

INDIANTOWN

Gas company, inc.

ORIGINAL



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

July 23, 1999

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 990003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for June 1999.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

Uanduri
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG *Uanduri*
LEG 1
MAS 2
OPC _____
RRR _____
SEC 1
WAW _____
OTH _____

MAIL ROOM
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65. 07 15 6 02 70P

DOCUMENT NUMBER-DATE

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 99 Through DEC 99**

**SCHEDULE A-1
(REVISED 8/19/93)**

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	305,136	99,706	205,430	206.04	1,320,670	1,152,796	167,874	14.56
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	305,136	99,706	205,430	206.04	1,320,670	1,152,796	167,874	14.56
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	308,762	99,706	209,056	209.67	1,444,657	1,152,796	291,861	25.32
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,289,550	266,500	1,023,050	383.88	5,652,220	2,799,000	2,853,220	101.94
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,289,550	266,500	1,023,050	383.88	5,652,220	2,799,000	2,853,220	101.94
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,274,875	266,500	1,008,375	378.38	5,687,959	2,799,000	2,888,959	103.21
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	23.662	37.413	(13.751)	-36.75	23.366	41.186	(17.820)	-43.27
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	23.662	37.413	(13.751)	-36.75	23.366	41.186	(17.820)	-43.27
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	23.935	37.413	(13.478)	-36.02	23.219	41.186	(17.967)	-43.62
41 TRUE-UP (E-2)	1.905	1.905	0.000	0.00	1.905	1.905	0.000	0.00
42 TOTAL COST OF GAS (40+41)	25.840	39.318	(13.478)	-34.28	25.124	43.091	-17.967	-41.70
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.3338	40.0694	(13.7356)	-34.28	25.6041	43.9145	(18.3104)	-41.70
45 PGA FACTOR ROUNDED TO NEAREST .001	26.334	40.069	(13.735)	-34.28	25.604	43.915	-18.311	-41.70

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
CURRENT MONTH: JUNE 1999**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,289,550	305,135.58	23.662
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,289,550	305,135.58	23.662
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH: JUNE 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	305,136	99,706	205,430	206.04	1,320,670	1,152,796	167,874	14.56
3 TOTAL	305,136	99,706	205,430	206.04	1,320,670	1,152,796	167,874	14.56
4 FUEL REVENUES (NET OF REVENUE TAX)	308,762	99,706	209,056	209.67	1,444,657	1,152,796	291,861	25.32
5 TRUE-UP (COLLECTED) OR REFUNDED	(7,552)	(7,552)	0	0.00	(45,312)	(45,312)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	301,210	92,154	209,056	226.86	1,399,345	1,107,484	291,861	26.35
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,926)	(7,552)	3,626	(48.01)	78,675	(45,312)	123,987	(273.63)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	4	0	4	0.00	(1,566)	0	(1,566)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(847)	(90,622)	89,775	(99.07)	(119,638)	(90,622)	(29,016)	32.02
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	7,552	7,552	0	0.00	45,312	45,312	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,783	(90,622)	93,405	(103.07)	2,783	(90,622)	93,405	(103.07)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(847)	(90,622)	89,775	(99.07)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	2,779	(90,622)	93,401	(103.07)				
14 TOTAL (12+13)	1,932	(181,244)	183,176	(101.07)				
15 AVERAGE (50% OF 14)	966	(90,622)	91,588	(101.07)				
16 INTEREST RATE - FIRST DAY OF MONTH	4.85000%	0.00000%	4.85000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	5.05000%	0.00000%	5.05000%	0.00				
18 TOTAL (16+17)	9.90000%	0.00000%	9.90000%	0.00				
19 AVERAGE (50% OF 18)	4.95000%	0.00000%	4.95000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.41250%	0.00000%	0.41250%	0.00				
21 INTEREST PROVISION (15x20)	4	0	4	0.00				

Note 1 - June 1999 Fuel Revenue reduced by \$396 pursuant to Audit Control #99-042-4-3

COMPANY: INDIANTOWN GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 99		Through		DEC 99			
CURRENT MONTH:		JUNE 1999				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	13,386	11,000	2,386	21.69	87,498	96,000	(8,502)	-8.86	
COMMERCIAL	6,640	5,500	1,140	20.73	45,790	43,000	2,790	6.49	
FIRM INDUSTRIAL	0	0	0	0.00	0	1,160,000	(1,160,000)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	20,026	16,500	3,526	21.37	133,288	1,299,000	(1,165,712)	-89.74	
THERM SALES (INTERRUPTIBLE)									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	1,254,849	250,000	1,004,849	401.94	5,554,671	1,500,000	4,054,671	270.31	
TOTAL INTERRUPTIBLE	1,254,849	250,000	1,004,849	401.94	5,554,671	1,500,000	4,054,671	270.31	
TOTAL THERM SALES	1,274,875	266,500	1,008,375	378.38	5,687,959	2,799,000	2,888,959	103.21	
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	633	660	(27)	-4.09	633	660	(27)	-4.09	
COMMERCIAL	26	25	1	4.00	25	25	0	0.00	
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	659	686	(27)	-3.94	658	686	(28)	-4.08	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL CUSTOMERS	661	687	(26)	-3.78	660	687	(27)	-3.93	
THERM USE PER CUSTOMER									
RESIDENTIAL	21.1	16.7	4.4	26.35	138.2	145.5	(7.3)	-5.02	
COMMERCIAL	255.4	220.0	35.4	16.09	1,831.6	1,720.0	111.6	6.49	
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	1,160,000.0	(1,160,000.0)	-100.00	
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
LARGE INTERRUPTIBLE	627,424.5	250,000.0	377,424.5	150.97	2,777,335.5	1,500,000.0	1,277,335.5	85.16	

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	07-Jul-99
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	22-Jul-99
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: June-99

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS		**			
Zone 1	570	Gross	Contract 5066	\$2.2200	\$1,265.40
Zone 2	660	Gross	Contract 5066	\$2.2500	\$1,485.00
Zone 3	329	Gross	Contract 5066	\$2.2300	\$733.67
Keep Whole	0	Gross	Contract 5066		
K# 5188		Net	Excess Gas		\$0.00
Swing	11,767	Net		\$2.4520	\$28,852.68
Delivered Volume	114,300	Net		\$2.42486	\$277,161.50
MS	128,955	Net	Measured Volumes	\$0.0500	\$6,447.75
NNT	3,000	Net	No Notice Volumes	\$0.0590	\$177.00
D-FTS-1	1,500	Net	Contract 5066	\$0.3763	\$564.45
C-FTS-1	1,499	Net	Contract 5066	\$0.0359	\$53.81
D-FTS-1		Net	Contract 5188		\$0.00
C-FTS-1		Net	Contract 5188	\$0.0359	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$11,605.68)

RECEIVED

JUL 19 1999

BY: * MMBtu's

** Includes 3.00% Fuel

TOTAL AMOUNT DUE

\$305,135.58

BS - Baseload Service

C - Commodity / FGT Usage

PGA - PGA Management

D - Demand / FGT Reservation

MS - Management Service

NNT - No Notice Reservation

SS - Swing Supply

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account [REDACTED]
 Routing Number [REDACTED]

REDACTED

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(941) 293-8612
 (941) 294-3895