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NUI Corporation (NYSE: NUI)

Via Federal Express

July 19, 1999

ORIGINAL

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of June 1999 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine
Director, Rates and Compliance

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

- AFA _____
- AFP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- MAS _____
- OPC _____
- RRR _____
- SEC _____
- WAW _____
- OTH _____

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Environmental Group

DOCUMENT NUMBER-DATE
00000 JUL 20 99
FPSC-RECORDS/REPORTING

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 990003-GU
Filed: July 16, 1999

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of May 1999. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of June 1999 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of June 1999. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE

08600 JUL 20 99

FPSR-REGULATORY/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this July 16, 1999

NUI City Gas Company of Florida
One Elizabethtown Plaza
Union, NJ 07083-1075

A handwritten signature in black ink, appearing to read 'Raymond A. DeMoine', written over the printed name and title.

Raymond A. DeMoine
Director, Rates & Compliance

EXHIBIT "A"
 CITY GAS COMPANY OF FLORIDA
 Data Elements for the June 1999 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B8	none	none	n/a
	B9 - B26	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

- (1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 99** Through **DECEMBER 99**

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	CURRENT MONTH: 6/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail)	34,207	25,036	9,171	36.63	162,322	188,523	(26,201)	(13.90)	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,311	6,638	(327)	(4.93)	70,012	73,853	(3,841)	(5.20)	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	786,073	1,104,401	(318,328)	(28.82)	5,363,770	8,978,659	(3,614,889)	(40.26)	
5 DEMAND (Line 32-29 A-1 support detail)	673,215	671,663	1,552	0.23	5,754,532	5,926,329	(171,797)	(2.90)	
6 OTHER (Line 40 A-1 support detail)	3,767	5,339	(1,572)	(29.44)	26,596	36,040	(9,444)	(26.20)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,503,573	1,813,076	(309,503)	(17.07)	11,377,232	15,203,403	(3,826,171)	(25.17)	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 39 - Page 11)	-	(6,099)	6,099	(100.00)	(19,129)	(40,337)	21,208	(52.58)	
14 TOTAL THERM SALES	1,832,960	1,806,977	25,983	1.44	12,126,164	15,163,066	(3,036,902)	(20.03)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,212,680	4,449,461	5,763,219	129.53	61,270,190	33,508,389	27,761,801	82.85	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	-	-	12,480,000	12,517,500	(37,500)	(0.30)	
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,103,570	4,449,461	(345,891)	(7.77)	28,535,005	33,505,389	(4,970,384)	(14.83)	
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,042,800	12,924,000	118,800	0.92	110,578,160	113,391,600	(2,813,440)	(2.48)	
20 OTHER Commodity (Line 40 A-1 support detail)	8,315	10,000	(1,685)	(16.85)	55,501	67,500	(11,999)	(17.78)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,111,885	4,459,461	(347,576)	(7.79)	28,590,506	33,572,889	(4,982,383)	(14.84)	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 39 - Page 11)	-	(15,000)	15,000	(100.00)	(42,245)	(90,000)	47,755	(53.06)	
27 TOTAL THERM SALES (24-26 Estimated only)	4,511,759	4,444,461	67,298	1.51	30,894,320	33,482,889	(2,588,569)	(7.73)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00335	0.00563	(0.00228)	(40.50)	0.00265	0.00563	(0.00298)	(52.93)	
29 NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.19156	0.24821	(0.05665)	(22.82)	0.18797	0.26798	(0.08001)	(29.86)	
32 DEMAND (5/19)	0.05162	0.05197	(0.00035)	(0.67)	0.05204	0.05226	(0.00022)	(0.42)	
33 OTHER (6/20)	0.45304	0.53390	(0.08086)	(15.15)	0.47920	0.53393	(0.05473)	(10.25)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.36567	0.40657	(0.04090)	(10.06)	0.39794	0.45285	(0.05491)	(12.13)	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	-	0.40660	(0.40660)	(100.00)	0.45282	0.44819	0.00463	1.03	
40 TOTAL THERM SALES (11/27)	0.33326	0.40794	(0.07468)	(18.31)	0.36826	0.45406	(0.08580)	(18.90)	
41 TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-	
42 TOTAL COST OF GAS (40+41)	0.30749	0.38217	(0.07468)	(19.54)	0.34249	0.42829	(0.08580)	(20.03)	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30904	0.38409	(0.07505)	(19.54)	0.34421	0.43044	(0.08623)	(20.03)	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.309	0.384	(0.075)	(19.53)	0.344	0.430	(0.086)	(20.00)	

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99				(Flex Down) PAGE 2 OF 11			
		CURRENT MONTH: 6/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	34,207	9,953	24,254	243.69	162,322	89,617	72,705	81.13
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,311	15,237	(8,926)	(58.58)	70,012	97,074	(27,062)	(27.88)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	786,073	1,049,019	(262,946)	(25.07)	5,363,770	6,792,345	(1,428,575)	(21.03)
5	DEMAND (Line 32-29 A-1 support detail)	673,215	886,251	(213,036)	(24.04)	5,754,532	5,522,122	232,410	4.21
6	OTHER (Line 40 A-1 support detail)	3,767	5,339	(1,572)	(29.44)	26,596	34,278	(7,682)	(22.41)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,503,573	1,965,799	(462,226)	(23.51)	11,377,232	12,535,436	(1,158,204)	(9.24)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	-	(6,631)	6,631	(100.00)	(19,129)	(38,726)	19,597	(50.60)
14	TOTAL THERM SALES	1,832,960	1,959,168	(126,208)	(6.44)	12,010,215	12,496,710	(486,495)	(3.89)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,212,680	4,452,000	5,760,680	129.40	61,270,190	29,182,850	32,087,340	109.95
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	2,716,000	(1,591,000)	(58.58)	12,480,000	16,587,000	(4,107,000)	(24.76)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,103,570	4,452,000	(348,430)	(7.83)	28,535,005	29,182,850	(647,845)	(2.22)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,042,800	18,233,990	(5,191,190)	(28.47)	110,578,160	109,995,073	583,087	0.53
20	OTHER Commodity (Line 40 A-1 support detail)	8,315	10,000	(1,685)	(16.85)	55,501	67,500	(11,999)	(17.78)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,111,885	4,462,000	(350,115)	(7.85)	28,590,506	29,250,350	(659,844)	(2.26)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	-	(15,000)	15,000	-	(42,245)	(90,000)	47,755	(53.06)
27	TOTAL THERM SALES (24-26 Estimated only)	4,511,759	4,447,000	64,759	1.46	30,600,132	29,160,350	1,439,782	4.94
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00335	0.00224	0.00111	49.55	0.00265	0.00307	(0.00042)	(13.68)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00561	-	-	0.00561	0.00585	(0.00024)	(4.10)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.19156	0.23563	(0.04407)	(18.70)	0.18797	0.23275	(0.04478)	(19.24)
32	DEMAND (5/19)	0.05162	0.04860	0.00302	6.21	0.05204	0.05020	0.00184	3.67
33	OTHER (6/20)	0.45304	0.53390	(0.08086)	(15.15)	0.47920	0.50782	(0.02862)	(5.64)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.36567	0.44056	(0.07489)	(17.00)	0.39794	0.42856	(0.03062)	(7.14)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.44207	(0.44207)	(100.00)	0.45282	0.43029	0.02253	5.24
40	TOTAL THERM SALES (11/27)	0.33326	0.44205	(0.10879)	(24.61)	0.37180	0.42988	(0.05808)	(13.51)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.30749	0.41628	(0.10879)	(26.13)	0.34603	0.40411	(0.05808)	(14.37)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30904	0.41837	(0.10933)	(26.13)	0.34777	0.40614	(0.05837)	(14.37)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.309	0.418	(0.109)	(26.08)	0.348	0.406	(0.058)	(14.29)

CITY GAS COMPANY OF FLORIDA		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			PAGE 3 OF 11
FOR THE PERIOD: JANUARY 99		THROUGH	DECEMBER 99		
CURRENT MONTH: 6/99		(A)	(B)	(C)	
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		10,270,280	31,574.45	0.00307	
2 Commodity Pipeline - Scheduled ITS					
3 No Notice Commodity Adjustment					
4 Commodity True-up (Line 2+3 Page 10)		(57,600)	2,632.24	(0.04570)	
5 Commodity Adjustments					
6 Commodity Adjustments					
7					
8 TOTAL COMMODITY (Pipeline)		10,212,680	34,206.69	0.00335	
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE					
9 Swing Service Scheduled					
10 Alert Day Volumes - FGT					
11 Operational Flow Order Volumes - FGT					
12 Less Alert Day Volumes Direct Billed to Others					
13 Operating Account Balancing					
14 Other - Net market delivery imbalance					
15					
16 TOTAL SWING SERVICE		0	0.00	0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER					
17 Commodity Other - Scheduled FTS (Line 4 Page 10)		10,212,680	2,294,446.60	0.22467	
18 WSS/Hattiesburg Storage (Line 18 Page 10)		0	0.00		
19 Imbalance Cashout - FGT (Line 16 Page 10)			0.00		
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)			0.00		
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)			0.00		
22 True-up - Other Shippers (Line 90 Page 10)			13,767.07		
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)		(6,109,110)	(1,522,140.85)	0.24916	
24 TOTAL COMMODITY (Other)		4,103,570	786,072.82	0.19156	
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND					
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)		13,392,300	677,823.22	0.05061	
26 Less Relinquished to End-Users (Line 6+13 Page 9)		(349,500)	(16,695.84)	0.04777	
27 Less Relinquished Off System					
28 Other - Firm winter supply					
29 Demand - No Notice (Line 19 Page 9)		1,125,000	6,311.25	0.00561	
30 Revenue Sharing - FGT					
31 Other - Storage Demand (Line 31 Page 11)			12,087.02		
32 TOTAL DEMAND		14,167,800	679,525.65	0.04796	
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER					
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)		8,315	3,766.80	0.45299	
34 Peak Shaving					
35 Storage withdrawal					
36 Other					
37 Other					
38 Other					
39 Other					
40 TOTAL OTHER		8,315	3,766.80	0.45299	
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99					
		CURRENT MONTH: 6/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	789,840	1,054,358	264,518	25.09%	5,390,366	6,826,623	1,436,257	21.04%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	713,733	911,441	197,708	21.69%	5,986,866	5,708,813	(278,053)	-4.87%
3	TOTAL	1,503,573	1,965,799	462,226	23.51%	11,377,232	12,535,436	1,158,204	9.24%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,832,960	1,959,168	126,208	6.44%	12,010,215	12,496,710	486,495	3.89%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	816,450	816,450	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,969,035	2,095,243	126,208	6.02%	12,826,665	13,313,160	486,495	3.65%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	465,462	129,444	(336,018)	-259.59%	1,449,433	777,724	(671,709)	-86.37%
8	INTEREST PROVISION-THIS PERIOD (21)	13,534	9,916	(3,618)	-36.49%	67,585	68,782	1,197	1.74%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,112,229	2,804,744	(307,485)	-10.96%	2,754,582	3,459,816	705,234	20.38%
9A	ADJUST BEGINNING ESTIMATE	-	(400,374)	(400,374)	100.00%	-	(1,082,217)	(1,082,217)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,112,229	2,404,370	(707,859)	-29.44%	2,754,582	2,377,599	(376,983)	-15.86%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(816,450)	(816,450)	-	0.00%
10a	Refund (if applicable)	-	-	-	-	-	-	-	-
10b	Refund of interim rate increase	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,455,150	2,407,655	(1,047,495)	-43.51%	3,455,150	2,407,655	(1,047,495)	-43.51%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,112,229	2,404,370	(707,859)	-29.44%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,441,616	2,397,739	(1,043,877)	-43.54%				
14	TOTAL (12+13)	6,553,845	4,802,109	(1,751,736)	-36.48%				
15	AVERAGE (50% OF 14)	3,276,923	2,401,055	(875,868)	-36.48%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04850	0.04850	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05050	0.05050	-	0.00%				
18	TOTAL (16+17)	0.09900	0.09900	-	0.00%				
19	AVERAGE (50% OF 18)	0.04950	0.04950	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00413	0.00413	-	0.00%				
21	INTEREST PROVISION (15x20)	13,534	9,916	(3,618)	-36.49%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 6/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					26,451	667,439	34,207	—
TOTAL				10,207,290	-	10,207,290	2,279,833	26,451	667,439	34,207	29.47

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 6/01/99 Through 6/30/99

CURRENT MONTH: 6/99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1							
2	CS 8						
3	CS 8						
4	CS 11						
5	CS 8						
6	CS 8						
7	Mobile Bay						
8	CS 8						
9	Johnson's Bayou						
10	CS 8						
	MOPS						
	TOTAL	34,234	33,207	1,027,028	996,194		
				WEIGHTED AVERAGE		2.2341	2.3032

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 99 Through		DECEMBER 99					
CURRENT MONTH: 6/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,333,017	1,269,336	(63,681)	-4.78%	10,337,759	12,070,678	1,732,919	16.76%	
2 COMMERCIAL	3,142,120	3,111,225	(30,895)	-0.98%	19,997,350	21,230,561	1,233,211	6.17%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	4,475,137	4,380,561	(94,576)	-2.11%	30,335,109	33,301,239	2,966,130	9.78%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	36,622	63,900	27,278	74.49%	265,023	386,100	121,077	45.69%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	3,509,704	-	(3,509,704)	-100.00%	23,911,153	-	(23,911,153)	-100.00%	
9 TOTAL INTERRUPTIBLE	3,546,326	63,900	(3,482,426)	-98.20%	24,176,176	386,100	(23,790,076)	-98.40%	
10 TOTAL THERM SALES	8,021,463	4,444,461	(3,577,002)	-44.59%	54,511,285	33,687,339	(20,823,946)	-38.20%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	94,582	95,042	460	0.49%	93,052	94,697	1,645	1.77%	
12 COMMERCIAL	4,708	5,054	346	7.35%	4,670	5,276	606	12.98%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	99,290	100,096	806	0.81%	97,722	99,973	2,251	2.30%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%	
18 TRANSPORTATION	327	-	(327)	-100.00%	327	-	(327)	-100.00%	
19 TOTAL INTERRUPTIBLE	331	3	(328)	-99.09%	336	11	(325)	-96.73%	
20 TOTAL CUSTOMERS	99,621	100,099	478	0.48%	98,058	99,984	1,926	1.96%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	14	13	(1)	-5.24%	22	25	3	13.64%	
22 COMMERCIAL	667	616	(52)	-7.76%	856	805	(51)	-5.96%	
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	9,156	21,300	12,144	132.63%	6,626	7,722	1,096	16.54%	
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%	
27 TRANSPORTATION	10,733	-	(10,733)	-100.00%	14,625	-	(14,625)	-100.00%	

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 6/99

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	7,173,290	0.00359	25,752.11	
3	Contract #3608, 5338, 5364, 5381	FTS 2	3,096,990	0.00188	5,822.34	
3A						
4	Total Firm:		<u><u>10,270,280</u></u>		<u><u>31,574.45</u></u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,636,900	0.03772	250,343.87	()
6	" Capacity release		(261,600)	---	(9,844.02)	()
7	" System supply	Treasure Coast	301,800	0.03772	11,383.90	()
8	" System supply	Brevard	1,785,300	0.03772	67,341.52	()
9	" " "	Merritt Sq.	0	0.03772	0.00	()
10	Total FTS-1 demand		<u>8,462,400</u>		<u>319,225.27</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,200,000	0.08157	342,594.00	()
13	FTS-2 Demand - Capacity release		(87,900)	---	(6,851.82)	
14			0	---	0.00	
15	Total FTS-2 demand		<u>4,112,100</u>		<u>335,742.18</u>	
16						
17	No Notice Demand-System supply	Miami	930,000	0.00561	5,217.30	()
18	" " "	Brevard	195,000	0.00561	1,093.95	()
19			<u>1,125,000</u>		<u>6,311.25</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>13,699,500</u>		<u>661,278.70</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
32	Total costs:		10,270,280		2,294,446.60	
33						
34	Total Gas Cost Accrual: (Line 4+21+32, Page 9)				2,987,299.75	

	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1		10,270,280.0		31,574.45	31,574.45			
2		(12,730,580.0)		(31,127.00)	(31,127.00)			
3		12,872,990.0	33,759.24		33,759.24	B1-B5		
4		10,212,680.0			34,206.69			
5								
6		13,899,500.0		861,278.70	661,278.70			
7		(13,306,830.0)		(855,899.45)	(655,899.45)	B6-B8		
8		13,774,230.0	662,059.38		662,059.38			
9		14,167,800.0			667,438.63			
10								
11								
12		(44,890.0)		(13,691.45)	(13,691.45)			
13		44,890.0		13,691.45	13,691.45			
14		(17,580.0)		(3,441.76)	(3,441.76)			
15		17,580.0		3,441.76	3,441.76			
16								
17								
18				0.00				
19								
90					13,767.07			
91								
92		10,270,280.0		2,294,446.60	2,294,446.60			
93								
94		10,220,995.4	3,738,893.17	(725,267.38)	3,013,625.79			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 6/99

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 6/99 -	0.00		0.00	0.00	0.00		
BOOK-OUT TRANSACTIONS								
16				0.00		0.00		
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 6/98 -	0.0		0.00	0.00	0.00		
STORAGE TRANSACTIONS								
28								
29								
30								
31	Total storage costs 6/99 -	0.0		12,087.02	0.00	12,087.02		
32								
33			10,220,995.4	3,750,980.19	(725,267.38)	3,025,712.81		
34				(a)	(b)			
35								
36	Total Gas Cost - 6/99 (a + b):			3,025,712.81				
37	Less: Non-PGA Off System Sales		(6,109,110)	(1,411,300.65)				
38	50% margin sharing			(47,251.50)				
39	Company Use		-	-				
40	Refund			(63,588.70)				
41								
42	Total PGA Gas Cost - 6/99 (Ln 33 through 40):		4,111,885.4	1,503,571.96				

JUN 23 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

06/10/99
06/20/99
E NO. 29943
AMOUNT DUE \$11,082.83

CUSTOMER: ~~NLL CORPORATION~~ *CGF*
 ATTN: Tracy Robinson / Noreen Navarro
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CT: SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: CASH IN/CASH OUT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
- Net Market Delivery Imbalance			04/99		NDM	2.6844	0.0123		2.6967	318	\$857.55 <i>CK LAC</i>
- Net Receipt Imbalance			04/99		NR1	2.0800			2.0800	4,916	\$10,225.28 <i>BASED OUT PAID</i>
TOTAL FOR MONTH OF 04/99.										5,234	\$11,082.83 <i>PAID - NLL</i>
*** END OF INVOICE 29943 ***										318	\$857.55



Entered in EMS: *[Signature]* 6-11
 Initials Date
 Approved in EMS: *[Signature]* 6-22
 Initials Date
 Invoice Reviewed: *[Signature]* 6-22
 Signature Date
 Approved By: *[Signature]* 6-22-99
 Signature Date

B1

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

JUN 16 1999

Page 1

	06/10/99
	06/10/99
CE NO.	29984
AMOUNT DUE	(\$247.64)

CUSTOMER: ~~NUI CORPORATION~~ *CF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

ACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

ID.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Notice					05/99	A	COM	0.0312	0.0047		0.0359	(6,898) ^{OK} (\$247.64)
TOTAL FOR CONTRACT 5029 FOR MONTH OF 05/99.												(6,898) (\$247.64)

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 29984 ***

Entered in EMS: ML 6-11
Initials Date

Approved in EMS: ML 6-15
Initials Date

Invoice Reviewed: ML 6-15
Signature Date

Approved By: [Signature] 6-15-99
Signature Date

P: 2

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

06/10/99
06/10/99
ICE NO. 30050
AMOUNT DUE \$2,965.77

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account ABA [REDACTED]

REDACTED

TRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO. DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
	POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET			
Age Charge		16114	2987	05/99	A	COM	0.0141	0.0047		0.0188	6,359	\$119.55
Age Charge		16116	2989	05/99	A	COM	0.0141	0.0047		0.0188	7,336	\$137.92
Age Charge		16117	2999	05/99	A	COM	0.0141	0.0047		0.0188	7,614	\$143.14
Age Charge		16118	3002	05/99	A	COM	0.0141	0.0047		0.0188	15,124	\$284.33
Age Charge		16122	3006	05/99	A	COM	0.0141	0.0047		0.0188	8,446	\$158.78
Age Charge		16123	3008	05/99	A	COM	0.0141	0.0047		0.0188	986	\$18.54
Age Charge		16124	3010	05/99	A	COM	0.0141	0.0047		0.0188	47,877	\$900.09
Age Charge		16159	3281	05/99	A	COM	0.0141	0.0047		0.0188	6,200	\$116.56
Age Charge		16177	2973	05/99	A	COM	0.0141	0.0047		0.0188	3,983	\$74.88
Age Charge		16178	2970	05/99	A	COM	0.0141	0.0047		0.0188	27,000	\$507.60
Age Charge		16179	2968	05/99	A	COM	0.0141	0.0047		0.0188	9,139	\$171.81
Age Charge		16180	2971	05/99	A	COM	0.0141	0.0047		0.0188	2,394	\$45.01
Age Charge		58921	109191	05/99	A	COM	0.0141	0.0047		0.0188	2,677	\$50.33
Age Charge		60606	123376	05/99	A	COM	0.0141	0.0047		0.0188	4,832	\$90.84
Age Charge		62897	204545	05/99	A	COM	0.0141	0.0047		0.0188	7,613	\$143.12
Age Charge		62898	204917	05/99	A	COM	0.0141	0.0047		0.0188	174	\$3.27

TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/99. *156,922* 157,754 **\$2,965.77**



Trc Agent 156,922

Entered in EMS: *ML* *6-11*
 Initials Date

Approved in EMS: *ML* *6-19*
 Initials Date

Invoice Reviewed: *ML* *6-14*
 Signature Date

Approved By: *John C. Phillips* *6-15-99*
 Signature Date *BA*

JUN 16 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

06/10/99
06/21/99
CE NO. 29962
AMOUNT DUE \$4,947.70

CUSTOMER: **NUI CORPORATION**
 ATTN: MORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

ACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

O.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
ge Charge		16114	2987	05/99	A	COM	0.0141	0.0047		0.0188	10,711	\$201.37
ge Charge		16116	2989	05/99	A	COM	0.0141	0.0047		0.0188	12,438	\$233.83
ge Charge		16117	2999	05/99	A	COM	0.0141	0.0047		0.0188	1,278	\$24.03
ge Charge		16118	3002	05/99	A	COM	0.0141	0.0047		0.0188	18,486	\$347.54
ge Charge		16122	3006	05/99	A	COM	0.0141	0.0047		0.0188	1,456	\$27.37
ge Charge		16123	3008	05/99	A	COM	0.0141	0.0047		0.0188	1,872	\$35.19
ge Charge		16124	3010	05/99	A	COM	0.0141	0.0047		0.0188	2,307	\$43.37
ge Charge		16151	3018	05/99	A	COM	0.0141	0.0047		0.0188	5,400	\$101.52
ge Charge		16177	2973	05/99	A	COM	0.0141	0.0047		0.0188	6,843	\$128.65
ge Charge		16178	2970	05/99	A	COM	0.0141	0.0047		0.0188	16,113	\$302.92
ge Charge		16179	2968	05/99	A	COM	0.0141	0.0047		0.0188	15,739	\$295.89
ge Charge		16180	2971	05/99	A	COM	0.0141	0.0047		0.0188	4,201	\$78.98
ge Charge		16260	2972	05/99	A	COM	0.0141	0.0047		0.0188	140,000	\$2,632.00
ge Charge		58921	109191	05/99	A	COM	0.0141	0.0047		0.0188	4,612	\$86.71
ge Charge		60606	123376	05/99	A	COM	0.0141	0.0047		0.0188	8,297	\$155.98
ge Charge		62897	204545	05/99	A	COM	0.0141	0.0047		0.0188	13,106	\$246.39
ge Charge		62898	204917	05/99	A	COM	0.0141	0.0047		0.0188	317	\$5.06

TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/99: 263,176 *Net* **\$4,947.70**



Entered in EMS:
 Initials Date
 Approved in EMS:
 Initials Date
 Invoice Reviewed:
 Signature Date
 Approved By:

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

05/31/99
06/10/99
E NO. 29733
AMOUNT DUE \$331,899.82

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: MORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # XXXXXXXXXX
 ABA # XXXXXXXXXX

REDACTED

CT: 5034 *MS-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
RESERVATION CHARGE			05/99	A	RES	0.3687	0.0076		0.3763	867,380 ✓ \$326,395.09
CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			05/99	A	RES	0.3687			0.3687	34,100 ✓ \$12,572.67
NOTICE RESERVATION CHARGE			05/99	A	NNR	0.0590			0.0590	116,250 ✓ \$6,858.75
PORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117			05/99	A	TRL	0.3687	0.0076	<i>250/day</i>	0.3763	(7,750) ✓ (\$2,916.33)
PORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16122			05/99	A	TRL	0.0800			0.0800	(17,050) ✓ (\$1,364.00)
PORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16124			05/99	A	TRL	0.0800		<i>1100/day</i>	0.0800	(17,050) ✓ (\$1,364.00)
PORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16117			05/99	A	TRL	0.3687	0.0076	<i>130/day</i>	0.3763	(1,333) ✓ (\$501.61)
PORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16117			05/99	A	TRL	0.3687	0.0076	<i>8/day</i>	0.3763	(248) ✓ (\$93.32)
PORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117			05/99	A	TRL	0.3687	0.0076	<i>113/day</i>	0.3763	(3,503) ✓ (\$1,318.18)
PORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117			05/99	A	TRL	0.3687	0.0076	<i>348/DAY</i>	0.3763	(10,788) ✓ (\$4,059.52)
PORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16117			05/99	A	TRL	0.3687	0.0076	<i>3/day</i>	0.3763	(93) ✓ (\$35.00)
PORARY RELINQUISHMENT CREDIT - Acq ctrc 5903, at poi 16117			05/99	A	TRL	0.3687	0.0076	<i>17/day</i>	0.3763	(527) ✓ (\$198.31)
PORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117			05/99	A	TRL	0.3687	0.0076	<i>18/day</i>	0.3763	(1,488) ✓ (\$559.93)
PORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117			05/99	A	TRL	0.3687	0.0076	<i>21/day</i>	0.3763	(4,030) ✓ (\$1,516.49)

TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/99. 953,870 \$331,899.82
 *** END OF INVOICE 29733 ***



Entered in EMS: *ML 6-2*
 Initials Date
 Approved in EMS: *ML 6-2*
 Initials Date
 Invoice Reviewed: *ML 6-2*
 Signature Date
 Approved By: *John R. ... 6-2-99*
 Signature Date

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