

One Energy Place
Pensacola, Florida 32520

850.444.6111



July 15, 1999

ORIGINAL

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI for the month of May 1999 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG** _____
- LEG _____
- MAS _____
- OPC _____
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- SEC _____
- WAW _____
- OTH _____

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

MAIL ROOM
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SERVICES DIVISION
DOCUMENT NUMBER-DATE
01580
JUL 16 99
FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

ORIGINAL

DOCUMENT NUMBER-DATE
08510 JUL 16 99
FPSC-RECORDS/REPORTING

1. Reporting Month: **May** Year: **1999**
2. Reporting Company: **Gulf Power Company**
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: **July 12, 1999**

| Line No. | Plant Name | Supplier Name | Shipping Point | Purchase Type | Delivery Location | Delivery Date | Sulfur Type Oil | BTU Content (BTU/gal) | Content (Btu/gal) | Volume (Bbbl) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|----------------|---------------|-------------------|---------------|-----------------|-----------------------|-------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | CRIST | RADCLIFF | PENSACOLA, FL | S | CRIST | 05/99 | FO2 | 0.45 | 138500 | 714.31 | 19.576 |
| 2 | SCHOLZ | BP OIL | BAINBRIDGE, GA | S | SCHOLZ | 05/99 | FO2 | 0.45 | 138500 | 178.26 | 20.551 |
| 3 | SMITH | BP OIL | FREEPORT, FL | S | SMITH | 05/99 | FO2 | 0.45 | 138500 | 1224.05 | 19.641 |
| 4 | DANIEL | RADCLIFF | MOBILE, AL | S | DANIEL | 05/99 | FO2 | 0.45 | 138500 | 250.32 | 26.297 |
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: May Year: 1999

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 12, 1999

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjust (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|-------------------|---------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|-------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 1 | CRIST | RADCLIFF | CRIST | 05/99 | FO2 | 714.31 | 19.576 | 13,983.04 | - | 13,983.04 | 19.576 | - | 19.576 | - | - | - | 19.576 |
| 2 | SCHOLZ | BP OIL | SCHOLZ | 05/99 | FO2 | 178.26 | 20.551 | 3,663.47 | - | 3,663.47 | 20.551 | - | 20.551 | - | - | - | 20.551 |
| 3 | SMITH | BP OIL | SMITH | 05/99 | FO2 | 1224.05 | 19.641 | 24,041.30 | - | 24,041.30 | 19.641 | - | 19.641 | - | - | - | 19.641 |
| 4 | DANIEL | RADCLIFF | DANIEL | 05/99 | FO2 | 250.32 | 26.297 | 6,582.54 | - | 6,582.54 | 26.297 | - | 26.297 | - | - | - | 26.297 |
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: May Year: 1999

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 12, 1999

| Line No. | Month & Year Reported | Form Plant Name | Supplier | Original Line Number | Old Volume (Bbls) | Form No. | Column Designator & Title | Old Value | New Value | New Delivered Price | Reason for Revision |
|----------|-------------------------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | No adjustments for the month. | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: May Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 12, 1999

| Line No. | Supplier Name | Mine Location | | Purchase Type | Transport Mode | Tons | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) | |
|----------|-------------------------|---------------|-----|---------------|----------------|------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|-------|
| (a) | (b) | (c) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | |
| 1 | PBDY COAL SALES-MCDUFF2 | 10 | IL | 195 | C | RB | 9,191.28 | 32.935 | 1.88 | 34.815 | 1.10 | 12,174 | 6.34 | 11.31 |
| 2 | GUASARE | 50 | VEN | 999 | S | RB | 9,296.52 | 35.194 | 1.88 | 37.074 | 0.67 | 12,663 | 6.59 | 7.92 |
| 3 | CONSOLIDATION COAL | 10 | IL | 81 | S | RB | 20,397.42 | 27.804 | 6.88 | 34.684 | 0.95 | 11,996 | 6.54 | 11.34 |
| 4 | PBDY COALSALES-COOK | 10 | IL | 165 | C | RB | 227,860.00 | 27.653 | 6.26 | 33.913 | 1.01 | 12,182 | 6.26 | 11.26 |
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: May Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 12, 1999

| Line No. | Supplier Name | Mine Location | | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) | |
|----------|-------------------------|---------------|-----|---------------|------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|--------|
| (a) | (b) | (c) | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | |
| 1 | PBDY COAL SALES-MCDUFF2 | 10 | IL | 195 | C | 9,191.28 | 30.700 | - | 30.700 | - | 30.700 | 0.445 | 32.935 |
| 2 | GUASARE | 50 | VEN | 999 | S | 9,296.52 | 32.950 | - | 32.950 | - | 32.950 | (0.096) | 35.194 |
| 3 | CONSOLIDATION COAL | 10 | IL | 81 | S | 20,397.42 | 27.350 | - | 27.350 | - | 27.350 | 0.454 | 27.804 |
| 4 | PBDY COALSALES-COOK | 10 | IL | 165 | C | 227,860.00 | 27.240 | - | 27.240 | - | 27.240 | 0.413 | 27.653 |
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: May Year: 1999
2. Reporting Company: Gulf Power Company (850)-444-6332
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 12, 1999

| Line No. | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
|----------|-------------------------|---------------|----------------------|------|-----------|------------|-----------------------------------|--------------------------------------|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------|--------------------------------|--------------------------|--------|
| | Supplier Name | Mine Location | Shipping Point | Mode | Transport | Tons | Effective Purchase Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | FOB Plant Price (\$/Ton) | Total |
| 1 | PEBY COAL SALES-MCDUFFE | IL | 195 MCDUFFE TERMINAL | RB | RB | 9,191.28 | 32.935 | - | - | - | 1.88 | - | - | - | - | 1.88 | 34.815 |
| 2 | GUASARE | VEN | 999 MCDUFFE TERMINAL | RB | RB | 9,296.52 | 35.194 | - | - | - | 1.88 | - | - | - | - | 1.88 | 37.074 |
| 3 | CONSOLIDATION COAL | IL | 81 MOUND CITY | RB | RB | 20,397.42 | 27.804 | - | - | - | 6.88 | - | - | - | - | 6.88 | 34.684 |
| 4 | PEBY COAL SALES-COOK | IL | 165 COOK TERMINAL | RB | RB | 227,860.00 | 27.653 | - | - | - | 6.26 | - | - | - | - | 6.26 | 33.913 |

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: May Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 12, 1999

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: May Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 12, 1999

| Line No. | Supplier Name | Mine Location | | Purchase Type | Transport Mode | Tons | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|-------------------|---------------|--------|---------------|----------------|-----------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | PEABODY COALSALES | 9 | KY 107 | S | RB | 1,558.10 | 24.281 | 7.92 | 32.201 | 2.92 | 11,720 | 9.48 | 10.06 |
| 2 | PEABODY COALSALES | 10 | IL 193 | S | RB | 7,906.10 | 22.624 | 8.35 | 30.974 | 2.89 | 11,719 | 7.80 | 11.53 |
| 3 | JADER COAL | 10 | IL 165 | S | RB | 3,252.20 | 25.891 | 8.07 | 33.961 | 2.87 | 13,075 | 9.25 | 5.08 |
| 4 | SUGAR CAMP | 10 | IL 59 | S | RB | 36,717.90 | 25.496 | 8.07 | 33.566 | 2.67 | 12,622 | 9.30 | 7.11 |
| 5 | LAGUANA | 13 | AL 127 | S | RB | 6,241.11 | 25.984 | 6.03 | 32.014 | 1.54 | 12,024 | 14.48 | 4.87 |
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: May Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 12, 1999

| Line No. | Supplier Name | Mine Location | | | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-------------------|---------------|----|-----|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | PEABODY COALSALES | 9 | KY | 107 | S | 1,558.10 | 24.240 | - | 24.240 | - | 24.240 | 0.041 | 24.281 |
| 2 | PEABODY COALSALES | 10 | IL | 193 | S | 7,906.10 | 22.780 | - | 22.780 | - | 22.780 | (0.156) | 22.624 |
| 3 | JADER COAL | 10 | IL | 165 | S | 3,252.20 | 25.000 | - | 25.000 | - | 25.000 | 0.891 | 25.891 |
| 4 | SUGAR CAMP | 10 | IL | 59 | S | 36,717.90 | 25.250 | - | 25.250 | - | 25.250 | 0.246 | 25.496 |
| 5 | LAGUANA | 13 | AL | 127 | S | 6,241.11 | 25.500 | - | 25.500 | - | 25.500 | 0.484 | 25.984 |
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: May Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 12, 1999

| Line No. | Supplier Name | Mine Location | | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | | Waterborne Charges | | | | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-------------------|---------------|-----|----------------|----------------|------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
| | | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | |
| 1 | PEABODY COALSALES | 9 | KY | 107 | BIG RIVER | RB | 1,558.10 | 24.281 | - | - | - | 7.92 | - | - | - | 7.92 | 32.201 |
| 2 | PEABODY COALSALES | 10 | IL | 193 | MT. VERNON | RB | 7,906.10 | 22.624 | - | - | - | 8.35 | - | - | - | 8.35 | 30.974 |
| 3 | JADER COAL | 10 | IL | 165 | EMPIRE | RB | 3,252.20 | 25.891 | - | - | - | 8.07 | - | - | - | 8.07 | 33.961 |
| 4 | SUGAR CAMP | 10 | IL | 59 | EMPIRE | RB | 36,717.90 | 25.496 | - | - | - | 8.07 | - | - | - | 8.07 | 33.566 |
| 5 | LAGUANA | 13 | AL | 127 | PT. BIRMINGHAM | RB | 6,241.11 | 25.984 | - | - | - | 6.03 | - | - | - | 6.03 | 32.014 |
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: May Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 12, 1999

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: May Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 2. Reporting Company: Gulf Power Company (850)- 444-6332
 3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: July 12, 1999

| Line No. | Supplier Name | Mine Location | Purchase Type | Transport Mode | Tons | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|------------------|---------------|---------------|----------------|----------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | CUMBERLAND RIVER | 9 KY 95 | S | UR | 8,434.95 | 25.863 | 17.43 | 43.293 | 0.93 | 12,728 | 8.03 | 7.08 |
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|--|-------------------|--|
| 1. Reporting Month: May | Year: 1999 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> <u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | | 6. Date Completed: <u>July 12, 1999</u> |

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|------------------|---------------|---------------|----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | CUMBERLAND RIVER | 9 KY 95 | S | 8,434.95 | 25.400 | - | 25.400 | - | 25.400 | 0.463 | 25.863 |
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1989
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-8332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 12, 1989

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | | | Waterborne Charges | | | | Total | FOB Plant Price (\$/Ton) |
|----------|------------------|-------------------|----------------|----------------|----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|--------|--------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation charges (\$/Ton) | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | |
| 1 | CUMBERLAND RIVER | 9 KY 95 SARAH, KY | | UR | 8,424.95 | 25.863 | | | | 17.43 | | | | | 17.43 | 43.293 | |
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*Buyout cost previously approved by FPSC included.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: May Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 12, 1999

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
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(use continuation sheet if necessary)

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3. Plant Name:

Line No. Supplier (a) (b)

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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **MAY** Year: **1999**
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 12, 1999

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---------------|---------------|---------------|------------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | CYPRUS AMAX | 17 CO | 107 C | 105,385.47 | 12.550 | - | 12.550 | - | 12.550 | 0.113 | 12.663 |
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 12, 1999

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | | Waterborne Charges | | | | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|---------------|---------------|----------------|----------------|------------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | CYPRUS AMAX | 17 CO 107 | FOIDEL CREEK N | UR | 105,385.47 | 12.663 | - | 20.900 | - | - | - | - | - | - | 20.900 | 33.563 |
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 1999
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 12, 1999

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **APRIL** Year: **1999**

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 12, 1999

| Line No. | Plant Name | Supplier Name | Shipping Point | Purchase Type | Delivery Location | Delivery Date | Type Oil | Sulfur Content (%) | BTU Content (BTU/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|----------------|---------------|-------------------|---------------|----------|--------------------|-----------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | SCHERER | MANSFIELD | | S | SCHERER | Apr-99 | FO2 | 0.5 | 138500 | 222.60 | 20.25 |
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 1999
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuel Analyst
(850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: JULY 12, 1999

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjust (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Transport Add'l charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|-------------------|---------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|-------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 1 | SCHERER | MANSFIELD | SCHERER | Apr-99 | FO2 | 222.60 | 20.25 | 4,506.82 | - | - | 20.25 | - | 20.25 | - | - | - | 20.25 |
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*Gulf's 25% ownership of Scherer where applicable.
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 1999
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 12, 1999

| Line No. | Plant Name | Mine Location | Purchase Type | Transport Mode | Tons | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price \$/Ton | Sulfur Content (%) | Btu content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|-----------------|---------------|---------------|----------------|-----------|-------------------------|--------------------------------------|------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | BLUEGRASS DEV. | 08 WV 059 | C | UR | 5,811.28 | 46.165 | 13.050 | 59.215 | 0.61 | 12,146 | 11.60 | 6.53 |
| 2 | KENNECOTT ENERG | 19 WY 005 | S | UR | 17,244.28 | 4.211 | 25.440 | 29.651 | 0.26 | 8,824 | 5.49 | 26.35 |
| 3 | JACOBS RANCH | 19 WY 005 | S | UR | 22,527.33 | 3.778 | 20.900 | 24.678 | 0.43 | 8,649 | 5.55 | 28.11 |
| 4 | ARCH COAL SALES | 08 KY 095 | C | UR | 2,474.11 | 28.794 | 11.080 | 39.874 | 0.63 | 13,163 | 7.70 | 5.85 |
| 5 | ARCH COAL SALES | 08 VA 105 | C | UR | 762.75 | 28.657 | 11.990 | 40.647 | 0.70 | 13,183 | 7.74 | 6.31 |
| 6 | ARCH COAL SALES | 08 VA 105 | C | UR | 389.34 | 27.544 | 11.100 | 38.644 | 0.63 | 12,570 | 11.52 | 5.65 |
| 7 | TRITON COAL | 19 WY 005 | S | UR | 1,118.48 | 4.235 | 20.790 | 25.025 | 0.25 | 8,874 | 4.54 | 27.11 |
| 8 | SUNNY RIDGE | 08 KY 195 | S | UR | 1,895.85 | 26.134 | 13.680 | 39.814 | 0.72 | 13,143 | 8.40 | 4.68 |
| 9 | CYPRUS AMAX | 19 WY 005 | S | UR | 14,832.35 | 3.694 | 20.890 | 24.584 | 0.27 | 8,537 | 4.25 | 30.08 |
| 10 | SMOKY MOUNTAIN | 08 VA 105 | S | UR | 207.80 | 28.283 | 11.010 | 39.293 | 0.68 | 13,419 | 5.52 | 6.29 |

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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: APRIL Year: 1999 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 12, 1999

| Line No. | Plant Name | Mine Location | | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) | |
|----------|-----------------|---------------|----|---------------|------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|--------|
| (a) | (b) | (c) | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | |
| 1 | BLUEGRASS DEV. | 08 | WV | 059 | C | 5,811.28 | 45.610 | - | 45.610 | - | 45.610 | 0.555 | 46.165 |
| 2 | KENNECOTT ENERG | 19 | WY | 005 | S | 17,244.28 | 4.200 | - | 4.200 | - | 4.200 | 0.011 | 4.211 |
| 3 | JACOBS RANCH | 19 | WY | 005 | S | 22,527.33 | 3.800 | - | 3.800 | - | 3.800 | -0.022 | 3.778 |
| 4 | ARCH COAL SALES | 08 | KY | 095 | C | 2,474.11 | 28.000 | - | 28.000 | - | 28.000 | 0.794 | 28.794 |
| 5 | ARCH COAL SALES | 08 | VA | 105 | C | 762.75 | 27.390 | - | 27.390 | - | 27.390 | 1.267 | 28.657 |
| 6 | ARCH COAL SALES | 08 | VA | 105 | C | 389.34 | 27.610 | - | 27.610 | - | 27.610 | -0.066 | 27.544 |
| 7 | TRITON COAL | 19 | WY | 005 | S | 1,118.48 | 4.200 | - | 4.200 | - | 4.200 | 0.035 | 4.235 |
| 8 | SUNNY RIDGE | 08 | KY | 195 | S | 1,895.85 | 25.850 | - | 25.850 | - | 25.850 | 0.284 | 26.134 |
| 9 | CYPRUS AMAX | 19 | WY | 005 | S | 14,832.35 | 3.700 | - | 3.700 | - | 3.700 | -0.006 | 3.694 |
| 10 | SMOKY MOUNTAIN | 08 | VA | 105 | S | 207.80 | 27.400 | - | 27.400 | - | 27.400 | 0.883 | 28.283 |

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 1999
2. Reporting Company: Gulf Power Company
Scherer Electric Generating Plant
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 12, 1999

| Line No. | (a) Plant Name | (b) Mine Location | (c) Shipping Point | (d) Transport Mode | (e) Tons | (f) Effective Purchase & Loading Price (\$/Ton) | (g) Additional Shorthaul Charges (\$/Ton) | (h) Rail Rates (\$/Ton) | (i) Other Rail Charges (\$/Ton) | (j) River Barge Rate (\$/Ton) | (k) Trans-loading Rate (\$/Ton) | (l) Ocean Barge Rate (\$/Ton) | (m) Other Water Related Charges (\$/Ton) | (n) Other Related Charges (\$/Ton) | (o) Total Transportation Charges (\$/Ton) | (p) FOB Plant Price (\$/Ton) | (q) |
|----------|------------------|-------------------|--------------------|--------------------|-----------|---|---|-------------------------|---------------------------------|-------------------------------|---------------------------------|-------------------------------|--|------------------------------------|---|------------------------------|-----|
| 1 | BLUEGRASS DEV. | Marrowbone, WV | | UR | 5,811.28 | 46.165 | - | - | - | - | - | - | - | - | 13.050 | 59,215 | |
| 2 | KENNECOTT ENERGY | Converse, Co, WV | | UR | 17,244.28 | 4.211 | - | - | 25.440 | - | - | - | - | - | 25.440 | 29,651 | |
| 3 | JACOBS RANCH | Jacobs Ranch, WV | | UR | 22,527.33 | 3.778 | - | - | 20.900 | - | - | - | - | - | 20.900 | 24,678 | |
| 4 | ARCH COAL SALES | Harlan Co, KY | | UR | 2,474.11 | 28.794 | - | - | 11.080 | - | - | - | - | - | 11.080 | 39,874 | |
| 5 | ARCH COAL SALES | Pardee Jct, WV | | UR | 762.75 | 28.657 | - | - | 11.990 | - | - | - | - | - | 11.990 | 40,647 | |
| 6 | ARCH COAL SALES | Pardee Jct, WV | | UR | 389.34 | 27.544 | - | - | 11.100 | - | - | - | - | - | 11.100 | 38,644 | |
| 7 | TRITON COAL | Triton, WV | | UR | 1,118.48 | 4.235 | - | - | 20.790 | - | - | - | - | - | 20.790 | 25,025 | |
| 8 | SUNNY RIDGE | Pike, KY | | UR | 1,895.85 | 26.134 | - | - | 13.680 | - | - | - | - | - | 13.680 | 39,814 | |
| 9 | CYPRUS AMAX | Belle Ayr, WV | | UR | 14,832.35 | 3.694 | - | - | 20.890 | - | - | - | - | - | 20.890 | 24,584 | |
| 10 | SMOKY MOUNTAIN | Calvin, VA | | UR | 207.80 | 28.283 | - | - | 11.010 | - | - | - | - | - | 11.010 | 39,293 | |

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)