

Law Offices  
**Messer, Caparello & Self**  
A Professional Association

215 South Monroe Street, Suite 701  
Post Office Box 1876  
Tallahassee, Florida 32302-1876  
Telephone: (850) 222-0720  
Telecopiers: (850) 224-4359; (850) 425-1942  
Internet: www.lawfla.com

July 19, 1999

**ORIGINAL**

**BY HAND DELIVERY**

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Room 110, Easley Building  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are an original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment and an envelope containing the confidential documents.

Please indicate receipt of this document by stamping the enclosed extra copy of this letter.

Thank you for your assistance in this matter.

Sincerely,



Norman H. Horton, Jr.

NHH:amb

Enclosures

cc: Mr. George Bachman  
Parties of Record

AFA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CRU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG \_\_\_\_\_  
LEB \_\_\_\_\_  
MAS \_\_\_\_\_  
CPC \_\_\_\_\_  
RJR \_\_\_\_\_  
SEC \_\_\_\_\_  
WAW \_\_\_\_\_  
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*Request*  
DOCUMENT NUMBER-DATE  
08526 JUL 19 99

*Conf.*  
DOCUMENT NUMBER-DATE  
08527 JUL 19 99

FLORIDA PUBLIC UTILITIES COMPANY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA) )  
True-Up )  
\_\_\_\_\_)

Docket No. 990003-GU  
Filed: July 19, 1999

ORIGINAL

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of June, 1999. In support thereof, FPU states:

1. FPU's PGA filing for the month of June, 1999 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 1999 through December 1999; and (b) purchased gas invoices for the month of June, 1999.
2. FPU requests that certain information in its PGA filing for the month of June, 1999 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

DOCUMENT NUMBER-DATE

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FLORIDA PUBLIC SERVICE COMMISSION

justification for the requested confidential treatment of the highlighted portions of FPU's June, 1999 PGA filing.

3. An unedited version of FPU's PGA filing for the month of June, 1999 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 16th day of July, 1999.

MESSER, CAPARELLO & SELF, P.A.  
215 S. Monroe Street, Suite 701  
Post Office Box 1876  
Tallahassee, FL 32302-1876  
(850) 222-0720



NORMAN H. HORTON, JR., ESQ.  
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 990003-GU have been served by hand delivery (\*) and/or U. S. Mail this 19th day of July, 1999 upon the following:

Cochran Keating, Esq.\*  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd., Room 370  
Tallahassee, FL 32399-0850

Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Ausley & McMullen  
Post Office Box 391  
Tallahassee, FL 32302

Mr. Russell D. Chapman  
Administrator, Support Services  
Tampa Electric Co.  
P.O. Box 111  
Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson Rief & Bakas, P.A.  
117 S. Gadsden St  
Tallahassee, FL 32301

John Roger Howe  
Deputy Public Counsel  
Office of the Public Counsel  
111 West Madison St., Rm 812  
Tallahassee, FL 32399-1400

Wayne L. Schiefelbein, Esq.  
P.O. Box 13688  
Tallahassee, FL 32317

Ansley Watson, Jr., Esq.  
MacFarlane, Ferguson, Allison  
& Kelly  
Post Office Box 1531  
Tampa, FL 33601

John W. McWhirter, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, Rief & Bakas, P.A.  
Post Office Box 3350  
Tampa, FL 33601-3350

Mr. Robert Cooper  
U.S. Gypsum Company  
P.O. Box 806278  
Chicago, IL 60680-4124

Mr. John T. English  
President  
Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, FL 33402-3395


  
NORMAN H. HORTON, JR.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 990003-GU

Justification for Confidentiality of June 1999 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	8-11	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6A	1-29	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-13	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 990003-GU

Justification for Confidentiality of June 1999 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	17-19	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

\* Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 990003-GU

Justification for Confidentiality of June 1999 Imbalances  
Resolutions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE RESOLUTION(S):	20	1-80	ALL	5

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(5) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	(108)	6,811	(6,919)	(101.59)	54,281	48,623	5,658	11.64	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	31,224	31,224	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	678,339	885,260	(206,921)	(23.37)	4,676,968	9,336,564	(4,659,596)	(49.91)	
5 DEMAND	201,765	215,130	(13,365)	(6.21)	2,618,305	2,690,095	(71,790)	(2.67)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	881,766	1,108,971	(227,205)	(20.49)	7,380,778	12,106,506	(4,725,728)	(39.03)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	2,777	2,000	777	38.85	10,976	21,787	(10,811)	(49.62)	
14 TOTAL THERM SALES	1,107,573	1,023,600	83,973	8.20	7,697,649	7,703,749	(6,100)	(0.08)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	2,925,900	2,982,900	(57,000)	(1.91)	25,079,980	24,509,230	570,750	2.33	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	5,292,000	5,292,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,925,060	2,982,900	(57,840)	(1.94)	23,984,310	24,503,570	(519,260)	(2.12)	
19 DEMAND	4,181,400	3,581,400	600,000	16.75	45,023,180	38,445,180	6,578,000	17.11	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,925,060	2,982,900	(57,840)	(1.94)	23,984,310	24,503,570	(519,260)	(2.12)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	8,209	5,380	2,829	52.58	34,913	44,110	(9,197)	(20.85)	
27 TOTAL THERM SALES (24+26 Estimated Only)	5,729,196	2,977,520	2,751,676	92.42	36,927,695	24,459,460	12,468,235	50.98	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	(0.004)	0.228	(0.232)	(101.75)	0.216	0.198	0.018	9.09	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	23.191	29.678	(6.487)	(21.86)	19.500	38.103	(18.603)	(48.82)	
32 DEMAND (5/19)	4.825	6.007	(1.182)	(19.68)	5.815	6.997	(1.182)	(16.89)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	30.145	37.178	(7.033)	(18.92)	30.773	49.407	(18.634)	(37.72)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	33.829	37.175	(3.346)	(9.00)	31.438	49.392	(17.954)	(36.35)	
40 TOTAL COST OF THERM SOLD (11/27)	15.391	37.245	(21.854)	(58.68)	19.987	49.496	(29.509)	(59.62)	
41 TRUE UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	14.776	36.630	(21.854)	(59.66)	19.372	48.881	(29.509)	(60.37)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	14.85032	36.81425	(21.964)	(59.66)	19.46944	49.12687	(29.657)	(60.37)	
45 PGA FACTOR ROUNDED TO NEAREST 001	14.850	36.814	(21.964)	(59.66)	19.469	49.127	(29.658)	(60.37)	



**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

	CURRENT MONTH:				PERIOD TO DATE					
	JUNE 1999									
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1 COMMODITY (Pipeline)	(108)	6,811	(6,919)	(101.59)	54,281	48,623	5,658	11.64		
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	31,224	31,224	0	0.00		
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
4 COMMODITY (Other)	678,339	885,260	(206,921)	(23.37)	4,676,968	9,336,564	(4,659,596)	(49.91)		
5 DEMAND	201,765	215,130	(13,365)	(6.21)	2,618,305	2,690,095	(71,790)	(2.67)		
6 OTHER	0	0	0	0.00	0	0	0	0.00		
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	881,766	1,108,971	(227,205)	(20.49)	7,380,778	12,106,506	(4,725,728)	(39.03)		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	2,777	2,000	777	38.85	10,976	21,787	(10,811)	(49.62)		
14 TOTAL THERM SALES	1,107,573	1,023,600	83,973	8.20	7,697,649	7,703,749	(6,100)	(0.08)		
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline)	2,925,900	2,982,900	(57,000)	(1.91)	25,079,980	24,509,230	570,750	2.33		
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	5,292,000	5,292,000	0	0.00		
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18 COMMODITY (Other)	2,925,060	2,982,900	(57,840)	(1.94)	23,984,310	24,503,570	(519,260)	(2.12)		
19 DEMAND	4,181,400	3,581,400	600,000	16.75	45,023,180	38,445,180	6,578,000	17.11		
20 OTHER	0	0	0	0.00	0	0	0	0.00		
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,925,060	2,982,900	(57,840)	(1.94)	23,984,310	24,503,570	(519,260)	(2.12)		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	8,209	5,380	2,829	52.58	34,913	44,110	(9,197)	(20.85)		
27 TOTAL THERM SALES (24-26 Estimated Only)	5,729,196	2,977,520	2,751,676	92.42	36,927,695	24,465,120	12,462,575	50.94		
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)	(0.004)	0.228	(0.232)	(101.75)	0.216	0.198	0.018	9.09		
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other) (4/18)	23.191	29.678	(6.487)	(21.86)	19.500	38.103	(18.603)	(48.82)		
32 DEMAND (5/19)	4.825	6.007	(1.182)	(19.68)	5.815	6.997	(1.182)	(16.89)		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	30.145	37.178	(7.033)	(18.92)	30.773	49.407	(18.634)	(37.72)		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	33.829	37.175	(3.346)	(9.00)	31.438	49.392	(17.954)	(36.35)		
40 TOTAL COST OF THERM SOLD (11/27)	15.391	37.245	(21.854)	(58.68)	19.987	49.485	(29.498)	(59.61)		
41 TRUE-UP (E.2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00		
42 TOTAL COST OF GAS (40+41)	14.776	36.630	(21.854)	(59.66)	19.372	48.870	(29.498)	(60.36)		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	14.85032	36.81425	(21.964)	(59.66)	19.46944	49.11582	(29.646)	(60.36)		
45 PGA FACTOR ROUNDED TO NEAREST .001	14.850	36.814	(21.964)	(59.66)	19.469	49.116	(29.647)	(60.36)		

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	(108)	6,811	(6,919)	(101.59)	54,281	48,623	5,658	11.64
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	31,224	31,224	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	678,339	885,260	(206,921)	(23.37)	4,676,968	9,336,564	(4,659,596)	(49.91)
5 DEMAND	201,765	215,130	(13,365)	(6.21)	2,618,305	2,690,095	(71,790)	(2.67)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(83,371)	83,371	(100.00)	0	(4,380,970)	4,380,970	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	881,766	1,025,600	(143,834)	(14.02)	7,380,778	7,725,536	(344,758)	(4.46)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,777	2,000	777	38.85	10,976	21,787	(10,811)	(49.62)
14 TOTAL THERM SALES	1,107,573	1,023,600	83,973	8.20	7,697,649	7,703,749	(6,100)	(0.08)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	2,925,900	2,982,900	(57,000)	(1.91)	25,079,980	24,509,230	570,750	2.33
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	5,292,000	5,292,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,925,060	2,982,900	(57,840)	(1.94)	23,984,310	24,503,570	(519,260)	(2.12)
19 DEMAND	4,181,400	3,581,400	600,000	16.75	45,023,180	38,445,180	6,578,000	17.11
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,925,060	2,982,900	(57,840)	(1.94)	23,984,310	24,503,570	(519,260)	(2.12)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	8,209	5,380	2,829	52.58	34,913	44,110	(9,197)	(20.85)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,729,196	2,977,520	2,751,676	92.42	36,927,695	24,465,120	12,462,575	50.94
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	(0.004)	0.228	(0.232)	(101.75)	0.216	0.198	0.018	9.09
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	23.191	29.678	(6.487)	(21.86)	19.500	38.103	(18.603)	(48.82)
32 DEMAND (5/19)	4.825	6.007	(1.182)	(19.68)	5.815	6.997	(1.182)	(16.89)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	30.145	34.383	(4.238)	(12.33)	30.773	31.528	(0.755)	(2.39)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	33.829	37.175	(3.346)	(9.00)	31.438	49.392	(17.954)	(36.35)
40 TOTAL COST OF THERM SOLD (11/27)	15.391	34.445	(19.054)	(55.32)	19.987	31.578	(11.591)	(36.71)
41 TRUE-UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	14.776	33.830	(19.054)	(56.32)	19.372	30.963	(11.591)	(37.44)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	14.85032	34.00016	(19.150)	(56.32)	19.46944	31.11874	(11.649)	(37.43)
45 PGA FACTOR ROUNDED TO NEAREST .001	14.850	34.000	(19.150)	(56.32)	19.469	31.119	(11.650)	(37.44)

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999**  
**CURRENT MONTH: JUNE 1999**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	2,857,860	8,518.09	0.298
2 No Notice Commodity Adjustment - System Supply	(51,960)	(186.54)	0.359
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	120,000	430.80	0.359
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	(8,870.82)	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,925,900	(108.47)	(0.004)
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,805,060	653,403.44	23.294
18 Commodity Other - Scheduled FTS - OSSS	120,000	27,415.21	22.846
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	(2,479.36)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,925,060	678,339.29	23.191
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	4,061,400	211,511.97	5.208
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	120,000	0.00	0.000
28 Other - GRI Adjustment	0	(9,746.86)	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,181,400	201,765.11	4.825
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999  
 CURRENT MONTH: JUNE 1999

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	30380	10	108,563.94	0.00	1,770.00	0.00	0.00	106,793.94	0.00
2	FGT	30370	11	104,718.03	0.00	0.00	0.00	0.00	104,718.03	0.00
3	FGT	30262	12	5,059.33	0.00	0.00	0.00	0.00	5,059.33	0.00
4	FGT	30641	13	7,034.10	7,034.10	0.00	0.00	0.00	0.00	0.00
5	FGT	30631	14	1,914.79	1,914.79	0.00	0.00	0.00	0.00	0.00
6	FGT	30640	15	(186.54)	(186.54)	0.00	0.00	0.00	0.00	0.00
7	FGT	CK 625300556	16	(23,677.01)	(8,870.82)	0.00	0.00	0.00	(14,806.19)	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10			19		0.00	0.00	0.00		0.00	0.00
11			20		0.00	0.00	0.00		0.00	0.00
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				881,765.93	(108.47)	1,770.00	0.00	678,339.29	201,765.11	0.00

FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	CURRENT MONTH: JUNE 1999				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE (3)	DIFFERENCE	%

**TRUE-UP CALCULATION**

1 PURCHASED GAS COST (Sch. A-1 Line 4)	678,339	885,260	206,921	23.37	4,676,968	9,336,564	4,659,596	49.91
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	203,427	140,340	(63,087)	(44.95)	2,703,810	(1,611,028)	(4,314,838)	267.83
3 TOTAL	881,766	1,025,600	143,834	14.02	7,380,778	7,725,536	344,758	4.46
4 FUEL REVENUES (NET OF REVENUE TAX)	1,107,573	1,023,600	(83,973)	(8.20)	7,697,649	7,703,749	6,100	0.08
5 TRUE-UP (COLLECTED) OR REFUNDED	22,192	22,192	0	0.00	133,152	133,152	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,129,765	1,045,792	(83,973)	(8.03)	7,830,801	7,836,901	6,100	0.08
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	247,999	20,192	(227,807)	(1,128.20)	450,023	111,365	(338,658)	(304.10)
8 INTEREST PROVISION THIS PERIOD (21) (2)	1,184	0	(1,184)	0.00	3,833	0	(3,833)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	174,026	246,518	72,492	29.41	80,313	266,305	185,992	69.84
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(22,192)	(22,192)	0	0.00	(133,152)	(133,152)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	401,017	244,518	(156,499)	(64.00)	401,017	244,518	(156,499)	(64.00)

**INTEREST PROVISION**

12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	174,026	246,518	72,492	29.41
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	399,833	244,518	(155,315)	(63.52)
14 TOTAL (12+13)	573,859	491,036	(82,823)	(16.87)
15 AVERAGE (50% OF 14)	286,930	245,518	(41,412)	(16.87)
16 INTEREST RATE - FIRST DAY OF MONTH	4.8500%	0.0000%	...	...
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.0500%	0.0000%	...	...
18 TOTAL (16+17)	9.9000%	0.0000%	...	...
19 AVERAGE (50% OF 18)	4.9500%	0.0000%	...	...
20 MONTHLY AVERAGE (19/12 Months)	0.413%	0.000%	...	...
21 INTEREST PROVISION (15x20)	1,184	0	...	...

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 1999 Through DECEMBER 1999  
JUNE 1999

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
2	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
3	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
4	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
5	JAN 99		SYS SUPPLY	N/A					N/A	N/A		
6	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
7	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
8	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
9	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
10	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
11	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
12	FEB 99		SYS SUPPLY	N/A					N/A	N/A		
13	MAR 99		SYS SUPPLY	N/A					N/A	N/A		
14	MAR 99		SYS SUPPLY	N/A					N/A	N/A		
15	MAR 99		SYS SUPPLY	N/A					N/A	N/A		
16	MAR 99		SYS SUPPLY	N/A					N/A	N/A		
17	APR 99		SYS SUPPLY	N/A					N/A	N/A		
18	APR 99		SYS SUPPLY	N/A					N/A	N/A		
19	APR 99		SYS SUPPLY	N/A					N/A	N/A		
20	APR 99		SYS SUPPLY	N/A					N/A	N/A		
21	APR 99		SYS SUPPLY	N/A					N/A	N/A		
22	MAY 99		SYS SUPPLY	N/A					N/A	N/A		
23	MAY 99		SYS SUPPLY	N/A					N/A	N/A		
24	MAY 99		SYS SUPPLY	N/A					N/A	N/A		
25	MAY 99		SYS SUPPLY	N/A					N/A	N/A		
26	JUN 99		SYS SUPPLY	N/A					N/A	N/A		
27	JUN 99		SYS SUPPLY	N/A					N/A	N/A		
28	JUN 99		SYS SUPPLY	N/A					N/A	N/A		
29	JUN 99		SYS SUPPLY	N/A					N/A	N/A		
<b>TOTAL</b>					22,945,060	1,039,250	23,984,310	4,676,968.00	0	0	0	19.50

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: JANUARY 1999 THROUGH DECEMBER 1999  
 MONTH: JUNE 1999

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE	
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
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42									
43									
<b>TOTAL</b>			10,233	9,926	306,996	297,786			
							<b>WEIGHTED AVERAGE</b>	\$2.2177	\$2.2863

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

		FOR THE PERIOD OF:				JANUARY 1999 Through DECEMBER 1999			
		CURRENT MONTH:		JUNE 1999		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE	%	TOTAL THERM SALES		DIFFERENCE	
				AMOUNT		ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11 & 12)	708,914	562,640	(146,274)	(26.00)	6,245,420	6,088,540	(156,880)	(2.58)
OUTDOOR LIGHTING	(21)	72	160	88	55.00	492	980	488	49.80
RESIDENTIAL	(31 & 32)	613,040	508,780	(104,260)	(20.49)	5,576,018	5,801,630	225,612	3.89
LARGE VOLUME	(51)	1,728,763	1,730,400	1,637	0.09	11,132,097	11,486,740	354,643	3.09
FIRM TRANSPORT	(91)	172,676	35,690	(136,986)	(383.82)	420,814	191,260	(229,554)	(120.02)
TOTAL FIRM		3,223,465	2,837,670	(385,795)	(13.60)	23,374,841	23,569,150	194,309	0.82
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	139,786	175,540	35,754	20.37	1,115,337	1,087,230	(28,107)	(2.59)
INTERRUPTIBLE TRANSPORT	(92)	252,837	206,620	(46,217)	(22.37)	1,396,746	1,511,010	114,264	7.56
LARGE VOLUME INTERRUPTIBLE	(93)	2,003,507	2,305,090	301,583	13.08	10,028,354	8,878,690	(1,149,664)	(12.95)
OFF SYSTEM SALES SERVICE	(95)	120,000	0	(120,000)	0.00	1,039,250	0	(1,039,250)	0.00
TOTAL INTERRUPTIBLE		2,516,130	2,687,250	171,120	6.37	13,579,687	11,476,930	(2,102,757)	(18.32)
<b>TOTAL THERM SALES</b>		<b>5,739,595</b>	<b>5,524,920</b>	<b>(214,675)</b>	<b>(3.89)</b>	<b>36,954,528</b>	<b>35,046,080</b>	<b>(1,908,448)</b>	<b>(5.45)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
GENERAL SERVICE	(11 & 12)	2,816	2,886	70	2.43	2,823	2,880	57	1.98
OUTDOOR LIGHTING	(21)	0	5	5	100.00	0	5	5	100.00
RESIDENTIAL	(31 & 32)	34,218	33,301	(917)	(2.75)	34,061	33,540	(521)	(1.55)
LARGE VOLUME	(51)	878	886	8	0.90	870	882	12	1.36
FIRM TRANSPORT	(91)	3	1	(2)	(200.00)	1	1	0	0.00
TOTAL FIRM		37,915	37,079	(836)	(2.25)	37,755	37,308	(447)	(1.20)
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
INTERRUPTIBLE	(61)	8	9	1	11.11	9	9	0	0.00
INTERRUPTIBLE TRANSPORT	(92)	7	6	(1)	(16.67)	6	6	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		17	16	(1)	(6.25)	17	16	(1)	(6.25)
<b>TOTAL CUSTOMERS</b>		<b>37,932</b>	<b>37,095</b>	<b>(837)</b>	<b>(2.26)</b>	<b>37,772</b>	<b>37,324</b>	<b>(448)</b>	<b>(1.20)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11 & 12)	252	195	(57)	(29.23)	2,212	2,114	(98)	(4.64)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31 & 32)	18	15	(3)	(20.00)	164	173	9	5.20
LARGE VOLUME	(51)	1,969	1,953	(16)	(0.82)	12,796	13,024	228	1.75
FIRM TRANSPORT	(91)	57,559	35,690	(21,869)	(61.27)	420,814	191,260	(229,554)	(120.02)
INTERRUPTIBLE	(61)	17,473	19,504	2,031	10.41	123,926	120,803	(3,123)	(2.59)
INTERRUPTIBLE TRANSPORT	(92)	36,120	34,437	(1,683)	(4.89)	232,791	251,835	19,044	7.56
LARGE VOLUME INTERRUPTIBLE	(93)	2,003,507	2,305,090	301,583	13.08	10,028,354	8,878,690	(1,149,664)	(12.95)
OFF SYSTEM SALES SERVICE	(95)	120,000	0	(120,000)	0.00	1,039,250	0	(1,039,250)	0.00



CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0590	1.0589	1.0628	1.0610	1.0556	1.0494						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.07	1.08	1.08	1.07	1.06	0	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0585	1.0599	1.0625	1.0607	1.0549	1.0489						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08	1.08	1.08	1.08	1.07	1.07	0	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

DATE 06/30/99  
 CDE 07/10/99  
 INVOICE NO. 30380  
 TOTAL AMOUNT DUE \$108,563.94

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 And wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 TYPE: FIRM TRANSPORTATION  
 CUSTOMER NO: 4084  
 CUNS NO: 006924427

PLEASE CONTACT HEIDI MASSIN  
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

FBI NO.	RECEIPTS CRN No.	DELIVERIES		PRCD MONTH	TC	RC	RATES			VOLUMES DTH ORY	AMOUNT	
		PCI NO.	CRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			06/99	A	RES	0.3667	0.0076		0.3763	283,800	\$106,793.94
	NO NOTICE RESERVATION CHARGE			06/99	A	HNR	0.0590			0.0590	30,000	\$1,770.00
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/99.												
*** END OF INVOICE 30380 ***												
											313,800	\$108,563.94

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	06/30/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DUE	07/10/99		REDACTED
INVOICE NO.	30370		
TOTAL AMOUNT DUE	\$104,718.03		

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIM  
 TYPE: FIRM TRANSPORTATION      GUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
	CRN No.		POI NO.	CRN No.				BASE	SURCHARGES	OTSC	RLT		
					06/99	A	RES	0.7719	0.0076		0.7795	134,340	\$104,718.03
RESERVATION CHARGE													
TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/99.												134,340	\$104,718.03

\*\*\* END OF INVOICE 30370 \*\*\*

11

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	06/30/99
DUPLICATE	077,0799
INVOICE NO.	30262
TOTAL AMOUNT DUE	\$5,059.33

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

CONTRACT: SHIPPER: CUSTOMER NO: 4084 PLEASE CONTACT HEIDI HASSIN  
 TYPE: MISCELLANEOUS DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

PGI NO.	RECEIPTS		DELIVERIES		PROC		RATES				VOLUMES		AMOUNT
	GRN No.	ORN No.	PGI NO.	ORN No.	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	DTH DRY	

Invoice for amount refunded by FUI in error in Cocket No. RP97-214 with check dated April 15, 1997 (transmitted by cover letter dated April 18, 1997)													
					04/97	A	MIS						\$5,059.33
TOTAL FOR MONTH OF 04/97.												\$5,059.33	
*** END OF INVOICE 30262 ***													

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	07/10/99
CLL	07720799
INVOICE NO.	30641
TOTAL AMOUNT DUE	\$7,034.10

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SMYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # [REDACTED]  
 ABA # [REDACTED]

REDACTED

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIM  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

PCI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
		PCI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge	16103	3154	06/99	A	COM	0.0312	0.0047		0.0359	9,390	\$337.10
	Usage Charge	16104	28645	06/99	A	COM	0.0312	0.0047		0.0359	21,648	\$777.16
	Usage Charge	16105	3158	06/99	A	COM	0.0312	0.0047		0.0359	34,340	\$1,232.81
	Usage Charge	16106	28456	06/99	A	COM	0.0312	0.0047		0.0359	15,000	\$538.50
	Usage Charge	16107	3161	06/99	A	COM	0.0312	0.0047		0.0359	21,740	\$780.47
	Usage Charge	16108	3163	06/99	A	COM	0.0312	0.0047		0.0359	17,190	\$617.12
	Usage Charge	16109	3165	06/99	A	COM	0.0312	0.0047		0.0359	46,568	\$1,671.79
	Usage Charge	16156	3262	06/99	A	COM	0.0312	0.0047		0.0359	5,190	\$186.32
	Usage Charge	16157	3261	06/99	A	COM	0.0312	0.0047		0.0359	2,160	\$77.54
	Usage Charge	16158	3277	06/99	A	COM	0.0312	0.0047		0.0359	10,710	\$384.49
	Usage Charge	16273	3214	06/99	A	COM	0.0312	0.0047		0.0359	12,000	\$430.80
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/99.											195,936	\$7,034.10

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project Area(s),  
 if any, to which such amounts are applicable. For specific information about  
 GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 30641 \*\*\*

13

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

DATE: 07/20/99  
 DUE: 07/20/99  
 INVOICE NO.: 30631  
 TOTAL AMOUNT DUE: \$1,914.79

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas,  
 Account # [REDACTED]  
 A [REDACTED]

REDACTED

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS DRN NO.	DELIVERIES POI NO.	DRN NO.	PROD MONTH	IC	PC	RATES			VOLUMES DTH ORY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Usage Charge	16103	3154	06/99	A	COM	0.0141	0.0047	0.0188	8,610	\$161.87
	Usage Charge	16104	28645	06/99	A	COM	0.0141	0.0047	0.0188	6,570	\$123.52
	Usage Charge	16105	3158	06/99	A	COM	0.0141	0.0047	0.0188	14,760	\$277.49
	Usage Charge	16106	28456	06/99	A	COM	0.0141	0.0047	0.0188	9,000	\$169.20
	Usage Charge	16107	3161	06/99	A	COM	0.0141	0.0047	0.0188	8,460	\$159.05
	Usage Charge	16108	3163	06/99	A	COM	0.0141	0.0047	0.0188	810	\$15.23
	Usage Charge	16109	3165	06/99	A	COM	0.0141	0.0047	0.0188	8,700	\$163.56
	Usage Charge	16156	3262	06/99	A	COM	0.0141	0.0047	0.0188	15,810	\$297.23
	Usage Charge	16157	3261	06/99	A	COM	0.0141	0.0047	0.0188	15,840	\$297.79
	Usage Charge	16156	3277	06/99	A	COM	0.0141	0.0047	0.0188	13,290	\$249.85
TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/99.										101,850	\$1,914.79

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 30631 \*\*\*

14

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

DATE	07/10/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # [REDACTED] ABA # [REDACTED]
ECL	07/20/99		REDACTED
INVOICE NO.	30530		
TOTAL AMOUNT DUE	(\$186.54)		

CONTRACT: 5002      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

PCI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	DRN No.	PCI NO.	DRN No.				BASE	SURCHARGES	OTSC			NET
	No notice				06/99	A	COM	0.0312	0.0047		0.0359	(5.196)	(\$186.54)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 06/99.												(5.196)	(\$186.54)

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-6100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 30640 \*\*\*

15

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO  
ATTN: MARC SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

06/11/1999

PAGE 1 OF 1

VENDOR NO: 4084  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9906000024 GRI REFUND	06/09/1999	CKR060999		23,677.01		23,677.01
				TOTAL		23,677.01

SPECIAL INSTRUCTIONS:  
CALL ALICIA LENDERMAN TO PICK UP CHECK X36290

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300556 ATTACHED BELOW

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625300556

06/11/1999

FLORIDA PUBLIC UTILITIES CO  
ATTN: MARC SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

\*\*\*\*\*\$23,677.01

NOT VALID AFTER 1 YEAR

Three thousand six hundred seventy seven and 01/100 Dollars

INK-DELAWARE

**REDACTED**

AUTHORIZED SIGNATURE

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