
41								Oil-S	184	187,798	1,057	3,303		18.27
42	Total	2,241.0	1,117,564	68.8	80.1	76.4	10,298				11,780,476	17,861,809	1.57	

Notes & Adjust: (1) Represents Gulf's 50% share of the
 (2) Represents 25% share of the 2001 & reported on a BTU and \$ basis only.
 (3) Includes negative Net Generation during unit 6 due to station 50150
 (4) Gas-A gas used for generation; Gas-B gas used for power
 (5) Oil-A oil used for generation; Oil-B oil used for power.

50% Coal Inventory Adjustment		
Share Coal Inventory Adjustment		
50% Coal Inventory Adjustment		
Company's March 98		
Unit's March 98	10,361	
Share March 98	10,361	
Reserve Fuel	17,346,827	1.58

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1999**

LIGHT OIL	CURRENT MONTH				PERIOD-TO-DATE																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
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14 PURCHASES:									15 UNITS (BBL)	2,317	2,181	1,356	96.19	10,419	2,692	4,727	53.05	16 UNIT COST (\$/BBL)	20.46	29.89	(9.43)	(31.53)	15.13	19.19	(4.06)	(47.04)	17 AMOUNT (\$)	47,410	55,700	(8,290)	(14.33)	157,977	170,140	(12,163)	(7.13)	18 BURNED:									19 UNITS (BBL)	1,835	1,141	744	25.21	9,117	5,493	3,624	63.97	20 UNIT COST (\$/BBL)	28.33	29.16	(0.83)	(36.45)	11.90	23.88	(11.98)	(40.10)	21 AMOUNT (\$)	51,923	33,279	1,650	4.56	157,305	118,651	38,654	32.61	22 ENDING INVENTORY:									23 UNITS (BBL)	7,452	6,453	999	15.48	7,451	6,453	999	15.48	24 UNIT COST (\$/BBL)	17.29	28.33	(10.96)	(38.39)	17.39	28.33	(10.96)	(38.39)	25 AMOUNT (\$)	127,132	182,301	(55,169)	(29.25)	127,132	182,301	(55,169)	(29.25)	26 DAYS SUPPLY	NA	NA							COAL EXCLUDING PLANT SCHERER									27 PURCHASES:									28 UNITS (TONS)	416,241	427,391	9,600	2.02	4,096,077	1,936,332	1,597,723	8.26	29 UNIT COST (\$/TON)	36.77	31.57	5.60	17.97	33.25	31.31	1.74	5.47	30 AMOUNT (\$)	16,041,218	13,295,524	2,745,694	20.35	70,326,275	61,597,916	8,728,359	14.17	31 BURNED:									32 UNITS (TONS)	432,656	457,275	(24,617)	(5.34)	1,714,862	1,828,513	(113,651)	(6.23)	33 UNIT COST (\$/TON)	33.37	31.45	2.44	7.76	33.25	31.66	1.39	4.36	34 AMOUNT (\$)	14,631,565	14,371,873	259,692	1.75	57,014,306	58,263,323	(1,249,017)	(2.14)	35 ENDING INVENTORY:									36 UNITS (TONS)	561,721	426,848	14,873	9.33	861,323	436,843	424,480	9.22	37 UNIT COST (\$/TON)	39.64	32.42	1.12	3.76	31.64	32.42	(1.22)	(3.76)	38 AMOUNT (\$)	22,987,039	13,842,490	9,144,549	13.62	27,067,559	14,192,490	12,875,069	13.62	39 DAYS SUPPLY	38	34	4	11.76	38	34	4	11.76	COAL AT PLANT SCHERER (Reported on a BTU and \$/Btu only, no inventory of units is maintained.)									40 PURCHASES:									41 UNITS (MMBTU)	1,151,502	1,062,161	89,341	8.41	5,156,506	5,673,441	(1,516,935)	(43.02)	42 UNIT COST (\$/MMBTU)	1.79	1.74	0.05	3.87	1.77	1.79	(0.02)	(1.12)	43 AMOUNT (\$)	2,062,491	1,847,145	215,346	11.34	9,126,695	6,887,191	2,239,504	24.97	44 BURNED:									45 UNITS (MMBTU)	1,070,426	957,078	113,348	11.84	5,429,523	4,573,316	856,207	18.75	46 UNIT COST (\$/MMBTU)	1.80	1.77	0.03	1.69	1.80	1.80	0.00	0.00	47 AMOUNT (\$)	1,927,997	1,694,600	233,397	13.77	9,761,499	8,232,803	1,528,696	18.31	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,246,532	1,246,742	(210)	(2.97)	1,246,151	1,286,742	(39,591)	(2.97)	50 UNIT COST (\$/MMBTU)	1.80	1.79	0.02	1.12	1.80	1.78	0.02	1.12	51 AMOUNT (\$)	2,243,758	2,216,614	27,144	1.23	2,243,758	2,265,614	(21,856)	(0.97)	52 DAYS SUPPLY	28	29	1	6.20	28	29	1	6.20	GAS									53 PURCHASES:									54 UNITS (MMCF)	567,492	1,015	566,477	(81.27)	1,393,920	6,037	1,387,883	(1,281,806)	55 UNIT COST (\$/MMCF)	2.39	2.29	0.10	3.19	2.37	2.56	(0.19)	(2.73)	56 AMOUNT (\$)	1,354,812	2,323	1,352,489	(1,340,660)	3,273,575	15,481	3,258,094	(1,984,563)	57 BURNED:									58 UNITS (MMCF)	302,517	1,015	299,432	(16.13)	1,368,075	6,037	1,362,038	(1,496.09)	59 UNIT COST (\$/MMCF)	2.39	2.18	(2.79)	(13.86)	2.42	2.56	(0.14)	(5.47)	60 AMOUNT (\$)	1,200,200	2,213	1,197,987	(16,268.72)	3,300,441	15,481	3,144,662	(1,555,879)	61 ENDING INVENTORY:									62 UNITS (MMCF)	163,888	0	163,888	44/A	163,888	0	163,888	44/A	63 UNIT COST (\$/MMCF)	2.39	N/A	N/A	44/A	2.39	N/A	N/A	44/A	64 AMOUNT (\$)	391,426	0	391,426	44/A	391,426	0	391,426	44/A	OTHER - C.I. OIL									65 PURCHASES:									66 UNITS (BBL) *	(157)	21	(178)	(1,105.00)	2,876	868	1,947.88	724.41	67 UNIT COST (\$/BBL)	17.16	19.71	(2.55)	(32.34)	17.33	27.72	(10.39)	(48.49)	68 AMOUNT (\$)	(5,784)	424	(6,408)	(1,026.92)	49,792	23,794	25,998	89.15	69 BURNED:									70 UNITS (BBL)	234	32	202	1034.00	3,620	960	2,752	317.03	71 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.13)	17.33	27.51	(10.18)	(36.93)	72 AMOUNT (\$)	4,058	607	3,451	626.19	62,803	23,801	39,002	162.59	73 ENDING INVENTORY:									74 UNITS (BBL)	6,112	2,873	3,239	112.89	6,112	2,873	3,239	112.89	75 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.34)	17.33	27.89	(10.56)	(37.34)	76 AMOUNT (\$)	106,062	79,907	26,155	33.40	106,062	79,907	26,155	33.40	77 DAYS SUPPLY	NA	36	NA	NA				
15 UNITS (BBL)	2,317	2,181	1,356	96.19	10,419	2,692	4,727	53.05																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
16 UNIT COST (\$/BBL)	20.46	29.89	(9.43)	(31.53)	15.13	19.19	(4.06)	(47.04)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
17 AMOUNT (\$)	47,410	55,700	(8,290)	(14.33)	157,977	170,140	(12,163)	(7.13)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
18 BURNED:									19 UNITS (BBL)	1,835	1,141	744	25.21	9,117	5,493	3,624	63.97	20 UNIT COST (\$/BBL)	28.33	29.16	(0.83)	(36.45)	11.90	23.88	(11.98)	(40.10)	21 AMOUNT (\$)	51,923	33,279	1,650	4.56	157,305	118,651	38,654	32.61	22 ENDING INVENTORY:									23 UNITS (BBL)	7,452	6,453	999	15.48	7,451	6,453	999	15.48	24 UNIT COST (\$/BBL)	17.29	28.33	(10.96)	(38.39)	17.39	28.33	(10.96)	(38.39)	25 AMOUNT (\$)	127,132	182,301	(55,169)	(29.25)	127,132	182,301	(55,169)	(29.25)	26 DAYS SUPPLY	NA	NA							COAL EXCLUDING PLANT SCHERER									27 PURCHASES:									28 UNITS (TONS)	416,241	427,391	9,600	2.02	4,096,077	1,936,332	1,597,723	8.26	29 UNIT COST (\$/TON)	36.77	31.57	5.60	17.97	33.25	31.31	1.74	5.47	30 AMOUNT (\$)	16,041,218	13,295,524	2,745,694	20.35	70,326,275	61,597,916	8,728,359	14.17	31 BURNED:									32 UNITS (TONS)	432,656	457,275	(24,617)	(5.34)	1,714,862	1,828,513	(113,651)	(6.23)	33 UNIT COST (\$/TON)	33.37	31.45	2.44	7.76	33.25	31.66	1.39	4.36	34 AMOUNT (\$)	14,631,565	14,371,873	259,692	1.75	57,014,306	58,263,323	(1,249,017)	(2.14)	35 ENDING INVENTORY:									36 UNITS (TONS)	561,721	426,848	14,873	9.33	861,323	436,843	424,480	9.22	37 UNIT COST (\$/TON)	39.64	32.42	1.12	3.76	31.64	32.42	(1.22)	(3.76)	38 AMOUNT (\$)	22,987,039	13,842,490	9,144,549	13.62	27,067,559	14,192,490	12,875,069	13.62	39 DAYS SUPPLY	38	34	4	11.76	38	34	4	11.76	COAL AT PLANT SCHERER (Reported on a BTU and \$/Btu only, no inventory of units is maintained.)									40 PURCHASES:									41 UNITS (MMBTU)	1,151,502	1,062,161	89,341	8.41	5,156,506	5,673,441	(1,516,935)	(43.02)	42 UNIT COST (\$/MMBTU)	1.79	1.74	0.05	3.87	1.77	1.79	(0.02)	(1.12)	43 AMOUNT (\$)	2,062,491	1,847,145	215,346	11.34	9,126,695	6,887,191	2,239,504	24.97	44 BURNED:									45 UNITS (MMBTU)	1,070,426	957,078	113,348	11.84	5,429,523	4,573,316	856,207	18.75	46 UNIT COST (\$/MMBTU)	1.80	1.77	0.03	1.69	1.80	1.80	0.00	0.00	47 AMOUNT (\$)	1,927,997	1,694,600	233,397	13.77	9,761,499	8,232,803	1,528,696	18.31	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,246,532	1,246,742	(210)	(2.97)	1,246,151	1,286,742	(39,591)	(2.97)	50 UNIT COST (\$/MMBTU)	1.80	1.79	0.02	1.12	1.80	1.78	0.02	1.12	51 AMOUNT (\$)	2,243,758	2,216,614	27,144	1.23	2,243,758	2,265,614	(21,856)	(0.97)	52 DAYS SUPPLY	28	29	1	6.20	28	29	1	6.20	GAS									53 PURCHASES:									54 UNITS (MMCF)	567,492	1,015	566,477	(81.27)	1,393,920	6,037	1,387,883	(1,281,806)	55 UNIT COST (\$/MMCF)	2.39	2.29	0.10	3.19	2.37	2.56	(0.19)	(2.73)	56 AMOUNT (\$)	1,354,812	2,323	1,352,489	(1,340,660)	3,273,575	15,481	3,258,094	(1,984,563)	57 BURNED:									58 UNITS (MMCF)	302,517	1,015	299,432	(16.13)	1,368,075	6,037	1,362,038	(1,496.09)	59 UNIT COST (\$/MMCF)	2.39	2.18	(2.79)	(13.86)	2.42	2.56	(0.14)	(5.47)	60 AMOUNT (\$)	1,200,200	2,213	1,197,987	(16,268.72)	3,300,441	15,481	3,144,662	(1,555,879)	61 ENDING INVENTORY:									62 UNITS (MMCF)	163,888	0	163,888	44/A	163,888	0	163,888	44/A	63 UNIT COST (\$/MMCF)	2.39	N/A	N/A	44/A	2.39	N/A	N/A	44/A	64 AMOUNT (\$)	391,426	0	391,426	44/A	391,426	0	391,426	44/A	OTHER - C.I. OIL									65 PURCHASES:									66 UNITS (BBL) *	(157)	21	(178)	(1,105.00)	2,876	868	1,947.88	724.41	67 UNIT COST (\$/BBL)	17.16	19.71	(2.55)	(32.34)	17.33	27.72	(10.39)	(48.49)	68 AMOUNT (\$)	(5,784)	424	(6,408)	(1,026.92)	49,792	23,794	25,998	89.15	69 BURNED:									70 UNITS (BBL)	234	32	202	1034.00	3,620	960	2,752	317.03	71 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.13)	17.33	27.51	(10.18)	(36.93)	72 AMOUNT (\$)	4,058	607	3,451	626.19	62,803	23,801	39,002	162.59	73 ENDING INVENTORY:									74 UNITS (BBL)	6,112	2,873	3,239	112.89	6,112	2,873	3,239	112.89	75 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.34)	17.33	27.89	(10.56)	(37.34)	76 AMOUNT (\$)	106,062	79,907	26,155	33.40	106,062	79,907	26,155	33.40	77 DAYS SUPPLY	NA	36	NA	NA																																								
19 UNITS (BBL)	1,835	1,141	744	25.21	9,117	5,493	3,624	63.97																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
20 UNIT COST (\$/BBL)	28.33	29.16	(0.83)	(36.45)	11.90	23.88	(11.98)	(40.10)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
21 AMOUNT (\$)	51,923	33,279	1,650	4.56	157,305	118,651	38,654	32.61																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
22 ENDING INVENTORY:									23 UNITS (BBL)	7,452	6,453	999	15.48	7,451	6,453	999	15.48	24 UNIT COST (\$/BBL)	17.29	28.33	(10.96)	(38.39)	17.39	28.33	(10.96)	(38.39)	25 AMOUNT (\$)	127,132	182,301	(55,169)	(29.25)	127,132	182,301	(55,169)	(29.25)	26 DAYS SUPPLY	NA	NA							COAL EXCLUDING PLANT SCHERER									27 PURCHASES:									28 UNITS (TONS)	416,241	427,391	9,600	2.02	4,096,077	1,936,332	1,597,723	8.26	29 UNIT COST (\$/TON)	36.77	31.57	5.60	17.97	33.25	31.31	1.74	5.47	30 AMOUNT (\$)	16,041,218	13,295,524	2,745,694	20.35	70,326,275	61,597,916	8,728,359	14.17	31 BURNED:									32 UNITS (TONS)	432,656	457,275	(24,617)	(5.34)	1,714,862	1,828,513	(113,651)	(6.23)	33 UNIT COST (\$/TON)	33.37	31.45	2.44	7.76	33.25	31.66	1.39	4.36	34 AMOUNT (\$)	14,631,565	14,371,873	259,692	1.75	57,014,306	58,263,323	(1,249,017)	(2.14)	35 ENDING INVENTORY:									36 UNITS (TONS)	561,721	426,848	14,873	9.33	861,323	436,843	424,480	9.22	37 UNIT COST (\$/TON)	39.64	32.42	1.12	3.76	31.64	32.42	(1.22)	(3.76)	38 AMOUNT (\$)	22,987,039	13,842,490	9,144,549	13.62	27,067,559	14,192,490	12,875,069	13.62	39 DAYS SUPPLY	38	34	4	11.76	38	34	4	11.76	COAL AT PLANT SCHERER (Reported on a BTU and \$/Btu only, no inventory of units is maintained.)									40 PURCHASES:									41 UNITS (MMBTU)	1,151,502	1,062,161	89,341	8.41	5,156,506	5,673,441	(1,516,935)	(43.02)	42 UNIT COST (\$/MMBTU)	1.79	1.74	0.05	3.87	1.77	1.79	(0.02)	(1.12)	43 AMOUNT (\$)	2,062,491	1,847,145	215,346	11.34	9,126,695	6,887,191	2,239,504	24.97	44 BURNED:									45 UNITS (MMBTU)	1,070,426	957,078	113,348	11.84	5,429,523	4,573,316	856,207	18.75	46 UNIT COST (\$/MMBTU)	1.80	1.77	0.03	1.69	1.80	1.80	0.00	0.00	47 AMOUNT (\$)	1,927,997	1,694,600	233,397	13.77	9,761,499	8,232,803	1,528,696	18.31	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,246,532	1,246,742	(210)	(2.97)	1,246,151	1,286,742	(39,591)	(2.97)	50 UNIT COST (\$/MMBTU)	1.80	1.79	0.02	1.12	1.80	1.78	0.02	1.12	51 AMOUNT (\$)	2,243,758	2,216,614	27,144	1.23	2,243,758	2,265,614	(21,856)	(0.97)	52 DAYS SUPPLY	28	29	1	6.20	28	29	1	6.20	GAS									53 PURCHASES:									54 UNITS (MMCF)	567,492	1,015	566,477	(81.27)	1,393,920	6,037	1,387,883	(1,281,806)	55 UNIT COST (\$/MMCF)	2.39	2.29	0.10	3.19	2.37	2.56	(0.19)	(2.73)	56 AMOUNT (\$)	1,354,812	2,323	1,352,489	(1,340,660)	3,273,575	15,481	3,258,094	(1,984,563)	57 BURNED:									58 UNITS (MMCF)	302,517	1,015	299,432	(16.13)	1,368,075	6,037	1,362,038	(1,496.09)	59 UNIT COST (\$/MMCF)	2.39	2.18	(2.79)	(13.86)	2.42	2.56	(0.14)	(5.47)	60 AMOUNT (\$)	1,200,200	2,213	1,197,987	(16,268.72)	3,300,441	15,481	3,144,662	(1,555,879)	61 ENDING INVENTORY:									62 UNITS (MMCF)	163,888	0	163,888	44/A	163,888	0	163,888	44/A	63 UNIT COST (\$/MMCF)	2.39	N/A	N/A	44/A	2.39	N/A	N/A	44/A	64 AMOUNT (\$)	391,426	0	391,426	44/A	391,426	0	391,426	44/A	OTHER - C.I. OIL									65 PURCHASES:									66 UNITS (BBL) *	(157)	21	(178)	(1,105.00)	2,876	868	1,947.88	724.41	67 UNIT COST (\$/BBL)	17.16	19.71	(2.55)	(32.34)	17.33	27.72	(10.39)	(48.49)	68 AMOUNT (\$)	(5,784)	424	(6,408)	(1,026.92)	49,792	23,794	25,998	89.15	69 BURNED:									70 UNITS (BBL)	234	32	202	1034.00	3,620	960	2,752	317.03	71 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.13)	17.33	27.51	(10.18)	(36.93)	72 AMOUNT (\$)	4,058	607	3,451	626.19	62,803	23,801	39,002	162.59	73 ENDING INVENTORY:									74 UNITS (BBL)	6,112	2,873	3,239	112.89	6,112	2,873	3,239	112.89	75 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.34)	17.33	27.89	(10.56)	(37.34)	76 AMOUNT (\$)	106,062	79,907	26,155	33.40	106,062	79,907	26,155	33.40	77 DAYS SUPPLY	NA	36	NA	NA																																																																												
23 UNITS (BBL)	7,452	6,453	999	15.48	7,451	6,453	999	15.48																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
24 UNIT COST (\$/BBL)	17.29	28.33	(10.96)	(38.39)	17.39	28.33	(10.96)	(38.39)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
25 AMOUNT (\$)	127,132	182,301	(55,169)	(29.25)	127,132	182,301	(55,169)	(29.25)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
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27 PURCHASES:									28 UNITS (TONS)	416,241	427,391	9,600	2.02	4,096,077	1,936,332	1,597,723	8.26	29 UNIT COST (\$/TON)	36.77	31.57	5.60	17.97	33.25	31.31	1.74	5.47	30 AMOUNT (\$)	16,041,218	13,295,524	2,745,694	20.35	70,326,275	61,597,916	8,728,359	14.17	31 BURNED:									32 UNITS (TONS)	432,656	457,275	(24,617)	(5.34)	1,714,862	1,828,513	(113,651)	(6.23)	33 UNIT COST (\$/TON)	33.37	31.45	2.44	7.76	33.25	31.66	1.39	4.36	34 AMOUNT (\$)	14,631,565	14,371,873	259,692	1.75	57,014,306	58,263,323	(1,249,017)	(2.14)	35 ENDING INVENTORY:									36 UNITS (TONS)	561,721	426,848	14,873	9.33	861,323	436,843	424,480	9.22	37 UNIT COST (\$/TON)	39.64	32.42	1.12	3.76	31.64	32.42	(1.22)	(3.76)	38 AMOUNT (\$)	22,987,039	13,842,490	9,144,549	13.62	27,067,559	14,192,490	12,875,069	13.62	39 DAYS SUPPLY	38	34	4	11.76	38	34	4	11.76	COAL AT PLANT SCHERER (Reported on a BTU and \$/Btu only, no inventory of units is maintained.)									40 PURCHASES:									41 UNITS (MMBTU)	1,151,502	1,062,161	89,341	8.41	5,156,506	5,673,441	(1,516,935)	(43.02)	42 UNIT COST (\$/MMBTU)	1.79	1.74	0.05	3.87	1.77	1.79	(0.02)	(1.12)	43 AMOUNT (\$)	2,062,491	1,847,145	215,346	11.34	9,126,695	6,887,191	2,239,504	24.97	44 BURNED:									45 UNITS (MMBTU)	1,070,426	957,078	113,348	11.84	5,429,523	4,573,316	856,207	18.75	46 UNIT COST (\$/MMBTU)	1.80	1.77	0.03	1.69	1.80	1.80	0.00	0.00	47 AMOUNT (\$)	1,927,997	1,694,600	233,397	13.77	9,761,499	8,232,803	1,528,696	18.31	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,246,532	1,246,742	(210)	(2.97)	1,246,151	1,286,742	(39,591)	(2.97)	50 UNIT COST (\$/MMBTU)	1.80	1.79	0.02	1.12	1.80	1.78	0.02	1.12	51 AMOUNT (\$)	2,243,758	2,216,614	27,144	1.23	2,243,758	2,265,614	(21,856)	(0.97)	52 DAYS SUPPLY	28	29	1	6.20	28	29	1	6.20	GAS									53 PURCHASES:									54 UNITS (MMCF)	567,492	1,015	566,477	(81.27)	1,393,920	6,037	1,387,883	(1,281,806)	55 UNIT COST (\$/MMCF)	2.39	2.29	0.10	3.19	2.37	2.56	(0.19)	(2.73)	56 AMOUNT (\$)	1,354,812	2,323	1,352,489	(1,340,660)	3,273,575	15,481	3,258,094	(1,984,563)	57 BURNED:									58 UNITS (MMCF)	302,517	1,015	299,432	(16.13)	1,368,075	6,037	1,362,038	(1,496.09)	59 UNIT COST (\$/MMCF)	2.39	2.18	(2.79)	(13.86)	2.42	2.56	(0.14)	(5.47)	60 AMOUNT (\$)	1,200,200	2,213	1,197,987	(16,268.72)	3,300,441	15,481	3,144,662	(1,555,879)	61 ENDING INVENTORY:									62 UNITS (MMCF)	163,888	0	163,888	44/A	163,888	0	163,888	44/A	63 UNIT COST (\$/MMCF)	2.39	N/A	N/A	44/A	2.39	N/A	N/A	44/A	64 AMOUNT (\$)	391,426	0	391,426	44/A	391,426	0	391,426	44/A	OTHER - C.I. OIL									65 PURCHASES:									66 UNITS (BBL) *	(157)	21	(178)	(1,105.00)	2,876	868	1,947.88	724.41	67 UNIT COST (\$/BBL)	17.16	19.71	(2.55)	(32.34)	17.33	27.72	(10.39)	(48.49)	68 AMOUNT (\$)	(5,784)	424	(6,408)	(1,026.92)	49,792	23,794	25,998	89.15	69 BURNED:									70 UNITS (BBL)	234	32	202	1034.00	3,620	960	2,752	317.03	71 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.13)	17.33	27.51	(10.18)	(36.93)	72 AMOUNT (\$)	4,058	607	3,451	626.19	62,803	23,801	39,002	162.59	73 ENDING INVENTORY:									74 UNITS (BBL)	6,112	2,873	3,239	112.89	6,112	2,873	3,239	112.89	75 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.34)	17.33	27.89	(10.56)	(37.34)	76 AMOUNT (\$)	106,062	79,907	26,155	33.40	106,062	79,907	26,155	33.40	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																		
28 UNITS (TONS)	416,241	427,391	9,600	2.02	4,096,077	1,936,332	1,597,723	8.26																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
29 UNIT COST (\$/TON)	36.77	31.57	5.60	17.97	33.25	31.31	1.74	5.47																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
30 AMOUNT (\$)	16,041,218	13,295,524	2,745,694	20.35	70,326,275	61,597,916	8,728,359	14.17																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
31 BURNED:									32 UNITS (TONS)	432,656	457,275	(24,617)	(5.34)	1,714,862	1,828,513	(113,651)	(6.23)	33 UNIT COST (\$/TON)	33.37	31.45	2.44	7.76	33.25	31.66	1.39	4.36	34 AMOUNT (\$)	14,631,565	14,371,873	259,692	1.75	57,014,306	58,263,323	(1,249,017)	(2.14)	35 ENDING INVENTORY:									36 UNITS (TONS)	561,721	426,848	14,873	9.33	861,323	436,843	424,480	9.22	37 UNIT COST (\$/TON)	39.64	32.42	1.12	3.76	31.64	32.42	(1.22)	(3.76)	38 AMOUNT (\$)	22,987,039	13,842,490	9,144,549	13.62	27,067,559	14,192,490	12,875,069	13.62	39 DAYS SUPPLY	38	34	4	11.76	38	34	4	11.76	COAL AT PLANT SCHERER (Reported on a BTU and \$/Btu only, no inventory of units is maintained.)									40 PURCHASES:									41 UNITS (MMBTU)	1,151,502	1,062,161	89,341	8.41	5,156,506	5,673,441	(1,516,935)	(43.02)	42 UNIT COST (\$/MMBTU)	1.79	1.74	0.05	3.87	1.77	1.79	(0.02)	(1.12)	43 AMOUNT (\$)	2,062,491	1,847,145	215,346	11.34	9,126,695	6,887,191	2,239,504	24.97	44 BURNED:									45 UNITS (MMBTU)	1,070,426	957,078	113,348	11.84	5,429,523	4,573,316	856,207	18.75	46 UNIT COST (\$/MMBTU)	1.80	1.77	0.03	1.69	1.80	1.80	0.00	0.00	47 AMOUNT (\$)	1,927,997	1,694,600	233,397	13.77	9,761,499	8,232,803	1,528,696	18.31	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,246,532	1,246,742	(210)	(2.97)	1,246,151	1,286,742	(39,591)	(2.97)	50 UNIT COST (\$/MMBTU)	1.80	1.79	0.02	1.12	1.80	1.78	0.02	1.12	51 AMOUNT (\$)	2,243,758	2,216,614	27,144	1.23	2,243,758	2,265,614	(21,856)	(0.97)	52 DAYS SUPPLY	28	29	1	6.20	28	29	1	6.20	GAS									53 PURCHASES:									54 UNITS (MMCF)	567,492	1,015	566,477	(81.27)	1,393,920	6,037	1,387,883	(1,281,806)	55 UNIT COST (\$/MMCF)	2.39	2.29	0.10	3.19	2.37	2.56	(0.19)	(2.73)	56 AMOUNT (\$)	1,354,812	2,323	1,352,489	(1,340,660)	3,273,575	15,481	3,258,094	(1,984,563)	57 BURNED:									58 UNITS (MMCF)	302,517	1,015	299,432	(16.13)	1,368,075	6,037	1,362,038	(1,496.09)	59 UNIT COST (\$/MMCF)	2.39	2.18	(2.79)	(13.86)	2.42	2.56	(0.14)	(5.47)	60 AMOUNT (\$)	1,200,200	2,213	1,197,987	(16,268.72)	3,300,441	15,481	3,144,662	(1,555,879)	61 ENDING INVENTORY:									62 UNITS (MMCF)	163,888	0	163,888	44/A	163,888	0	163,888	44/A	63 UNIT COST (\$/MMCF)	2.39	N/A	N/A	44/A	2.39	N/A	N/A	44/A	64 AMOUNT (\$)	391,426	0	391,426	44/A	391,426	0	391,426	44/A	OTHER - C.I. OIL									65 PURCHASES:									66 UNITS (BBL) *	(157)	21	(178)	(1,105.00)	2,876	868	1,947.88	724.41	67 UNIT COST (\$/BBL)	17.16	19.71	(2.55)	(32.34)	17.33	27.72	(10.39)	(48.49)	68 AMOUNT (\$)	(5,784)	424	(6,408)	(1,026.92)	49,792	23,794	25,998	89.15	69 BURNED:									70 UNITS (BBL)	234	32	202	1034.00	3,620	960	2,752	317.03	71 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.13)	17.33	27.51	(10.18)	(36.93)	72 AMOUNT (\$)	4,058	607	3,451	626.19	62,803	23,801	39,002	162.59	73 ENDING INVENTORY:									74 UNITS (BBL)	6,112	2,873	3,239	112.89	6,112	2,873	3,239	112.89	75 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.34)	17.33	27.89	(10.56)	(37.34)	76 AMOUNT (\$)	106,062	79,907	26,155	33.40	106,062	79,907	26,155	33.40	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																						
32 UNITS (TONS)	432,656	457,275	(24,617)	(5.34)	1,714,862	1,828,513	(113,651)	(6.23)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
33 UNIT COST (\$/TON)	33.37	31.45	2.44	7.76	33.25	31.66	1.39	4.36																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
34 AMOUNT (\$)	14,631,565	14,371,873	259,692	1.75	57,014,306	58,263,323	(1,249,017)	(2.14)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
35 ENDING INVENTORY:									36 UNITS (TONS)	561,721	426,848	14,873	9.33	861,323	436,843	424,480	9.22	37 UNIT COST (\$/TON)	39.64	32.42	1.12	3.76	31.64	32.42	(1.22)	(3.76)	38 AMOUNT (\$)	22,987,039	13,842,490	9,144,549	13.62	27,067,559	14,192,490	12,875,069	13.62	39 DAYS SUPPLY	38	34	4	11.76	38	34	4	11.76	COAL AT PLANT SCHERER (Reported on a BTU and \$/Btu only, no inventory of units is maintained.)									40 PURCHASES:									41 UNITS (MMBTU)	1,151,502	1,062,161	89,341	8.41	5,156,506	5,673,441	(1,516,935)	(43.02)	42 UNIT COST (\$/MMBTU)	1.79	1.74	0.05	3.87	1.77	1.79	(0.02)	(1.12)	43 AMOUNT (\$)	2,062,491	1,847,145	215,346	11.34	9,126,695	6,887,191	2,239,504	24.97	44 BURNED:									45 UNITS (MMBTU)	1,070,426	957,078	113,348	11.84	5,429,523	4,573,316	856,207	18.75	46 UNIT COST (\$/MMBTU)	1.80	1.77	0.03	1.69	1.80	1.80	0.00	0.00	47 AMOUNT (\$)	1,927,997	1,694,600	233,397	13.77	9,761,499	8,232,803	1,528,696	18.31	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,246,532	1,246,742	(210)	(2.97)	1,246,151	1,286,742	(39,591)	(2.97)	50 UNIT COST (\$/MMBTU)	1.80	1.79	0.02	1.12	1.80	1.78	0.02	1.12	51 AMOUNT (\$)	2,243,758	2,216,614	27,144	1.23	2,243,758	2,265,614	(21,856)	(0.97)	52 DAYS SUPPLY	28	29	1	6.20	28	29	1	6.20	GAS									53 PURCHASES:									54 UNITS (MMCF)	567,492	1,015	566,477	(81.27)	1,393,920	6,037	1,387,883	(1,281,806)	55 UNIT COST (\$/MMCF)	2.39	2.29	0.10	3.19	2.37	2.56	(0.19)	(2.73)	56 AMOUNT (\$)	1,354,812	2,323	1,352,489	(1,340,660)	3,273,575	15,481	3,258,094	(1,984,563)	57 BURNED:									58 UNITS (MMCF)	302,517	1,015	299,432	(16.13)	1,368,075	6,037	1,362,038	(1,496.09)	59 UNIT COST (\$/MMCF)	2.39	2.18	(2.79)	(13.86)	2.42	2.56	(0.14)	(5.47)	60 AMOUNT (\$)	1,200,200	2,213	1,197,987	(16,268.72)	3,300,441	15,481	3,144,662	(1,555,879)	61 ENDING INVENTORY:									62 UNITS (MMCF)	163,888	0	163,888	44/A	163,888	0	163,888	44/A	63 UNIT COST (\$/MMCF)	2.39	N/A	N/A	44/A	2.39	N/A	N/A	44/A	64 AMOUNT (\$)	391,426	0	391,426	44/A	391,426	0	391,426	44/A	OTHER - C.I. OIL									65 PURCHASES:									66 UNITS (BBL) *	(157)	21	(178)	(1,105.00)	2,876	868	1,947.88	724.41	67 UNIT COST (\$/BBL)	17.16	19.71	(2.55)	(32.34)	17.33	27.72	(10.39)	(48.49)	68 AMOUNT (\$)	(5,784)	424	(6,408)	(1,026.92)	49,792	23,794	25,998	89.15	69 BURNED:									70 UNITS (BBL)	234	32	202	1034.00	3,620	960	2,752	317.03	71 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.13)	17.33	27.51	(10.18)	(36.93)	72 AMOUNT (\$)	4,058	607	3,451	626.19	62,803	23,801	39,002	162.59	73 ENDING INVENTORY:									74 UNITS (BBL)	6,112	2,873	3,239	112.89	6,112	2,873	3,239	112.89	75 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.34)	17.33	27.89	(10.56)	(37.34)	76 AMOUNT (\$)	106,062	79,907	26,155	33.40	106,062	79,907	26,155	33.40	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																										
36 UNITS (TONS)	561,721	426,848	14,873	9.33	861,323	436,843	424,480	9.22																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
37 UNIT COST (\$/TON)	39.64	32.42	1.12	3.76	31.64	32.42	(1.22)	(3.76)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
38 AMOUNT (\$)	22,987,039	13,842,490	9,144,549	13.62	27,067,559	14,192,490	12,875,069	13.62																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
39 DAYS SUPPLY	38	34	4	11.76	38	34	4	11.76																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
COAL AT PLANT SCHERER (Reported on a BTU and \$/Btu only, no inventory of units is maintained.)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
40 PURCHASES:									41 UNITS (MMBTU)	1,151,502	1,062,161	89,341	8.41	5,156,506	5,673,441	(1,516,935)	(43.02)	42 UNIT COST (\$/MMBTU)	1.79	1.74	0.05	3.87	1.77	1.79	(0.02)	(1.12)	43 AMOUNT (\$)	2,062,491	1,847,145	215,346	11.34	9,126,695	6,887,191	2,239,504	24.97	44 BURNED:									45 UNITS (MMBTU)	1,070,426	957,078	113,348	11.84	5,429,523	4,573,316	856,207	18.75	46 UNIT COST (\$/MMBTU)	1.80	1.77	0.03	1.69	1.80	1.80	0.00	0.00	47 AMOUNT (\$)	1,927,997	1,694,600	233,397	13.77	9,761,499	8,232,803	1,528,696	18.31	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,246,532	1,246,742	(210)	(2.97)	1,246,151	1,286,742	(39,591)	(2.97)	50 UNIT COST (\$/MMBTU)	1.80	1.79	0.02	1.12	1.80	1.78	0.02	1.12	51 AMOUNT (\$)	2,243,758	2,216,614	27,144	1.23	2,243,758	2,265,614	(21,856)	(0.97)	52 DAYS SUPPLY	28	29	1	6.20	28	29	1	6.20	GAS									53 PURCHASES:									54 UNITS (MMCF)	567,492	1,015	566,477	(81.27)	1,393,920	6,037	1,387,883	(1,281,806)	55 UNIT COST (\$/MMCF)	2.39	2.29	0.10	3.19	2.37	2.56	(0.19)	(2.73)	56 AMOUNT (\$)	1,354,812	2,323	1,352,489	(1,340,660)	3,273,575	15,481	3,258,094	(1,984,563)	57 BURNED:									58 UNITS (MMCF)	302,517	1,015	299,432	(16.13)	1,368,075	6,037	1,362,038	(1,496.09)	59 UNIT COST (\$/MMCF)	2.39	2.18	(2.79)	(13.86)	2.42	2.56	(0.14)	(5.47)	60 AMOUNT (\$)	1,200,200	2,213	1,197,987	(16,268.72)	3,300,441	15,481	3,144,662	(1,555,879)	61 ENDING INVENTORY:									62 UNITS (MMCF)	163,888	0	163,888	44/A	163,888	0	163,888	44/A	63 UNIT COST (\$/MMCF)	2.39	N/A	N/A	44/A	2.39	N/A	N/A	44/A	64 AMOUNT (\$)	391,426	0	391,426	44/A	391,426	0	391,426	44/A	OTHER - C.I. OIL									65 PURCHASES:									66 UNITS (BBL) *	(157)	21	(178)	(1,105.00)	2,876	868	1,947.88	724.41	67 UNIT COST (\$/BBL)	17.16	19.71	(2.55)	(32.34)	17.33	27.72	(10.39)	(48.49)	68 AMOUNT (\$)	(5,784)	424	(6,408)	(1,026.92)	49,792	23,794	25,998	89.15	69 BURNED:									70 UNITS (BBL)	234	32	202	1034.00	3,620	960	2,752	317.03	71 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.13)	17.33	27.51	(10.18)	(36.93)	72 AMOUNT (\$)	4,058	607	3,451	626.19	62,803	23,801	39,002	162.59	73 ENDING INVENTORY:									74 UNITS (BBL)	6,112	2,873	3,239	112.89	6,112	2,873	3,239	112.89	75 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.34)	17.33	27.89	(10.56)	(37.34)	76 AMOUNT (\$)	106,062	79,907	26,155	33.40	106,062	79,907	26,155	33.40	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																
41 UNITS (MMBTU)	1,151,502	1,062,161	89,341	8.41	5,156,506	5,673,441	(1,516,935)	(43.02)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
42 UNIT COST (\$/MMBTU)	1.79	1.74	0.05	3.87	1.77	1.79	(0.02)	(1.12)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
43 AMOUNT (\$)	2,062,491	1,847,145	215,346	11.34	9,126,695	6,887,191	2,239,504	24.97																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
44 BURNED:									45 UNITS (MMBTU)	1,070,426	957,078	113,348	11.84	5,429,523	4,573,316	856,207	18.75	46 UNIT COST (\$/MMBTU)	1.80	1.77	0.03	1.69	1.80	1.80	0.00	0.00	47 AMOUNT (\$)	1,927,997	1,694,600	233,397	13.77	9,761,499	8,232,803	1,528,696	18.31	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,246,532	1,246,742	(210)	(2.97)	1,246,151	1,286,742	(39,591)	(2.97)	50 UNIT COST (\$/MMBTU)	1.80	1.79	0.02	1.12	1.80	1.78	0.02	1.12	51 AMOUNT (\$)	2,243,758	2,216,614	27,144	1.23	2,243,758	2,265,614	(21,856)	(0.97)	52 DAYS SUPPLY	28	29	1	6.20	28	29	1	6.20	GAS									53 PURCHASES:									54 UNITS (MMCF)	567,492	1,015	566,477	(81.27)	1,393,920	6,037	1,387,883	(1,281,806)	55 UNIT COST (\$/MMCF)	2.39	2.29	0.10	3.19	2.37	2.56	(0.19)	(2.73)	56 AMOUNT (\$)	1,354,812	2,323	1,352,489	(1,340,660)	3,273,575	15,481	3,258,094	(1,984,563)	57 BURNED:									58 UNITS (MMCF)	302,517	1,015	299,432	(16.13)	1,368,075	6,037	1,362,038	(1,496.09)	59 UNIT COST (\$/MMCF)	2.39	2.18	(2.79)	(13.86)	2.42	2.56	(0.14)	(5.47)	60 AMOUNT (\$)	1,200,200	2,213	1,197,987	(16,268.72)	3,300,441	15,481	3,144,662	(1,555,879)	61 ENDING INVENTORY:									62 UNITS (MMCF)	163,888	0	163,888	44/A	163,888	0	163,888	44/A	63 UNIT COST (\$/MMCF)	2.39	N/A	N/A	44/A	2.39	N/A	N/A	44/A	64 AMOUNT (\$)	391,426	0	391,426	44/A	391,426	0	391,426	44/A	OTHER - C.I. OIL									65 PURCHASES:									66 UNITS (BBL) *	(157)	21	(178)	(1,105.00)	2,876	868	1,947.88	724.41	67 UNIT COST (\$/BBL)	17.16	19.71	(2.55)	(32.34)	17.33	27.72	(10.39)	(48.49)	68 AMOUNT (\$)	(5,784)	424	(6,408)	(1,026.92)	49,792	23,794	25,998	89.15	69 BURNED:									70 UNITS (BBL)	234	32	202	1034.00	3,620	960	2,752	317.03	71 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.13)	17.33	27.51	(10.18)	(36.93)	72 AMOUNT (\$)	4,058	607	3,451	626.19	62,803	23,801	39,002	162.59	73 ENDING INVENTORY:									74 UNITS (BBL)	6,112	2,873	3,239	112.89	6,112	2,873	3,239	112.89	75 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.34)	17.33	27.89	(10.56)	(37.34)	76 AMOUNT (\$)	106,062	79,907	26,155	33.40	106,062	79,907	26,155	33.40	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																				
45 UNITS (MMBTU)	1,070,426	957,078	113,348	11.84	5,429,523	4,573,316	856,207	18.75																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
46 UNIT COST (\$/MMBTU)	1.80	1.77	0.03	1.69	1.80	1.80	0.00	0.00																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
47 AMOUNT (\$)	1,927,997	1,694,600	233,397	13.77	9,761,499	8,232,803	1,528,696	18.31																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,246,532	1,246,742	(210)	(2.97)	1,246,151	1,286,742	(39,591)	(2.97)	50 UNIT COST (\$/MMBTU)	1.80	1.79	0.02	1.12	1.80	1.78	0.02	1.12	51 AMOUNT (\$)	2,243,758	2,216,614	27,144	1.23	2,243,758	2,265,614	(21,856)	(0.97)	52 DAYS SUPPLY	28	29	1	6.20	28	29	1	6.20	GAS									53 PURCHASES:									54 UNITS (MMCF)	567,492	1,015	566,477	(81.27)	1,393,920	6,037	1,387,883	(1,281,806)	55 UNIT COST (\$/MMCF)	2.39	2.29	0.10	3.19	2.37	2.56	(0.19)	(2.73)	56 AMOUNT (\$)	1,354,812	2,323	1,352,489	(1,340,660)	3,273,575	15,481	3,258,094	(1,984,563)	57 BURNED:									58 UNITS (MMCF)	302,517	1,015	299,432	(16.13)	1,368,075	6,037	1,362,038	(1,496.09)	59 UNIT COST (\$/MMCF)	2.39	2.18	(2.79)	(13.86)	2.42	2.56	(0.14)	(5.47)	60 AMOUNT (\$)	1,200,200	2,213	1,197,987	(16,268.72)	3,300,441	15,481	3,144,662	(1,555,879)	61 ENDING INVENTORY:									62 UNITS (MMCF)	163,888	0	163,888	44/A	163,888	0	163,888	44/A	63 UNIT COST (\$/MMCF)	2.39	N/A	N/A	44/A	2.39	N/A	N/A	44/A	64 AMOUNT (\$)	391,426	0	391,426	44/A	391,426	0	391,426	44/A	OTHER - C.I. OIL									65 PURCHASES:									66 UNITS (BBL) *	(157)	21	(178)	(1,105.00)	2,876	868	1,947.88	724.41	67 UNIT COST (\$/BBL)	17.16	19.71	(2.55)	(32.34)	17.33	27.72	(10.39)	(48.49)	68 AMOUNT (\$)	(5,784)	424	(6,408)	(1,026.92)	49,792	23,794	25,998	89.15	69 BURNED:									70 UNITS (BBL)	234	32	202	1034.00	3,620	960	2,752	317.03	71 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.13)	17.33	27.51	(10.18)	(36.93)	72 AMOUNT (\$)	4,058	607	3,451	626.19	62,803	23,801	39,002	162.59	73 ENDING INVENTORY:									74 UNITS (BBL)	6,112	2,873	3,239	112.89	6,112	2,873	3,239	112.89	75 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.34)	17.33	27.89	(10.56)	(37.34)	76 AMOUNT (\$)	106,062	79,907	26,155	33.40	106,062	79,907	26,155	33.40	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																								
49 UNITS (MMBTU)	1,246,532	1,246,742	(210)	(2.97)	1,246,151	1,286,742	(39,591)	(2.97)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
50 UNIT COST (\$/MMBTU)	1.80	1.79	0.02	1.12	1.80	1.78	0.02	1.12																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
51 AMOUNT (\$)	2,243,758	2,216,614	27,144	1.23	2,243,758	2,265,614	(21,856)	(0.97)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
52 DAYS SUPPLY	28	29	1	6.20	28	29	1	6.20																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
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53 PURCHASES:									54 UNITS (MMCF)	567,492	1,015	566,477	(81.27)	1,393,920	6,037	1,387,883	(1,281,806)	55 UNIT COST (\$/MMCF)	2.39	2.29	0.10	3.19	2.37	2.56	(0.19)	(2.73)	56 AMOUNT (\$)	1,354,812	2,323	1,352,489	(1,340,660)	3,273,575	15,481	3,258,094	(1,984,563)	57 BURNED:									58 UNITS (MMCF)	302,517	1,015	299,432	(16.13)	1,368,075	6,037	1,362,038	(1,496.09)	59 UNIT COST (\$/MMCF)	2.39	2.18	(2.79)	(13.86)	2.42	2.56	(0.14)	(5.47)	60 AMOUNT (\$)	1,200,200	2,213	1,197,987	(16,268.72)	3,300,441	15,481	3,144,662	(1,555,879)	61 ENDING INVENTORY:									62 UNITS (MMCF)	163,888	0	163,888	44/A	163,888	0	163,888	44/A	63 UNIT COST (\$/MMCF)	2.39	N/A	N/A	44/A	2.39	N/A	N/A	44/A	64 AMOUNT (\$)	391,426	0	391,426	44/A	391,426	0	391,426	44/A	OTHER - C.I. OIL									65 PURCHASES:									66 UNITS (BBL) *	(157)	21	(178)	(1,105.00)	2,876	868	1,947.88	724.41	67 UNIT COST (\$/BBL)	17.16	19.71	(2.55)	(32.34)	17.33	27.72	(10.39)	(48.49)	68 AMOUNT (\$)	(5,784)	424	(6,408)	(1,026.92)	49,792	23,794	25,998	89.15	69 BURNED:									70 UNITS (BBL)	234	32	202	1034.00	3,620	960	2,752	317.03	71 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.13)	17.33	27.51	(10.18)	(36.93)	72 AMOUNT (\$)	4,058	607	3,451	626.19	62,803	23,801	39,002	162.59	73 ENDING INVENTORY:									74 UNITS (BBL)	6,112	2,873	3,239	112.89	6,112	2,873	3,239	112.89	75 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.34)	17.33	27.89	(10.56)	(37.34)	76 AMOUNT (\$)	106,062	79,907	26,155	33.40	106,062	79,907	26,155	33.40	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																														
54 UNITS (MMCF)	567,492	1,015	566,477	(81.27)	1,393,920	6,037	1,387,883	(1,281,806)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
55 UNIT COST (\$/MMCF)	2.39	2.29	0.10	3.19	2.37	2.56	(0.19)	(2.73)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
56 AMOUNT (\$)	1,354,812	2,323	1,352,489	(1,340,660)	3,273,575	15,481	3,258,094	(1,984,563)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
57 BURNED:									58 UNITS (MMCF)	302,517	1,015	299,432	(16.13)	1,368,075	6,037	1,362,038	(1,496.09)	59 UNIT COST (\$/MMCF)	2.39	2.18	(2.79)	(13.86)	2.42	2.56	(0.14)	(5.47)	60 AMOUNT (\$)	1,200,200	2,213	1,197,987	(16,268.72)	3,300,441	15,481	3,144,662	(1,555,879)	61 ENDING INVENTORY:									62 UNITS (MMCF)	163,888	0	163,888	44/A	163,888	0	163,888	44/A	63 UNIT COST (\$/MMCF)	2.39	N/A	N/A	44/A	2.39	N/A	N/A	44/A	64 AMOUNT (\$)	391,426	0	391,426	44/A	391,426	0	391,426	44/A	OTHER - C.I. OIL									65 PURCHASES:									66 UNITS (BBL) *	(157)	21	(178)	(1,105.00)	2,876	868	1,947.88	724.41	67 UNIT COST (\$/BBL)	17.16	19.71	(2.55)	(32.34)	17.33	27.72	(10.39)	(48.49)	68 AMOUNT (\$)	(5,784)	424	(6,408)	(1,026.92)	49,792	23,794	25,998	89.15	69 BURNED:									70 UNITS (BBL)	234	32	202	1034.00	3,620	960	2,752	317.03	71 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.13)	17.33	27.51	(10.18)	(36.93)	72 AMOUNT (\$)	4,058	607	3,451	626.19	62,803	23,801	39,002	162.59	73 ENDING INVENTORY:									74 UNITS (BBL)	6,112	2,873	3,239	112.89	6,112	2,873	3,239	112.89	75 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.34)	17.33	27.89	(10.56)	(37.34)	76 AMOUNT (\$)	106,062	79,907	26,155	33.40	106,062	79,907	26,155	33.40	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																																		
58 UNITS (MMCF)	302,517	1,015	299,432	(16.13)	1,368,075	6,037	1,362,038	(1,496.09)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
59 UNIT COST (\$/MMCF)	2.39	2.18	(2.79)	(13.86)	2.42	2.56	(0.14)	(5.47)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
60 AMOUNT (\$)	1,200,200	2,213	1,197,987	(16,268.72)	3,300,441	15,481	3,144,662	(1,555,879)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
61 ENDING INVENTORY:									62 UNITS (MMCF)	163,888	0	163,888	44/A	163,888	0	163,888	44/A	63 UNIT COST (\$/MMCF)	2.39	N/A	N/A	44/A	2.39	N/A	N/A	44/A	64 AMOUNT (\$)	391,426	0	391,426	44/A	391,426	0	391,426	44/A	OTHER - C.I. OIL									65 PURCHASES:									66 UNITS (BBL) *	(157)	21	(178)	(1,105.00)	2,876	868	1,947.88	724.41	67 UNIT COST (\$/BBL)	17.16	19.71	(2.55)	(32.34)	17.33	27.72	(10.39)	(48.49)	68 AMOUNT (\$)	(5,784)	424	(6,408)	(1,026.92)	49,792	23,794	25,998	89.15	69 BURNED:									70 UNITS (BBL)	234	32	202	1034.00	3,620	960	2,752	317.03	71 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.13)	17.33	27.51	(10.18)	(36.93)	72 AMOUNT (\$)	4,058	607	3,451	626.19	62,803	23,801	39,002	162.59	73 ENDING INVENTORY:									74 UNITS (BBL)	6,112	2,873	3,239	112.89	6,112	2,873	3,239	112.89	75 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.34)	17.33	27.89	(10.56)	(37.34)	76 AMOUNT (\$)	106,062	79,907	26,155	33.40	106,062	79,907	26,155	33.40	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
62 UNITS (MMCF)	163,888	0	163,888	44/A	163,888	0	163,888	44/A																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
63 UNIT COST (\$/MMCF)	2.39	N/A	N/A	44/A	2.39	N/A	N/A	44/A																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
64 AMOUNT (\$)	391,426	0	391,426	44/A	391,426	0	391,426	44/A																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
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65 PURCHASES:									66 UNITS (BBL) *	(157)	21	(178)	(1,105.00)	2,876	868	1,947.88	724.41	67 UNIT COST (\$/BBL)	17.16	19.71	(2.55)	(32.34)	17.33	27.72	(10.39)	(48.49)	68 AMOUNT (\$)	(5,784)	424	(6,408)	(1,026.92)	49,792	23,794	25,998	89.15	69 BURNED:									70 UNITS (BBL)	234	32	202	1034.00	3,620	960	2,752	317.03	71 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.13)	17.33	27.51	(10.18)	(36.93)	72 AMOUNT (\$)	4,058	607	3,451	626.19	62,803	23,801	39,002	162.59	73 ENDING INVENTORY:									74 UNITS (BBL)	6,112	2,873	3,239	112.89	6,112	2,873	3,239	112.89	75 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.34)	17.33	27.89	(10.56)	(37.34)	76 AMOUNT (\$)	106,062	79,907	26,155	33.40	106,062	79,907	26,155	33.40	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
66 UNITS (BBL) *	(157)	21	(178)	(1,105.00)	2,876	868	1,947.88	724.41																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
67 UNIT COST (\$/BBL)	17.16	19.71	(2.55)	(32.34)	17.33	27.72	(10.39)	(48.49)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
68 AMOUNT (\$)	(5,784)	424	(6,408)	(1,026.92)	49,792	23,794	25,998	89.15																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
69 BURNED:									70 UNITS (BBL)	234	32	202	1034.00	3,620	960	2,752	317.03	71 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.13)	17.33	27.51	(10.18)	(36.93)	72 AMOUNT (\$)	4,058	607	3,451	626.19	62,803	23,801	39,002	162.59	73 ENDING INVENTORY:									74 UNITS (BBL)	6,112	2,873	3,239	112.89	6,112	2,873	3,239	112.89	75 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.34)	17.33	27.89	(10.56)	(37.34)	76 AMOUNT (\$)	106,062	79,907	26,155	33.40	106,062	79,907	26,155	33.40	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
70 UNITS (BBL)	234	32	202	1034.00	3,620	960	2,752	317.03																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
71 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.13)	17.33	27.51	(10.18)	(36.93)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
72 AMOUNT (\$)	4,058	607	3,451	626.19	62,803	23,801	39,002	162.59																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
73 ENDING INVENTORY:									74 UNITS (BBL)	6,112	2,873	3,239	112.89	6,112	2,873	3,239	112.89	75 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.34)	17.33	27.89	(10.56)	(37.34)	76 AMOUNT (\$)	106,062	79,907	26,155	33.40	106,062	79,907	26,155	33.40	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
74 UNITS (BBL)	6,112	2,873	3,239	112.89	6,112	2,873	3,239	112.89																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
75 UNIT COST (\$/BBL)	17.33	27.89	(10.56)	(37.34)	17.33	27.89	(10.56)	(37.34)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
76 AMOUNT (\$)	106,062	79,907	26,155	33.40	106,062	79,907	26,155	33.40																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															

* Includes adjustments for burnoff

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1990**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	\$/KWH		TOTAL \$ FOR FUEL ADJ.	(9) x (6)(a) TOTAL COST
					FUEL COST	TOTAL COST		
ESTIMATED								
1	Gen. Co. Interchange	135,065,000	0	135,065,000	1.50	1.70	2,024,000	2,298,000
2	Various Unit Power Sales	41,880,000	0	41,880,000	1.92	2.03	800,000	848,000
3	Various Economy Sales	3,120,000	0	3,120,000	2.63	2.83	82,000	82,000
4	80% Gain on Econ. Sales	0	0	0	N/A	N/A	8,800	11,000
5	Various Other Sales	840,000	0	840,000	2.66	2.58	25,000	25,000
6	SEPA	0	0	0	N/A	N/A	0	0
7	TOTAL ESTIMATED SALES	180,885,000	0	180,885,000	1.63	1.81	2,299,800	3,282,000
ACTUAL								
8	Southern Company Interchange	222,499,090	0	222,499,090	1.89	1.97	4,201,799	4,940,491
9	AEP External	0	0	0	N/A	N/A	0	0
10	AMEREN External	0	0	0	N/A	N/A	0	0
11	AGUILA External	70,430	0	70,430	1.63	2.00	1,147	1,411
12	AMSTA External	0	0	0	N/A	N/A	0	0
13	CAJUN External	0	0	0	N/A	N/A	0	0
14	CITIZENS External	7,022	0	7,022	1.80	2.35	113	165
15	COLUMBIA External	405,588	0	405,588	1.77	2.61	7,188	10,587
16	CORAL External	14,044	0	14,044	1.55	2.20	218	309
17	DUKE POWER Economy	835,579	0	835,579	2.13	2.72	17,809	22,797
18	ECI External	83,188	0	83,188	2.83	2.70	1,790	1,798
19	ENRON External	307,914	0	307,914	2.62	3.08	8,058	9,428
20	ENTERGY Economy/Intermet Deal	818,024	0	818,024	1.85	2.57	15,890	21,012
21	EPMC External	324,063	0	324,063	1.58	2.25	5,152	7,295
22	FPC UP6, Economy	22,351,281	0	22,351,281	1.83	1.98	409,850	437,038
23	FPL UP6, Economy	48,511,729	0	48,511,729	1.84	1.98	911,509	972,071
24	IP External	14,044	0	14,044	1.57	2.50	220	407
25	JEA UP6, Economy	10,578,280	0	10,578,280	1.81	1.83	183,349	205,321
26	KOCH External	0	0	0	N/A	N/A	0	0
27	LSBE External	14,745	0	14,745	2.08	2.78	307	408
28	LPM External	84,755	0	84,755	1.98	2.42	1,858	2,050
29	NORAM External	0	0	0	N/A	N/A	0	0
30	OPER External	0	0	0	N/A	N/A	0	0
31	OPC External	702,163	0	702,163	1.85	2.67	13,858	18,779
32	PECO External	0	0	0	N/A	N/A	0	0
33	SCE&G Economy, External	308,985	0	308,985	1.84	2.20	5,891	6,787
34	SONAT External	7,022	0	7,022	1.88	2.50	118	178
35	STATOIL External	0	0	0	N/A	N/A	0	0
36	TAL UP6	64,533	0	64,533	2.83	2.60	1,897	1,875
37	TEA External	1,197,769	0	1,197,769	1.72	2.25	20,616	26,958
38	TEMI External	24,577	0	24,577	1.65	2.18	881	503
39	TVA Economy	4,430,880	0	4,430,880	1.80	2.10	71,051	82,858
40	WILLIAMS External	0	0	0	N/A	N/A	0	0
41	Loss: Flow-Thru Energy	(7,902,055)	0	(7,902,055)	1.88	1.88	(148,182)	(148,182)
42	Hydro-Loss	11,797	0	11,797	0.00	0.00	0	0
43	AEC/BMCO	748,824	0	748,824	1.81	1.81	13,544	13,544
44	SEPA	875,072	875,072	0	0.00	0.00	0	0
45	U.P.S. Adjustment	0	0	0	N/A	N/A	(10,479)	(10,479)
46	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	19,715	19,715
47	Transmission Revenues	0	0	0	N/A	N/A	16,060	16,060
48	Other Transactions Including Adj.	40,825,084	37,852,180	2,972,904	0.05	0.05	21,731	21,731
49	TOTAL ACTUAL SALES	349,293,984	38,867,262	810,426,782	1.68	1.78	5,801,721	8,133,583
50	Difference in Amount	168,408,984	38,867,262	129,741,782	0.03	(0.06)	2,981,921	2,871,583
51	Difference in Percent	93.32	N/A	71.81	1.84	(2.78)	97.35	88.08

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: May 1989**

PERIOD TO DATE									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	\$/KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST	
<u>ESTIMATED</u>									
1	So. Co. Interchange	448,080,000	0	448,080,000	1.47	1.86	6,595,000	7,408,000	
2	Various Unit Power Sales	238,240,000	0	238,240,000	1.91	2.02	4,499,000	4,782,000	
3	Various Economy Sales	19,140,000	0	19,140,000	2.41	2.45	462,000	468,000	
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	59,800	67,000	
5	Various Other Sales	6,640,000	0	6,640,000	2.48	2.50	166,000	166,000	
6	GEPA	0	0	0	#N/A	#N/A	0	0	
7	TOTAL ESTIMATED SALES	706,100,000	0	706,100,000	1.88	1.82	11,734,800	12,662,000	
<u>ACTUAL</u>									
8	Southern Company Interchange	795,686,006	0	795,686,006	1.90	2.02	15,082,441	16,036,306	
9	AEP External	84,281	0	84,281	1.88	2.09	1,583	2,286	
10	AMEREN External	22,821	0	22,821	1.53	2.09	349	471	
11	AQUILA External	402,410	0	402,410	2.52	2.87	10,144	11,557	
12	AVISTA External	10,833	0	10,833	1.48	1.92	161	209	
13	CAJUN External	106,327	0	106,327	1.55	1.93	1,633	2,032	
14	CITIZENS External	7,022	0	7,022	1.80	2.35	113	165	
15	COLUMBIA External	488,679	0	488,679	1.74	2.54	8,103	11,364	
16	CORAL External	102,374	0	102,374	1.51	1.96	1,544	2,004	
17	DUKE POWER Economy	1,709,780	0	1,709,780	1.88	2.37	31,775	40,870	
18	ECI External	67,775	0	67,775	2.61	2.75	2,263	2,414	
19	ENRON External	1,049,705	0	1,049,705	2.18	2.52	22,834	28,444	
20	ENTERGY Economy	2,366,857	0	2,366,857	2.11	2.76	50,030	63,126	
21	EPMC External	477,895	0	477,895	1.60	2.21	7,867	10,674	
22	FPC UPS, Economy	80,765,881	0	80,765,881	1.87	1.89	1,508,137	1,605,306	
23	FPL UPS, Economy	172,209,806	0	172,209,806	1.86	1.98	3,210,341	3,418,489	
24	IP External	14,044	0	14,044	1.57	2.00	220	407	
25	JEA UPS, Economy	35,840,542	0	35,840,542	1.83	1.95	659,709	889,894	
26	KOCH External	69,148	0	69,148	1.90	2.97	1,287	2,847	
27	LG&E External	109,398	0	109,398	1.72	2.66	1,878	2,910	
28	LPM External	1,167,606	0	1,167,606	2.01	2.29	23,942	27,097	
29	NORAM External	56,178	0	56,178	2.62	2.62	1,473	1,418	
30	OGER External	21,066	0	21,066	1.51	1.96	319	411	
31	OPC Economy	1,325,342	0	1,325,342	1.87	2.50	24,861	33,128	
32	PECO External	139,518	0	139,518	1.57	2.24	2,181	3,120	
33	SCE&G Economy, External	993,922	0	993,922	1.76	2.33	17,476	23,196	
34	SONAT External	42,132	0	42,132	4.14	2.17	1,745	918	
35	STATOIL External	56,178	0	56,178	1.84	3.02	1,065	1,869	
36	TAL UPS	114,879	0	114,879	2.28	2.24	2,622	2,579	
37	TEA External	2,068,395	0	2,068,395	1.75	2.29	36,172	47,277	
38	TEMI External	24,577	0	24,577	1.55	2.13	381	523	
39	TVA Economy	17,490,469	0	17,490,469	1.67	2.09	274,298	360,344	
40	WILLIAMS External	280,880	0	280,880	1.98	3.09	5,574	8,510	
41	Lease: Flow-Thru Energy	(17,875,863)	0	(17,875,863)	1.86	1.96	(381,009)	(351,009)	
42	Hydro-Loss	44,194	0	44,194	0.00	0.00	0	0	
43	AEC/BFINC	1,867,827	0	1,867,827	(1.83)	(1.83)	34,071	34,071	
44	SEPA	5,240,752	5,240,752	0	0.00	0.00	0	0	
45	U.P.S. Adjustment	0	0	0	N/A	N/A	(84,512)	(84,512)	
46	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	59,027	59,027	
47	Transmission Revenues	0	0	0	N/A	N/A	51,122	51,122	
48	Other transactions including adj.	144,148,729	140,738,352	7,403,877	(0.08)	0.04	129,097	129,097	
49	TOTAL ACTUAL SALES	1,282,829,179	145,980,104	1,106,849,075	1.86	1.78	20,830,834	22,280,953	
50	Difference in Amount	(22,287,050)	28,582,806	400,749,075	0.00	(0.04)	(800,512)	(868,945)	
51	Difference in Percent	(8.94)	#N/A	58.78	0.00	(2.20)	(14.26)	(17.11)	

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: MAY 1999**

(1) <u>PURCHASED FROM</u>	(2) <u>TYPE & SCHED</u>	(3) <u>TOTAL KWH PURCH.</u>	(4) <u>KWH FOR OTHER UTILITIES</u>	(5) <u>KWH FOR INTERRUPTIBLE</u>	(6) <u>KWH FOR FIRM</u>	(7) <u>¢/KWH</u>		(8) <u>TOTAL \$ FOR FUEL ADJ. (7)(8)(6)</u>
						(A) <u>FUEL COST</u>	(B) <u>TOTAL COST</u>	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: MAY 1999

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	380,000			380,000	2.202	2.202	8,368
<i>ACTUAL</i>								
2	Bay Resource Management	99,511				2.45	2.45	2,440
3	Pensacola Christian College	20				2.05	2.05	0
4	Solutia	12,166,400				2.11	2.11	256,350
5	Champion	9,400				2.70	2.70	240
6	TOTAL	<u>12,274,531</u>				<u>2.11</u>	<u>2.11</u>	<u>258,938</u>

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	950,000	0	0	950,000	1.86	1.86	17,660
<i>ACTUAL</i>								
2	Bay Resource Management	1,275,621	0	0	0	1.92	1.92	24,461
3	Pensacola Christian College	20	0	0	0	2.05	2.05	0
4	Solutia	73,333,000	0	0	0	2.08	2.08	1,526,005
5	Champion	131,000	0	0	0	2.33	2.33	3,080
6	TOTAL	<u>74,789,641</u>				<u>2.08</u>	<u>2.08</u>	<u>1,553,516</u>

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: MAY 1999**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	26,720,000	1.55	413,000	229,460,000	1.57	3,597,000
2 Unit Power Sales	7,170,000	2.06	148,000	47,950,000	1.94	932,000
3 Economy Energy	2,880,000	2.57	74,000	12,670,000	2.52	319,000
4 Other Purchases	3,100,000	2.42	75,000	13,580,000	2.34	318,000
5 SEPA	0	#N/A	0	0	#N/A	0
6 TOTAL ESTIMATED PURCHASES	<u>39,870,000</u>	1.78	<u>710,000</u>	<u>303,660,000</u>	1.70	<u>5,166,000</u>
<i>ACTUAL</i>						
7 Southern Company Interchange	5,209,956	3.61	187,971	171,853,750	2.86	4,916,635
8 Non-Associated Companies	27,390,680	2.63	719,801	154,900,208	2.80	4,338,196
9 Alabama Electric Co-op	968,000	3.27	31,681	1,195,123	3.70	44,163
10 Other Wheeled Energy	7,533,113	N/A	N/A	34,256,123	N/A	N/A
11 Other Transactions	31,656,842	0.01	1,899	111,881,222	0.03	29,799
12 Less: Flow-Thru Energy	(7,758,917)	2.18	(168,888)	(15,308,750)	2.57	(394,107)
13 TOTAL ACTUAL PURCHASES	<u>64,999,674</u>	1.19	<u>772,464</u>	<u>458,777,676</u>	1.95	<u>8,934,687</u>
14 Difference in Amount	25,129,674	(0.59)	62,464	155,117,676	0.25	3,768,687