

INDIANTOWN ORIGINAL Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

June 23, 1999

Ms Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-UP Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for May 1999.

Sincerely,

Sydney Beach
for
Brian Powers
Brian J. Powers
General Manager
Indiantown Gas Co.

AFA _____
 APP _____
 CAF _____
 CMU _____
 CTR _____
 EAG 1
 LEG 1
 MAS 3
 CPC _____
 RRR _____
 SEC 1
 WAW _____
 OTH _____

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956

07766 JUN 28 99

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 99 Through DEC 99

SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH: MAY 1999				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	354,354	137,867	216,487	157.03	1,015,534	1,053,090	(37,556)	-3.57	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	354,354	137,867	216,487	157.03	1,015,534	1,053,090	(37,556)	-3.57	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	389,514	137,867	251,647	182.53	1,135,895	1,053,090	82,805	7.86	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	1,367,850	368,500	999,350	271.19	4,362,670	2,532,500	1,830,170	72.27	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,367,850	368,500	999,350	271.19	4,362,670	2,532,500	1,830,170	72.27	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	1,369,606	368,500	1,001,106	271.67	4,413,084	2,532,500	1,880,584	74.26	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	25.906	37.413	(11.507)	-30.76	23.278	41.583	(18.305)	-44.02	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST (11/24)	25.906	37.413	(11.507)	-30.76	23.278	41.583	(18.305)	-44.02	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	25.873	37.413	(11.540)	-30.84	23.012	41.583	(18.571)	-44.66	
41 TRUE-UP (E-2)	1.905	1.905	0.000	0.00	1.905	1.905	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	27.778	39.318	(11.540)	-29.35	24.917	43.488	-18.571	-42.70	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	28.3088	40.0694	(11.7606)	-29.35	25.3932	44.3191	(18.9259)	-42.70	
45 PGA FACTOR ROUNDED TO NEAREST .001	28.309	40.069	(11.760)	-29.35	25.393	44.319	-18.926	-42.70	

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
CURRENT MONTH: MAY 1999**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,367,850	354,354.46	25.906
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,367,850	354,354.46	25.906
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH: MAY 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	354,354	137,867	216,487	157.03	1,015,534	1,053,090	(37,556)	(3.57)
3 TOTAL	354,354	137,867	216,487	157.03	1,015,534	1,053,090	(37,556)	(3.57)
4 FUEL REVENUES (NET OF REVENUE TAX)	389,514	137,867	251,647	182.53	1,135,895	1,053,090	82,805	7.86
5 TRUE-UP (COLLECTED) OR REFUNDED	(7,552)	(7,552)	0	0.00	(37,760)	(37,760)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	381,962	130,315	251,647	193.11	1,098,135	1,015,330	82,805	8.16
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	27,608	(7,552)	35,160	(465.57)	82,601	(37,760)	120,361	(318.75)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(74)	0	(74)	0.00	(1,570)	0	(1,570)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(35,933)	(90,622)	54,689	(60.35)	(119,638)	(90,622)	(29,016)	32.02
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	7,552	7,552	0	0.00	37,760	37,760	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(847)	(90,622)	89,775	(99.07)	(847)	(90,622)	89,775	(99.07)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(35,933)	(90,622)	54,689	(60.35)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(773)	(90,622)	89,849	(99.15)				
14 TOTAL (12+13)	(36,706)	(181,244)	144,538	(79.75)				
15 AVERAGE (50% OF 14)	(18,353)	(90,622)	72,269	(79.75)				
16 INTEREST RATE - FIRST DAY OF MONTH	4.80000%	0.00000%	4.80000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.85000%	0.00000%	4.85000%	0.00				
18 TOTAL (16+17)	9.65000%	0.00000%	9.65000%	0.00				
19 AVERAGE (50% OF 18)	4.83000%	0.00000%	4.83000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.40250%	0.00000%	0.40250%	0.00				
21 INTEREST PROVISION (15x20)	(74)	0	(74)	0.00				

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

**SCHEDULE A-5
(REVISED 8/19/93)**

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH:		MAY 1999		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	13,665	12,000	1,665	13.88	74,112	85,000	(10,888)	-12.81
COMMERCIAL	7,248	6,500	748	11.51	39,150	37,500	1,650	4.40
FIRM INDUSTRIAL	0	100,000	(100,000)	-100.00	0	1,160,000	(1,160,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	20,913	118,500	(97,587)	-82.35	113,262	1,282,500	(1,169,238)	-91.17
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,348,693	250,000	1,098,693	439.48	4,299,822	1,250,000	3,049,822	243.99
TOTAL INTERRUPTIBLE	1,348,693	250,000	1,098,693	439.48	4,299,822	1,250,000	3,049,822	243.99
TOTAL THERM SALES	1,369,606	368,500	1,001,106	271.67	4,413,084	2,532,500	1,880,584	74.26
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	637	660	(23)	-3.48	633	660	(27)	-4.09
COMMERCIAL	26	25	1	4.00	25	25	0	0.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	663	686	(23)	-3.35	658	686	(28)	-4.08
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	665	687	(22)	-3.20	660	687	(27)	-3.93
THERM USE PER CUSTOMER								
RESIDENTIAL	21.5	18.2	3.3	18.13	117.1	128.8	(11.7)	-9.08
COMMERCIAL	278.8	260.0	18.8	7.23	1,566.0	1,500.0	66.0	4.40
FIRM INDUSTRIAL	0.0	100,000.0	(100,000.0)	-100.00	0.0	1,160,000.0	(1,160,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	674,346.5	250,000.0	424,346.5	169.74	2,149,911.0	1,250,000.0	899,911.0	71.99

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	07-Jun-99
IndianTown Gas Company, Inc. P.O. Box 8 IndianTown, Florida 34956	Payable Upon Receipt Past Due After	22-Jun-99
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: May-99

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS		**			
Zone 1	589	Gross	Contract 5066	\$2.3200	\$1,386.48
Zone 2	682	Gross	Contract 5066	\$2.3700	\$1,616.34
Zone 3	341	Gross	Contract 5066	\$2.3200	\$791.12
Keep Whole	0	Gross	Contract 5066		
K# 5188	720	Net	Excess Gas	\$2.32690	\$1,675.37
Swing		Net			\$0.00
Delivered Volume	140,180	Net		\$2.4281	\$340,322.50
MS	136,795	Net	Measured Volume	\$0.0500	\$6,839.75
NNT	3,100	Net	No Notice Volume	\$0.0589	\$182.90
D-FTS-1	1,550	Net	Contract 5066	\$0.3763	\$583.27
C-FTS-1	1,550	Net	Contract 5066	\$0.0359	\$55.65
D-FTS-1	720	Net	Contract 5188	\$0.0500	\$36.00
C-FTS-1	720	Net	Contract 5188	\$0.0359	\$25.85
Adjustments -Bookout/Cashout/Receipts/Etc.					\$858.23
RECEIVED				TOTAL AMOUNT DUE	<u>\$354,354.46</u>
JUN 17 1999 BY: 20788					
* M/Btu's		SS - Base Load Service		C - Community / F&T Usage	
** Includes 5.00% Tax		D - Demand / F&T Reservation		MS - Management Service	
		SS - Swing Supply		PGA - PGA Management	
				NNT - No Notice Reservations	

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5810572308 Routing Number #031100089
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For Billing inquiries call Customer Accounting at (941) 293-8812
 Facsimile Number (941) 294-3895