



# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(941) 385-0194

RECEIVED  
FLORIDA PUBLIC  
SERVICE COMMISSION  
JUL 22 AM 8:52  
MAIL ROOM

**ORIGINAL**

July 20, 1999

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 990003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchased Gas Adjustment Clause Schedules for the month June, 1999 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. I am also forwarding copies of the appropriate supporting documents, specifically Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO's) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

Enclosures

- AFA \_\_\_\_\_
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG** 1
- LEG \_\_\_\_\_
- MAS 3
- OPC \_\_\_\_\_
- FRR \_\_\_\_\_
- SEC 1
- WAW \_\_\_\_\_
- OTH cy cyr ltr

DOCUMENT NUMBER-DATE

08687 JUL 22 99

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 99 Through DECEMBER 99

COST OF GAS PURCHASED	CURRENT MON/MAY 99		JUN 99		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$175	\$176	(\$1)	(33.61)	\$1,199	\$1,107	\$92	8.31
2 NO NOTICE SERVICE	0	0	0	0.00	0	(2,105)	2,105	(100.00)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	11,634	12,363	(729)	(5.90)	75,651	82,601	(6,950)	(8.41)
5 DEMAND	6,304	1,844	4,460	241.87	33,938	13,335	20,603	154.50
6 OTHER - TECO Transportation	1,555	1,617	(62)	(3.83)	11,947	12,056	(109)	(0.90)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$19,668	\$16,000	\$3,668	22.93	\$122,735	\$106,994	\$4,056	3.79
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$17,941	\$16,000	\$1,941	12.13	\$108,314	\$106,994	\$1,320	1.23
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	49,030	49,000	30	0.06	375,430	354,200	21,230	5.99
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	49,030	49,000	30	0.06	375,430	354,200	21,230	5.99
19 DEMAND BILLING DETERMINANTS ONLY	93,090	49,000	44,090	89.98	602,280	354,200	248,080	70.04
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	47,859	49,000	(1,141)	(2.33)	372,200	354,200	18,000	5.08
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	49,030	49,000	30	0.06	375,430	354,200	21,230	5.99
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	55,479	49,000	6,479	13.22	357,828	354,200	3,628	1.02
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.357	0.359	(0.002)	(0.63)	0.319	0.313	0.007	2.19
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	23.728	25.231	(1.502)	(5.95)	20.150	23.320	(3.170)	(13.59)
32 DEMAND (5/19)	6.772	3.763	3.009	79.95	5.635	3.765	1.870	49.67
33 OTHER (6/20)	3.249	3.300	(0.051)	(1.54)	3.210	3.404	(0.194)	(5.70)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	40.114	32.653	7.461	22.85	32.692	30.207	2.485	8.23
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	35.451	32.653	2.798	8.57	34.300	30.207	4.093	13.55
41 TRUE-UP (E-2)	(0.92100)	(0.92100)	0.00000	0.00	(0.92100)	(0.92100)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	34.530	31.732	2.798	8.82	33.379	29.286	4.093	13.98
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	35.190	32.338	2.851	8.82	34.017	29.846	4.171	13.98
45 PGA FACTOR ROUNDED TO NEAREST .001	35.190	32.338	2.852	8.82	34.017	29.846	4.171	13.98

COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99  
 CURRENT MONTH: JUN 99

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	49,030	\$ 175	\$ 0.004
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	49,030	\$ 175	\$ 0.004
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	0	0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	49,030	\$ 11,384	\$ 0.232
18			
19			
20			
21			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)			
24 TOTAL COMMODITY (Other)	0	250	
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	49,030	\$ 11,634	\$ 0.237
26 Other: PENINSULA ENERGY SERVICE CO.; Credit for Utilized Capacity	180,000	\$ 6,773	\$ 0.038
27 Other: PENINSULA ENERGY SERVICE CO. Adjustments / Bookout / Cashouts / Receipts, Etc.	0	\$ 0	\$ 0.000
28	(86,910)	\$ (469)	\$ 0.005
29			
30			
31			
32 TOTAL DEMAND	93,090	\$ 6,304	\$ 0.068
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	47,859	\$ 1,555	\$ 0.032
36			
37			
38			
39		0	
40 TOTAL OTHER	47,859	\$ 1,555	\$ 0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH: JUN 99				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$11,809	\$12,539	\$730	5.82	\$76,850	\$83,708	\$6,858	8.19
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	7,859	3,461	(4,398)	(127.07)	45,885	23,286	(22,599)	(97.05)
3 TOTAL (A-1, LINE 11)	19,668	16,000	(3,668)	(22.93)	122,735	106,994	(15,741)	(14.71)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	15,849	16,000	151	0.94	108,314	106,994	(1,320)	(1.23)
5 TRUE-UP (COLLECTED) OR REFUNDED	568	568	0	0.00	3,408	3,408	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	16,417	16,568	151	0.91	111,722	110,402	(1,320)	(1.20)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,251)	568	3,819	672.38	(11,013)	3,408	14,421	423.15
8 INTEREST PROVISION-THIS PERIOD (21)	(29)	0	29	100.00	70	0	(70)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(5,122)	6,689	11,811	176.57	5,381	6,689	1,308	19.55
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(568)	(568)	0	0.00	(3,408)	(3,408)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$8,970)	\$6,689	\$15,659	234.10	(\$8,970)	\$6,689	\$15,659	234.10
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$5,122)	\$6,689	\$11,811	176.57	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(8,941)	6,689	15,630	233.67				
14 TOTAL (12+13)	(14,063)	13,378	27,441	205.12				
15 AVERAGE (50% OF 14)	(7,032)	6,689	13,721	205.12				
16 INTEREST RATE - FIRST DAY OF MONTH	4.85000%	0.00000%	-4.85000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.05000%	0.00000%	-5.05000%	(100.00)				
18 TOTAL (16+17)	9.9000%	0.00000%	-9.9000%	(100.00)				
19 AVERAGE (50% OF 18)	4.95000%	0.00000%	-4.95000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.41250%	0.00000%	-0.41250%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$29)	\$0	\$29	(100.00)				



COMPANY: SEBRING GAS SYSTEM, INC.

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through DEC 99

MONTH: JUN 99

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
<b>TOTAL</b>							0
<b>WEIGHTED AVERAGE</b>							

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE				
	ACTUAL	ESTIMATE	JUN 99		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	4,246	4,000	(246)	(6.15)	43,633	43,200	(433)	(1.00)	
COMMERCIAL	51,233	45,000	(6,233)	(13.85)	320,664	311,000	(9,664)	(3.11)	
TOTAL FIRM	55,479	49,000	(6,479)	(13.22)	364,297	354,200	(10,097)	(2.85)	
<b>THERM SALES (INTERRUPTIBLE)</b>									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
TOTAL THERM SALES	55,479	49,000	(6,479)	(13.22)	364,297	354,200	(10,097)	(2.85)	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	462	419	(43)	(10.26)	573	581	8	1.38	
COMMERCIAL	98	95	(3)	(3.16)	95	95	0	0.00	
TOTAL FIRM	560	514	(46)	(8.95)	668	676	8	1.18	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
TOTAL CUSTOMERS	560	514	(46)	(8.95)	668	676	8	1.18	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	9.19	9.55	0.36	3.73	38.07	37.18	0.36	0.96	
COMMERCIAL	522.79	473.68	(49.10)	(10.37)	1687.71	1636.84	(49.10)	(3.00)	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-8  
(REVISED 8/19/03)

ACTUAL FOR THE PERIOD OF:

JAN 1999

through

DEC 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CON <u>CCF PURCHASED</u>	1.06369	1.0613	1.05608	1.04815	1.04987	1.04182	0	0	0	0	0	0
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.09980	1.09733	1.09193	1.08373	1.08551	1.07718	0	0	0	0	0	0



SEBRING GAS SYSTEM, INC.  
 ARTCAP

TYPE SALES RECAP

\*\*\* CORPORATE \*\*\*

6/30/99  
 PAGE-001

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RM RESIDENTIAL METER	462		6111.11	1.4392		4246.1
CM COMMERCIAL METER	98		32003.82	.6246		51233.0
SUB-TOTAL	560		38114.93	.6870		55479.1
TOTAL	560		38114.93	.6870		55479.1

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	07-Jul-99
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	<b>Payable Upon Receipt</b>	
Attention: Jerry Melendy	<b>Past Due After</b>	17-Jul-99
	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** June-99

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	4,903	\$2.32181 ***	\$11,383.83
D	18,000	\$0.3763	\$6,773.40
C	4,903	\$0.0359	\$176.02
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$469.31)
			\$0.00
<b>TOTAL AMOUNT DUE</b>			<b><u>\$18,113.94</u></b>

\* MMBtu's  
 \*\* Includes 3.00% Fuel  
 \*\*\* Estimated

BS - Baseload Service  
 D - Demand / FGT Reservation  
 C - Commodity / FGT Usage  
 MS - Management Service

<b>Please Remit To</b> <b>Peninsula Energy Services Company</b> <b>Division of Chesapeake Utilities Corporation</b> <b>P.O. Box 615</b> <b>Dover, Delaware 19903-0615</b> <b>Attn: CASH MANAGEMENT</b>	<b>For Wire Payments</b> <b>WIRE TRANSFER</b> <b>Credit PENINSULA ENERGY SERVICES COMPANY</b> <b>PNC Bank, Delaware</b> <b>Account # [REDACTED]</b> <b>Routing Number [REDACTED]</b>
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**REDACTED**

# Peninsula Energy Services Company

Page 2 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	07-Jul-99
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452		
Attention: Jerry Melendy		

<b>Production month of:</b>	Jun-99
-----------------------------	--------

YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
1999	June	Capacity Credit	(8,691)	\$0.05400	(\$469.31)
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>(\$469.31)</b>

PLEASE REMIT PAYMENT TO:



**ACCOUNT NUMBER**  
 7784648

**AMOUNT NOW DUE**  
 \$1,555.05

**STATEMENT DATE**  
 07/01/99

PAYABLE THROUGH BANK

PAGE 1 OF 3

SEBRING GAS SVC  
 3515 S US 27  
 SEBRING, FL 33870

WRITE IN AMOUNT  
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:



PEOPLES GAS  
 1085 W. MAIN STREET  
 AVON PARK, FLORIDA 33825  
 832-6820

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE ADDRESS 1246 N RIDGEWOOD DR  
 AVON PARK FL 33870

\*\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*\*  
 \*\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*\*

GENERAL SERVICE LARGE VOL II  
 VOLUME TOTALS FOR JUL 99

**AMOUNT NOW DUE**  
 \$1,555.05

**PAST DUE AFTER**  
 07/22/99

**ACCOUNT NUMBER**  
 7784648

**AVERAGE DAILY THERM USAGE**

SERVICE TYPE	SCHEDULE VOLUME LESS SHRINKAGE	SERVICE CHARGES
TRANSPORTATION	4,443.0	\$1,555.05
TOTAL	4,443.0	\$1,555.05

4,443 mcf x 1.07718 x 10 = 47,859 THERMS

PREVIOUS BALANCE \$1,709.05  
 PAYMENTS (\$1,709.05)  
 ADJUSTMENTS \$0.00  
 OTHER CHARGES \$0.00  
 TOTAL BALANCE DUE \$1,555.05

PLEASE REMIT PAYMENT TO:



**ACCOUNT NUMBER**  
 7784648

**AMOUNT NOW DUE**  
 \$1,555.05

**STATEMENT DATE**  
 07/01/99

PAYABLE UPON RECEIPT

PAGE 2 OF 3

SEBRING GAS SVC  
 3515 S US 27  
 SEBRING, FL 33870

**WRITE IN AMOUNT PAID ON THIS ACCOUNT**

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

FOR ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
 1085 W. MAIN STREET  
 AVON PARK, FLORIDA 33825  
 832-6820

SERVICE ADDRESS 1246 N RIDGEWOOD DR  
 AVON PARK FL 33870

**AMOUNT NOW DUE**  
 \$1,555.05

**PAST DUE AFTER**  
 07/22/99

**ACCOUNT NUMBER**  
 7784648

**AVERAGE DAILY THERM USAGE**

*****THIS MONTHS BILLING DATES*****			
SERVICE PERIOD TO	NUMBER OF DAYS	STATEMENT DATE	
07/01/99	30	07/01/99	
*****THIS MONTHS METER INFORMATION*****			
METER NUMBER	METER READS PRESENT	PREVIOUS	MCF
ZRE00210	109742	105299	4443

TOTAL VOLUME (MCF)

4,443.0