

One Energy Place
Pensacola, Florida 32520

850.444.6111



July 19, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI are an original and ten (10) copies of the following for the month of June 1999 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Sincerely,

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Rhonda Hicks
Bureau of Electric Rates
Roberta Bass

AFA _____
 APP _____
 CAF _____
 CMU _____
 CTR _____
 EAG _____
 LEG _____
 MAS _____
 OFC _____
 RFR _____
 SEC _____
 WAW _____
 OTH _____

MAIL ROOM
 99 JUL 20 AM 9:17
 RECEIVED
 8593 JUL 20 99
 FLORIDA PUBLIC SERVICE COMMISSION
 DOCUMENT NUMBER-DATE
 0750-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 990001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 20th day of July 1999 on the following:

Leslie J. Paugh, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

John Roger Howe, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

James McGee, Esquire
Florida Power Corporation
P. O. Box 14042
St. Petersburg FL 33733-4042

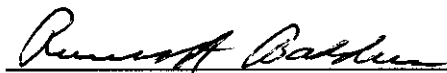
Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee FL 32301-1804

Norman H. Horton, Jr., Esquire
Messer, Caparello & Self, P.A.
P. O. Box 1876
Tallahassee FL 32302-1876

Vicki G. Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Decker, Kaufman,
Arnold & Steen, P.A.
117 S. Gadsden Street
Tallahassee FL 32301

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Decker, Kaufman,
Arnold & Steen, P.A.
P. O. Box 3350
Tampa FL 33601-3350

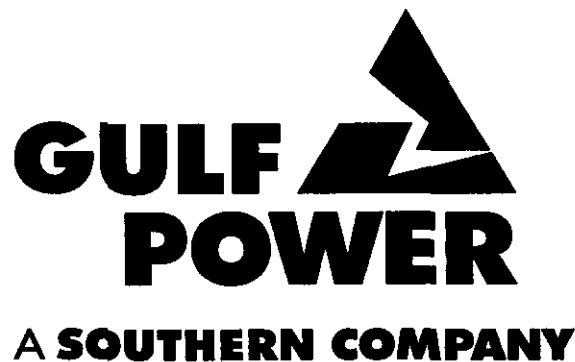


JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32576
(850) 432-2451
Attorneys for Gulf Power Company

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 990001-E1

**ACTUAL MONTHLY FUEL FILING
JUNE 1999**



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 1999
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	AMT	%	(e)	(f)	AMT	%	(i)	(j)	AMT	%
1 Fuel Cost of System Net Generation (A3)	19,506,773	19,019,544	487,229	2.56	1,226,999,000	1,245,860,000	(18,861,000)	(1.51)	1.5898	1.5266	0.06	4.14
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	19,506,773	19,019,544	487,229	2.56	1,226,999,000	1,245,860,000	(18,861,000)	(1.51)	1.5898	1.5266	0.06	4.14
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	346,958	748,000	(401,042)	(53.62)	24,653,271	30,550,000	(5,896,729)	(19.30)	1.4074	2.4484	(1.04)	(42.52)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,622,174	0	2,622,174	#N/A	88,331,929	0	88,331,929	#N/A	2.9685	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	220,062	16,735	203,327	26.59	9,397,745	760,000	8,637,745	1,136.55	2.3416	2.2020	0.14	6.34
12 TOTAL COST OF PURCHASED POWER	3,189,194	764,735	2,424,459	317.03	122,382,945	31,310,000	91,072,945	290.87	2.6059	2.4425	0.16	6.69
13 Total Available MWH (Line 5 + Line 12)	22,695,967	19,784,279	2,911,688	14.72	1,349,381,945	1,277,170,000	72,211,945	5.65				
14 Fuel Cost of Economy Sales (A6)	5,844,904	(154,000)	5,998,904	(3,895.39)	322,225,281	(5,470,000)	327,695,281	5,990.77	(1.8139)	(2.8154)	1.00	35.57
15 Gain on Economy Sales (A6)	(253,381)	(15,200)	(238,181)	1,566.98	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(1,532,518)	(1,484,000)	(48,518)	3.27	(86,894,821)	(78,730,000)	(8,164,821)	(10.37)	(1.7636)	(1.8849)	0.12	6.44
17 Fuel Cost of Other Power Sales (A7)	(10,228,990)	(2,380,000)	(7,848,990)	329.79	(570,778,961)	(125,386,000)	(445,392,961)	(355.22)	(1.7921)	(1.8981)	0.11	5.58
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(6,169,985)	(4,033,200)	(2,136,785)	(52.98)	(335,448,501)	(209,586,000)	(125,862,501)	(60.05)	(1.8393)	(1.9244)	0.09	4.42
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	16,525,982	15,751,079	774,903	4.92	1,013,933,444	1,067,584,000	(53,650,556)	(5.03)	1.6299	1.4754	0.15	10.47
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	28,298	24,167	4,131	17.09	1,736,180	1,638,000	98,180	(5.99)	1.6299	1.4754	0.15	10.47
23 T & D Losses *	1,152,725	1,062,155	90,569	8.53	70,723,637	71,991,000	(1,267,363)	1.76	1.6299	1.4754	0.15	10.47
24 TERRITORIAL KWH SALES	16,525,981	15,751,079	774,903	4.92	941,473,627	993,955,000	(52,481,373)	5.28	1.7553	1.5847	0.17	10.77
25 Wholesale KWH Sales	540,267	508,161	32,106	6.32	30,778,442	32,067,000	(1,288,558)	4.02	1.7553	1.5847	0.17	10.77
26 Jurisdictional KWH Sales	15,985,714	15,242,918	742,796	4.87	910,695,185	961,888,000	(51,192,815)	(5.32)	1.7553	1.5847	0.17	10.77
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	16,008,094	15,264,258	0	0.00	910,695,185	961,888,000	(51,192,815)	5.32	1.7578	1.5869	0.17	10.77
28 TRUE-UP	365,381	365,381	0	0.00	910,695,185	961,888,000	(51,192,815)	5.32	0.0401	0.0381	0.00	5.25
29 TOTAL JURISDICTIONAL FUEL COST	16,373,475	15,629,639	743,836	4.76	910,695,185	961,888,000	(51,192,815)	(5.32)	1.7979	1.6250	0.17	10.64
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.8266	1.6510	0.18	10.64
32 GPIF Reward / (Penalty) **	5,219	5,219	0	0.00	910,695,185	961,888,000	(51,192,815)	(5.32)	0.0006	0.0005	0.00	20.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8272	1.6515	0.18	10.64
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	10,307	10,307	0	0.00	910,695,185	961,888,000	(51,192,815)	(5.32)	0.0011	0.0011	0.00	0.00
									1.8283	1.6526	0.18	10.63
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.828	1.653		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF
JUNE 1999**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$19,506,773
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	2,969,132
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	220,062
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 41	<u>(6,169,985)</u>
9	Total Fuel and Net Power Transactions		<u>\$16,525,982</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 1999
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	90,310,316	86,483,826	3,826,490	4.42	5,772,117,000	5,667,500,000	104,617,000	1.85	1.5646	1.5260	0.04	2.53
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	90,310,316	86,483,826	3,826,490	4.42	5,772,117,000	5,667,500,000	104,617,000	1.85	1.5646	1.5260	0.04	2.53
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)			0	#N/A			0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	4,869,486	5,914,000	(1,044,514)	(17.66)	215,454,394	334,210,000	(118,755,606)	(35.53)	2.2601	1.7695	0.49	27.73
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	7,034,333	0	7,034,333	#N/A	356,308,482	0	356,308,482	#N/A	1.9742	#N/A	#N/A	#N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	1,773,578	34,395	1,739,183	5,056.50	84,137,386	1,710,000	82,427,386	4,820.31	2.1080	2.0114	0.10	4.80
12 TOTAL COST OF PURCHASED POWER	13,677,398	5,948,395	7,729,002	129.93	655,900,262	335,920,000	319,980,262	95.25	2.0853	1.7708	0.31	17.76
13 Total Available MWH (Line 5 + Line 12)	103,987,712	92,432,221	11,555,491	12.50	6,428,017,262	6,003,420,000	424,597,262	7.07				
14 Fuel Cost of Economy Sales (A6)	26,228,466	(616,000)	26,844,466	(4,357.87)	1,544,252,034	(24,610,000)	1,568,862,034	6,374.90	(1.6985)	(2.5030)	0.80	32.14
15 Gain on Economy Sales (A6)	(306,412)	(68,800)	(237,612)	345.37	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A7)	(6,910,327)	(5,983,000)	(927,327)	15.50	(375,825,929)	(313,970,000)	(61,855,929)	(19.70)	(1.8387)	(1.9056)	0.07	3.51
17 Fuel Cost of Other Power Sales (A7)	(46,012,246)	(9,100,000)	(36,912,246)	405.63	(2,756,703,785)	(577,106,000)	(2,179,597,785)	(377.68)	(1.6691)	(1.5768)	(0.09)	(5.85)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(27,000,519)	(15,767,800)	(11,232,719)	(71.24)	(1,588,277,680)	(915,686,000)	(672,591,680)	(73.45)	(1.7000)	(1.7220)	0.02	1.28
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	76,987,197	76,664,421	322,776	0.42	4,839,739,582	5,087,734,000	(247,994,418)	(4.87)	1.5907	1.5068	0.08	5.57
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	167,769	150,273	17,496	11.64	10,546,873	9,973,000	573,873	(5.75)	1.5907	1.5068	0.08	5.57
23 T & D Losses *	4,296,972	4,234,078	62,895	1.49	270,130,910	280,998,000	(10,867,090)	3.87	1.5907	1.5068	0.08	5.57
24 TERRITORIAL KWH SALES	76,552,404	76,664,421	(112,017)	(0.15)	4,559,061,799	4,796,763,000	(237,701,201)	4.96	1.6791	1.5983	0.08	5.06
25 Wholesale KWH Sales	2,149,776	2,664,390	(514,614)	(19.31)	153,120,203	166,719,000	(13,598,797)	8.16	1.4040	1.5981	(0.19)	(12.15)
26 Jurisdictional KWH Sales	74,402,628	74,000,031	402,597	0.54	4,405,941,596	4,630,044,000	(224,102,404)	(4.84)	1.6887	1.5983	0.09	5.66
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	74,506,792	74,103,631	403,161	0.54	4,405,941,596	4,630,044,000	(224,102,404)	4.84	1.6911	1.6005	0.09	5.66
28 TRUE-UP	2,192,287	2,192,287	0	0.00	4,405,941,596	4,630,044,000	(224,102,404)	4.84	0.0498	0.0474	0.00	5.06
29 TOTAL JURISDICTIONAL FUEL COST	76,699,079	76,295,918	403,161	0.53	4,405,941,596	4,630,044,000	(224,102,404)	(4.84)	1.7409	1.6479	0.09	5.64
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.7687	1.6742	0.09	5.64
32 GPIF Reward / (Penalty) **	31,314	31,314	0	0.00	4,405,941,596	4,630,044,000	(224,102,404)	(4.84)	0.0007	0.0007	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.7694	1.6749	0.09	5.64
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	61,842	61,842	0	0.00	4,405,941,596	4,630,044,000	(224,102,404)		0.0014	0.0013	0.00	7.69
									1.7708	1.6762	0.09	5.64
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.771	1.676		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

*** Generation Received at No Cost Due to Testing.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY

FOR THE MONTH OF: JUNE 1999

CURRENT MONTH

PERIOD - TO - DATE

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	AMOUNT (\$)	%	ACTUAL	ESTIMATED	AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	19,370,034.96	18,851,169	518,865.96	2.75	89,440,295.22	85,535,299	3,904,996.22	4.57
1a Other Generation	136,738.10	168,375	(31,636.90)	(18.79)	870,021.44	948,527	(78,505.56)	(8.28)
2 Fuel Cost of Power Sold	(6,169,985.70)	(4,033,200)	(2,136,785.70)	52.98	(27,000,516.96)	(15,767,800)	(11,232,716.96)	71.24
3 Fuel Cost - Purchased Power	2,969,131.87	748,000	2,221,131.87	296.94	11,903,818.49	5,914,000	5,989,818.49	101.28
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	220,062.00	16,735	203,327.00	1,214.98	1,773,578.11	34,395	1,739,183.11	5,056.50
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Total Fuel & Net Power Transactions	16,525,981.23	15,751,079	774,902.23	4.92	76,987,196.30	76,664,421	322,775.30	0.42
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
7 Adj. Total Fuel & Net Power Transactions	16,525,981.23	15,751,079	774,902.23	4.92	76,987,196.30	76,664,421	322,775.30	0.42
B. KWH Sales								
1 Jurisdictional Sales	910,695,185	961,888,000	(51,192,815)	(5.32)	4,405,941,596	4,630,044,000	(224,102,404)	(4.84)
2 Non-Jurisdictional Sales	30,778,442	32,067,000	(1,288,558)	(4.02)	153,120,203	166,719,000	(13,598,797)	(8.16)
3 Total Territorial Sales	941,473,627	993,955,000	(52,481,373)	(5.28)	4,559,061,799	4,796,763,000	(237,701,201)	(4.96)
4 Juris. Sales as % of Total Terr. Sales	96.7308	96.7738	(0.0430)	(0.04)	96.6414	96.5243	0.1171	0.12

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1999

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	14,931,967.19	15,733,393	(801,425.81)	(5.09)	72,034,121.08	75,732,639	(3,698,517.92)	(4.88)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(365,381.25)	(365,381)	0.00	0.00	(2,192,287.50)	(2,192,287)	(1.00)	0.00
2b Incentive Provision	(5,137.25)	(5,137)	0.00	0.00	(30,823.50)	(30,819)	(5.00)	0.02
2c Special Contract Recovery Cost	(10,144.83)	(10,145)	0.00	0.00	(60,868.98)	(60,869)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	<u>14,551,303.86</u>	<u>15,352,730</u>	<u>(801,426.14)</u>	(5.22)	<u>69,750,141.10</u>	<u>73,448,664</u>	<u>(3,698,522.90)</u>	(5.04)
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	16,525,981.23	15,751,079	774,902.23	4.92	76,987,196.30	76,664,421	322,775.30	0.42
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.7308</u>	<u>96.7738</u>	<u>(0.0430)</u>	(0.04)	<u>96.6414</u>	<u>96.5243</u>	<u>0.1171</u>	0.12
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>16,008,093.85</u>	<u>15,264,258</u>	<u>743,835.85</u>	4.87	<u>74,506,791.58</u>	<u>74,103,631</u>	<u>403,160.58</u>	0.54
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(1,456,789.99)	88,472	(1,545,261.99)	(1,746.61)	(4,756,650.48)	(654,970)	(4,101,680.48)	626.24
8 Interest Provision for the Month	(37,168.55)	(13,002)	(24,166.55)	185.87	(194,291.69)	(90,804)	(103,487.69)	113.97
9 Beginning True-Up & Interest Provision	(8,464,853.87)	(3,378,914)	(5,085,939.87)	150.52	(6,834,776.49)	(4,384,575)	(2,450,201.49)	55.88
10 True-Up Collected / (Refunded)	<u>365,381.25</u>	<u>365,381</u>	<u>0.00</u>	0.00	<u>2,192,287.50</u>	<u>2,192,288</u>	<u>0.00</u>	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(9,593,431.16)</u>	<u>(2,938,063)</u>	<u>(6,655,368.16)</u>	226.52	<u>(9,593,431.16)</u>	<u>(2,938,063)</u>	<u>(6,655,368.16)</u>	226.52

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1999**

		<u>CURRENT MONTH</u>			
		\$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(8,464,853.87)	(3,378,914.00)	(5,085,939.87)	150.52
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(9,556,262.61)	(2,925,061.00)	(6,631,201.61)	226.70
3	Total of Beginning & Ending True-Up Amts.	(18,021,116.48)	(6,303,975.00)	(11,717,141.48)	185.87
4	Average True-Up Amount	(9,010,558.24)	(3,151,988)	(5,858,570.24)	185.87
5	Interest Rate -				
	1st Day of Reporting Business Month	4.85	4.85	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	5.05	5.05	0.0000	
7	Total (D5+D6)	9.90	9.90	0.0000	
8	Annual Average Interest Rate	4.95	4.95	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.41	0.41	0.0000	
10	Interest Provision (D4*D9)	(37,168.55)	(13,002.00)	(24,166.55)	185.87
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :
JUNE 1999**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE	%	ACTUAL	EST.	DIFFERENCE	%
	(1)	(2)	AMOUNT (3)	(4)	(5)	(6)	AMOUNT (7)	(8)
1 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
2 LIGHTER OIL	19,925	33,367	(13,442)	(40.29)	167,734	192,004	(24,270)	(12.64)
3 COAL excluding Scherer	16,140,474	16,491,267	(350,793)	(2.13)	73,078,480	74,754,595	(1,676,115)	(2.24)
3a COAL at Scherer	1,941,738	1,909,298	32,440	1.70	11,703,236	10,132,101	1,571,135	15.51
4 GAS	1,205,315	414,103	791,212	191.07	4,276,707	429,584	3,847,123	895.55
4a GAS (B.L.)	27,492	0	27,492	#N/A	116,243	-	116,243	#N/A
6 OTHER - C.T.	35,091	3,134	31,957	1,019.69	97,895	27,015	70,880	262.37
6a OTHER GENERATION	136,738	168,375	(31,637)	(18.79)	870,021	948,527	(78,506)	(8.28)
7 TOTAL (\$)	<u>19,506,773</u>	<u>19,019,544</u>	<u>487,229</u>	<u>2.56</u>	<u>90,310,316</u>	<u>86,483,826</u>	<u>3,826,490</u>	<u>4.42</u>
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
10 COAL	1,186,060	1,222,570	(36,510)	(2.99)	5,607,503	5,594,630	12,873	0.23
11 GAS	31,591	12,710	18,881	148.55	108,476	13,140	95,336	725.54
13 OTHER - C.T.	797	50	747	1,494.00	2,203	410	1,793	437.32
13a OTHER GENERATION	8,551	10,530	(1,979)	(18.79)	53,935	59,320	(5,385)	(9.08)
14 TOTAL (MWH)	<u>1,226,999</u>	<u>1,245,860</u>	<u>(18,861)</u>	<u>(1.51)</u>	<u>5,772,117</u>	<u>5,667,500</u>	<u>104,617</u>	<u>1.85</u>
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	#N/A	0	0	0	#N/A
16 LIGHTER OIL (BBL)	1,103	1,141	(38)	(3.33)	9,606	6,634	2,972	44.80
17 COAL (TON) (1)	476,695	522,444	(45,749)	(8.76)	2,191,558	2,350,959	(159,401)	(6.78)
18 GAS (MCF)	472,926	180,610	292,316	161.85	1,781,001	186,667	1,594,334	854.11
20 OTHER - C.T. (BBL)	2,023	113	1,910	1,690.27	5,643	981	4,662	475.23
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	#N/A	0	0	0	#N/A
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	12,217,740	12,691,047	(473,307)	(3.73)	57,389,624	58,320,880	(931,256)	(1.60)
24 GAS	483,650	186,028	297,622	159.99	1,848,327	192,266	1,656,061	861.34
26 OTHER - C.T.	11,768	660	11,108	1,683	32,825	5,729	27,096	472.96
27 TOTAL (MMBTU)	<u>12,713,158</u>	<u>12,877,735</u>	<u>(164,577)</u>	<u>(1.28)</u>	<u>59,270,776</u>	<u>58,518,875</u>	<u>751,901</u>	<u>1.28</u>
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	96.66	98.13	(1.47)	(1.50)	97.15	98.71	(1.56)	(1.58)
31 GAS	2.57	1.02	1.55	151.96	1.88	0.23	1.65	717.39
33 OTHER - C.T.	0.07	0.00	0.07	#N/A	0.04	0.01	0.03	300.00
33a OTHER GENERATION	0.70	0.85	(0.15)	(17.65)	0.93	1.05	(0.12)	(11.43)
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
35 HEAVY OIL (\$/BBL)	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
36 LIGHTER OIL (\$/BBL)	18.07	29.24	(11.17)	(38.20)	17.46	28.94	(11.48)	(39.67)
37 COAL (\$/TON) (1)	33.86	31.57	2.29	7.25	33.35	31.80	1.55	4.87
38 GAS (ALL) (\$/MCF)	2.61	2.29	0.32	13.97	2.47	2.30	0.17	7.39
40 OTHER - C.T. (\$/BBL)	17.35	27.73	(10.38)	(37.43)	17.35	27.54	(10.19)	(37.00)
FUEL COST (\$)/ MMBTU								
41 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.48	1.45	0.03	2.07	1.48	1.46	0.02	1.37
44 GAS - Generation	2.49	2.23	0.26	11.66	2.31	2.23	0.08	3.59
46 OTHER - C.T.	2.98	4.75	(1.77)	(37.26)	2.98	4.72	(1.74)	(36.86)
47 TOTAL (\$/MMBTU)	<u>1.52</u>	<u>1.46</u>	<u>0.06</u>	<u>4.11</u>	<u>1.51</u>	<u>1.46</u>	<u>0.05</u>	<u>3.42</u>
BTU BURNED / KWH								
48 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,301	10,381	(80)	(0.77)	10,234	10,424	(190)	(1.82)
51 GAS - Generation	15,310	14,636	674	4.61	17,039	14,632	2,407	16.45
53 OTHER - C.T.	14,765	13,200	1,565	12	14,900	13,973	927	7
54 TOTAL (BTU/KWH)	<u>10,434</u>	<u>10,336</u>	<u>98.00</u>	<u>0.95</u>	<u>10,365</u>	<u>10,325</u>	<u>40</u>	<u>0.39</u>
FUEL COST (# / KWH)								
55 HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.53	1.51	0.02	1.32	1.52	1.52	0.00	0.00
58 GAS	3.82	3.26	0.56	17.18	3.94	3.27	0.67	20.49
60 OTHER - C.T.	4.40	6.27	(1.87)	(29.82)	4.44	6.59	(2.15)	(32.63)
60a OTHER GENERATION	1.60	1.60	0.00	0.00	1.61	1.60	0.01	0.63
61 TOTAL (# / KWH)	<u>1.59</u>	<u>1.53</u>	<u>0.06</u>	<u>3.92</u>	<u>1.56</u>	<u>1.53</u>	<u>0.03</u>	<u>1.96</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 1999	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	6,666	37.3	100.0	37.3	16,653	Gas-G	106,125	1,046	111,007	276,642	4.15	2.61
2								Oil-G						
3								Gas-S	331	1,046	346	863		2.61
4	Crist 2	24.0	4,163	23.3	100.0	23.3	18,193	Gas-G	72,405	1,046	75,736	188,743	4.53	2.61
5								Oil-G						
6								Gas-S	568	1,046	593	1,479		2.60
7	Crist 3	35.0	20,070	77.1	92.7	83.1	14,424	Gas-G	276,754	1,046	289,485	721,439	3.59	2.61
8								Oil-G						
9								Gas-S	5,202	1,046	5,441	13,561		2.61
10	Crist 4	78.0	40,443	70.7	95.5	74.0	12,207	Coal	20,621	11,971	493,706	712,637	1.76	34.56
11			593					Gas-G	6,101	1,046	6,382	15,903	2.68	2.61
12								Gas-S	0	1,046	0	0		#N/A
13								Oil-S	58	137,124	332	968		16.79
14	Crist 5	80.0	42,442	71.4	100.0	71.4	10,470	Coal	18,566	11,967	444,349	641,608	1.51	34.56
15			43					Gas-G	426	1,046	446	1,110	2.58	2.61
16								Gas-S	0	1,046	0	0		#N/A
17								Oil-S	131	137,124	757	2,209		16.80
18	Crist 6	302.0	163,362	72.7	99.9	72.8	10,435	Coal	71,514	11,918	1,704,607	2,471,450	1.51	34.56
19			56					Gas-G	568	1,046	594	1,479	2.64	2.60
20								Gas-S	0	1,046	0	0		#N/A
21								Oil-S	270	137,124	1,552	4,528		16.80
22	Crist 7	467.0	257,005	74.0	87.2	84.9	10,344	Coal	111,749	11,895	2,658,516	3,861,944	1.50	34.56
23								Gas-G		1,046	0		#N/A	#N/A
24								Gas-S	4,446	1,046	4,651	11,588		2.61
25								Oil-S	14	137,124	81	236		16.80
26	Scherer 3 (2)	209.5	113,842	73.0	100.0	73.0	9,663	Coal	0	11,308	1,100,096	1,941,738	1.71	#N/A
27								Oil-S	0	138,000	0	5		#N/A
28	Scholz 1	46.0	16,172	47.3	91.4	51.7	12,916	Coal	8,194	12,745	208,877	339,906	2.10	41.48
29								Oil-S	28	138,500	161	539		19.42
30	2	46.0	17,056	49.8	99.2	50.2	12,801	Coal	8,567	12,743	218,338	355,359	2.08	41.48
31								Oil-S	7	138,500	39	130		19.36
32	Smith 1	162.0	107,604	89.3	99.8	89.4	10,075	Coal	44,455	12,193	1,084,076	1,447,716	1.35	32.57
33								Oil-S	145	138,500	843	2,890		19.95
34	2	193.0	130,634	91.0	99.9	91.1	10,143	Coal	54,532	12,149	1,325,016	1,775,886	1.36	32.57
35								Oil-S	105	138,500	612	2,100		19.95
36	A	32.0	797	3.3	96.8	3.5	14,765	Oil	2,023	138,500	11,768	35,091	4.40	17.35
37	Other Generation	0.0	8,551		0.0				0	0		136,738	1.60	#N/A
38	Daniel 1 (1)	255.0	151,933	80.1	99.5	80.5	9,911	Coal	70,391	10,696	1,505,795	2,312,117	1.52	32.85
39								Oil-S	21	137,669	121	385		18.33
40	Daniel 2 (1)	255.0	145,567	76.7	94.7	81.1	10,009	Coal	68,107	10,696	1,456,946	2,237,111	1.54	32.85
41								Oil-S	327	137,669	1,869	5,983		18.31
42	Total	2,208.5	1,226,999	74.7	96.1	77.7	10,361				12,713,158	19,522,082	1.59	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
Smith A uses light oil; Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter
Oil-G is oil used for generation; Oil-S is oil used for starter.

Scherer Oil Inventory Adjustment (48)
Scholz Coal Inventory Adjustment
Smith Coal Inventory Adjustment
Correction to March 99
Daniel Ralcar Lease Premium (6,360)
Daniel Ralcar Track Deprac. (6,911)
Recoverable Fuel 19,508,773 1.59

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1999**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	PURCHASES :								
15	UNITS (BBL)	1,552	1,181	371	31.41	11,971	6,873	5,098	74.17
16	UNIT COST (\$/BBL)	19.34	29.90	(10.56)	(35.32)	16.29	29.89	(13.60)	(45.50)
17	AMOUNT (\$)	30,010	35,307	(5,297)	(15.00)	194,987	205,447	(10,460)	(5.09)
18	BURNED :								
19	UNITS (BBL)	1,188	1,141	47	4.12	10,305	6,634	3,671	55.34
20	UNIT COST (\$/BBL)	18.20	29.24	(11.04)	(37.76)	17.40	28.94	(11.54)	(39.88)
21	AMOUNT (\$)	21,620	33,367	(11,747)	(35.21)	179,324	192,004	(12,680)	(6.60)
22	ENDING INVENTORY :								
23	UNITS (BBL)	7,814	6,493	1,321	20.34	7,814	6,493	1,321	20.34
24	UNIT COST (\$/BBL)	17.85	28.68	(10.83)	(37.76)	17.85	28.68	(10.83)	(37.76)
24	AMOUNT (\$)	139,492	186,191	(46,699)	(25.08)	139,492	186,191	(46,699)	(25.08)
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	PURCHASES :								
28	UNITS (TONS)	482,628	497,601	(14,973)	(3.01)	2,578,705	2,433,953	144,752	5.95
29	UNIT COST (\$/TON)	34.58	31.43	3.15	10.02	33.74	31.73	2.01	6.33
30	AMOUNT (\$)	16,688,296	15,637,787	1,050,509	6.72	87,016,572	77,235,763	9,780,809	12.66
31	BURNED :								
32	UNITS (TONS)	476,695	522,444	(45,749)	(8.76)	2,191,558	2,350,959	(159,401)	(6.78)
33	UNIT COST (\$/TON)	33.89	31.57	2.32	7.35	33.39	31.80	1.59	5.00
34	AMOUNT (\$)	16,155,735	16,491,267	(335,532)	(2.03)	73,170,041	74,754,595	(1,584,554)	(2.12)
35	ENDING INVENTORY :								
36	UNITS (TONS)	867,653	762,005	105,648	13.86	867,653	762,005	105,648	13.86
37	UNIT COST (\$/TON)	34.02	32.36	1.66	5.13	34.02	32.36	1.66	5.13
38	AMOUNT (\$)	29,519,619	24,658,960	4,860,659	19.71	29,519,619	24,658,960	4,860,659	19.71
39	DAYS SUPPLY	38	33	5	15.15	38	33	5	15.15
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	PURCHASES :								
41	UNITS (MMBTU)	1,302,116	1,012,121	289,995	28.65	6,558,622	4,687,562	1,871,060	39.92
42	UNIT COST (\$/MMBTU)	1.73	1.73	0.00	0.00	1.76	1.78	(0.02)	(1.12)
43	AMOUNT (\$)	2,253,262	1,755,457	497,805	28.36	11,571,956	8,342,648	3,229,308	38.71
44	BURNED :								
45	UNITS (MMBTU)	1,100,095	1,087,293	12,802	1.18	6,529,621	5,659,609	870,012	15.37
46	UNIT COST (\$/MMBTU)	1.77	1.76	0.01	0.57	1.79	1.79	0.00	0.00
47	AMOUNT (\$)	1,941,738	1,909,298	32,440	1.70	11,703,236	10,132,101	1,571,135	15.51
48	ENDING INVENTORY :								
49	UNITS (MMBTU)	1,450,551	1,211,570	238,981	19.72	1,450,551	1,211,570	238,981	19.72
50	UNIT COST (\$/MMBTU)	1.77	1.76	0.01	0.57	1.77	1.76	0.01	0.57
51	AMOUNT (\$)	2,560,314	2,132,773	427,541	20.05	2,560,314	2,132,773	427,541	20.05
52	DAYS SUPPLY	33	27		0.00	33	27		0.00
GAS									
59	PURCHASES :								
60	UNITS (MCF)	472,926	180,610	292,316	(111,706)	1,766,846	186,667	1,580,179	(1,393,512)
61	UNIT COST (\$/MCF)	2.68	2.29	0.39	1.90	2.46	2.30	0.16	2.14
62	AMOUNT (\$)	1,268,598	414,103	854,495	(440,392)	4,341,023	429,584	3,911,439	(3,481,855)
63	BURNED :								
64	UNITS (MCF)	472,926	180,610	292,316	161.85	1,781,001	186,667	1,594,334	854.11
65	UNIT COST (\$/MCF)	2.61	5.18	(2.57)	(49.61)	2.47	2.30	0.17	7.39
66	AMOUNT (\$)	1,232,807	414,103	818,704	197.71	4,392,949	429,584	3,963,365	922.61
67	ENDING INVENTORY :								
68	UNITS (MCF)	163,888	0	163,888	#N/A	163,888	0	163,888	#N/A
69	UNIT COST (\$/MCF)	2.61	#N/A	#N/A	#N/A	2.61	#N/A	#N/A	#N/A
70	AMOUNT (\$)	427,217	0	427,217	#N/A	427,217	0	427,217	#N/A
OTHER - C.T. OIL									
71	PURCHASES :								
72	UNITS (BBL) *	0	113	(113.00)	(100.00)	2,816	981	1,834.88	187.04
73	UNIT COST (\$/BBL)	#N/A	29.70	#N/A	#N/A	17.33	29.71	(12.38)	(41.67)
74	AMOUNT (\$)	0	3,356	(3,356)	(100.00)	48,792	29,150	19,642	67.38
75	BURNED :								
76	UNITS (BBL)	2,023	113	1,910	1,690.27	5,643	981	4,662	475.23
77	UNIT COST (\$/BBL)	17.35	27.73	(10.38)	(37.43)	17.35	27.54	(10.19)	(37.00)
78	AMOUNT (\$)	35,091	3,134	31,957	1,019.69	97,895	27,015	70,880	262.37
79	ENDING INVENTORY :								
80	UNITS (BBL)	4,089	2,871	1,218	42.42	4,089	2,871	1,218	42.42
81	UNIT COST (\$/BBL)	17.36	27.77	(10.41)	(37.49)	17.36	27.77	(10.41)	(37.49)
82	AMOUNT (\$)	70,971	79,729	(8,758)	(10.98)	70,971	79,729	(8,758)	(10.98)
83	DAYS SUPPLY	NA	36	NA	NA				

* Includes adjustment for transfers

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1999

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	124,446,000	0	124,446,000	1.88	2.08	2,345,000	2,587,000
2	Various Unit Power Sales	78,730,000	0	78,730,000	1.88	2.01	1,484,000	1,584,000
3	Various Economy Sales	5,470,000	0	5,470,000	2.82	2.91	154,000	159,000
4	80% Gain on Econ. Sales		0	0	N/A	N/A	15,200	19,000
5	Various Other Sales	940,000	0	940,000	3.72	3.72	35,000	35,000
6	SEPA	0	0	0	N/A	N/A	0	0
7	TOTAL ESTIMATED SALES	209,586,000	0	209,586,000	1.92	2.09	4,033,200	4,384,000
ACTUAL								
8	Southern Company Interchange	194,898,252	0	194,898,252	2.12	2.20	4,126,904	4,289,860
9	AEP External	842,640	0	842,640	2.90	6.37	24,425	53,674
10	AMEREN External	56,176	0	56,176	3.28	8.50	1,840	4,775
11	AQUILA External	232,432	0	232,432	3.06	10.39	7,116	24,151
12	AVISTA External	168,528	0	168,528	3.06	5.78	5,158	9,746
13	CAJUN External	31,599	0	31,599	1.51	2.47	478	779
14	CITIZENS External	0	0	0	N/A	N/A	0	0
15	COLUMBIA External	0	0	0	N/A	N/A	0	0
16	CONSTELL External	56,176	0	56,176	3.61	10.50	2,029	5,898
17	CORAL External	97,611	0	97,611	2.50	9.49	2,442	9,264
18	CPL External	157,148	0	157,148	2.14	4.20	3,365	6,593
19	DETM External	115,863	0	115,863	3.76	10.17	4,356	11,779
20	DETROIT External	56,176	0	56,176	5.70	12.00	3,200	6,741
21	DUKE POWER Economy	803,486	0	803,486	2.76	4.61	22,171	37,044
22	ECI External	119,374	0	119,374	3.54	8.48	4,231	10,125
23	ELPASO External	449,408	0	449,408	2.47	3.97	11,112	17,863
24	ENRON External	1,115,152	0	1,115,152	3.22	7.65	35,892	85,338
25	ENTERGY Economy/Other	2,775,313	0	2,775,313	2.01	3.59	55,731	99,717
26	EPMC External	813,335	0	813,335	1.56	2.57	12,692	20,875
27	FPC UPS, Economy	21,160,178	0	21,160,178	1.76	1.89	373,224	399,008
28	FPL UPS, Economy	57,124,642	0	57,124,642	1.76	1.89	1,007,505	1,077,730
29	IP External	0	0	0	N/A	N/A	0	0
30	JEA UPS, Economy	8,585,143	0	8,585,143	1.76	1.89	151,303	161,898
31	KOCH External	358,543	0	358,543	3.46	11.23	12,396	40,254
32	LG&E External	0	0	0	N/A	N/A	0	0
33	LPM External	407,263	0	407,263	2.82	3.89	11,490	15,834
34	MEGA External	56,176	0	56,176	2.94	3.20	1,651	1,796
35	MORGAN External	236,841	0	236,841	4.62	21.22	10,944	50,252
36	NORAM External	0	0	0	N/A	N/A	0	0
37	OGER External	0	0	0	N/A	N/A	0	0
38	OPC Economy	238,747	0	238,747	2.85	7.75	6,811	18,494
39	PECO External	134,537	0	134,537	1.55	2.19	2,079	2,942
40	RELIANT External	109,814	0	109,814	2.97	8.52	3,256	9,354
41	SCE&G Economy, External	197,099	0	197,099	3.29	7.37	6,489	14,529
42	SONAT External	0	0	0	N/A	N/A	0	0
43	STATOIL External	0	0	0	N/A	N/A	0	0
44	TAL UPS	24,858	0	24,858	1.95	1.39	485	346
45	TEA External	621,222	0	621,222	2.15	3.45	13,353	21,427
46	TEMI External	0	0	0	N/A	N/A	0	0
47	TVA Economy	2,857,687	0	2,857,687	2.14	2.96	61,067	84,713
48	WILLIAMS External	114,874	0	114,874	4.68	15.61	5,375	17,933
49	Less: Flow-Thru Energy	(6,874,720)	0	(6,874,720)	2.44	2.44	(167,974)	(167,974)
50	Hydro-Loss	14,591	0	14,591	0.00	0.00	0	0
51	AEC/BRMC	3,156,572	0	3,156,572	1.85	1.85	58,432	58,432
52	SEPA	875,072	875,072	0	0.00	0.00	0	0
53	U.P.S. Adjustment	0	0	0	N/A	N/A	(6,067)	(6,067)
54	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	253,381	253,381
55	Transmission Revenues	0	0	0	N/A	N/A	19,646	19,646
56	Other transactions including adj.	<u>43,260,693</u>	<u>40,765,524</u>	<u>2,495,169</u>	0.05	0.05	<u>21,996</u>	<u>21,996</u>
57	TOTAL ACTUAL SALES	335,448,501	41,640,596	293,807,905	1.84	2.02	6,169,965	6,790,138
58	Difference in Amount	125,862,501	41,640,596	84,221,905	(0.06)	(0.07)	2,136,785	2,406,138
59	Difference in Percent	60.05	#N/A	40.18	(4.17)	(3.35)	52.86	54.88

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: June 1999**

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a)	(b)	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	569,526,000	0	569,526,000	1.56	1.75	8,900,000	9,985,000
2	Various Unit Power Sales	313,970,000	0	313,970,000	1.91	2.02	5,983,000	6,336,000
3	Various Economy Sales	24,610,000	0	24,610,000	2.50	2.55	616,000	628,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	68,600	86,000
5	Various Other Sales	7,580,000	0	7,580,000	2.64	2.65	200,000	201,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	TOTAL ESTIMATED SALES	915,686,000	0	915,686,000	1.72	1.88	15,767,800	17,246,000
ACTUAL								
8	Southern Company Interchange	990,584,258	0	990,584,258	1.94	2.05	19,219,345	20,328,166
9	AEP External	926,901	0	926,901	2.81	6.04	26,008	55,939
10	AMEREN External	78,997	0	78,997	2.77	6.64	2,189	5,248
11	AQUILA External	634,842	0	634,842	2.72	5.62	17,260	35,706
12	AVISTA External	179,411	0	179,411	2.96	5.55	5,319	9,955
13	CAJUN External	136,926	0	136,926	1.54	2.07	2,111	2,831
14	CITIZENS External	7,022	0	7,022	1.60	2.35	113	165
15	COLUMBIA External	466,679	0	466,679	1.74	2.54	8,103	11,884
16	CONSTELL External	56,176	0	56,176	3.61	10.50	2,029	5,898
17	CORAL External	199,985	0	199,985	1.99	5.63	3,986	11,268
18	CPL External	157,148	0	157,148	2.14	4.20	3,365	6,593
19	DETM External	115,863	0	115,863	3.76	10.17	4,356	11,779
20	DETROIT External	56,176	0	56,176	5.70	12.00	3,200	6,741
21	DUKE POWER Economy	2,513,266	0	2,513,266	2.15	3.09	53,948	77,614
22	ECI External	207,149	0	207,149	3.15	6.05	6,524	12,539
23	ELPASO External	449,408	0	449,408	2.47	3.97	11,112	17,863
24	ENRON External	2,164,857	0	2,164,857	2.72	5.16	58,826	111,782
25	ENTERGY Economy/Other	5,142,170	0	5,142,170	2.06	3.21	105,761	164,842
26	EPMC External	1,291,030	0	1,291,030	1.58	2.44	20,359	31,449
27	FPC UPS, Economy	101,926,059	0	101,926,059	1.85	1.97	1,881,362	2,004,316
28	FPL UPS, Economy	229,334,448	0	229,334,448	1.84	1.96	4,217,846	4,494,189
29	IP External	14,044	0	14,044	1.57	2.90	220	407
30	JEA UPS, Economy	44,425,685	0	44,425,685	1.82	1.94	808,012	861,882
31	KOCH External	457,691	0	457,691	3.10	9.42	14,183	43,101
32	LG&E External	109,396	0	109,396	1.72	2.66	1,878	2,910
33	LPM External	1,594,869	0	1,594,869	2.22	2.89	35,332	42,931
34	MEGA External	56,176	0	56,176	2.94	3.20	1,651	1,798
35	MORGAN External	236,841	0	236,841	4.62	21.22	10,944	50,252
36	NORAM External	56,176	0	56,176	2.62	2.52	1,473	1,418
37	OGER External	21,066	0	21,066	1.51	1.95	318	411
38	OPC Economy	1,564,089	0	1,564,089	2.02	3.30	31,642	51,820
39	PECO External	274,055	0	274,055	1.56	2.21	4,270	6,082
40	RELIANT External	109,814	0	109,814	2.97	8.52	3,256	9,354
41	SCE&G Economy, External	1,191,021	0	1,191,021	2.01	3.17	23,965	37,725
42	SONAT External	42,132	0	42,132	4.14	2.17	1,745	913
43	STATOIL External	56,176	0	56,176	1.84	3.02	1,035	1,699
44	TAL UPS	139,737	0	139,737	2.22	2.09	3,107	2,925
45	TEA External	2,689,617	0	2,689,617	1.84	2.55	49,525	68,704
46	TEMI External	24,577	0	24,577	1.55	2.13	381	523
47	TVA Economy	20,348,146	0	20,348,146	1.65	2.19	335,303	445,057
48	WILLIAMS External	395,754	0	395,754	2.77	6.68	10,949	26,443
49	Less: Flow-Thru Energy	(24,750,683)	0	(24,750,683)	2.10	2.10	(518,983)	(518,983)
50	Hydro-Loss	58,785	0	58,785	0.00	0.00	0	0
51	AEC/BRMC	5,014,499	0	5,014,499	1.84	1.84	92,503	92,503
52	SEPA	6,115,824	6,115,824	0	0.00	0.00	0	0
53	U.P.S. Adjustment	0	0	0	N/A	N/A	(90,579)	(90,579)
54	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	306,408	306,408
55	Transmission Revenues	0	0	0	N/A	N/A	70,768	70,768
56	Other transactions including adj.	191,403,422	181,504,876	9,898,546	0.08	0.08	148,093	148,093
57	TOTAL ACTUAL SALES	1,588,277,680	187,620,700	1,400,656,980	1.70	1.83	27,000,519	29,071,091
58	Difference in Amount	(22,237,050)	28,582,806	484,970,980	(0.02)	(0.05)	(500,312)	(663,945)
59	Difference in Percent	(9.94)	#N/A	52.96	(1.16)	(2.66)	(14.26)	(17.11)

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: JUNE 1999**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
<u>PURCHASED FROM</u>	<u>TYPE & SCHED</u>	<u>TOTAL KWH PURCH.</u>	<u>KWH FOR OTHER UTILITIES</u>	<u>KWH FOR INTERRUPTIBLE</u>	<u>KWH FOR FIRM</u>	<u>¢ / KWH</u>		<u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>
						<u>(A) FUEL COST</u>	<u>(B) TOTAL COST</u>	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1999**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	760,000			760,000	2.202	2.202	16,735
<i>ACTUAL</i>								
2	Bay Resource Management	176,745				2.04	2.04	3,603
3	Pensacola Christian College	0				#N/A	#N/A	0
4	Solutia	9,213,000				2.35	2.35	216,262
5	Champion	8,000				2.46	2.46	197
6	TOTAL	9,397,745				2.34	2.34	220,062

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	1,710,000	0	0	1,710,000	2.01	2.01	34,395
<i>ACTUAL</i>								
2	Bay Resource Management	1,452,366	0	0	0	1.93	1.93	28,064
3	Pensacola Christian College	20	0	0	0	2.05	2.05	0
4	Solutia	82,546,000	0	0	0	2.11	2.11	1,742,267
5	Champion	139,000	0	0	0	2.34	2.34	3,247
6	TOTAL	84,137,386				2.11	2.11	1,773,578

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 1999**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	15,000,000	2.38	357,000	244,460,000	1.62	3,954,000
2 Unit Power Sales	5,580,000	2.17	121,000	53,530,000	1.97	1,053,000
3 Economy Energy	3,510,000	2.51	88,000	16,180,000	2.52	407,000
4 Other Purchases	6,460,000	2.82	182,000	20,040,000	2.50	500,000
5 SEPA	0	#N/A	0	0	#N/A	0
6 TOTAL ESTIMATED PURCHASES	<u>30,550,000</u>	2.45	<u>748,000</u>	<u>334,210,000</u>	1.77	<u>5,914,000</u>
<i>ACTUAL</i>						
7 Southern Company Interchange	21,626,634	2.44	528,072	193,480,384	2.81	5,444,707
8 Non-Associated Companies	53,102,477	5.14	2,730,751	208,002,685	3.40	7,068,947
9 Alabama Electric Co-op	191,000	2.94	5,607	1,386,123	3.59	49,770
10 Other Wheeled Energy	6,830,827	N/A	N/A	41,086,950	N/A	N/A
11 Other Transactions	35,038,452	(0.33)	(114,184)	146,919,674	(0.06)	(84,385)
12 Less: Flow-Thru Energy	(3,804,190)	4.76	(181,114)	(19,112,940)	3.01	(575,221)
13 TOTAL ACTUAL PURCHASES	<u>112,985,200</u>	2.63	<u>2,969,132</u>	<u>571,762,876</u>	2.08	<u>11,903,819</u>
14 Difference in Amount	82,435,200	0.18	2,221,132	237,552,876	0.31	5,989,819

14