



ORIGINAL

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NUI Corporation (NYSE: NUI)

Via Federal Express

June 22, 1999

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of May 1999 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine
Director, Rates and Compliance

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Environmental Group

07620 JUN 23 99
FPSC-BUREAU OF RECORDS/REPORTING

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 990003-GU
Filed: June 22, 1999

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of May 1999. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of May 1999 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of May 1999. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE

07620 JUN 23 1999

FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this June 22, 1999

NUI City Gas Company of Florida
One Elizabethtown Plaza
Union, NJ 07083-1975



Raymond A. DeMoine
Director, Rates & Compliance

EXHIBIT "A"
 CITY GAS COMPANY OF FLORIDA
 Data Elements for the May 1999 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B6	none	none	n/a
	B7 - B26	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 6/08/94)	
		JANUARY 99		Through		DECEMBER 99		PAGE 1 OF 11	
		CURRENT MONTH: 5/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	38,113	27,464	10,649	38.77	105,064	131,981	(26,917)	(20.39)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,311	6,859	(548)	(7.99)	55,286	58,365	(3,079)	(5.28)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	808,478	1,209,107	(400,629)	(33.13)	3,711,489	6,457,532	(2,746,043)	(42.52)
5	DEMAND (Line 32 - 29 A-1 support detail)	634,344	694,052	(59,708)	(8.60)	4,214,865	4,332,560	(117,695)	(2.72)
6	OTHER (Line 40 A-1 support detail)	3,921	5,820	(1,899)	(32.63)	18,067	25,522	(7,455)	(29.21)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,491,167	1,943,302	(452,135)	(23.27)	8,104,771	11,005,960	(2,901,189)	(26.36)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(7,449)	(5,959)	(1,490)	25.01	(15,682)	(27,862)	12,180	(43.72)
14	TOTAL THERM SALES	1,728,079	1,937,343	(209,264)	(10.80)	8,373,361	10,978,098	(2,604,737)	(23.73)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,736,880	4,881,140	7,855,740	160.94	39,520,050	23,459,441	16,060,609	68.46
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,162,500	(37,500)	(3.23)	9,855,000	9,892,500	(37,500)	(0.38)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,944,858	4,881,140	(936,282)	(19.18)	19,824,757	23,456,441	(3,631,684)	(15.48)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	15,299,430	13,354,800	1,944,630	14.56	84,072,880	84,470,100	(397,220)	(0.47)
20	OTHER Commodity (Line 40 A-1 support detail)	8,129	10,900	(2,771)	(25.42)	37,313	47,800	(10,487)	(21.94)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,952,987	4,892,040	(939,053)	(19.20)	19,862,070	23,504,241	(3,642,171)	(15.50)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(16,532)	(15,000)	(1,532)	10.21	(34,803)	(60,000)	25,197	(42.00)
27	TOTAL THERM SALES (24-26 Estimated only)	4,411,438	4,877,040	(465,602)	(9.55)	21,492,730	23,444,241	(1,951,511)	(8.32)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00299	0.00563	(0.00264)	(46.89)	0.00266	0.00563	(0.00297)	(52.75)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20494	0.24771	(0.04277)	(17.27)	0.18721	0.27530	(0.08809)	(32.00)
32	DEMAND (5/19)	0.04146	0.05197	(0.01051)	(20.22)	0.05013	0.05129	(0.00116)	(2.26)
33	OTHER (6/20)	0.48235	0.53394	(0.05159)	(9.66)	0.48420	0.53393	(0.04973)	(9.31)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.37723	0.39724	(0.02001)	(5.04)	0.40805	0.46825	(0.06020)	(12.86)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.39727	0.05332	13.42	0.45059	0.46437	(0.01378)	(2.97)
40	TOTAL THERM SALES (11/27)	0.33802	0.39846	(0.06044)	(15.17)	0.37709	0.46945	(0.09236)	(19.67)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.31225	0.37269	(0.06044)	(16.22)	0.35132	0.44368	(0.09236)	(20.82)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31382	0.37456	(0.06074)	(16.22)	0.35309	0.44591	(0.09282)	(20.82)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.314	0.375	(0.061)	(16.27)	0.353	0.446	(0.093)	(20.85)

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99			
		CURRENT MONTH: 5/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	38,113	12,059	26,054	216.05	105,064	67,112	37,952	56.55
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,311	16,024	(9,713)	(60.62)	55,286	65,813	(10,527)	(16.00)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	808,478	1,195,360	(386,882)	(32.37)	3,711,489	4,621,326	(909,837)	(19.69)
5	DEMAND (Line 32 - 29 A-1 support detail)	634,344	943,702	(309,358)	(32.78)	4,214,865	3,712,829	502,036	13.52
6	OTHER (Line 40 A-1 support detail)	3,921	5,820	(1,899)	(32.63)	18,067	23,760	(5,693)	(23.96)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,491,167	2,172,965	(681,798)	(31.38)	8,104,771	8,490,840	(386,069)	(4.55)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(7,449)	(6,803)	(646)	9.50	(15,682)	(25,764)	10,082	(39.13)
14	TOTAL THERM SALES	1,728,079	2,166,162	(438,083)	(20.22)	8,257,412	8,465,076	(207,664)	(2.45)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,736,880	4,795,390	7,941,490	165.61	39,520,050	19,800,350	19,719,700	99.59
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	2,716,000	(1,591,000)	(58.58)	9,855,000	11,155,000	(1,300,000)	(11.65)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,944,858	4,795,390	(850,532)	(17.74)	19,824,757	19,800,350	24,407	0.12
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	15,299,430	18,825,123	(3,525,693)	(18.73)	84,072,880	73,527,093	10,545,787	14.34
20	OTHER Commodity (Line 40 A-1 support detail)	8,129	10,900	(2,771)	(25.42)	37,313	47,800	(10,487)	(21.94)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,952,987	4,806,290	(853,303)	(17.75)	19,862,070	19,848,150	13,920	0.07
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(16,532)	(15,000)	(1,532)	-	(34,803)	(60,000)	25,197	(42.00)
27	TOTAL THERM SALES (24-26 Estimated only)	4,411,438	4,791,290	(379,852)	(7.93)	21,198,542	19,788,150	1,410,392	7.13
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00299	0.00251	0.00048	19.12	0.00266	0.00339	(0.00073)	(21.53)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20494	0.24927	(0.04433)	(17.78)	0.18721	0.23340	(0.04619)	(19.79)
32	DEMAND (5/19)	0.04146	0.05013	(0.00867)	(17.30)	0.05013	0.05050	(0.00037)	(0.73)
33	OTHER (6/20)	0.48235	0.53394	(0.05159)	(9.66)	0.48420	0.49707	(0.01287)	(2.59)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.37723	0.45211	(0.07488)	(16.56)	0.40805	0.42779	(0.01974)	(4.61)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.45353	(0.00294)	(0.65)	0.45059	0.42940	0.02119	4.93
40	TOTAL THERM SALES (11/27)	0.33802	0.45352	(0.11550)	(25.47)	0.38233	0.42909	(0.04676)	(10.90)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.31225	0.42775	(0.11550)	(27.00)	0.35656	0.40332	(0.04676)	(11.59)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31382	0.42990	(0.11608)	(27.00)	0.35835	0.40535	(0.04700)	(11.59)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.314	0.430	(0.116)	(26.98)	0.358	0.405	(0.047)	(11.60)

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 5/99

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	13,077,880	31,127.00	0.00238
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(341,000)	6,985.72	(0.02049)
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	12,736,880	38,112.72	0.00299
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10)	12,736,880	3,037,326.66	0.23847
18 WSS/Hattiesburg Storage (Line 18 Page 10)	0	0.00	
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		(7,570.62)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 89 Page 10)		(12,968.30)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(8,792,022)	(2,208,309.71)	0.25117
24 TOTAL COMMODITY (Other)	3,944,858	808,478.03	0.20494
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	16,042,500	640,526.43	0.03993
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(743,070)	(22,075.09)	0.02971
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,125,000	6,311.25	0.00561
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		15,891.99	
32 TOTAL DEMAND	16,424,430	640,654.58	0.03901
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10)	8,129	3,921.21	0.48239
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,129	3,921.21	0.48239
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99					
		CURRENT MONTH: 5/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	812,399	1,201,180	388,781	32.37%	3,729,556	4,645,086	915,530	19.71%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	678,768	971,785	293,017	30.15%	4,375,215	3,845,754	(529,461)	-13.77%
3	TOTAL	1,491,167	2,172,965	681,798	31.38%	8,104,771	8,490,840	386,069	4.55%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,728,079	2,166,162	438,083	20.22%	8,257,412	8,465,076	207,664	2.45%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	544,300	544,300	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,864,154	2,302,237	438,083	19.03%	8,801,712	9,009,376	207,664	2.30%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	372,987	129,272	(243,715)	-188.53%	696,941	518,536	(178,405)	-34.41%
8	INTEREST PROVISION-THIS PERIOD (21)	12,076	11,327	(749)	-6.61%	42,950	50,399	7,449	14.78%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,863,330	2,126,983	(736,347)	-34.62%	2,754,582	3,459,816	705,234	20.38%
9A	ADJUST BEGINNING ESTIMATE	-	673,320	673,320	100.00%	-	(537,636)	(537,636)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,863,330	2,800,303	(63,027)	-2.25%	2,754,582	2,922,180	167,598	5.74%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(544,300)	(544,300)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,112,318	2,804,827	(307,491)	-10.96%	2,950,173	2,946,815	(3,358)	-0.11%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,863,330	2,800,303	(63,027)	-2.25%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,100,242	2,793,500	(306,742)	-10.98%				
14	TOTAL (12+13)	5,963,572	5,593,803	(369,769)	-6.61%				
15	AVERAGE (50% OF 14)	2,981,786	2,796,902	(184,884)	-6.61%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04880	0.04880	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04840	0.04840	-	0.00%				
18	TOTAL (16+17)	0.09720	0.09720	-	0.00%				
19	AVERAGE (50% OF 18)	0.04860	0.04860	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00405	0.00405	-	0.00%				
21	INTEREST PROVISION (15x20)	12,076	11,327	(749)	-6.61%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 5/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					32,989	624,763	38,113	---
TOTAL				13,077,900	-	13,077,900	3,037,327	32,989	624,763	38,113	28.55

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 99 Through		DECEMBER 99					
CURRENT MONTH: 5/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,447,535	1,401,673	(45,862)	-3.17%	6,983,176	8,946,962	1,963,786	28.12%	
2 COMMERCIAL	2,928,376	3,405,367	476,991	16.29%	14,023,798	14,442,529	418,731	2.99%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	4,375,911	4,807,040	431,129	9.85%	21,006,974	23,389,491	2,382,517	11.34%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	35,527	70,000	34,473	97.03%	191,568	259,200	67,632	35.30%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	3,818,069	-	(3,818,069)	-100.00%	16,229,847	-	(16,229,847)	-100.00%	
9 TOTAL INTERRUPTIBLE	3,853,596	70,000	(3,783,596)	-98.18%	16,421,415	259,200	(16,162,215)	-98.42%	
10 TOTAL THERM SALES	8,229,507	4,877,040	(3,352,467)	-40.74%	37,428,389	23,648,691	(13,779,698)	-36.82%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	94,773	95,033	260	0.27%	93,052	94,697	1,645	1.77%	
12 COMMERCIAL	4,712	5,027	315	6.69%	4,670	5,276	606	12.98%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	99,485	100,060	575	0.58%	97,722	99,973	2,251	2.30%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%	
18 TRANSPORTATION	316	-	(316)	-100.00%	327	-	(327)	-100.00%	
19 TOTAL INTERRUPTIBLE	320	3	(317)	-99.06%	336	11	(325)	-96.73%	
20 TOTAL CUSTOMERS	99,805	100,063	258	0.26%	98,058	99,984	1,926	1.96%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	15	15	(1)	-3.43%	15	19	4	26.67%	
22 COMMERCIAL	621	677	56	9.00%	601	547	(54)	-8.99%	
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	8,882	23,333	14,451	162.70%	4,789	5,184	395	8.25%	
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%	
27 TRANSPORTATION	12,082	-	(12,082)	-100.00%	9,927	-	(9,927)	-100.00%	

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	7,246,930	0.00359	26,016.48	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,330,950	0.00118	5,110.52	
3A	OSS Purchases		1,500,000			
4	Total Firm:		<u>13,077,880</u>		<u>31,127.00</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,636,900	0.03772	250,343.87	()
6	" Capacity release		(638,600)	---	(13,926.69)	()
7	" System supply	Treasure Coast	301,800	0.03772	11,383.90	()
8	" System supply	Brevard	1,785,300	0.03772	67,341.52	()
9	" " "	Merritt Sq.	0	0.03772	0.00	()
10	Total FTS-1 demand		<u>8,085,400</u>		<u>315,142.60</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,200,000	0.08157	342,594.00	()
13	FTS-2 Demand - Capacity release		(104,470)	---	(8,148.40)	
14			0	---	0.00	
15	Total FTS-2 demand		<u>4,095,530</u>		<u>334,445.60</u>	
16						
17	No Notice Demand-System supply	Miami	930,000	0.00561	5,217.30	()
18	" " "	Brevard	195,000	0.00561	1,093.95	()
19			<u>1,125,000</u>		<u>6,311.25</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>13,305,930</u>		<u>655,899.45</u>	
OTHER SUPPLIERS:						
			THERMS	AMOUNT		
32	Total costs:		13,077,900		3,037,326.66	
33						
34	Total Gas Cost Accrual: (Line 4+21+32, Page 9)				3,724,353.11	

	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
FGT -			Payments	Accruals				
1	FTS-1 Commod. (Mia.Br.v.TC) 5/99	13,077,880.0		31,127.00	31,127.00			
2	Reverse FTS-1 Commod accr 4/99	(11,708,310.0)		(23,461.08)	(23,461.08)			
3	FTS-1 Commodity 4/99	11,367,310.0	30,446.80		30,446.80	B1-B3		
4	TOTAL FGT COMMODITY	12,736,880.0			38,112.72			
5								
6	FTS-1 Demand (Mia.Br.v.TC) 5/99	13,305,930.0		655,899.45	655,899.45			
7	Reverse FTS-1 Demand accr 4/99	(11,518,200.0)		(890,755.71)	(890,755.71)	B4-B6		
8	FTS-1 Demand 4/99	14,636,700.0	659,618.85		659,618.85			
9	TOTAL FGT DEMAND	16,424,430.0			624,762.59			
10								
11	FGT Net Imbalance:							
12	Reverse Accrual FGT Imbal.-11/97	(44,890.0)		(13,691.45)	(13,691.45)			
13	Reaccrue FGT Imbalance - 11/97	44,890.0		13,691.45	13,691.45			
14	Reverse FGT No - notice supply - 10/98	(17,560.0)		(3,441.76)	(3,441.76)			
15	Reaccrue FGT No - notice supply - 10/98	17,560.0		3,441.76	3,441.76			
16	TOTAL FGT IMBALANCE:							
17				0.00	-			
18	WSS/Hattiesburg Storage	-	-					
19								
90								
91	CURRENT MTH ACCRUALS(Page 9 Ln 34)	13,077,900.0		3,037,326.66	3,037,326.66			
92								
93	Total purchases & accruals 5/99 -	12,745,008.7	3,256,439.95	434,714.93	3,691,154.88			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 5/99

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16	Exxon - 5/99		(7,570.62)		0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 4/98 -	0.0	(7,570.62)	0.00	0.00			
STORAGE TRANSACTIONS								
29								
30								
31	Total storage costs 5/99 -	0.0	15,891.99	0.00	12,087.02			
32								
33		12,745,008.7	3,264,761.32	434,714.93	3,703,241.90			
34			(a)	(b)				
35								
36	Total Gas Cost - 5/99 (a + b):		3,699,476.25					
37	Less: Non-PGA Off System Sales	(8,775,490)	(2,098,454.07)					
38	50% margin sharing		(64,585.41)					
39	Company Use	(16,532)	(7,449.15)					
40	Refund		(37,821.08)					
41								
42	Total PGA Gas Cost - 5/99 (Ln 33 through 40):	3,952,986.7	1,491,166.54					

MAY 13 1999

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

05/10/99
05/20/99
INVOICE NO. 29471
NET AMOUNT DUE \$1,626.08

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
ATTN: NORENE NAVARRO
PO BOX 760
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROO MONTH	IC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
sage Charge		16116	2989	04/99	A	COM	0.0141	0.0047	0.0188	8,650	\$162.62
sage Charge		16117	2999	04/99	A	COM	0.0141	0.0047	0.0188	10,140	\$190.63
sage Charge		16118	3002	04/99	A	COM	0.0141	0.0047	0.0188	4,273	\$80.33
sage Charge		16122	3006	04/99	A	COM	0.0141	0.0047	0.0188	2,000	\$37.60
sage Charge		16151	3018	04/99	A	COM	0.0141	0.0047	0.0188	11,950	\$224.66
sage Charge		16217	3016	04/99	A	COM	0.0141	0.0047	0.0188	2,768	\$52.04
sage Charge		16262	3241	04/99	A	COM	0.0141	0.0047	0.0188	500	\$9.40
sage Charge		16284	28801	04/99	A	COM	0.0141	0.0047	0.0188	14,175	\$266.49
sage Charge		16525	3232	04/99	A	COM	0.0141	0.0047	0.0188	3,688	\$69.33
sage Charge	7995	16525	3232	04/99	A	COM	0.0141	0.0047	0.0188	9,450	\$177.66
sage Charge		61237	135677	04/99	A	COM	0.0141	0.0047	0.0188	4,725	\$88.83
sage Charge		63033	220764	04/99	A	COM	0.0141	0.0047	0.0188	14,175	\$266.49
TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/99.										86,494	\$1,626.08

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

OK TVE Report

Entered in EMS: *[Signature]* 5-12
Initials Date

Approved in EMS: *[Signature]* 5-12
Initials Date

Invoice Reviewed: *[Signature]* 5-12
Signature Date

Approved By: *[Signature]* 5-12-99
Signature Date



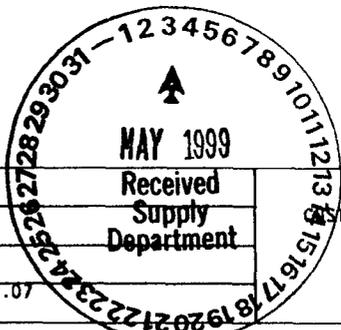
B3

MAY - 5 1999

INVOICE

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1



DATE 04/30/99
DUE 05/10/99
INVOICE NO. 29235
TOTAL AMOUNT DUE \$302,097.07

CUSTOMER: ~~NULL CORPORATION~~ CGF
ATTN: MORENE NAVARRO
PO BOX 760
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111009012

CONTRACT **FTS-1** 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

Q1 NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					04/99	A	RES	0.3687	0.0076		0.3763	630,000	\$237,069.00
					04/99	A	RES	0.3687			0.3687	243,000	\$89,594.10
					04/99	A	NMR	0.0590			0.0590	150,000	\$8,850.00
					04/99	A	TRL	0.3687	0.0076	250 Day	0.3763	(7,500)	(\$2,822.25)
					04/99	A	TRL	0.3687	0.0076	43 Day	0.3763	(1,290)	(\$485.43)
					04/99	A	TRL	0.3687	0.0076	117 Day	0.3763	(3,510)	(\$1,320.81)
					04/99	A	TRL	0.3687	0.0076	36 Day	0.3763	(1,080)	(\$406.40)
					04/99	A	TRL	0.3687	0.0076	392 Day	0.3763	(11,940)	(\$4,493.02)
					04/99	A	TRL	0.3687	0.0076	1 Day	0.3763	(120)	(\$45.16)
					04/99	A	TRL	0.3687	0.0076	173 Day	0.3763	(5,190)	(\$1,953.00)
					04/99	A	TRL	0.0900		2000 Day	0.0900	(60,000)	(\$5,400.00)
					04/99	A	TRL	0.0900		2,000 Day	0.0900	(60,000)	(\$5,400.00)
					04/99	A	TRL	0.0900		1000 Day	0.0900	(30,000)	(\$2,700.00)
					04/99	A	TRL	0.0900		2,000 Day	0.0900	(60,000)	(\$5,400.00)
					04/99	A	TRL	0.0800		500 Day	0.0800	(16,500)	(\$1,320.00)
					04/99	A	TRL	0.0800		500 Day	0.0800	(16,500)	(\$1,320.00)
					04/99	A	TRL	0.3687	0.0076	31 Day	0.3763	(930)	(\$349.96)

TOTAL FOR CONTRACT 5034 FOR MONTH OF 04/99.

748,440 \$302,097.07

*** END OF INVOICE 29235 ***

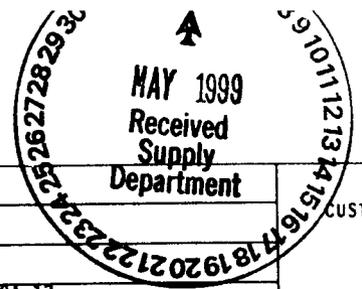
* Capacity release credits

Entered in EMS: M 5-4
 Approved in EMS: M 5-4
 Invoice Reviewed: M 5-4
 Approved By: J.R. [Signature] 5-5-99

B4

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate



TE	04/30/99
E	05/10/99
VOICE NO.	29215
TOTAL AMOUNT DUE	\$110,494.13

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

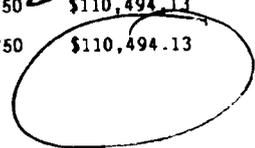
Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

INTRACT: **PIS-2** 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
					BASE	SURCHARGES	DISC NET			
RESERVATION CHARGE		04/99	A	RES	0.7719	0.0076	0.7795	141,750	\$110,494.13	
		TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/99.							141,750	\$110,494.13

RESERVATION CHARGE
 WDC
 4725/Day

*** END OF INVOICE 29215 ***

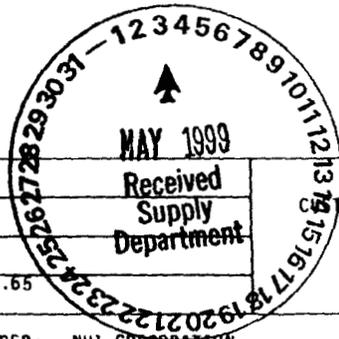


Entered in EMS: MS-4
 Initials Date
 Approved in EMS: MS-4
 Initials Date
 Invoice Reviewed: MS-4
 Signature Date
 Approved By: John R. Phillips 5-5-99
 Signature Date

MAY - 5 1999

INVOICE
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1



DATE 04/30/99
 DE 05/10/99
 INVOICE NO. 29292
 TOTAL AMOUNT DUE \$447,027.65

CUSTOMER: NUI CORPORATION CGK
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: **F152** 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

RI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					04/99	A	RES	0.7719	0.0076		0.7795	585,000	\$456,007.50
					04/99	A	TRL	0.7719	0.0076	20 Day	0.7795	(600)	(\$467.70)
					04/99	A	TRL	0.7719	0.0076	15 Day	0.7795	(540)	(\$420.93)
					04/99	A	TRL	0.7719	0.0076	12 Day	0.7795	(5,760)	(\$4,489.92)
					04/99	A	TRL	0.7719	0.0076	8.3 Day	0.7795	(2,490)	(\$1,940.96)
					04/99	A	TRL	0.7719	0.0076	15 Day	0.7795	(450)	(\$350.78)
					04/99	A	TRL	0.7719	0.0076	5.6 Day	0.7795	(1,680)	(\$1,309.56)

TOTAL FOR CONTRACT 5364 FOR MONTH OF 04/99.

573,480 \$447,027.65

*** END OF INVOICE 29292 ***

Entered in EMS: [Signature] 5-4
 Initials Date
 Approved in EMS: [Signature] 5-4
 Initials Date
 Invoice Reviewed: [Signature] 5-4
 Signature Date
 Approved By: [Signature] 5/5/99
 Signature Date

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