

NY 2-28-01

COMPANY: CITY GAS COMPANY OF FLORIDA  
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99  
 SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 11

	CURRENT MONTH: 5/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	38,113	27,464	10,649	38.77	105,064	131,981	(26,917)	(20.39)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,311	6,859	(548)	(7.99)	55,286	58,365	(3,079)	(5.28)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	808,478	1,209,107	(400,629)	(33.13)	3,711,489	6,457,532	(2,746,043)	(42.52)
5	DEMAND (Line 32-29 A-1 support detail)	634,344	694,052	(59,708)	(8.60)	4,214,865	4,332,560	(117,695)	(2.72)
6	OTHER (Line 40 A-1 support detail)	3,921	5,820	(1,899)	(32.63)	18,067	25,522	(7,455)	(29.21)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,491,167	1,943,302	(452,135)	(23.27)	8,104,771	11,005,960	(2,901,189)	(26.36)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(7,449)	(5,959)	(1,490)	25.01	(15,682)	(27,862)	12,180	(43.72)
14	TOTAL THERM SALES	1,728,079	1,937,343	(209,264)	(10.80)	8,373,361	10,978,098	(2,604,737)	(23.73)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,736,880	4,881,140	7,855,740	160.94	39,520,050	23,459,441	16,060,609	68.46
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,162,500	(37,500)	(3.23)	9,855,000	9,892,500	(37,500)	(0.38)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,944,858	4,881,140	(936,282)	(19.18)	19,824,757	23,456,441	(3,631,684)	(15.48)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	15,299,430	13,354,800	1,944,630	14.56	84,072,880	84,470,100	(397,220)	(0.47)
20	OTHER Commodity (Line 40 A-1 support detail)	8,129	10,900	(2,771)	(25.42)	37,313	47,800	(10,487)	(21.94)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,952,987	4,892,040	(939,053)	(19.20)	19,862,070	23,504,241	(3,642,171)	(15.50)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(16,532)	(15,000)	(1,532)	10.21	(34,803)	(60,000)	25,197	(42.00)
27	TOTAL THERM SALES (24-26 Estimated only)	4,411,438	4,877,040	(465,602)	(9.55)	21,492,730	23,444,241	(1,951,511)	(8.32)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00299	0.00563	(0.00264)	(46.89)	0.00266	0.00563	(0.00297)	(52.75)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20494	0.24771	(0.04277)	(17.27)	0.18721	0.27530	(0.08809)	(32.00)
32	DEMAND (5/19)	0.04146	0.05197	(0.01051)	(20.22)	0.05013	0.05129	(0.00116)	(2.26)
33	OTHER (6/20)	0.48235	0.53394	(0.05159)	(9.66)	0.48420	0.53393	(0.04973)	(9.31)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.37723	0.39724	(0.02001)	(5.04)	0.40805	0.46825	(0.06020)	(12.86)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.39727	0.05332	13.42	0.45059	0.46437	(0.01378)	(2.97)
40	TOTAL THERM SALES (11/27)	0.33802	0.39846	(0.06044)	(15.17)	0.37709	0.46945	(0.09236)	(19.67)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.31225	0.37269	(0.06044)	(16.22)	0.35132	0.44368	(0.09236)	(20.82)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31382	0.37456	(0.06074)	(16.22)	0.35309	0.44591	(0.09282)	(20.82)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.314	0.375	(0.061)	(16.27)	0.353	0.446	(0.093)	(20.85)

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

010063-GU

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99						(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 5/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	38,113	12,059	26,054	216.05	105,064	67,112	37,952	56.55
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,311	16,024	(9,713)	(60.62)	55,286	65,813	(10,527)	(16.00)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	808,478	1,195,360	(386,882)	(32.37)	3,711,489	4,621,326	(909,837)	(19.69)
5	DEMAND (Line 32 - 29 A-1 support detail)	634,344	943,702	(309,358)	(32.78)	4,214,865	3,712,829	502,036	13.52
6	OTHER (Line 40 A-1 support detail)	3,921	5,820	(1,899)	(32.63)	18,067	23,760	(5,693)	(23.96)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,491,167	2,172,965	(681,798)	(31.38)	8,104,771	8,490,840	(386,069)	(4.55)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(7,449)	(6,803)	(646)	9.50	(15,682)	(25,764)	10,082	(39.13)
14	TOTAL THERM SALES	1,728,079	2,166,162	(438,083)	(20.22)	8,257,412	8,465,076	(207,664)	(2.45)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,736,880	4,795,390	7,941,490	165.61	39,520,050	19,800,350	19,719,700	99.59
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	2,716,000	(1,591,000)	(58.58)	9,855,000	11,155,000	(1,300,000)	(11.65)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,944,858	4,795,390	(850,532)	(17.74)	19,824,757	19,800,350	24,407	0.12
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	15,299,430	18,825,123	(3,525,693)	(18.73)	84,072,880	73,527,093	10,545,787	14.34
20	OTHER Commodity (Line 40 A-1 support detail)	8,129	10,900	(2,771)	(25.42)	37,313	47,800	(10,487)	(21.94)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,952,987	4,806,290	(853,303)	(17.75)	19,862,070	19,848,150	13,920	0.07
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(16,532)	(15,000)	(1,532)	-	(34,803)	(60,000)	25,197	(42.00)
27	TOTAL THERM SALES (24-26 Estimated only)	4,411,438	4,791,290	(379,852)	(7.93)	21,198,542	19,788,150	1,410,392	7.13
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00299	0.00251	0.00048	19.12	0.00266	0.00339	(0.00073)	(21.53)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20494	0.24927	(0.04433)	(17.78)	0.18721	0.23340	(0.04619)	(19.79)
32	DEMAND (5/19)	0.04146	0.05013	(0.00867)	(17.30)	0.05013	0.05050	(0.00037)	(0.73)
33	OTHER (6/20)	0.48235	0.53394	(0.05159)	(9.66)	0.48420	0.49707	(0.01287)	(2.59)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.37723	0.45211	(0.07488)	(16.56)	0.40805	0.42779	(0.01974)	(4.61)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.45353	(0.00294)	(0.65)	0.45059	0.42940	0.02119	4.93
40	TOTAL THERM SALES (11/27)	0.33802	0.45352	(0.11550)	(25.47)	0.38233	0.42909	(0.04676)	(10.90)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.31225	0.42775	(0.11550)	(27.00)	0.35656	0.40332	(0.04676)	(11.59)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31382	0.42990	(0.11608)	(27.00)	0.35835	0.40535	(0.04700)	(11.59)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.314	0.430	(0.116)	(26.98)	0.358	0.405	(0.047)	(11.60)

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 5/99

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	13,077,880	31,127.00	0.00238
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(341,000)	6,985.72	(0.02049)
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	12,736,880	38,112.72	0.00299
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10)	12,736,880	3,037,326.66	0.23847
18 WSS/Hattiesburg Storage (Line 18 Page 10)	0	0.00	
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11) 16		(7,570.62)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 89 Page 10)		(12,968.30)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(8,792,022)	(2,208,309.71)	0.25117
24 TOTAL COMMODITY (Other)	3,944,858	808,478.03	0.20494
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	16,042,500	640,526.43	0.03993
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(743,070)	(22,075.09)	0.02971
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,125,000	6,311.25	0.00561
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11) 24-27		15,891.99	
32 TOTAL DEMAND	16,424,430	640,654.58	0.03901
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10) 20	8,129	3,921.21	0.48239
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,129	3,921.21	0.48239
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99					
	CURRENT MONTH: 5/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	812,399	1,201,180	388,781	32.37%	3,729,556	4,645,086	915,530	19.71%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	678,768	971,785	293,017	30.15%	4,375,215	3,845,754	(529,461)	-13.77%
3	TOTAL	1,491,167	2,172,965	681,798	31.38%	8,104,771	8,490,840	386,069	4.55%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,728,079	2,166,162	438,083	20.22%	8,257,412	8,465,076	207,664	2.45%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	544,300	544,300	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,864,154	2,302,237	438,083	19.03%	8,801,712	9,009,376	207,664	2.30%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	372,987	129,272	(243,715)	-188.53%	696,941	518,536	(178,405)	-34.41%
8	INTEREST PROVISION-THIS PERIOD (21)	12,076	11,327	(749)	-6.61%	42,950	50,399	7,449	14.78%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,863,330	2,126,983	(736,347)	-34.62%	2,754,582	3,459,816	705,234	20.38%
9A	ADJUST BEGINNING ESTIMATE	-	673,320	673,320	100.00%	-	(537,636)	(537,636)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,863,330	2,800,303	(63,027)	-2.25%	2,754,582	2,922,180	167,598	5.74%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(544,300)	(544,300)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,112,318	2,804,827	(307,491)	-10.96%	2,950,173	2,946,815	(3,358)	-0.11%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,863,330	2,800,303	(63,027)	-2.25%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,100,242	2,793,500	(306,742)	-10.98%				
14	TOTAL (12+13)	5,963,572	5,593,803	(369,769)	-6.61%				
15	AVERAGE (50% OF 14)	2,981,786	2,796,902	(184,884)	-6.61%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04880	0.04880	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04840	0.04840	-	0.00%				
18	TOTAL (16+17)	0.09720	0.09720	-	0.00%				
19	AVERAGE (50% OF 18)	0.04860	0.04860	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00405	0.00405	-	0.00%				
21	INTEREST PROVISION (15x20)	12,076	11,327	(749)	-6.61%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 5/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM		
							(G) THIRD PARTY	(H) PIPELINE					
1	FGT		FTS-1					32,989	624,763	38,113	---		
2	Amoco - 5/99	System Supply	FTS	1,536,220		1,536,220	360,654.60				23.48		
3	Coral - 5/99	System Supply	FTS	1,877,100		1,877,100	438,902.88				23.38		
4	Dynegy - 5/99	System Supply	FTS	143,430		143,430	32,742.37				22.83		
5	Duke - 5/99	System Supply	FTS	1,243,600		1,243,600	286,554.57				23.04		
6	Exxon - 5/99	System Supply	FTS	2,705,370		2,705,370	623,782.25				23.06		
7	FP&L - 5/99	System Supply	FTS	1,257,000		1,257,000	284,882.39				22.66		
8	IDACorp Energy - 5/99	System Supply	FTS	1,389,230		1,389,230	325,774.44				23.45		
9	Noble - 5/99	System Supply	FTS	1,307,280		1,307,280	303,614.78				23.22		
10	Sonat - 5/99	System Supply	FTS	1,598,050		1,598,050	375,541.75				23.50		
11	Unocal - 5/99	System Supply	FTS	20,620		20,620	4,876.63				23.65		
<b>TOTAL</b>						<b>13,077,900</b>	<b>-</b>	<b>13,077,900</b>	<b>3,037,327</b>	<b>32,989</b>	<b>624,763</b>	<b>38,113</b>	<b>28.55</b>



FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

	CURRENT MONTH: 5/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,447,535	1,401,673	(45,862)	-3.17%	6,983,176	8,946,962	1,963,786	28.12%
2 COMMERCIAL	2,928,376	3,405,367	476,991	16.29%	14,023,798	14,442,529	418,731	2.99%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,375,911	4,807,040	431,129	9.85%	21,006,974	23,389,491	2,382,517	11.34%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	35,527	70,000	34,473	97.03%	191,568	259,200	67,632	35.30%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	3,818,069	-	(3,818,069)	-100.00%	16,229,847	-	(16,229,847)	-100.00%
9 TOTAL INTERRUPTIBLE	3,853,596	70,000	(3,783,596)	-98.18%	16,421,415	259,200	(16,162,215)	-98.42%
10 TOTAL THERM SALES	8,229,507	4,877,040	(3,352,467)	-40.74%	37,428,389	23,648,691	(13,779,698)	-36.82%
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	94,773	95,033	260	0.27%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,712	5,027	315	6.69%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,485	100,060	575	0.58%	97,722	99,973	2,251	2.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	316	-	(316)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	320	3	(317)	-99.06%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	99,805	100,063	258	0.26%	98,058	99,984	1,926	1.96%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	15	15	(1)	-3.43%	15	19	4	26.67%
22 COMMERCIAL	621	677	56	9.00%	601	547	(54)	-8.99%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	8,882	23,333	14,451	162.70%	4,789	5,184	395	8.25%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%
27 TRANSPORTATION	12,082	-	(12,082)	-100.00%	9,927	-	(9,927)	-100.00%





CITY GAS COMPANY OF FLORIDA  
Gas invoices for the month of 5/99

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	<b>Commodity costs</b>									
2	Contract #5034		FTS 1		7,246,930	0.00359	26,016.48			
3	Contract #3608, 5338, 5364, 5381		FTS 2		4,330,950	0.00118	5,110.52			
3A	OSS Purchases				1,500,000					
4	<b>Total Firm:</b>					<b>13,077,880</b>		<b>31,127.00</b>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>										
5	FTS-1 Demand - System supply		Miami		6,636,900	0.03772	250,343.87		( )	
6	" Capacity release				(638,600)	---	(13,926.69)		( )	
7	" System supply		Treasure Coast		301,800	0.03772	11,383.90		( )	
8	" System supply		Brevard		1,785,300	0.03772	67,341.52		( )	
9	" " "		Merritt Sq.		0	0.03772	0.00		( )	
10	<b>Total FTS-1 demand</b>					<b>8,085,400</b>		<b>315,142.60</b>		
11										
12	FTS-2 Demand - System supply		Miami		4,200,000	0.08157	342,594.00		( )	
13	FTS-2 Demand - Capacity release				(104,470)	---	(8,148.40)		( )	
14					0	---	0.00			
15	<b>Total FTS-2 demand</b>					<b>4,095,530</b>		<b>334,445.60</b>		
16										
17	No Notice Demand-System supply		Miami		930,000	0.00561	5,217.30		( )	
18	" " "		Brevard		195,000	0.00561	1,093.95		( )	
19					1,125,000		6,311.25		( )	
20	Western Div. / IT Revenue Sharing Cr.						0.00		( )	
21	<b>Total fixed charges</b>					<b>13,305,930</b>		<b>655,899.45</b>		
<b>OTHER SUPPLIERS:</b>										
					<b>THERMS</b>		<b>AMOUNT</b>			
22	Amoco - 5/99				1,536,220		360,654.60		( )	
23	Coral - 5/99				1,877,100		438,902.88		( )	
24	Dynegy - 5/99				143,430		32,742.37		( )	
25	Duke - 5/99				1,243,600		286,554.57		( )	
26	Exxon - 5/99				2,705,370		623,782.25		( )	
27	FP&L - 5/99				1,257,000		284,882.39		( )	
28	IDACorp Energy - 5/99				1,389,230		325,774.44		( )	
29	Noble - 5/99				1,307,280		303,614.78		( )	
30	Sonat - 5/99				1,598,050		375,541.75		( )	
31	Unocal - 5/99				20,620		4,876.63		( )	
32	<b>Total costs:</b>					<b>13,077,900</b>		<b>3,037,326.66</b>		
33										
34	<b>Total Gas Cost Accrual: (Line 4+21+32, Page 9)</b>							<b>3,724,353.11</b>		

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1 FTS-1 Commod. (Mia,Brv,TC) 5/99		13,077,880.0			31,127.00	31,127.00		
2 Reverse FTS-1 Commod accr 4/99		(11,708,310.0)			(23,461.08)	(23,461.08)		
3 FTS-1 Commodity 4/99		11,367,310.0	30,446.80		30,446.80	30,446.80	B1-B3	
4 TOTAL FGT COMMODITY		12,736,880.0			38,112.72	38,112.72		
5								
6 FTS-1 Demand (Mia,Brv,TC) 5/99	13,305,930.0				655,899.45	655,899.45		
7 Reverse FTS-1 Demand accr 4/99	(11,518,200.0)				(890,755.71)	(890,755.71)	B4-B6	
8 FTS-1 Demand 4/99	14,636,700.0		859,618.85		859,618.85	859,618.85		
9 TOTAL FGT DEMAND	16,424,430.0				624,762.59	624,762.59		
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal.-11/97	(44,890.0)				(13,691.45)	(13,691.45)		
13 Reaccrue FGT Imbalance - 11/97	44,890.0				13,691.45	13,691.45		
14 Reverse FGT No - notice supply - 10/98	(17,560.0)				(3,441.76)	(3,441.76)		
15 Reaccrue FGT No - notice supply - 10/98	17,560.0				3,441.76	3,441.76		
16 TOTAL FGT IMBALANCE:					-	-		
17								
18 WSS/Hattiesburg Storage	-	-		0.00	-	-		
19								
20 TECO - Peoples Gas - 4/99		8,128.7	3,921.21		3,921.21	3,921.21	B7-B8	
21								
22 Reverse Accrual Amoco - 4/99	(50,000.0)				(10,800.00)	(10,800.00)		
23 Amoco - 4/99	50,000.0		10,800.00		10,800.00	10,800.00	B9	
20 Reverse Accrual Columbia - 4/99	(124,000.0)				(26,908.00)	(26,908.00)		
21 Columbia - 4/99	124,000.0		26,784.00		26,784.00	26,784.00	B10	
22 Reverse Accrual Coral - 4/99	(1,790,380.0)				(381,271.71)	(381,271.71)		
23 Coral - 4/99	1,805,400.0		384,377.94		384,377.94	384,377.94	B11	
24 Reverse Accrual Duke - 4/99	(1,180,500.0)				(244,604.75)	(244,604.75)		
25 Duke - 4/99	1,114,510.0		246,073.35		246,073.35	246,073.35	B12	
26 Reverse Accrual Dynegy - 4/99	(48,810.0)				(10,372.13)	(10,372.13)		
27 Dynegy - 4/99	48,810.0		10,372.13		10,372.13	10,372.13	B13	
28 Reverse Accrual Exxon - 4/99	(284,720.0)				(60,600.64)	(60,600.64)		
29 Exxon - 4/99	284,720.0		59,916.79		59,916.79	59,916.79	B14	
30 Reverse Accrual FP&L - 4/99	(594,590.0)				(126,869.34)	(126,869.34)		
31 FP&L - 4/99	594,570.0		126,865.04		126,865.04	126,865.04	B15	
32 Reverse Accrual Highland - 4/99	(1,054,880.0)				(191,671.70)	(191,671.70)		
33 Highland - 4/99	1,048,160.0		190,450.67		190,450.67	190,450.67	B16	
34 Reverse Accrual IDACorp - 4/99	(1,173,430.0)				(258,154.60)	(258,154.60)		
35 IDACorp - 4/99	1,143,550.0		251,581.00		251,581.00	251,581.00	B17	
36 Reverse Accrual K-N - 4/99	(1,968,100.0)				(380,798.75)	(380,798.75)		
37 K-N - 4/99	1,968,100.0		380,798.75		380,798.75	380,798.75	B18	
38 Reverse Accrual Noble - 4/99	(856,880.0)				(174,335.99)	(174,335.99)		
39 Noble - 4/99	808,010.0		164,200.61		164,200.61	164,200.61	B19	
40 Reverse Accrual Unocal - 4/99	(2,654,030.0)				(520,142.41)	(520,142.41)		
41 Unocal - 4/99	2,603,860.0		509,211.29		509,211.29	509,211.29	B20-B22	
42 Reverse Accrual Coral - 7/97	(11,340.0)				(2,460.78)	(2,460.78)		
43 Reaccrue Coral - 7/97	11,340.0				2,460.78	2,460.78		
44 Reverse Accrual Midcon - 7/97	(34,330.0)				(7,412.70)	(7,412.70)		
45 Reaccrue Midcon - 7/97	34,330.0				7,412.70	7,412.70		
46 Reverse Accrual Amoco - 11/97	(42,900.0)				(13,084.50)	(13,084.50)		
47 Reaccrue Amoco - 11/97	42,900.0				13,084.50	13,084.50		
48 Reverse Accrual CESC - 11/97	(51,570.0)				(17,095.46)	(17,095.46)		
49 Reaccrue CESC - 11/97	51,570.0				17,095.46	17,095.46		
50 Reverse Accrual Duke - 11/97	(122,270.0)				(34,263.15)	(34,263.15)		
51 Reaccrue Duke - 11/97	122,270.0				34,263.15	34,263.15		
52 Reverse Accrual FGU - 11/97	(28,040.0)				(8,412.00)	(8,412.00)		
53 Reaccrue FGU - 11/97	28,040.0				8,412.00	8,412.00		
54 Reverse Accrual FP&L - 11/97	(72,370.0)				(21,349.15)	(21,349.15)		
55 Reaccrue FP&L - 11/97	72,370.0				21,349.15	21,349.15		
56 Reverse Accrual H&N - 11/97	(67,770.0)				(22,364.10)	(22,364.10)		
57 Reaccrue H&N - 11/97	67,770.0				22,364.10	22,364.10		
58 Reverse Reaccrual Texaco - 1/98	-				(1,875.65)	(1,875.65)		
59 Reaccrue Texaco - 1/98	-				1,875.65	1,875.65		
60 Reverse Reaccrual Coast - 4/98	(21,170.0)				(4,752.67)	(4,752.67)		
61 Reaccrue Coast - 4/98	21,170.0				4,752.67	4,752.67		
62 Reverse Reaccrual FP&L - 4/98	(80,370.0)				(19,168.25)	(19,168.25)		
63 Reaccrue FP&L - 4/98	80,370.0				19,168.25	19,168.25		
64 Reverse Reaccrual H&N - 4/98	(18,140.0)				(4,072.43)	(4,072.43)		
65 Reaccrue H&N - 4/98	18,140.0				4,072.43	4,072.43		
66 Reverse Reaccrual Midcon - 5/98	(24,860.0)				(5,469.20)	(5,469.20)		
67 Reaccrue Midcon - 5/98	24,860.0				5,469.20	5,469.20		
68 Reverse K N Energy - 8/98	(32,350.0)				(6,146.50)	(6,146.50)		
69 Reaccrue Reaccrual K N Energy - 8/98	32,350.0				6,146.50	6,146.50		
70 Reverse Reaccrual Exxon - 11/98					(608.58)	(608.58)		
71 Reaccrue Exxon - 11/98					608.58	608.58		
72 Reverse Reaccrual FP&L - 11/98	(67,530.0)				(14,350.13)	(14,350.13)		
73 Reaccrue FP&L - 11/98	67,530.0				14,350.13	14,350.13		
74 Reverse Reaccrual H&N - 11/98					(1,777.68)	(1,777.68)		
75 Reaccrue H&N - 11/98					1,777.68	1,777.68		
76 Reverse Reaccrual PG&E - 12/98	(99,570.0)				(41,944.74)	(41,944.74)		
77 Reaccrual PG&E - 12/98	99,570.0				41,944.74	41,944.74		
78 Reverse Reaccrue K-N - 1/99	(100,130.0)				(20,326.39)	(20,326.39)		
79 Reaccrue K-N - 1/99	100,130.0				20,326.39	20,326.39		
80 Reverse Reaccrue PG&E - 1/99	(106,640.0)				(27,145.05)	(27,145.05)		
81 Reaccrue PG&E - 1/99	156,490.0				27,145.05	27,145.05		
82 Reverse Reaccrue PG&E - 1/99	(812,910.0)				(141,400.05)	(141,400.05)		
83 Reaccrue PG&E - 2/99	812,910.0				141,400.05	141,400.05		
84 Reverse IDA - 3/99	(4,530.0)				(1,021.52)	(1,021.52)		
85 IDACorp - 3/99	4,530.0		1,021.52		1,021.52	1,021.52		
86 Reaccrue CESC - 4/99	49,160.0				10,225.28	10,225.28		
87 Reaccrue Exxon - 4/99	-				683.85	683.85		
88 Reaccrue Highland - 4/99	6,720.0				1,221.02	1,221.02		
89					(12,968.30)	(12,968.30)		
90								
91 CURRENT MTH ACCRUALS(Page 9 Ln 34) :	13,077,900.0				3,037,326.66	3,037,326.66		
92								
93 Total purchases & accruals 5/99 -		12,745,008.7	3,256,439.95	434,714.93	3,691,154.88	3,691,154.88		

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 5/99

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00	0.00	0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
16	Exxon - 5/99		(7,570.62)		0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 4/98 -	0.0	(7,570.62)	0.00	0.00			
<b>STORAGE TRANSACTIONS</b>								
24	Denbury 5/99		3,804.97		3,804.97	B23		
25	Transco (NC) 5/99		615.35		615.35	B24		
26	Transco (ETG) 5/99		7,500.61		7,500.61	B25		
27	Hattiesburg - 5/99		3,971.06		3,971.06	B26		
28								
29								
30								
31	Total storage costs 5/99 -	0.0	15,891.99	0.00	12,087.02			
32								
33		12,745,008.7	3,264,761.32	434,714.93	3,703,241.90			
34			(a)	(b)				
35								
36	Total Gas Cost - 5/99 (a + b):		3,699,476.25					
37	Less: Non-PGA Off System Sales	(8,775,490)	(2,098,454.07)					
38	50% margin sharing		(64,585.41)					
39	Company Use	(16,532)	(7,449.15)					
40	Refund		(37,821.08)					
41								
42	Total PGA Gas Cost - 5/99 (Ln 33 through 40):	3,952,986.7	1,491,166.54					

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

	05/10/99
	05/20/99
CE NO.	29495
AMOUNT DUE	\$19,054.85

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank  
 Account #  
 ABA #

REDACTED

FACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Age Charge		58921	109191	04/99	A	COM	0.0312	0.0047	0.0359	5,325	\$191.17
	Age Charge		60606	123376	04/99	A	COM	0.0312	0.0047	0.0359	5,325	\$191.17
	Age Charge		62897	204545	04/99	A	COM	0.0312	0.0047	0.0359	20,592	\$739.25
	Age Charge		62898	204917	04/99	A	COM	0.0312	0.0047	0.0359	5,325	\$191.17
	Age Charge		63033	220764	04/99	A	COM	0.0312	0.0047	0.0359	15,825	\$560.12
TOTAL FOR CONTRACT 5034 FOR MONTH OF 04/99.										Net	530,775	\$19,054.85

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 29495 \*\*\*

*1 + E Report 536, 598*

Entered in EMS:                                            
 Initials Date  
 Approved in EMS:                                            
 Initials Date  
 Invoice Reviewed:                                            
 Signature Date  
 Approved By:                                            
 Signature Date

BI



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

**MAY 13 1999**

Page 1

	05/10/99
	05/20/99
ICE NO.	29471
AMOUNT DUE	\$1,626.08

CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA

REDACTED

TRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
age Charge		16116	2989	04/99	A	COM	0.0141	0.0047	0.0188	8,650	\$162.62
age Charge		16117	2999	04/99	A	COM	0.0141	0.0047	0.0188	10,140	\$190.63
age Charge		16118	3002	04/99	A	COM	0.0141	0.0047	0.0188	4,273	\$80.33
age Charge		16122	3006	04/99	A	COM	0.0141	0.0047	0.0188	2,000	\$37.60
age Charge		16151	3018	04/99	A	COM	0.0141	0.0047	0.0188	11,950	\$224.66
age Charge		16217	3016	04/99	A	COM	0.0141	0.0047	0.0188	2,768	\$52.04
age Charge		16262	3241	04/99	A	COM	0.0141	0.0047	0.0188	500	\$9.40
age Charge		16284	28801	04/99	A	COM	0.0141	0.0047	0.0188	14,175	\$266.49
age Charge		16525	3232	04/99	A	COM	0.0141	0.0047	0.0188	3,688	\$69.33
age Charge	7995	16525	3232	04/99	A	COM	0.0141	0.0047	0.0188	9,450	\$177.66
age Charge		61237	135677	04/99	A	COM	0.0141	0.0047	0.0188	4,725	\$88.83
age Charge		63033	220764	04/99	A	COM	0.0141	0.0047	0.0188	14,175	\$266.49
TOTAL FOR CONTRACT 3608 FOR MONTH OF 04/99.										86,494	\$1,626.08

*Net* ←

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*OK T+E Report*

Entered in EMS: *ML* 5-12  
 Initials Date

Approved in EMS: *ML* 5-12  
 Initials Date

Invoice Reviewed: *ML* 5-12  
 Signature Date

Approved By: *Mary Lou Phillips* 5-12-99  
 Signature Date



*B3*





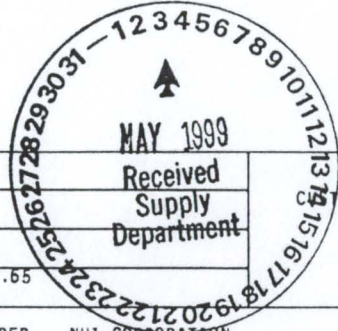


MAY - 5 1999

INVOICE

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1



DATE	04/30/99
JE	05/10/99
VOICE NO.	29292
TOTAL AMOUNT DUE	\$447,027.65

COMER: NUI CORPORATION  
ATTN: NORENE NAVARRO  
PO BOX 760  
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account #  
ABA #

**REDACTED**

CONTRACT: **F152** 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

QTY NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH DRY	
	RESERVATION CHARGE	19500 / Day										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16117		State of Florida	04/99	A	RES	0.7719	0.0076		0.7795	585,000	\$456,007.50
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16117		Energy	04/99	A	TRL	0.7719	0.0076	20 Day	0.7795	(600)	(\$467.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117		MI-E	04/99	A	TRL	0.7719	0.0076	18 Day	0.7795	(540)	(\$420.93)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117		Premier	04/99	A	TRL	0.7719	0.0076	192 Day	0.7795	(5,760)	(\$4,489.92)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5904, at poi 16117		Arizona	04/99	A	TRL	0.7719	0.0076	83 Day	0.7795	(2,490)	(\$1,940.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117		Texas Ohio	04/99	A	TRL	0.7719	0.0076	15 Day	0.7795	(450)	(\$350.78)
				04/99	A	TRL	0.7719	0.0076	56 Day	0.7795	(1,680)	(\$1,309.56)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 04/99.											573,480	\$447,027.65

\*\*\* END OF INVOICE 29292 \*\*\*

Entered in EMS: MS 5-4  
Initials Date

Approved in EMS: MS 5-4  
Initials Date

Invoice Reviewed: MS 5-4  
Signature Date

Approved By: Jm R. [Signature] 5/5/99  
Signature Date

B6

PLEASE REMIT PAYMENT TO:



5/12  
copy to  
KIN 3 B

ACCOUNT NUMBER  
00648097

AMOUNT DUE  
1,444.18

STATE DATE  
05/03/99

PAYABLE UPON RECEIPT

010122 00648097 000144418

05-800700-010

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 19401 NE 22ND AVE  
ADDRESS NORTH MIAMI BEACH FL 33180-2107

16101 W. DIXIE HIGHWAY  
NORTH MIAMI BEACH, FL 33160

888-832-6820

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

AMOUNT NOW DUE  
1,444.18

PAST DUE AFTER  
05/24/99

ACCOUNT NUMBER  
00648097

AVERAGE DAILY THERM USAGE	
APR 99	99.8
MAR 99	115.2
FEB 99	120.6
JAN 99	131.9
DEC 98	112.3
NOV 98	107.4
OCT 98	99.4
SEP 98	98.8
AUG 98	86.6
JUL 98	90.1
JUN 98	92.4
MAY 98	104.1
APR 98	115.4

--SERVICE PERIOD--			NUMBER OF DAYS	STATEMENT DATE
TO				
04/30/99			30	05/03/99

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZT078579	115747 112956		2791	1.0700 1.00250		2993.8
TOTAL THERMS =						2993.8

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)		
CUSTOMER CHARGE		0.00
ENERGY SERV	2993.8 THMS @	0.14366 430.09
PGA	2993.8 THMS @	0.33873 1014.09
TOTAL GAS CHARGES		1444.18
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
PREVIOUS BALANCE		1722.90
PAYMENT		1722.90-
TOTAL BALANCE DUE		1444.18

RECEIVED BY ACCOUNTING 1999 MAY 03 3:23

ELIZABETH TOWN GAS COMPANY

B7

PLEASE REMIT PAYMENT TO:



*3 B  
copy  
to Kim*

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
2,477.03

STATEMENT DATE  
05/03/99

PAYABLE UPON RECEIPT

010122 00648071 000247703

*05-800700-010*

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

16101 W. DIXIE HIGHWAY  
NORTH MIAMI BEACH, FL 33160

888-832-6820

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE

2,477.03

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--  
TO

NUMBER  
OF DAYS

STATEMENT  
DATE

04/30/99

30

05/03/99

PAST DUE AFTER

05/24/99

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED

ZSM08935 79206 74419 4787 1.0700 1.00250 5134.9

TOTAL THERMS = 5134.9

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)

CUSTOMER CHARGE 0.00  
ENERGY SERV 5134.9 THMS @ 0.14366 737.68  
PGA 5134.9 THMS @ 0.33873 1739.35

TOTAL GAS CHARGES 2477.03

TAXES AND FEES

FRANCHISE FEE

LOCAL TAX

STATE TAX

GROSS RECEIPTS TAX

TOTAL TAXES AND FEES 0.00

PREVIOUS BALANCE 3039.58

PAYMENT 3039.58-

TOTAL BALANCE DUE 2477.03

AVERAGE DAILY  
THERM USAGE

APR 99	171.2
MAR 99	203.3
FEB 99	205.6
JAN 99	213.9
DEC 98	188.6
NOV 98	173.6
OCT 98	153.9
SEP 98	147.6
AUG 98	148.1
JUL 98	160.6
JUN 98	161.2
MAY 98	189.0
APR 98	207.0

88



**Amoco Energy  
Trading Corporation**

Tax ID No. 36-3421804

**Natural Gas Sales Invoice**

**MAY 13 1999**



Invoice Number 502591  
 Invoice Date 05/04/1999  
 Contract 197032  
 Delivery Month 04/1999  
 Due Date 05/20/1999

To:

ATTN: Tracey Robinson  
 CITY GAS COMPANY OF FLORIDA  
 DIVISION OF N U I CORPORATION  
 PO BOX 760  
 BEDMINSTER, NJ, 07921-0760

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION  
 WIRE TRANSFER ACCT CHASE MANHATTAN  
 BANK, NY - ACCT  
 ABA# **REDACTED**  
 NEW YORK, NY, 10081-6000

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**

**\*\*\* Please include Amoco's invoice number on all remittances. \*\*\***

Natural gas delivered during 04/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT #27048	059380	5,000	2.16000	10,800.00
<b>Total Amount Due</b>				<b>10,800.00</b>

*OK per FGT K# 5034*

Entered in EMS: M 5-5  
Initials Date

Approved in EMS: M 5-12  
Initials Date

Invoice Reviewed: M 5-12  
Signature Date

Approved By: Joe [Signature] 5-12-99  
Signature Date

If you have any questions, please contact Daniel McCarten at 281-366-5017 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

*39*

# FROM Columbia Energy<sup>SM</sup>

(FRI) 5:14 '99 14:32/ST. 14:18/NO. 4862321938 P 1

Customer ID: NUI CORP  
 Fax Number: (908) 781-2794  
 Invoice Date: 14-May-1999  
 Due Date: 25-May-1999

MAY 19 1999

A Columbia Energy Group Company

(Page 1)

NUI CORPORATION  
 2nd Floor  
 550 ROUTE 202-206  
 BEDMINSTER, NJ 07921

*ETG / NUIED / EIKTON / OX*



*Nothing*

Commodity Total	\$2,106,940.29	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$2,106,940.29
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
<b>Current Charges</b>	<b>\$2,106,940.29</b>		

Billing Period	Pipeline	Meter	Description	Quantity	Price	Amount Due					
			<i>Service Location:</i> 2nd Floor 550 ROUTE 202-206 BEDMINSTER, NJ 07921	<i>Reference No:</i> 199904-INV-1082 <i>Contract No:</i> S-NUI CORP-T-0001							
4/1999	TRANSCO	STA 65	STATION 65 #23044	300,000 Dth ✓	\$1.8570 ✓	\$557,100.00 <i>NUIED</i>					
			<i>Service Location:</i> 2nd Floor 550 ROUTE 202-206 BEDMINSTER, NJ 07921	<i>Reference No:</i> 199904-INV-1088 <i>Contract No:</i> S-NUI CORP-S-0001							
4/1999	TRANSCO	STA 65	STATION 65 #26509	150,000 Dth ✓	\$1.8025 ✓	\$270,375.00 <i>NUIED</i>					
4/1999	TRANSCO	STA 65	STATION 65 #26571	300,000 Dth ✓	\$1.8620 ✓	\$558,600.00 <i>ETG</i>					
4/1999	TRANSCO	STA 65	STATION 65 #268710	175,230 Dth ✓	\$1.8500 ✓	\$324,175.50 <i>NUIED</i>					
4/1999	TRANSCO	STA 65	STATION 65	44,046 Dth ✓	\$2.1718 ✓	\$95,660.51 <i>EIKTON/P</i>					
<i>Meter Detail: ETG #26555/KRWA 26556 ETG #27130 ETG #27402 ETG #27103</i>											
Day 01-01	✓ 5,500/Day	\$1.9750	Day 06-06	✓ 5,000/Day	\$2.0300	Day 21-21	✓ 3,546/Day	✓ \$2.1850	Day 24-26	10,000/Day	\$2.2300
4/1999	TRANSCO	STA 65	STATION 65	5,000 Dth ✓	\$2.2900 ✓	\$11,450.00 <i>ETG</i>					
<i>Meter Detail:</i>											
Day 28-28	✓ 5,000/Day	\$2.2900	#27447								
4/1999	TRANSCO	STA 45	STATION 45	10,000 Dth ✓	\$2.2400 ✓	\$22,400.00 <i>ETG</i>					
<i>Meter Detail:</i>											
Day 30-30	✓ 10,000/Day	\$2.2400	#28011								
			<i>Service Location:</i> 2nd Floor 550 ROUTE 202-206 BEDMINSTER, NJ 07921	<i>Reference No:</i> 199904-INV-1084 <i>Contract No:</i> S-NUI CORP-S-0001							
4/1999	TENN	020998	ZONE L, LEG 800 #26868	40,890 Dth ✓	\$1.9200 ✓	\$78,508.80 <i>NUIED</i>					
4/1999	TENN	020999	ZONE L, LEG 500 #26866	81,930 Dth ✓	\$1.9200 ✓	\$157,305.60 <i>NUIED</i>					
4/1999	TENN	020826	ZONE O, LEG 100 #27209 <i>K#597</i>	1,144 Dth ✓	\$2.0200 ✓	\$2,310.88 <i>ETG</i>					
<i>Meter Detail:</i>											
Day 12-12	✓ 1,144/Day	\$2.0200									

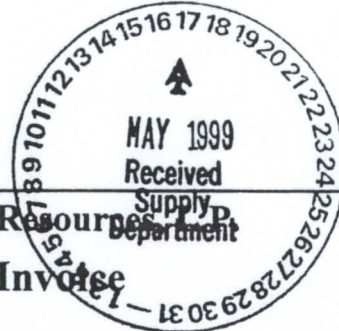
Continued on Page 2

BID



MAY 20 1999

Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713/767-5400  
 Accounting Fax 713/767-5445



CF / NUI Energy Brokers, Inc. + ETG / NIEB / EIKTON  
 550 Route 202-206, P O Box 760  
 Attn: Norene Navarro  
 Bedminster, NJ 07921-0760  
 Fax - (908) 781-1098

Coral Energy Resources, L.P.  
**Sales Invoice**

Invoice No: CER-I-199904-0335  
 Contract Number: 010-NG-BS-03332  
 GMS Contract Number: S-NUI ENERGY-S-0001  
 Customer ID: NUI ENERGY  
 Invoice Date: 05/11/1999  
 Due Date: 05/21/1999  
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description	MMBTU	Avg. Price*	Amount Due	
4/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON	* 27612 3,692 ✓	\$2.1400 ✓	\$7,900.88	CGF
				3,692		\$7,900.88	Totals
4/1999	MICHCON	MICHCON	MICHCON SUPPLY	* 26763 678 ✓	\$2.0700 ✓	\$1,403.46	NIEB
				678		\$1,403.46	Totals
4/1999	TRANSCO PL	0874	STA 65-FT-SHELL	See attached 97,530	\$2.1637	\$211,027.47	Kamins
				97,530		\$211,027.47	Totals
4/1999	TX EASTERN	70128	PUBLIC SERVICE - LINDEN, NJ	64,800	\$2.0645	\$133,779.60	NIEB
4/1999	TX EASTERN	79503	WLA POOL	10,950	\$1.8620	\$20,388.90	NIEB
4/1999	TX EASTERN	79504	ELA POOL	See attached 55,552	\$1.9074	\$105,957.13	ETG
				131,302		\$260,125.63	Totals

Recap:

Commodity Total 233,202 \$480,457.44  
 Net Amount Due in U.S. \$ 480,457.44

ETG 113,857 = \$ 229,707.85  
 NIEB 101,352 = \$ 211,401.72  
 NC 10503 = \$ 23,224.32  
 EIKTON 3798 = \$ 8,222.62  
 CGF 3092 = \$ 7900.88

(\* = Average Price is rounded)

*Verified against Bob, Teico & FGT reports*

ALL VOLUMES ON MICH CON (EXCEPT AT THE BELLE RIVER, RIVER ROUGE, WILLOW RUN & WOOLFOLK POINTS) ARE BASED ON AN MCF MEASUREMENT AND MUST BE CONVERTED TO MMBTU.

FOR QUESTIONS OR INQUIRIES, PLEASE CALL:  
 TRACI MILLER @ 713-230-7825

Please Wire Amount To:

NationsBank  
 Dallas, TX  
 Account#:  
 ABA

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849

Entered in EIM: 5-17

Approved in EIM: 5-19

Invoice Reviewed: 5-19

Approved By: John E. [Signature]

**REDACTED**

B11 PM 5-11

MAY 18 1999



NUI CORPORATION CGF  
ATTN: MS. NORENE NAVARRO  
550 RT. 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921

Invoice No: SR99041080  
Customer No: 115802-01  
Customer Fax: (908) 781-2794

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # REDACTED  
Account i

Invoice Date: May 10, 1999  
Payment Terms: Due May 25, 1999  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
4/99	5430 - ZONE 1	7995	Pooling\Zone 2 CS # 8 <sup>27044</sup>	6016	2.0550	1,235.06
4/99	5430 - ZONE 2	7995 CGF	Pooling\Zone 2 CS # 8 <sup>27044</sup>	1,963	2.0550	4,033.97
4/99	B2B1500	62134 "	Mobil Plant-Mobile Bay <sup>27219</sup>	3,696	2.0750	7,669.20
4/99	B2B1500	62134	Mobil Plant-Mobile Bay <sup>27174</sup>	8,000	2.1350	17,080.00
4/99	B2B1500	62134	Mobil Plant-Mobile Bay <sup>27600/601</sup>	9,118	2.0700	18,874.26
4/99	B2B1500	62134	Mobil Plant-Mobile Bay <sup>27617</sup>	9,118	2.1500	19,603.70
4/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <sup>27731</sup>	6,011	2.1850	13,134.03
4/99	B2B1500	62134	Mobil Plant-Mobile Bay <sup>27623</sup>	9,118	2.1650	19,740.47
4/99	B2B1500	62134	Mobil Plant-Mobile Bay <sup>27746/47/54</sup>	36,472	2.2400	81,697.28
4/99	B2B1500	62134	Mobil Plant-Mobile Bay <sup>27930</sup>	9,118	2.3150	21,108.17
4/99	B2B1500	62134	Mobil Plant-Mobile Bay <sup>28073</sup>	9,118	2.2900	20,880.22
4/99	B2B1500	62134	Mobil Plant-Mobile Bay <sup>28073</sup>	9,118	2.3050	21,016.99
<b>** Invoice Totals</b>				<b>111,451</b>		<b>\$246,073.35</b>

\*\* When paying by check, send remittance information with payment.  
 \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.  
 \*\* Please refer to this invoice with your payment.  
 \*\* Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

Approved in EMS: [Signature] 5-17  
 Invoice Reviewed: [Signature] 5-17  
 Approved By: [Signature] 5-17

Mobile Bay 102,876 = K # 5034 14,606 / K # 5364 58,270 per FST report

B12

5-17





EXXON COMPANY USA  
 A DIVISION OF EXXON CORPORATION  
 P.O. BOX 4482  
 HOUSTON, TX 77210-4482

MAY 17 1999

INVOICE



*WIEB/CGF*  
 NUT CORPORATION  
 ATTN MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION  
 CITIBANK N.A.  
 NEW YORK, NY ABA  
 EXXON ACCT. # **REDACTED**

INVOICE # GS99040067 / 0  
 INVOICE DATE 05/11/99  
 CUSTOMER # 213738  
 PAYMENT TERMS NET 15 DAYS  
 CONTRACT # 7206NGD  
 PAYMENT DUE DATE 05/26/99

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Apr/1999	23986/0	FLORIDA	MOBILE BAY	* 27345	ACTUAL <i>WIEB</i>	5,000 ✓	\$2.080000 ✓	\$10,400.00
Apr/1999	24025/0	FLORIDA	MOBILE BAY	+ 27373	ACTUAL <i>CGF</i>	1,118 ✓	\$2.090000 ✓	\$2,336.62
Apr/1999	24047/0	FLORIDA	MOBILE BAY	# 27580	ACTUAL <i>CGF</i>	27,354 ✓	\$2.105000	\$57,580.17

*EMS # 2.13 GDA*

*WIEB 5000 = \$ 10,100 <sup>00</sup>*

*CGF 28,412 = \$ 59,916 <sup>79</sup>*

*K # 5034 12,191*  
*K # 5364 15,981*

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Kathleen P. Korber  
 713 656-4844

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

*Revised against FGI report*

Entered in EMS: *[Signature]* 5-13  
 Initials Date

Approved in EMS: *[Signature]* 5-14  
 Initials Date

Invoice Reviewed: *[Signature]* 5-14  
 Signature Date

Approved By: *[Signature]* 5-14-99  
 Signature Date

33,472

*[Signature]*  
 \$70,316.79

*PMO-N  
 B14*

MAY 17 1999



**INVOICE**

**Invoice Number:** 11545  
**Invoice Date:** May 05, 1999  
**Invoice Amount:** \$126,865.04

**Invoice Month:** 04/ 1999  
**Invoice Due Date:** May 25, 1999

**Invoice For:**

**Billing Inquiries/Mail To:**

NJ Corporation *CGF*  
 Attn: TraceyAnn Robinson  
 550 Route 202-206  
 PO Box 760  
 Bedminister NJ 07921-0760 US

Florida Power & Light Company  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami FL 33188-001 US

Deal Number	Description	Volume UoM	Price	Amount Due Currency
13338 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 13338 From 17-APR-99 Through 19-APR-99. #27583/81 REF:FGT Trading	24,837 MMBTU ✓	\$2.160000 ✓	\$53,399.55 USD
13308 <i>CGF #308</i>	GASIDX INTERRUPT Natural Gas Index Sales # 13308 From 16-APR-99 Through 16-APR-99. #27477 REF:FGT Trading	4,000 MMBTU ✓	\$2.146000 ✓	\$8,580.00 USD
13307 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 13307 From 16-APR-99 Through 16-APR-99. #27477 REF:FGT Trading	5,000 MMBTU ✓	\$2.145000 ✓	\$10,725.00 USD
13276 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 13276 From 15-APR-99 Through 15-APR-99. #27061 REF:FGT Trading	3,362 MMBTU ✓	\$2.135000 ✓	\$7,156.52 USD
13242 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 13242 From 14-APR-99 Through 14-APR-99. #27049 REF:FGT Trading	2,865 MMBTU ✓	\$2.150000 ✓	\$6,202.75 USD
13219 <i>CGF</i>	GASIDX INTERRUPT Natural Gas Index Sales # 13219 From 10-APR-99 Through 12-APR-99. #27169 REF:FGT Procurement	19,383 MMBTU ✓	\$2.105000 ✓	\$40,801.22 USD
<b>TOTAL VOLUME</b>		<b>59,457 MMBTU (GASIDX)</b>	<b>SUB TOTAL</b>	<b>\$126,865.04</b>
<b>TOTAL VOLUME</b>		<b>59,457 MMBTU</b>	<b>TOTAL:</b>	<b>\$126,865.04</b>

**Wiring Information:** *K# 5034 31,860 / K# 5364 23,597*

Wire Bank: NationsBank of Texas	Wire City/State: Dallas Texas
ABA Number:	Account Name: Florida Power & Light Company
Account Number	<b>REDACTED</b>

**Comments:**

*Debra 561-625-7570 ph  
 561-625-7571 Fax*

Entered in EMS: *JA 5-6*  
 Approved In EMS: *JA 5-14*  
 Invoice Reviewed: *JA 5-13*  
 Approved By: *John R. ... 5-14-99*



MAY-12-1999 08:47

HIGHLAND ENERGY

2143031957 P.01/01

# Highland Energy Company

700 North Pearl Street  
Suite 1060, LB 305  
Dallas, Texas 75201  
www.highlandenergy.com

MAY 25 1999

Telephone (214) 720-0033

Facsimile (214) 303-1957

*Highland Energy* *Nothing over for 1999* **INVOICE**  
May 10, 1999

**Via Facsimile Transmission**  
**908-719-0944**

NUI Corporation - Energy Brokers, Inc. *CGF*  
Attn: Gas Accounting  
550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921-0760

Sold to: NUI Corporation - Energy Brokers, Inc.  
Pipeline: **Florida Gas Transmission**  
Gas Month April 1999

Reference	Meter	Description	Effective	Price	Volume	Amount	
180,265	23422	ENRON SABINE PASS PLANT	4/1-30	\$ 1.8170	105,759	\$192,164.10	
<i>#26839</i>		<b>Florida Gas Transmission totals</b>				<u>104,816</u>	<u>\$192,164.10</u>
						<i>\$190,450</i> <sup>67</sup>	

*Invoiced volume in nominations  
adjusted volume per FGT statement  
see attached*

Entered in EMS: *M* 5-13  
Initials Date

Approved in EMS: *J* 5-19  
Initials Date

Invoice Reviewed: *M* 5-19  
Signature Date

Approved By: *J.R. Saucedo* 5/25/99  
Signature Date

Please remit payment to the address listed below on or before May 25, 1999. Should you have any questions, please contact Nora Saucedo at 214-720-0033 ext. 133, eMail: nora.saucedo@highlandenergy.com

**BY WIRE:**  
Bank One Texas, N. A., Dallas  
ABA  
Account# **REDACTED**

**BY CHECK:**  
Highland Energy Company  
P. O. Box 97907  
Dallas, Texas 75397

**B16**

MAY 15 1999

MAY 25 1999



Boise Operations  
P O Box 70  
Boise, ID 83707



To: NUI Corporation *CCF/CAF*  
Attn: Norene Navaro / Tracey Ann Robinson  
550 Route 202-206

Invoice Inquiries: Shawna Specht (208)388-2595  
Fax Number: (208)388-5480

Bedminster NJ 07921

Invoice Number: H99041036  
Invoice Date: 5/14/99

Contract Number: 1036 S

Customer Duns Number: 056711344

Payment Due: 20th day of Month  
or 10 days from receipt

Customer Invoice Fax Number: 908-781-2794

Invoice for Natural Gas Purchased from Idaho Power Company  
For the Month of: 99/04  
Volumes: Nominated

SW 142920

*Nothing*

Delivery Point	Meter Number	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
						Rate	Amount	
<i>CCF</i> Transco - MOPS # 26913		TX 11435	150,000	\$2.2000	\$330,000.00	0.00%	\$0.00	\$330,000.00
<i>CCF</i> Transco Station 65 Po # 19803		LA	150,000	\$2.3000	\$345,000.00	0.00%	\$0.00	\$345,000.00
								<del>900,000</del>
								<i>264,355</i>
<b>Total Due</b>								<b>\$675,000.00</b>

*251,581*

*CCF*

Wire Transfer Funds To:

U S Bank of Idaho  
Plaza Office  
Boise, Idaho

ABA

IDACORP Energy Solutions, LP General Fund Account

Account Number:

Reference: NUI Corporation

Please pay on fax copy, no mailed copy will follow

Entered in EMS: *MR* 5-14  
Initials Date

Approved in EMS: *MS* 5-25  
Initials Date

Invoice Reviewed: *GR* 5-25  
Signature Date

Approved By: *J Marshall* 5/25/99  
Signature Date

**REDACTED**

B17

ETG / GGF / NUI-BTB

MAY 20 1999



K N MARKETING, L.P.

Received  
Supply Department  
MAY 1999

**BILL TO:**

NUI CORPORATION  
ATTN: ACCOUNTING  
550 ROUTE 202-206  
P. O. BOX 760  
BEDMINSTER, NJ 07921-0760

Invoice Number: 073S20196  
Billing Period: Apr-99

Invoice Date: May 11, 1999  
Due Date: May 26, 1999

Payment Method: Wire  
Terms:

*Per Cheryl Seawright Do not Net until Further Notice*

Contract: 54-051003 - GISB

MMBtu

MMBtu

Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount
-----------------	----------	------------	----------	------------	----------	----------	------------	--------

Description: Commodity Charges

Apr-99

FLORIDA

* 20870	C. S. #8 ZACHARY IN LINE TRANSFER		1	04/01	04/01	9,824 ✓	\$2.01000 ✓	\$19,746.24
			2	04/02	04/05	40,000 ✓	\$1.93000 ✓	\$77,200.00
			3	04/23	04/23	6,502 ✓	\$2.25500 ✓	\$14,662.01
			4	04/01	04/30	116,190 ✓	\$1.84950 ✓	\$214,893.41
			8	04/24	04/26	24,294 ✓	\$2.23500 ✓	\$54,297.09
<b>Point Sub-Total:</b>						<del>106,810</del> 196,810		\$380,798.75

\* Fly report deliveries 196,900

MITCH CON

* 21629	ANR WILLOW RUN		19	04/21	04/21	2,300 ✓	\$2.31000 ✓	\$5,313.00
			20	04/27	04/27	7,500 ✓	\$2.31500 ✓	\$17,362.50
			21	04/28	04/28	7,509 ✓	\$2.46000 ✓	\$18,472.14
			22	04/29	04/29	7,500 ✓	\$2.44500 ✓	\$18,337.50
			23	04/30	04/30	7,500 ✓	\$2.48000 ✓	\$18,600.00
<b>Point Sub-Total:</b>						32,309		\$78,085.14

* 21256	GREAT LAKES BELLE RIVER MILLS		9	04/08	04/08	636 ✓	\$2.10000 ✓	\$1,335.60
			10	04/16	04/16	900 ✓	\$2.26000 ✓	\$2,034.00
			11	04/17	04/19	2,700 ✓	\$2.28000 ✓	\$6,156.00
			12	04/28	04/28	900 ✓	\$2.46000 ✓	\$2,214.00
<b>Point Sub-Total:</b>						5,136		\$11,739.60

* 21256	KALKASKA		24	04/08	04/08	3,699 ✓	\$2.10000 ✓	\$7,767.90
			25	04/16	04/16	5,000 ✓	\$2.25000 ✓	\$11,250.00
			26	04/17	04/19	15,000 ✓	\$2.28000 ✓	\$34,200.00
			27	04/22	04/22	5,000 ✓	\$2.28000 ✓	\$11,400.00
			28	04/23	04/23	4,909 ✓	\$2.34500 ✓	\$11,511.61
			29	04/24	04/26	14,727 ✓	\$2.32500 ✓	\$34,240.28
			30	04/27	04/27	5,000 ✓	\$2.30000 ✓	\$11,500.00
			31	04/28	04/28	5,000 ✓	\$2.45000 ✓	\$12,250.00

**REMIT TO:**

K N MARKETING, L.P.  
CHASE MANHATTAN BANK  
ABA  
ACC: **REDACTED**  
NEW YORK, NY

Questions regarding this invoice should be directed to:  
Gas Sales Accounting (888) 435-7856  
Support for your payment should be faxed to:  
(713) 369-8966

X 39698

BIB

MAY 19 1999



**NOBLE GAS MARKETING, INC.**  
 350 GLENBOROUGH, SUITE 180  
 HOUSTON, TEXAS 77067  
 (281) 876-8800  
 (281) 876-8845 FAX



INVOICE NO. ....: 99040071-00  
 INVOICE DATE ....: 5/10/99  
 DUE DATE ....: 05/20/99  
 PRODUCTION MONTH ..: APR-99  
 CONTRACT NO. ....: 01605  
 TRADER #. ....: 03656  
 PAGE 1

CGF

CITY GAS COMPANY OF  
 FLORIDA  
**TO:** 550 RT. 202-206  
 BEDMINISTER, NJ 07921

**Please Wire To:**  
 Chase Bank of Texas, N. A.  
 Dallas, TX  
 For the account of  
 Noble Gas Marketing, Inc.  
 ABA #  
 ACCT **REDACTED**

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 06085  
 PLEASE CALL CLARA MORALES (281) 876-8830 WITH ANY QUESTIONS  
 281 876-8845

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2	04-01	5,999	✓\$2.0100	\$12,057.99
FGT POOL-ZN 2	04-02	6,400	✓\$1.9300	\$12,352.00
PGT POOL-ZN 2	04-03	6,400	✓\$1.9300	\$12,352.00
FGT POOL-ZN 2	04-04	6,400	✓\$1.9300	\$12,352.00
PGT POOL-ZN 2	04-05	6,400	✓\$1.9300	\$12,352.00
FGT POOL-ZN 2	04-06	5,256	✓\$2.0450	<del>\$10,748.52</del>
PGT POOL-ZN 2	04-07	5,256	✓\$1.9900	\$10,459.44
FGT POOL-ZN 2	04-08	5,256	✓\$2.0350	\$10,695.96
PGT POOL-ZN 2	04-09	399	✓\$2.0800	\$829.92
PGT POOL-ZN 2	04-10	4,840	✓\$2.1050	\$10,188.20
FGT POOL-ZN 2	04-11	4,840	✓\$2.1050	\$10,188.20
FGT POOL-ZN 2	04-12	4,840	✓\$2.1050	\$10,188.20
FGT POOL-ZN 2	04-13	4,840	✓\$2.0750	\$10,043.00
PGT POOL-ZN 2	04-14	4,840	✓\$2.1500	\$10,406.00
FGT POOL-ZN 2	04-15	4,840	✓\$2.1350	\$10,333.40
FGT POOL-ZN 2	04-16	4,840	✓\$2.1450	\$10,381.80
INVOICE TOTAL		81,646		<del>\$165,928.63</del>
		80,801		\$164,200.61

Entered in EMS: TM 5/10/99  
 Initials Date  
 Approved in EMS: TM 5/19  
 Initials Date  
 Invoice Reviewed: Mauro 5/19/99  
 Signature Date  
 Approved By: J.R.H. 5/19/99  
 Signature Date

\* see pipeline statement attached

B19

MAY 6 1999 1:13PM  
ing Inc.  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

CGF



MAY 19 1999

NO. 9139 F. 1  
Statement Date:  
May 06, 1999

Production Month:  
April 1999  
Company Number:

NUI Corporation  
Attn: Norene Navarro (N-Z)  
Gas Accounting  
P. O. Box 760  
Bedminister, NJ 07921-0760  
Fax: (908) 781-2794

Invoice

199904-I-0139

*no netting this month*

Unocal Energy Trading Inc.

Title Transfer Contract: S-NUICORP-S-02

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	25412	Station 8	Act	167,550	167,550	\$1.8495	\$309,883.73

*26916*

Totals *✓* 167,550 \$309,883.73

*OK FGT*

Recap:

Commodity Total	\$309,883.73
Net Amount Due	\$309,883.73

(\* :: Average Price is rounded)

For Questions Please Contact:  
Marilyn White @ (281) 287-7943  
Fax: (281) 287-7327

Payment Due By: 05/20/99

*\$ 309,883.73*

**FAXED**

Entered in EMS: *m* 5/10/99  
Initials Date

Approved in EMS: *m* 5/19  
Initials Date

Invoice Reviewed: *mauano* 5/19/99  
Signature Date

Approved By: *J. L. ...* 5/19/99  
Signature Date

Please Wire Transactions To:  
The Northern Trust Company  
Chicago, IL  
Account:  
ABA#

Please Send Invoices To:

Please Remit Check To:  
Unocal Energy Trading In  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To:  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600  
Fax: (281) 287-5395

Copies Sent To:

**REDACTED**

MAY 19 1999  
 75 Remittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

MAY 19 1999

Statement Date:  
 May 06, 1999  
 Production Month:  
 April 1999  
 Company Number:

CGF



NUI Corporation  
 Attn: Norene Navarro (N-Z)  
 Gas Accounting  
 P. O. Box 760  
 Bedminister, NJ 07921-0760  
 Fax: (908) 781-2794

**Invoice**  
 199904-I-0138

*No Netting This Month*

**Unocal Energy Trading Inc.**

Title Transfer Contract: S-NUICORP-S-02

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25412	Station 8	Act	76,373	76,373	\$2.1482	\$164,068.18
				<i>76,355</i>			
				<i>ems</i>			
				Totals	✓ 76,373		\$164,068.18
					OK FGT		

(\* = Average Price is rounded)

Recap:  
 Commodity Total \$164,068.18  
 Net Amount Due \$164,068.18

Payment Due By: 05/20/99

**\$ 164,029.59**

For Questions Please Contact:  
 Marilyn White @ (281) 287-7943  
 Fax: (281) 287-7227

**FAXED**

Entered in EMS: *m* 5/10/99  
 Initials Date  
 Approved in EMS: *m* 5/19  
 Initials Date  
 Invoice Reviewed: *mauano* 5/19/99  
 Signature Date  
 Approved By: *John. Smith* 5/19/99  
 Signature Date

Please Wire Transactions To: The Northern Trust Company, Chicago, IL  
 Please Send Invoices To:  
 Please Remit Check To: Unocal Energy Trading Inc, 75 Remittance Drive, Suite 1716, Chicago, IL 60675-1716  
 Please Send Correspondence To: P.O. Box 4551, Houston, TX 77210-4451, Phone: (281) 491-7600, Fax: (281) 287-5395  
 Copies Sent To:

Account ABA# **REDACTED**

B21



MAY 19 1999 1:34 PM  
**Unocal Energy Trading Inc.**  
 75 Remittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716



Statement Date:  
 May 05, 1999  
 Production Month:  
 April 1999  
 Company Number:

**NUI Corporation**  
 Attn: Norene Navarro (N-Z)  
 Gas Accounting  
 P. O. Box 760  
 Bedminister, NJ 07921-0760  
 Fax: (908) 781-2794

CGF

*No netting this month*

**Invoice**  
 199904-I-0084

**Unocal Energy Trading Inc.**

Title Transfer Contract: S-NUICORP-S-02

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	62137	DIGS I/C - #157742	Nom	22,354	22,354	\$2.1497	\$48,053.74
			<i>per FGT</i>		<i>→ 16,481</i>		
			Totals	22,354			\$48,053.74

(\* = Average Price is rounded)

Recap:  
 Commodity Total \$48,053.74  
 Net Amount Due \$48,053.74

Payment Due By: 05/20/99 **\$ 35,297.97**

For Questions Please Contact:  
 Ken Cooley @ (281)287-7523  
 Fax: (281)287-7327

Entered in SAGE: jm 5/6/99  
Initials Date  
 Approved in SAGE: jm 5/19  
Initials Date  
 Invoice Reviewed: maurro 5/19/99  
Signature Date  
 Approved By: J.R. [Signature] 5/19/99  
Signature Date

Please Wire Transactions To: The Northern Trust Company, Chicago, IL, Account # **REDACTED**, ABA# **REDACTED**  
Please Send Invoices To: Location Code in Reference or 1<sup>st</sup> Text Field-0224004  
Please Remit Check To: Unocal Energy Trading Inc, 75 Remittance Drive, Suite 1716, Chicago, IL 60675-1716  
Please Send Correspondence To: P.O. Box 4551, Houston, TX 77210-4451, Phone: (281) 491-7600, Fax: (281) 287-5395  
Copies Sent To:

Bdd

MAY 17 1999



**Denbury Energy Services, Inc.**  
 5100 Tennyson Parkway  
 Plano, Texas 75024

Phone: (972)673-2003  
 Fax: (972)673-2004

**NATURAL GAS SALES INVOICE**

To: **NUI Corporation**  
 P.O. Box 760  
 Bedminster, NJ 07921-0760

Invoice No. : NU9905  
 Invoice Date : May. 12, 1999  
 Terms : Due by 25th  
 Via fax to NUI : (908) 781-2794

Attn: **Accounting**

Re: **April 1999 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Apr-99	10,000		Monthly Reservation Charge	2.520	\$ 25,200.00
<i>Breakdown</i> ETC 19,309. <sup>73</sup> CGF 380. <sup>47</sup> NC 1025. <sup>39</sup> EIKTEN 435. <sup>31</sup> Val/Way 624. <sup>60</sup>					
<b>Total Due</b>	<b>10,000</b>			<b>2.520</b>	<b>\$ 25,200.00</b>

Please remit the above amount by wire transfer on or before May 25, 1999 to the following:

BANK ONE, TEXAS, N.A.  
 ABA #:  
 CREDIT: DENBURY ENERGY SERVICES, INC.  
 ACCOUNT #:

**REDACTED**

Entered in EMS: *M* 5-13  
 Initials Date  
 Approved in EMS: *M* 5-14  
 Initials Date  
 Invoice Reviewed: *M* 5-13  
 Signature Date  
 Approved By: *Danny Mathis* 5-14-99  
 Signature Date

If you have any questions regarding this invoice, please contact Danny Mathis at (972)673-2004

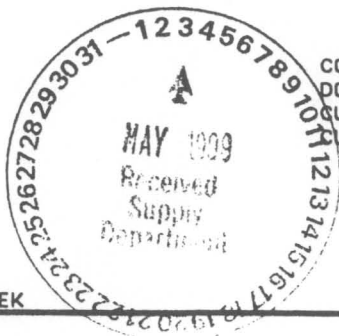
B23



INVOICE

GAS PIPELINES  
Transco

ACCOUNTING MONTH: APRIL, 1999  
INVOICE NO : 199904-1055  
INVOICE DATE : MAY 01, 1999  
DUE DATE : MAY 10, 1999



CONTRACT NO: 000.0858  
DOCUMENT NO: 000.0858  
CUSTOMER NO: 026510  
CUSTOMER : NORTH CAROLINA GAS SERVICE  
C/O NUI CORPORATION  
ATTN: NORENE NAVARRO  
550 ROUTE 202-206  
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES:</b>				
ESS-DEM EMINENCE STORAGE DEM	04/01-04/30	5,126 / DT	\$ .484	\$ 2,480.98
ESS-CAP EMINENCE STORAGE CAP	04/01-04/30	51,575 / DT	.0481	2,480.76
GSS-DMD STORAGE DEMAND	04/01-04/30	2,743 / DT	2.4073	6,603.22
GSS-CAP STORAGE CAPACITY	04/01-04/30	138,927 / DT	.0158	2,195.05
LGA-DMD LIQ DEMAND	04/01-04/30	3,323 / DT	.889	2,954.15
LGA-CAP CAPACITY	04/01-04/30	18,154 / DT	.1713	3,109.78
WSS DEMAND D-1	04/01-04/30	3,044 / DT	.6673	* 2,031.26
WSS-CAP STORAGE CAPACITY	04/01-04/30	258,750 / DT	.0079	* 2,044.13
TOTAL CURRENT MONTH CHARGES				\$ 23,899.33
TOTAL AMOUNT DUE				\$ 23,899.33 ✓

*TM*

\* WSS Allocation:

	D <sub>1</sub>	D <sub>2</sub>
ETG =	\$ 1556.46	\$ 1566.33
CGF =	306.70	308.65
EKTON =	35.09	35.31
VC-W =	50.35	50.67
NC =	82.65	83.18

B24



INVOICE

GAS PIPELINES  
Transco

ACCOUNTING MONTH: APRIL, 1999  
INVOICE NO : 199904-1022  
INVOICE DATE : MAY 01, 1999  
DUE DATE : MAY 10, 1999



CONTRACT NO: 000.0737  
DOCUMENT NO: 000.0737  
CUSTOMER NO: 007391  
CUSTOMER : NUI CORPORATION  
ATTENTION: NORENE NAVARRO  
ELIZABETHTOWN GAS COMPANY DIVISION  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES:</b>				
ES-EMINENCE CUST DEMAND	04/01-04/30	5,828 DT	.484	2,820.75
ES-EMINENCE CUST CAPACITY	04/01-04/30	58,638 DT	.0481	2,820.49
ESS-DEM EMINENCE STORAGE DEM	04/01-04/30	8,569 DT	.484	4,147.40
ESS-CAP EMINENCE STORAGE CAP	04/01-04/30	86,218 DT	.0481	4,147.09
GSS-DMD STORAGE DEMAND	04/01-04/30	27,604 DT	2.4073	66,451.11
GSS-CAP STORAGE CAPACITY	04/01-04/30	1,759,955 DT	.0158	27,807.29
LGA-DMD LIQ DEMAND	04/01-04/30	15,000 DT	.889	13,335.00
LGA-DMD LIQ DEMAND	04/01-04/30	23,950 DT	.889	21,291.55
LGA-CAP CAPACITY	04/01-04/30	56,864 DT	.1713	9,740.80
LGA-CAP CAPACITY	04/01-04/30	98,087 DT	.1713	16,802.30
LSS-DMD DEMAND	04/01-04/30	8,000 DT	7.5455	60,364.00
LSS-CAP CAPACITY	04/01-04/30	600,000 DT	.0189	11,340.00
MONTHLY STORAGE CAPACITY - STO	05/01-05/31	54,432 DT	.1343	7,310.22
S2-DEM DEMAND	05/01-05/31	7,267 DT	4.941	35,906.25
SS1-DEM DEMAND	04/01-04/30	6,973 DT	8.9472	62,388.83
SS1-CAP CAPACITY	04/01-04/30	541,305 DT	.0203	10,988.49
WSS DEMAND D-1	04/01-04/30	37,105 DT	.6673	* 24,760.17
WSS-CAP STORAGE CAPACITY	04/01-04/30	3,153,888 DT	.0079	* 24,915.72

TOTAL CURRENT MONTH CHARGES

\$ 407,337.46

TOTAL AMOUNT DUE

\* WSS Allocation:

\$ 407,337.46

CGF = \$ <sup>D1</sup> 3,738.56 \$ <sup>D2</sup> 3,762.05

ELKTON = 427.71 430.40

NC. = 1007.49 1013.82

VC-W = 613.70 617.56

19,091.89

B25

MAY - 6 1999

# HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 1101 SHREVEPORT, LA 71101 PH (318) 677-5511 • FAX (318) 677-5515



## INVOICE

To: Elizabethtown Gas Company  
550 Route 202-206  
Bedminster, New Jersey 07921-0760  
Attn: Tracy Robinson  
Gas Supply & Planning

Invoice No.: 9H205  
Date: 01-May-99  
Period: May, 1999  
Terms: 15 Days Upon Receipt

5/18/99

To invoice for gas storage and deliverability charges for the month of May, 1999.

### Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

### Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

Handwritten calculations:  
ETG \$ 20,152  
EGF \$ 3971  
NC \$ 1070  
EIKTON \$ 454  
Val-Way \$ 651

<<< Payment Instructions >>>

Entered in EMS: [Signature] 5-4  
Approved in EMS: [Signature] 5-4  
Invoice Reviewed: [Signature] 5-4

### Wire Transfer Instructions:

To: Wilmington Trust Company  
ABA  
For Account of: FRGC Owner Trust Collection Acct.  
Acct.

Payment By Mail: [Signature] 5-5-99

To: Wilmington Trust Company  
as Trustee of FRGC Owner Trust  
C/O Wilmington Trust Company  
1100 North Market Street  
Rodney Square North  
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Handwritten notes: PA4-30 B26