

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: *Phil L. Barringer*
Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

DOCUMENT NUMBER - DATE
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Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	05/04/99	F02	*	*	529.67	\$20.3790
2.	Gannon	Central	Tampa	MTC	Gannon	05/10/99	F02	*	*	647.93	\$20.6702
3.	Gannon	Central	Tampa	MTC	Gannon	05/12/99	F02	*	*	523.40	\$20.6704
4.	Gannon	Central	Tampa	MTC	Gannon	05/20/99	F02	*	*	530.93	\$19.9425
5.	Gannon	Central	Tampa	MTC	Gannon	05/22/99	F02	*	*	399.05	\$19.9424
6.	Gannon	Central	Tampa	MTC	Gannon	05/24/99	F02	*	*	530.24	\$18.9030
7.	Gannon	Central	Tampa	MTC	Gannon	05/25/99	F02	*	*	294.79	\$18.9028
8.	Gannon	Central	Tampa	MTC	Gannon	05/27/99	F02	*	*	165.05	\$18.9055
9.	Big Bend	Central	Tampa	MTC	Big Bend	05/02/99	F02	*	*	600.36	\$20.3791
10.	Big Bend	Central	Tampa	MTC	Big Bend	05/03/99	F02	*	*	1,599.52	\$20.3792
11.	Big Bend	Central	Tampa	MTC	Big Bend	05/04/99	F02	*	*	1,059.95	\$20.3792
12.	Big Bend	Central	Tampa	MTC	Big Bend	05/05/99	F02	*	*	1,059.40	\$20.3793
13.	Big Bend	Central	Tampa	MTC	Big Bend	05/06/99	F02	*	*	176.52	\$20.3796
14.	Big Bend	Central	Tampa	MTC	Big Bend	05/07/99	F02	*	*	10,906.83	\$20.3792
15.	Big Bend	Central	Tampa	MTC	Big Bend	05/11/99	F02	*	*	1,417.07	\$20.6702
16.	Big Bend	Central	Tampa	MTC	Big Bend	05/19/99	F02	*	*	553.88	\$19.9426
17.	Big Bend	Central	Tampa	MTC	Big Bend	05/20/99	F02	*	*	433.50	\$19.9426
18.	Big Bend	Central	Tampa	MTC	Big Bend	05/21/99	F02	*	*	1,861.05	\$19.9425
19.	Big Bend	Central	Tampa	MTC	Big Bend	05/24/99	F02	*	*	353.66	\$18.9021
20.	Polk	Coastal	Tampa	MTC	Polk	05/01/99	F02	*	*	6,101.16	\$22.0674
21.	Polk	Coastal	Tampa	MTC	Polk	05/02/99	F02	*	*	4,119.70	\$22.0674
22.	Polk	Coastal	Tampa	MTC	Polk	05/03/99	F02	*	*	2,391.07	\$22.3823
23.	Polk	Coastal	Tampa	MTC	Polk	05/04/99	F02	*	*	4,778.16	\$22.0674
24.	Polk	Coastal	Tampa	MTC	Polk	05/05/99	F02	*	*	3,206.32	\$22.1724
25.	Polk	Coastal	Tampa	MTC	Polk	05/08/99	F02	*	*	1,584.08	\$21.1223


DECLASSIFIED *ML 5-18-03*

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Vice President Controller


6. Date Completed: July 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	05/04/99	F02	529.67	\$20.3790	\$10,794.16	\$0.0000	\$10,794.16	\$20.3790	\$0.0000	\$20.3790	\$0.0000	\$0.0000	\$0.0000	\$20.3790
2.	Gannon	Central	Gannon	05/10/99	F02	647.93	\$20.6702	\$13,392.82	\$0.0000	\$13,392.82	\$20.6702	\$0.0000	\$20.6702	\$0.0000	\$0.0000	\$0.0000	\$20.6702
3.	Gannon	Central	Gannon	05/12/99	F02	523.40	\$20.6704	\$10,818.89	\$0.0000	\$10,818.89	\$20.6704	\$0.0000	\$20.6704	\$0.0000	\$0.0000	\$0.0000	\$20.6704
4.	Gannon	Central	Gannon	05/20/99	F02	530.93	\$19.9425	\$10,588.07	\$0.0000	\$10,588.07	\$19.9425	\$0.0000	\$19.9425	\$0.0000	\$0.0000	\$0.0000	\$19.9425
5.	Gannon	Central	Gannon	05/22/99	F02	399.05	\$19.9424	\$7,958.03	\$0.0000	\$7,958.03	\$19.9424	\$0.0000	\$19.9424	\$0.0000	\$0.0000	\$0.0000	\$19.9424
6.	Gannon	Central	Gannon	05/24/99	F02	530.24	\$18.9030	\$10,023.13	\$0.0000	\$10,023.13	\$18.9030	\$0.0000	\$18.9030	\$0.0000	\$0.0000	\$0.0000	\$18.9030
7.	Gannon	Central	Gannon	05/25/99	F02	294.79	\$18.9028	\$5,572.35	\$0.0000	\$5,572.35	\$18.9028	\$0.0000	\$18.9028	\$0.0000	\$0.0000	\$0.0000	\$18.9028
8.	Gannon	Central	Gannon	05/27/99	F02	165.05	\$18.9055	\$3,120.35	\$0.0000	\$3,120.35	\$18.9055	\$0.0000	\$18.9055	\$0.0000	\$0.0000	\$0.0000	\$18.9055
9.	Big Bend	Central	Big Bend	05/02/99	F02	600.36	\$20.3791	\$12,234.77	\$0.0000	\$12,234.77	\$20.3791	\$0.0000	\$20.3791	\$0.0000	\$0.0000	\$0.0000	\$20.3791
10.	Big Bend	Central	Big Bend	05/03/99	F02	1,599.52	\$20.3792	\$32,596.94	\$0.0000	\$32,596.94	\$20.3792	\$0.0000	\$20.3792	\$0.0000	\$0.0000	\$0.0000	\$20.3792
11.	Big Bend	Central	Big Bend	05/04/99	F02	1,059.95	\$20.3792	\$21,600.93	\$0.0000	\$21,600.93	\$20.3792	\$0.0000	\$20.3792	\$0.0000	\$0.0000	\$0.0000	\$20.3792
12.	Big Bend	Central	Big Bend	05/05/99	F02	1,059.40	\$20.3793	\$21,589.78	\$0.0000	\$21,589.78	\$20.3793	\$0.0000	\$20.3793	\$0.0000	\$0.0000	\$0.0000	\$20.3793
13.	Big Bend	Central	Big Bend	05/06/99	F02	176.52	\$20.3796	\$3,597.40	\$0.0000	\$3,597.40	\$20.3796	\$0.0000	\$20.3796	\$0.0000	\$0.0000	\$0.0000	\$20.3796
14.	Big Bend	Central	Big Bend	05/07/99	F02	10,906.83	\$20.3792	\$222,271.99	\$0.0000	\$222,271.99	\$20.3792	\$0.0000	\$20.3792	\$0.0000	\$0.0000	\$0.0000	\$20.3792
15.	Big Bend	Central	Big Bend	05/11/99	F02	1,417.07	\$20.6702	\$29,291.17	\$0.0000	\$29,291.17	\$20.6702	\$0.0000	\$20.6702	\$0.0000	\$0.0000	\$0.0000	\$20.6702
16.	Big Bend	Central	Big Bend	05/19/99	F02	553.88	\$19.9426	\$11,045.80	\$0.0000	\$11,045.80	\$19.9426	\$0.0000	\$19.9426	\$0.0000	\$0.0000	\$0.0000	\$19.9426
17.	Big Bend	Central	Big Bend	05/20/99	F02	433.50	\$19.9426	\$8,645.10	\$0.0000	\$8,645.10	\$19.9426	\$0.0000	\$19.9426	\$0.0000	\$0.0000	\$0.0000	\$19.9426
18.	Big Bend	Central	Big Bend	05/21/99	F02	1,861.05	\$19.9425	\$37,114.07	\$0.0000	\$37,114.07	\$19.9425	\$0.0000	\$19.9425	\$0.0000	\$0.0000	\$0.0000	\$19.9425
19.	Big Bend	Central	Big Bend	05/24/99	F02	353.66	\$18.9021	\$6,684.93	\$0.0000	\$6,684.93	\$18.9021	\$0.0000	\$18.9021	\$0.0000	\$0.0000	\$0.0000	\$18.9021
20.	Polk	Coastal	Polk	05/01/99	F02	6,101.16	\$22.0674	\$134,636.54	\$0.0000	\$134,636.54	\$22.0674	\$0.0000	\$22.0674	\$0.0000	\$0.0000	\$0.0000	\$22.0674
21.	Polk	Coastal	Polk	05/02/99	F02	4,119.70	\$22.0674	\$90,910.87	\$0.0000	\$90,910.87	\$22.0674	\$0.0000	\$22.0674	\$0.0000	\$0.0000	\$0.0000	\$22.0674
22.	Polk	Coastal	Polk	05/03/99	F02	2,391.07	\$22.3823	\$53,517.73	\$0.0000	\$53,517.73	\$22.3823	\$0.0000	\$22.3823	\$0.0000	\$0.0000	\$0.0000	\$22.3823
23.	Polk	Coastal	Polk	05/04/99	F02	4,778.16	\$22.0674	\$105,441.38	\$0.0000	\$105,441.38	\$22.0674	\$0.0000	\$22.0674	\$0.0000	\$0.0000	\$0.0000	\$22.0674
24.	Polk	Coastal	Polk	05/05/99	F02	3,206.32	\$22.1724	\$71,091.69	\$0.0000	\$71,091.69	\$22.1724	\$0.0000	\$22.1724	\$0.0000	\$0.0000	\$0.0000	\$22.1724
25.	Polk	Coastal	Polk	05/08/99	F02	1,584.08	\$21.1223	\$33,459.41	\$0.0000	\$33,459.41	\$21.1223	\$0.0000	\$21.1223	\$0.0000	\$0.0000	\$0.0000	\$21.1223

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Polk	Coastal	Tampa	MTC	Polk	05/09/99	F02	*	*	525.66	\$21.1224
27.	Polk	Coastal	Tampa	MTC	Polk	05/10/99	F02	*	*	176.35	\$21.3321
28.	Polk	Coastal	Tampa	MTC	Polk	05/13/99	F02	*	*	892.70	\$21.2275
29.	Polk	Coastal	Tampa	MTC	Polk	05/14/99	F02	*	*	532.58	\$21.1223
30.	Polk	Coastal	Tampa	MTC	Polk	05/15/99	F02	*	*	1,960.10	\$21.1224
31.	Polk	Coastal	Tampa	MTC	Polk	05/16/99	F02	*	*	1,645.52	\$21.1224
32.	Polk	Coastal	Tampa	MTC	Polk	05/17/99	F02	*	*	2,115.11	\$20.9125
33.	Polk	Coastal	Tampa	MTC	Polk	05/19/99	F02	*	*	2,662.06	\$19.7574
34.	Polk	Coastal	Tampa	MTC	Polk	05/20/99	F02	*	*	1,962.93	\$19.7574
35.	Polk	Coastal	Tampa	MTC	Polk	05/21/99	F02	*	*	2,556.21	\$20.3873
36.	Polk	Coastal	Tampa	MTC	Polk	05/22/99	F02	*	*	1,993.56	\$20.3874
37.	Polk	Coastal	Tampa	MTC	Polk	05/23/99	F02	*	*	553.68	\$20.3875
38.	Polk	Coastal	Tampa	MTC	Polk	05/24/99	F02	*	*	377.22	\$20.2824
39.	Polk	Coastal	Tampa	MTC	Polk	05/25/99	F02	*	*	706.64	\$20.3875
40.	Polk	Coastal	Tampa	MTC	Polk	05/28/99	F02	*	*	365.05	\$19.8622
41.	Polk	Coastal	Tampa	MTC	Polk	05/29/99	F02	*	*	372.20	\$19.8624
42.	Polk	Coastal	Tampa	MTC	Polk	05/31/99	F02	*	*	716.57	\$19.8624
43.	Hookers Point	Central	Tampa	MTC	Hookers Point	05/04/99	F02	*	*	117.81	\$20.3790
44.	Phillips	Coastal	Tampa	MTC	Phillips	05/03/99	F06	*	*	442.00	\$19.0700
45.	Phillips	Coastal	Tampa	MTC	Phillips	05/04/99	F06	*	*	443.77	\$19.0700
46.	Phillips	Coastal	Tampa	MTC	Phillips	05/05/99	F06	*	*	292.23	\$19.0700
47.	Phillips	Coastal	Tampa	MTC	Phillips	05/06/99	F06	*	*	585.52	\$19.0700
48.	Phillips	Coastal	Tampa	MTC	Phillips	05/07/99	F06	*	*	301.05	\$19.0700
49.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	05/11/99	F06	0.93	149216	106,583.54	\$15.4100

* No analysis taken.
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:


 Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	Coastal	Polk	05/09/99	F02	525.66	\$21.1224	\$11,103.22	\$0.0000	\$11,103.22	\$21.1224	\$0.0000	\$21.1224	\$0.0000	\$0.0000	\$0.0000	\$21.1224
27.	Polk	Coastal	Polk	05/10/99	F02	176.35	\$21.3321	\$3,761.91	\$0.0000	\$3,761.91	\$21.3321	\$0.0000	\$21.3321	\$0.0000	\$0.0000	\$0.0000	\$21.3321
28.	Polk	Coastal	Polk	05/13/99	F02	892.70	\$21.2275	\$18,949.79	\$0.0000	\$18,949.79	\$21.2275	\$0.0000	\$21.2275	\$0.0000	\$0.0000	\$0.0000	\$21.2275
29.	Polk	Coastal	Polk	05/14/99	F02	532.58	\$21.1223	\$11,249.33	\$0.0000	\$11,249.33	\$21.1223	\$0.0000	\$21.1223	\$0.0000	\$0.0000	\$0.0000	\$21.1223
30.	Polk	Coastal	Polk	05/15/99	F02	1,960.10	\$21.1224	\$41,401.99	\$0.0000	\$41,401.99	\$21.1224	\$0.0000	\$21.1224	\$0.0000	\$0.0000	\$0.0000	\$21.1224
31.	Polk	Coastal	Polk	05/16/99	F02	1,645.52	\$21.1224	\$34,757.32	\$0.0000	\$34,757.32	\$21.1224	\$0.0000	\$21.1224	\$0.0000	\$0.0000	\$0.0000	\$21.1224
32.	Polk	Coastal	Polk	05/17/99	F02	2,115.11	\$20.9125	\$44,232.18	\$0.0000	\$44,232.18	\$20.9125	\$0.0000	\$20.9125	\$0.0000	\$0.0000	\$0.0000	\$20.9125
33.	Polk	Coastal	Polk	05/19/99	F02	2,662.06	\$19.7574	\$52,595.36	\$0.0000	\$52,595.36	\$19.7574	\$0.0000	\$19.7574	\$0.0000	\$0.0000	\$0.0000	\$19.7574
34.	Polk	Coastal	Polk	05/20/99	F02	1,962.93	\$19.7574	\$38,782.31	\$0.0000	\$38,782.31	\$19.7574	\$0.0000	\$19.7574	\$0.0000	\$0.0000	\$0.0000	\$19.7574
35.	Polk	Coastal	Polk	05/21/99	F02	2,556.21	\$20.3873	\$52,114.32	\$0.0000	\$52,114.32	\$20.3873	\$0.0000	\$20.3873	\$0.0000	\$0.0000	\$0.0000	\$20.3873
36.	Polk	Coastal	Polk	05/22/99	F02	1,993.56	\$20.3874	\$40,643.43	\$0.0000	\$40,643.43	\$20.3874	\$0.0000	\$20.3874	\$0.0000	\$0.0000	\$0.0000	\$20.3874
37.	Polk	Coastal	Polk	05/23/99	F02	553.68	\$20.3875	\$11,288.17	\$0.0000	\$11,288.17	\$20.3875	\$0.0000	\$20.3875	\$0.0000	\$0.0000	\$0.0000	\$20.3875
38.	Polk	Coastal	Polk	05/24/99	F02	377.22	\$20.2824	\$7,650.93	\$0.0000	\$7,650.93	\$20.2824	\$0.0000	\$20.2824	\$0.0000	\$0.0000	\$0.0000	\$20.2824
39.	Polk	Coastal	Polk	05/25/99	F02	706.64	\$20.3875	\$14,406.59	\$0.0000	\$14,406.59	\$20.3875	\$0.0000	\$20.3875	\$0.0000	\$0.0000	\$0.0000	\$20.3875
40.	Polk	Coastal	Polk	05/28/99	F02	365.05	\$19.8622	\$7,250.69	\$0.0000	\$7,250.69	\$19.8622	\$0.0000	\$19.8622	\$0.0000	\$0.0000	\$0.0000	\$19.8622
41.	Polk	Coastal	Polk	05/29/99	F02	372.20	\$19.8624	\$7,392.79	\$0.0000	\$7,392.79	\$19.8624	\$0.0000	\$19.8624	\$0.0000	\$0.0000	\$0.0000	\$19.8624
42.	Polk	Coastal	Polk	05/31/99	F02	716.57	\$19.8624	\$14,232.77	\$0.0000	\$14,232.77	\$19.8624	\$0.0000	\$19.8624	\$0.0000	\$0.0000	\$0.0000	\$19.8624
43.	Hookers Point	Central	Hookers Point	05/04/99	F02	117.81	\$20.3790	\$2,400.85	\$0.0000	\$2,400.85	\$20.3790	\$0.0000	\$20.3790	\$0.0000	\$0.0000	\$0.0000	\$20.3790
44.	Phillips	Coastal	Phillips	05/03/99	F06	442.00	\$19.0700	\$8,428.94	\$0.0000	\$8,428.94	\$19.0700	\$0.0000	\$19.0700	\$0.0000	\$0.0000	\$0.0000	\$19.0700
45.	Phillips	Coastal	Phillips	05/04/99	F06	443.77	\$19.0700	\$8,462.69	\$0.0000	\$8,462.69	\$19.0700	\$0.0000	\$19.0700	\$0.0000	\$0.0000	\$0.0000	\$19.0700
46.	Phillips	Coastal	Phillips	05/05/99	F06	292.23	\$19.0700	\$5,572.83	\$0.0000	\$5,572.83	\$19.0700	\$0.0000	\$19.0700	\$0.0000	\$0.0000	\$0.0000	\$19.0700
47.	Phillips	Coastal	Phillips	05/06/99	F06	585.52	\$19.0700	\$11,165.87	\$0.0000	\$11,165.87	\$19.0700	\$0.0000	\$19.0700	\$0.0000	\$0.0000	\$0.0000	\$19.0700
48.	Phillips	Coastal	Phillips	05/07/99	F06	301.05	\$19.0700	\$5,741.02	\$0.0000	\$5,741.02	\$19.0700	\$0.0000	\$19.0700	\$0.0000	\$0.0000	\$0.0000	\$19.0700
49.	Hookers Point	Coastal	Hookers Point	05/11/99	F06	106,583.54	\$15.4900	\$1,650,979.04	\$0.0000	\$1,650,979.04	\$15.4900	(\$0.0800)	\$15.4100	\$0.0000	\$0.0000	\$0.0000	\$15.4100

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronlster, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	81,406.40	\$44.167	\$0.000	\$44.167	3.02	10,984	9.45	12.75
2.	Peabody Development	10,IL,165	LTC	RB	11,834.40	\$30.900	\$5.930	\$36.830	1.70	12,418	6.83	9.64
3.	Peabody Development	9,KY,225	LTC	RB	24,207.00	\$21.500	\$5.930	\$27.430	2.93	11,428	9.41	11.95
4.	AMCI Export	55,Indonesia,999	S	OB	76,734.00	\$23.560	\$1.560	\$25.120	0.14	9,354	1.01	25.36

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	81,406.40	N/A	\$0.000	\$44.167	\$0.000	\$44.167	\$0.000	\$44.167
2.	Peabody Development	10,IL,165	LTC	11,834.40	N/A	\$0.000	\$30.900	\$0.000	\$30.900	\$0.000	\$30.900
3.	Peabody Development	9,KY,225	LTC	24,207.00	N/A	\$0.000	\$21.500	\$0.000	\$21.500	\$0.000	\$21.500
4.	AMCI Export	55,Indonesia,999	S	76,734.00	N/A	\$0.000	\$23.560	\$0.000	\$23.560	\$0.000	\$23.560

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer
Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	81,406.40	\$44.167	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.167
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	11,834.40	\$30.900	\$0.000	\$0.000	\$0.000	\$5.930	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$5.930	\$36.830
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	24,207.00	\$21.500	\$0.000	\$0.000	\$0.000	\$5.930	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$5.930	\$27.430
4.	AMCI Export	55,Indonesia,999	Kalimantan/Republic of Indonesia	OB	76,734.00	\$23.560	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$25.120

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	77,059.70	\$26.341	\$5.670	\$32.011	2.60	12,759	8.26	7.13
2.	Jader Fuel Co	10,IL,165	LTC	RB	12,533.90	\$25.300	\$5.670	\$30.970	3.11	12,864	10.45	4.77
3.	Jader Fuel Co	10,IL,165	S	RB	13,412.60	\$23.850	\$5.670	\$29.520	3.00	12,794	10.69	4.44
4.	American Coal	10,IL,165	LTC	RB	90,837.00	\$27.300	\$4.330	\$31.630	1.07	12,175	6.32	11.27
5.	Sugar Camp	10,IL,059	S	RB	12,905.80	\$24.500	\$5.670	\$30.170	3.07	12,633	10.08	5.94

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	77,059.70	N/A	\$0.000	\$26.500	(\$0.159)	\$26.341	\$0.000	\$26.341
2.	Jader Fuel Co	10,IL,165	LTC	12,533.90	N/A	\$0.000	\$25.450	(\$0.150)	\$25.300	\$0.000	\$25.300
3.	Jader Fuel Co	10,IL,165	S	13,412.60	N/A	\$0.000	\$24.000	(\$0.150)	\$23.850	\$0.000	\$23.850
4.	American Coal	10,IL,165	LTC	90,837.00	N/A	\$0.000	\$27.300	\$0.000	\$27.300	\$0.000	\$27.300
5.	Sugar Camp	10,IL,059	S	12,905.80	N/A	\$0.000	\$24.500	\$0.000	\$24.500	\$0.000	\$24.500

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer
Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Sherthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	77,059.70	\$26.341	\$0.000	\$0.000	\$0.000	\$5.670	\$0.000	\$0.000	\$0.000	\$0.000	\$5.670	\$32.011
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	12,533.90	\$25.300	\$0.000	\$0.000	\$0.000	\$5.670	\$0.000	\$0.000	\$0.000	\$0.000	\$5.670	\$30.970
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	13,412.60	\$23.850	\$0.000	\$0.000	\$0.000	\$5.670	\$0.000	\$0.000	\$0.000	\$0.000	\$5.670	\$29.520
4.	American Coal	10,IL,165	Saline Cnty, IL	RB	90,837.00	\$27.300	\$0.000	\$0.000	\$0.000	\$4.330	\$0.000	\$0.000	\$0.000	\$0.000	\$4.330	\$31.630
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	12,905.80	\$24.500	\$0.000	\$0.000	\$0.000	\$5.670	\$0.000	\$0.000	\$0.000	\$0.000	\$5.670	\$30.170

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

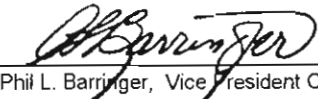
FPSC Form 423-2

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W.VA.,061	S	RB	59,065.89	\$26.028	\$8.000	\$34.028	2.03	13,287	7.79	4.81

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

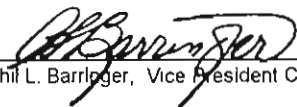
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W.VA.,061	S	59,065.89	N/A	\$0.000	\$26.028	\$0.000	\$26.028	\$0.000	\$26.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES


FPSC Form 423-2(b)

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	3,W.VA.,061	Monongalia County, W.VA.	RB	59,065.89	\$26.028	\$0.000	\$0.000	\$0.000	\$8.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.000	\$34.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	231,945.00	\$35,447	\$9,813	\$45,260	2.71	11,611	8.56	11.39

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	231,945.00	N/A	\$0.000	\$35.447	\$0.000	\$35.447	\$0.000	\$35.447

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	231,945.00	\$35.447	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.813	\$45.260

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1999
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	92,845.00	\$25.475	\$9.800	\$35.275	1.03	10,196	6.70	20.32
2.	Gatliff Coal	8,KY,235	LTC	UR	18,311.00	\$44.560	\$19.150	\$63.720	0.92	12,654	7.10	8.44
3.	Gatliff Coal	8,KY,195	LTC	UR	19,244.00	\$44.560	\$19.160	\$63.720	1.41	12,665	8.11	7.29

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jaffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Chergos (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	92,845.00	N/A	\$0.000	\$25.475	\$0.000	\$25.475	\$0.000	\$25.475
2.	Gatliff Coal	8,KY,235	LTC	18,311.00	N/A	\$0.000	\$44.560	\$0.000	\$44.560	\$0.000	\$44.560
3.	Gatliff Coal	8,KY,195	LTC	19,244.00	N/A	\$0.000	\$44.560	\$0.000	\$44.560	\$0.000	\$44.560

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

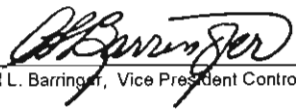
1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	92,845.00	\$25.475	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.800	\$35.275
2.	Galliff Coal	8,KY,235	Whitley Cnty, KY	UR	18,311.00	\$44.560	\$0.000	\$19.160	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.160	\$63.720
3.	Galliff Coal	8,KY,195	Whitley Cnty, KY	UR	19,244.00	\$44.560	\$0.000	\$19.160	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.160	\$63.720

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	9,114.00	\$27.693	\$12.793	\$40.486	3.05	11,385	9.11	12.18

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	9,114.00	N/A	\$0.000	\$27.693	\$0.000	\$27.693	\$0.000	\$27.693

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer
Phil L. Barringer, Vice President Controller

6. Date Completed: July 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	9,114.00	\$27.693	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.793	\$40.486

