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ORIGINAL

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JUL 26 PM 12:41

RECORDS AND REPORTING

July 26, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 990001-EI

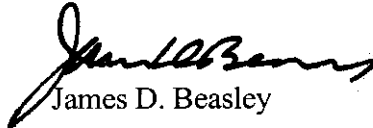
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of June, 1999.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

Handwritten initials: JDB

| | |
|-----|------------------------------------|
| AFA | _____ |
| APP | _____ |
| CAF | _____ |
| OMU | _____ |
| CTR | _____ |
| EAG | JDB/pp |
| TRG | 1 Enclosures |
| LAG | 3 |
| CMC | cc: All Parties of Record (w/enc.) |
| HR | _____ |
| BSC | 1 |
| WAW | _____ |
| OTH | _____ |

DOCUMENT NUMBER-DATE

08774 JUL 26 99

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by
U.S. Mail or hand delivery (*) on this 26th day of July 1999 to the following:

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ATTORNEY

ORIGINAL

TAMPA ELECTRIC COMPANY
DOCKET NO. 990001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9

JUNE, 1999

16 Pages

DOCUMENT NUMBER-DATE

08774 JUL 26 88

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE, 1999

SCHEDULE A1

| | \$ | | | | MWH | | | | cents/KWH | | | |
|---|---------------|---------------|-------------------|---------|--------------|--------------|-------------------|---------|-----------|-----------|-------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | STIMATE | DIFFERENCE AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 147,086,019 | 183,841,234 | (36,755,215) | (20.0) | 7,190,216 | 8,789,878 | (1,599,663) | (18.2) | 2.04564 | 2.09156 | (0.04592) | (2.2) |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losse | (23,326) | (18,000) | (5,326) | 29.6 | 7,190,216 a) | 8,789,878 a) | (1,599,663) | (18.2) | (0.00032) | (0.00020) | (0.00012) | 60.0 |
| 4b. Adjustments to Fuel Cost | (3,640,044) | 0 | (3,640,044) | 0.0 | 7,190,216 a) | 8,789,878 a) | (1,599,663) | (18.2) | (0.05062) | 0.00000 | (0.05062) | 0.0 |
| 4c. Adjustments to Fuel Cost | (1,471) | 0 | (1,471) | 0.0 | 7,190,216 a) | 8,789,878 a) | (1,599,663) | (18.2) | (0.00002) | 0.00000 | (0.00002) | 0.0 |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 143,421,178 | 183,823,234 | (40,402,056) | (22.0) | 7,190,216 | 8,789,878 | (1,599,663) | (18.2) | 1.99467 | 2.09135 | (0.09668) | (4.6) |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 26,257,870 | 8,521,800 | 17,736,070 | 208.1 | 815,728 | 249,868 | 565,860 | 226.5 | 3.21892 | 3.41047 | (0.19155) | (5.6) |
| 7. Energy Cost of Sch. C,X Economy Purchases (Broker) | 0 | 361,400 | (361,400) | (100.0) | 0 | 7,523 | (7,523) | (100.0) | 0.00000 | 4.80393 | (4.80393) | (100.0) |
| 8. Energy Cost of Other Economy Purchases (Non-Brok | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0 | 0 | 0 a) | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 11. Payments to Qualifying Facilities (A8) | 4,822,018 | 3,886,400 | 935,618 | 24.1 | 224,414 | 200,487 | 23,927 | 11.9 | 2.14872 | 1.93848 | 0.21024 | 10.8 |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 31,079,688 | 12,769,400 | 18,310,288 | 143.4 | 1,040,142 | 457,876 | 582,266 | 127.2 | 2.98802 | 2.78883 | 0.19919 | 7.1 |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 8,230,358 | 9,247,554 | (1,017,197) | (11.0) | | | | |
| 14. Fuel Cost of Economy Sales (A6) | 302,338 | 15,496,600 | (15,194,262) | (98.0) | 17,676 | 833,854 | (816,178) | (97.9) | 1.71044 | 1.85843 | (0.14799) | (8.0) |
| 15. Gain on Economy Sales - 80% (A6) | 33,908 | 3,747,120 | (3,713,212) | (99.1) | 17,676 | 833,854 a) | (816,178) | (97.9) | 0.19183 | 0.44937 | (0.25754) | (57.3) |
| 16. Fuel Cost of Sch. D Separ. Sales (A6) | 1,534,552 | 2,049,800 | (515,248) | (25.1) | 99,921 | 123,122 | (23,201) | (18.8) | 1.53577 | 1.66485 | (0.12908) | (7.8) |
| 17. Fuel Cost of Sch. D Jurisd. Sales (A6) | 496,814 | 673,800 | (176,986) | (26.3) | 31,571 | 34,202 | (2,631) | (7.7) | 1.57384 | 1.97006 | (0.39622) | (20.1) |
| 18. Fuel Cost of Sch. G Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 19. Fuel Cost of Sch. J Jurisd. Sales (A6) | 118,386 | 137,700 | (19,314) | (14.0) | 5,168 | 5,769 | (591) | (10.3) | 2.29075 | 2.39104 | (0.10029) | (4.2) |
| 20. Fuel Cost of HPP Sch. D Separ. Sales (A6) | 2,243,078 | 2,295,000 | (51,922) | (2.3) | 109,340 | 95,300 | 14,040 | 14.7 | 2.05147 | 2.40818 | (0.35671) | (14.8) |
| 21. Fuel Cost of Other Power Sales (A6) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 22. TOTAL FUEL COST AND GAINS OF POWER SALE (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21) | 4,729,076 | 24,400,020 | (19,670,944) | (80.6) | 263,676 | 1,092,237 | (828,561) | (75.9) | 1.79352 | 2.23395 | (0.44043) | (19.7) |
| 23. Net Inadvertant Interchange | | | | | 1,127 | 0 | 1,127 | 0.0 | | | | |
| 24. Wheeling Rec'd. less Wheeling Del'd. | | | | | 1,866 | 0 | 1,866 | 0.0 | | | | |
| 25. Interchange and Wheeling Losses | | | | | 9,168 | 16,400 | (7,232) | (44.1) | | | | |
| 26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25) | 169,771,790 | 172,192,614 | (2,420,824) | (1.4) | 7,960,507 | 8,138,917 | (178,411) | (2.2) | 2.13268 | 2.11567 | 0.01701 | 0.8 |
| 27. Net Unbilled | 3,451,124 (a) | 3,657,189 (a) | (206,065) | (5.6) | 161,821 | 172,862 | (11,041) | (6.4) | 0.04614 | 0.04788 | (0.00154) | (3.2) |
| 28. Company Use | 491,988 (a) | 476,026 (a) | 15,962 | 3.4 | 23,069 | 22,500 | 569 | 2.5 | 0.00658 | 0.00621 | 0.00037 | 6.0 |
| 29. T & D Losses | 6,310,493 (a) | 5,788,113 (a) | 522,380 | 9.0 | 295,895 | 273,583 | 22,312 | 8.2 | 0.06437 | 0.07546 | (0.00891) | 11.8 |
| 30. System KWH Sales | 169,771,790 | 172,192,614 | (2,420,824) | (1.4) | 7,479,722 | 7,989,972 | (190,251) | (2.5) | 2.26976 | 2.24502 | 0.02474 | 1.1 |
| 31. Wholesale KWH Sales | (3,551,236) | (2,615,990) | (935,246) | 35.8 | (149,388) | (114,337) | (35,051) | 30.7 | 2.37719 | 2.28796 | 0.08923 | 3.9 |
| 32. Jurisdictional KWH Sales | 166,220,554 | 169,576,624 | (3,356,070) | (2.0) | 7,330,334 | 7,555,635 | (225,302) | (3.0) | 2.26757 | 2.24437 | 0.02320 | 1.0 |
| 33. Jurisdictional Loss Multiplier - 1.00088 | | | | | | | | | | | | |
| 34. Jurisdictional KWH Sales Adjusted for Line Losses | 166,333,585 | 169,691,937 | (3,358,352) | (2.0) | 7,330,334 | 7,555,635 | (225,302) | (3.0) | 2.26911 | 2.24590 | 0.02321 | 1.0 |
| 35. Peabody Coal Contract Buy-Out Amort. Jurisdictional | 2,356,480 | 2,365,567 | (9,087) | (0.4) | 7,330,334 | 7,555,635 | (225,302) | (3.0) | 0.03215 | 0.03131 | 0.00084 | 2.7 |
| 35a. Fuel Credit Differential - FMPA Sale | 0 | 0 | 0 | 0.0 | 7,330,334 | 7,555,635 | (225,302) | (3.0) | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 35b. Oil Below the Discharge Valve | 0 | 0 | 0 | 0.0 | 7,330,334 | 7,555,635 | (225,302) | (3.0) | 0.00000 | 0.00000 | 0.00000 | 0.0 |
| 36. True-up * | (2,830,558) | (2,630,558) | 0 | 0.0 | 7,330,334 | 7,555,635 | (225,302) | (3.0) | (0.03589) | (0.03482) | (0.00107) | 3.1 |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 166,059,509 | 169,426,948 | (3,367,439) | (2.0) | 7,330,334 | 7,555,635 | (225,302) | (3.0) | 2.26537 | 2.24239 | 0.02298 | 1.0 |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0 |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | | | | | | | | | 2.26700 | 2.24400 | 0.02300 | 1.0 |
| 40. GPIF * (Already Adjusted for Taxes) | (94,074) | (94,074) | 0 | 0.0 | 7,330,334 | 7,555,635 | (225,302) | (3.0) | (0.00128) | (0.00125) | (0.00003) | 2.4 |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 165,965,435 | 169,332,874 | (3,367,439) | (2.0) | 7,330,334 | 7,555,635 | (225,302) | (3.0) | 2.26572 | 2.24275 | 0.02297 | 1.0 |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 2.266 | 2.243 | 0.023 | 1.0 |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

| | 1999 | | | | PERIOD TO DATE | | | |
|--|------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 27,572,523 | 35,712,853 | (8,140,330) | (22.8) | 147,086,019 | 183,841,234 | (36,755,215) | (20.0) |
| a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 2. FUEL COST OF POWER SOLD * | 1,251,421 | 5,248,700 | (3,997,279) | (76.2) | 4,729,076 | 24,400,020 | (19,670,944) | (80.6) |
| 3. FUEL COST OF PURCHASED POWER | 6,427,746 | 3,084,800 | 3,342,946 | 108.4 | 26,257,670 | 8,521,600 | 17,736,070 | 208.1 |
| a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| b. PAYMENT TO QUALIFIED FACILITIES | 772,850 | 647,500 | 125,350 | 19.4 | 4,822,018 | 3,886,400 | 935,618 | 24.1 |
| 4. ENERGY COST OF ECONOMY PURCHASES | 0 | 114,300 | (114,300) | 0.0 | 0 | 361,400 | (361,400) | 0.0 |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 33,521,698 | 34,310,753 | (789,055) | (2.3) | 173,436,631 | 172,210,614 | 1,226,017 | 0.7 |
| 6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES) | (3,798) | (3,000) | (798) | 26.6 | (23,326) | (18,000) | (5,326) | 29.6 |
| 6b. ADJUSTMENTS TO FUEL COST | (606,674) | 0 | (606,674) | 0.0 | (3,640,044) | 0 | (3,640,044) | 0.0 |
| 6c. ADJ. TO FUEL COST | (603) | 0 | (603) | 0.0 | (1,471) | 0 | (1,471) | 0.0 |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%) | 32,910,623 | 34,307,753 | (1,397,130) | (4.1) | 169,771,790 | 172,192,614 | (2,420,824) | (1.4) |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,419,058 | 1,466,362 | (47,304) | (3.2) | 7,330,334 | 7,555,635 | (225,301) | (3.0) |
| 2. NONJURISDICTIONAL SALES | 43,494 | 35,178 | 8,316 | 23.6 | 149,388 | 114,337 | 35,051 | 30.7 |
| 3. TOTAL SALES | 1,462,552 | 1,501,540 | (38,988) | (2.6) | 7,479,722 | 7,669,972 | (190,250) | (2.5) |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9702616 | 0.9765720 | (0.0063104) | (0.6) | 0.9800276 | 0.9850929 | (0.0050653) | (0.5) |

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 1999
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|---------|----------------|-------------|----------------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| C. TRUE-UP CALCULATION | | | | | | | | |
| 1. JURISDICTIONAL FUEL REVENUE | 31,164,870 | 32,461,628 | (1,296,758) | (4.0) | 160,684,439 | 167,071,710 | (6,387,271) | (3.8) |
| 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| a. TRUE-UP PROVISION | 438,426 | 438,426 | 0 | 0.0 | 2,630,556 | 2,630,556 | 0 | 0.0 |
| b. INCENTIVE PROVISION | 15,679 | 15,679 | 0 | 0.0 | 94,074 | 94,074 | 0 | 0.0 |
| c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 31,618,975 | 32,915,733 | (1,296,758) | (3.9) | 163,409,069 | 169,796,340 | (6,387,271) | (3.8) |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7) | 32,910,623 | 34,307,753 | (1,397,130) | (4.1) | 169,771,790 | 172,192,614 | (2,420,824) | (1.4) |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4) | 0.9702616 | 0.9765720 | (0.0063104) | (0.6) | NA | NA | - | - |
| 6. JURISDIC. TOTAL FUEL & NET PWR.TRANS. | 31,931,911 | 33,503,991 | (1,572,080) | (4.7) | 166,220,554 | 169,576,621 | (3,356,067) | (2.0) |
| 6A. JURISDIC. LOSS MULTIPLIER | 1.00068 | 1.00068 | 0.0000 | 0.0 | NA | NA | - | - |
| 6B. (LINE 6 x LINE 6A) | 31,953,625 | 33,526,774 | (1,573,149) | (4.7) | 166,333,585 | 169,691,934 | (3,358,349) | (2.0) |
| 6C. PEABODY COAL CONTRACT BUY-OUT AMO | 393,682 | 393,682 | 0 | 0.0 | 2,403,057 | 2,400,057 | 3,000 | 0.1 |
| 6D. (LINE 6C x LINE 5) PB. JURISD. | 381,975 | 384,459 | (2,484) | (0.6) | 2,356,480 | 2,365,567 | (9,087) | (0.4) |
| 6E. OTHER (SPARE INPUT #1) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 6F. OIL BELOW THE DISCHARGE VALVE | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 6G. OTHER (SPARE INPUT #2) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G) | 32,335,600 | 33,911,233 | (1,575,633) | (4.6) | 168,690,065 | 172,057,501 | (3,367,436) | (2.0) |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H) | (716,625) | (995,500) | 278,875 | (28.0) | (5,280,996) | (2,261,161) | (3,019,835) | 133.6 |
| 8. INTEREST PROVISION FOR THE MONTH | 25,133 | 5,555 | 19,578 | 352.4 | 303,678 | 132,049 | 171,629 | 130.0 |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | 6,609,677 | 1,876,402 | 4,733,275 | 252.3 | NOT APPLICABLE | | | |
| 9a. DEFERRED TRUE-UP BEGINNING OF PERIOD | 53,414 | 53,414 | 0 | 0.0 | NOT APPLICABLE | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | (438,426) | (438,426) | 0 | 0.0 | NOT APPLICABLE | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10) | 5,533,173 | 501,445 | 5,031,728 | 1,003.4 | NOT APPLICABLE | | | |

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 1999
CURRENT MONTH

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|---------|----------------|-----------|----------------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a) | 6,663,091 | 1,929,816 | 4,733,275 | 245.3 | NOT APPLICABLE | | | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10) | 5,508,040 | 495,890 | 5,012,150 | 1,010.7 | NOT APPLICABLE | | | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | 12,171,131 | 2,425,706 | 9,745,425 | 401.8 | NOT APPLICABLE | | | |
| 4. AVG. TRUE-UP AMT. (50% OF LINE D-3) | 6,085,566 | 1,212,853 | 4,872,713 | 401.8 | NOT APPLICABLE | | | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 4.850 | 5.500 | (0.650) | (11.8) | NOT APPLICABLE | | | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 5.050 | 5.500 | (0.450) | (8.2) | NOT APPLICABLE | | | |
| 7. TOTAL (LINE D-5 + LINE D-6) | 9.900 | 11.000 | (1.100) | (10.0) | NOT APPLICABLE | | | |
| 8. AVERAGE INT. RATE (50% OF LINE D-7) | 4.950 | 5.500 | (0.550) | (10.0) | NOT APPLICABLE | | | |
| 9. MONTHLY AVG. INT. RATE (LINE D-8/12) | 0.413 | 0.458 | (0.045) | (9.8) | NOT APPLICABLE | | | |
| 10. INT. PROVISION (LINE D-4 x LINE D-9) | 25,133 | 5,555 | 19,578 | 352.4 | NOT APPLICABLE | | | |

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE 1999
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|-------------------|-------------------|----------------------|---------------|--------------------|--------------------|----------------------|---------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 1,169,133 | 2,502,140 | (1,333,007) | (53.3) | 3,469,017 | 5,646,097 | (2,177,080) | (38.6) |
| 2 LIGHT OIL | 1,043,872 | 1,080,819 | (36,947) | (3.4) | 5,052,782 | 4,033,544 | 1,019,238 | 25.3 |
| 3 COAL | 25,359,518 | 32,129,894 | (6,770,376) | (21.1) | 138,564,220 | 174,161,593 | (35,597,373) | (20.4) |
| 4 NATURAL GAS | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 6 OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 7 TOTAL (\$) | 27,572,523 | 35,712,853 | (8,140,330) | (22.8) | 147,086,019 | 183,841,234 | (36,755,215) | (20.0) |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 32,891 | 64,339 | (31,448) | (48.9) | 100,395 | 145,019 | (44,624) | (30.8) |
| 9 LIGHT OIL | 35,120 | 24,490 | 10,630 | 43.4 | 153,403 | 101,697 | 51,706 | 50.8 |
| 10 COAL | 1,341,595 | 1,597,971 | (256,376) | (16.0) | 6,936,418 | 8,542,962 | (1,606,545) | (18.8) |
| 11 NATURAL GAS | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 13 OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 14 TOTAL (MWH) | 1,409,606 | 1,686,800 | (277,194) | (16.4) | 7,190,216 | 8,789,678 | (1,599,463) | (18.2) |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 75,223 | 152,567 | (77,344) | (50.7) | 238,440 | 340,759 | (102,319) | (30.0) |
| 16 LIGHT OIL (BBL) | 50,641 | 47,941 | 2,700 | 5.6 | 262,899 | 178,585 | 84,314 | 47.2 |
| 17 COAL (TON) | 615,200 | 740,709 | (125,509) | (16.9) | 3,295,960 | 3,989,674 | (693,714) | (17.4) |
| 18 NATURAL GAS (MCF) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 475,045 | 964,376 | (489,331) | (50.7) | 1,506,043 | 2,153,923 | (647,880) | (30.1) |
| 22 LIGHT OIL | 294,200 | 278,332 | 15,868 | 5.7 | 1,531,465 | 1,036,062 | 495,403 | 47.8 |
| 23 COAL | 14,064,850 | 16,627,643 | (2,562,793) | (15.4) | 72,872,135 | 88,637,436 | (15,765,301) | (17.8) |
| 24 NATURAL GAS | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 26 OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 27 TOTAL (MMBTU) | 14,834,095 | 17,870,351 | (3,036,256) | (17.0) | 75,909,643 | 91,827,421 | (15,917,778) | (17.3) |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 2.33 | 3.81 | (1.48) | - | 1.40 | 1.65 | (0.25) | - |
| 29 LIGHT OIL | 2.49 | 1.45 | 1.04 | - | 2.13 | 1.16 | 0.97 | - |
| 30 COAL | 95.18 | 94.73 | 0.45 | - | 96.47 | 97.19 | (0.72) | - |
| 31 NATURAL GAS | 0.00 | 0.00 | 0.00 | - | 0.00 | 0.00 | 0.00 | - |
| 32 NUCLEAR | 0.00 | 0.00 | 0.00 | - | 0.00 | 0.00 | 0.00 | - |
| 33 OTHER | 0.00 | 0.00 | 0.00 | - | 0.00 | 0.00 | 0.00 | - |
| 34 TOTAL (%) | 100.00 | 100.00 | 0.00 | - | 100.00 | 100.00 | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 15.54 | 16.40 | (0.86) | (5.2) | 14.55 | 16.57 | (2.02) | (12.2) |
| 36 LIGHT OIL (\$/BBL) | 20.61 | 22.54 | (1.93) | (8.6) | 19.22 | 22.59 | (3.37) | (14.9) |
| 37 COAL (\$/TON) | 41.22 | 43.38 | (2.16) | (5.0) | 42.04 | 43.65 | (1.61) | (3.7) |
| 38 NATURAL GAS (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 2.46 | 2.59 | (0.13) | (5.0) | 2.30 | 2.62 | (0.32) | (12.2) |
| 42 LIGHT OIL | 3.55 | 3.88 | (0.33) | (8.5) | 3.30 | 3.89 | (0.59) | (15.2) |
| 43 COAL | 1.80 | 1.93 | (0.13) | (6.7) | 1.90 | 1.96 | (0.06) | (3.1) |
| 44 NATURAL GAS | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 47 TOTAL (\$/MMBTU) | 1.86 | 2.00 | (0.14) | (7.0) | 1.94 | 2.00 | (0.06) | (3.0) |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE 1999
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
|--|--------|-----------|----------------------|--------|--------|-----------|----------------------|--------|
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 14,443 | 14,989 | (546) | (3.6) | 15,001 | 14,853 | 148 | 1.0 |
| 49 LIGHT OIL | 8,377 | 11,365 | (2,988) | (26.3) | 9,983 | 10,188 | (205) | (2.0) |
| 50 COAL | 10,484 | 10,405 | 79 | 0.8 | 10,506 | 10,375 | 131 | 1.3 |
| 51 NATURAL GAS | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 53 OTHER | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 54 TOTAL (BTU/KWH) | 10,524 | 10,594 | (70) | (0.7) | 10,557 | 10,447 | 110 | 1.1 |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 3.55 | 3.89 | (0.34) | (8.7) | 3.46 | 3.89 | (0.43) | (11.1) |
| 56 LIGHT OIL | 2.97 | 4.41 | (1.44) | (32.7) | 3.29 | 3.97 | (0.68) | (17.1) |
| 57 COAL | 1.89 | 2.01 | (0.12) | (6.0) | 2.00 | 2.04 | (0.04) | (2.0) |
| 58 NATURAL GAS | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 61 TOTAL (cents/KWH) | 1.96 | 2.12 | (0.16) | (7.5) | 2.05 | 2.09 | (0.04) | (1.9) |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: JUNE 1999

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------|---------------------|----------------------|---------------------|-------------------------|-----------------------|----------------------------|-----------|---------------------|---------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | NET CAPC. FACTO (%) | EQUIV. AVAIL. FACTO (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALU (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COS PER KWH (cents /KWH) | COST OF FUEL (\$/UNIT) |
| H.P.#1 | 32 | 3,826 | 16.1 | 95.6 | 55.8 | - | HVY.OIL | - | - | - | - | - | - |
| H.P.#2 | 32 | 4,259 | 17.9 | 96.6 | 55.8 | - | HVY.OIL | - | - | - | - | - | - |
| H.P.#3 | 32 | 4,114 | 17.3 | 95.1 | 55.8 | - | HVY.OIL | - | - | - | - | - | - |
| H.P.#4 | 41 | 5,769 | 18.9 | 96.6 | 51.8 | - | HVY.OIL | - | - | - | - | - | - |
| H.P.#5 | 67 | 7,506 | 15.1 | 67.0 | 72.3 | - | HVY.OIL | - | - | - | - | - | - |
| H.P. STATION | 204 | 25474 | 16.8 | 86.5 | 60.4 | 16,089 | HVY.OIL | 64830 | 6321785 | 409,841.3 | 956271 | 3.75 | 14.75 |
| GAN.#1 | 99 | 47,584 | 64.6 | 82.8 | 73.8 | 12,492 | COAL | 26631 | 22319890 | 594,401.0 | 1107033 | 2.33 | 41.57 |
| GAN.#2 | 88 | 46,343 | 70.8 | 81.7 | 78.6 | 13,721 | COAL | 30059 | 21154114 | 635,871.5 | 1249533 | 2.70 | 41.57 |
| GAN.#3 | 145 | 72,334 | 67.1 | 88.9 | 74.6 | 11,491 | COAL | 34750 | 23918929 | 831,182.8 | 1444535 | 2.00 | 41.57 |
| GAN.#4 | 169 | 81,409 | 64.7 | 84.6 | 76.3 | 11,793 | COAL | 44872 | 21394594 | 960,018.2 | 1865300 | 2.29 | 41.57 |
| GAN.#5 | 232 | 125,667 | 72.8 | 84.2 | 85.0 | 10,697 | COAL | 56098 | 23962503 | 1,344,248.5 | 2331958 | 1.86 | 41.57 |
| GAN.#6 | 372 | 52,999 | 19.1 | 28.3 | 68.3 | 11,307 | COAL | 22955 | 26106604 | 599,277.1 | 954225 | 1.80 | 41.57 |
| GANNON STA. | 1105 | 426336 | 51.9 | 65.7 | 75.2 | 11,646 | COAL | 215365 | 23053881 | 4964999.1 | 8952584 | 2.10 | 41.57 |
| B.B.#1 | 421 | 143,129 | 45.7 | 60.4 | 69.5 | 10,419 | COAL | 63911 | 23334160 | 1,491,309.5 | 2558831 | 1.79 | 40.04 |
| B.B.#2 | 421 | 206,496 | 65.9 | 83.4 | 71.7 | 10,025 | COAL | 89366 | 23165140 | 2,070,175.9 | 3577983 | 1.73 | 40.04 |
| B.B.#3 | 428 | 238,880 | 75.0 | 73.5 | 84.9 | 8,645 | COAL | 89388 | 23100280 | 2,064,887.8 | 3578864 | 1.50 | 40.04 |
| B.B. 1 - 3 | 1270 | 588485 | 62.3 | 72.4 | 70.9 | 9,561 | COAL | 242665 | 23185763 | 5626373.2 | 9715678 | 1.65 | 40.04 |
| B.B.#4 | 442 | 264,097 | 80.3 | 90.0 | 83.0 | 10,507 | COAL | 125862 | 22046932 | 2,774,870.9 | 5363804 | 2.03 | 42.62 |
| B.B. STA. | 1712 | 852582 | 66.9 | 77.0 | 74.1 | 9,854 | COAL | 368527 | 22796821 | 8401244.1 | 15079482 | 1.77 | 40.92 |
| SEB-PHIL.#1(HVY OIL) | 17 | 3,939 | 31.1 | 99.8 | 87.1 | 8,791 | HVY.OIL | 5520 | 6273388 | 34,629.1 | 113057 | 2.87 | 20.48 |
| SEB-PHIL.#2(HVY OIL) | 17 | 3,478 | 27.5 | 89.8 | 86.3 | 8,791 | HVY.OIL | 4873 | 6274328 | 30,574.8 | 99805 | 2.87 | 20.48 |
| SEB-PHILLIPS TOTAL | 34 | 7417 | 29.3 | 94.8 | 86.7 | 8,791 | HVY.OIL | 10393 | 6273829 | 65203.9 | 212862 | 2.87 | 20.48 |
| POLK COAL | 250 | 62,677 | 33.7 | 44.4 | 78.4 | 11,146 | COAL | 31308 | 22314000 | 698,606.7 | 1327452 | 2.12 | 42.40 |
| POLK OIL | 225 | 29,701 | 17.7 | 91.3 | 77.6 | 6,875 | LGT.OIL | 35084 | 5819904 | 204,185.5 | 747439 | 2.52 | 21.30 |
| POLK TOTAL | 250 | 92378 | 51.4 | 86.9 | - | 9,773 | - | - | - | 902792.2 | 2074891 | 2.25 | - |
| GAN.C.T.#1 | 12 | 192 | 2.2 | 100.0 | 72.7 | 19,688 | LGT.OIL | 650 | 5815538 | 3,780.1 | 12378 | 6.45 | 19.04 |
| B.B.C.T.#1 | 12 | 173 | 1.9 | 95.6 | 84.8 | 18,940 | LGT.OIL | 566 | 5789046 | 3,276.6 | 10785 | 6.23 | 19.05 |
| B.B.C.T.#2 | 57 | 1,781 | 4.2 | 96.6 | 82.2 | 16,431 | LGT.OIL | 5059 | 5784345 | 29,263.0 | 96400 | 5.41 | 19.06 |
| B.B.C.T.#3 | 57 | 3,273 | 7.7 | 95.1 | 72.7 | 16,405 | LGT.OIL | 9282 | 5784852 | 53,695.0 | 176870 | 5.40 | 19.06 |
| C.T. TOTAL | 138 | 5419 | 5.3 | 96.2 | 77.7 | 16,611 | LGT.OIL | 15557 | 5786122 | 90014.7 | 296433 | 5.47 | 19.05 |
| TOT. COAL (GN,BB,POLK) | 3067 | 1341595 | 58.8 | 70.3 | 74.8 | 10,484 | COAL | 615200 | 22862240 | 14064849.9 | 25359518 | 1.89 | 41.22 |
| SYSTEM | 3443 | 1409606 | 55.0 | 72.5 | 79.3 | 10,524 | - | - | - | 14834095.3 | 27572523 | 1.96 | - |

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND,
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 1999

SCHEDULE A5
PAGE 1 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---------------------------|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| HEAVY OIL (1) | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 85,781 | 152,567 | (66,786) | (43.8) | 205,024 | 340,759 | (135,735) | (39.8) |
| 3 UNIT COST (\$/BBL) | 16.03 | 16.06 | (0.03) | (0.2) | 15.83 | 16.20 | (0.37) | (2.3) |
| 4 AMOUNT (\$) | 1,374,927 | 2,449,478 | (1,074,551) | (43.9) | 3,244,856 | 5,518,955 | (2,274,299) | (41.2) |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 75,223 | 152,567 | (77,344) | (50.7) | 238,440 | 340,759 | (102,319) | (30.0) |
| 7 UNIT COST (\$/BBL) | 15.54 | 16.40 | (0.86) | (5.2) | 14.55 | 16.57 | (2.02) | (12.2) |
| 8 AMOUNT (\$) | 1,169,133 | 2,502,140 | (1,333,007) | (53.3) | 3,469,017 | 5,646,097 | (2,177,080) | (38.6) |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 147,054 | 182,781 | (35,727) | (19.5) | 147,054 | 182,781 | (35,727) | (19.5) |
| 11 UNIT COST (\$/BBL) | 15.06 | 15.92 | (0.86) | (5.4) | 15.06 | 15.92 | (0.86) | (5.4) |
| 12 AMOUNT (\$) | 2,214,075 | 2,910,086 | (696,011) | (23.9) | 2,214,075 | 2,910,086 | (696,011) | (23.9) |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 48 | 60 | (12) | (20.0) | - | - | - | - |
| LIGHT OIL (2) | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 51,817 | 62,622 | (10,805) | (17.3) | 372,708 | 258,424 | 114,284 | 44.2 |
| 17 UNIT COST (\$/BBL) | 19.93 | 22.48 | (2.55) | (11.3) | 19.38 | 22.81 | (3.43) | (15.0) |
| 18 AMOUNT (\$) | 1,032,891 | 1,407,756 | (374,865) | (26.6) | 7,221,303 | 5,894,913 | 1,326,390 | 22.5 |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 50,641 | 47,941 | 2,700 | 5.8 | 262,899 | 178,585 | 84,314 | 47.2 |
| 21 UNIT COST (\$/BBL) | 20.61 | 22.54 | (1.93) | (8.6) | 19.22 | 22.59 | (3.37) | (14.9) |
| 22 AMOUNT (\$) | 1,043,872 | 1,080,819 | (36,947) | (3.4) | 5,052,782 | 4,033,544 | 1,019,238 | 25.3 |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 98,990 | 66,611 | 32,379 | 48.6 | 98,990 | 66,611 | 32,379 | 48.6 |
| 25 UNIT COST (\$/BBL) | 19.94 | 22.57 | (2.63) | (11.7) | 19.94 | 22.57 | (2.63) | (11.7) |
| 26 AMOUNT (\$) | 1,974,289 | 1,503,500 | 470,789 | 31.3 | 1,974,289 | 1,503,500 | 470,789 | 31.3 |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 57 | 38 | 19 | 50.0 | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 14 | 10 | 4 | 40.0 | - | - | - | - |
| COAL (3) | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 391,436 | 652,666 | (261,230) | (40.0) | 3,098,081 | 3,930,151 | (832,070) | (21.2) |
| 32 UNIT COST (\$/TON) | 40.35 | 43.61 | (3.26) | (7.5) | 42.06 | 43.84 | (1.78) | (4.1) |
| 33 AMOUNT (\$) | 15,795,408 | 28,463,286 | (12,667,878) | (44.5) | 130,295,043 | 172,306,182 | (42,011,139) | (24.4) |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 615,200 | 740,709 | (125,509) | (18.9) | 3,295,960 | 3,989,674 | (693,714) | (17.4) |
| 36 UNIT COST (\$/TON) | 41.22 | 43.38 | (2.16) | (5.0) | 42.04 | 43.65 | (1.61) | (3.7) |
| 37 AMOUNT (\$) | 25,359,518 | 32,129,894 | (6,770,376) | (21.1) | 138,564,220 | 174,161,593 | (35,597,373) | (20.4) |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 917,234 | 526,617 | 390,617 | 74.2 | 917,234 | 526,617 | 390,617 | 74.2 |
| 40 UNIT COST (\$/TON) | 41.44 | 42.25 | (0.81) | (1.9) | 41.44 | 42.25 | (0.81) | (1.9) |
| 41 AMOUNT (\$) | 38,011,144 | 22,249,345 | 15,761,799 | 70.8 | 38,011,144 | 22,249,345 | 15,761,799 | 70.8 |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 38 | 22 | 16 | 72.7 | - | - | - | - |
| NATURAL GAS | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 46 UNIT COST (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 47 AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 50 UNIT COST (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 51 AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 54 UNIT COST (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 55 AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 0 | 0 | 0 | 0.0 | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 1999

SCHEDULE A5
PAGE 2 OF 2

| OTHER | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|----------------------|-----|----------------|-----------|----------------------|-----|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0 | - | - | - | - |

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------------|
| IGNITION | 10,365 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 10,365 |

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|--------------|-----------------|------------------|
| IGNITION | (9,384) | (179,191) |
| OTHER USAGE | (1,554) | (31,036) |
| TOTAL | (10,938) | (210,227) |

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|------------------|
| FUEL ANALYSIS | 20,802 |
| IGNITION #2 OIL | 168,826 |
| IGNITION PROPANE | 10,627 |
| AERIAL SURVEY ADJ. | (500,215) |
| ADDITIVES | 38,162 |
| TOTAL | (281,798) |

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 1999

SCHEDULE A6
PAGE 1 OF 3

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|---|-----------------------|-------------------|-----------------------------------|-------------------------------|---|---|--|--|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | ---cents/KWH--- (A) (B) FUEL TOTAL COST COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(8)X(A) | TOTAL \$ FOR TOTAL COST (5)X(8)X(B) | 80% GAIN N ECONOMY ENERGY SALES |
| ESTIMATED: | | | | | | | | |
| VARIOUS | ECON. | 133,118.0 | 0.0 | 133,118.0 | 2.413 3.044 | 3,212,100.00 | 4,052,600.00 | 872,400.00 |
| VARIOUS JURISDICTIONAL | SCH. -D | 5,919.0 | 0.0 | 5,919.0 | 2.065 2.065 | 122,200.00 | 122,200.00 | |
| VARIOUS SEPARATED | SCH. -D | 23,980.0 | 0.0 | 23,980.0 | 1.754 2.010 | 420,500.00 | 482,100.00 | |
| VARIOUS | CONTRAC | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| HARDEE POWER PARTNERS SEPARATED | CONTRAC | 39,400.0 | 0.0 | 39,400.0 | 2.379 3.244 | 937,300.00 | 1,278,100.00 | |
| VARIOUS | SCH. -D | 75,800.0 | 75,800.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| VARIOUS JURISDICTIONAL | SCH. -J | 5,759.0 | 0.0 | 5,759.0 | 2.391 2.391 | 137,700.00 | 137,700.00 | |
| TOTAL INCLUDING VARIABLE O & M COSTS | - | 283,776.0 | 75,800.0 | 208,176.0 | 2.320 2.917 | 4,829,800.00 | 6,072,700.00 | 872,400.00 |
| LESS TRANSMISSION COSTS | - | - | - | - | - | (24,500.00) | - | - |
| LESS VARIABLE O & M COSTS | - | - | - | - | - | (229,000.00) | - | - |
| PLUS 80% OF ECON. ENERGY SALES PROFITS | - | - | - | - | - | 872,400.00 | - | - |
| TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS | - | 283,776.0 | 75,800.0 | 208,176.0 | 2.521 2.917 | 5,248,700.00 | 6,072,700.00 | 872,400.00 |
| ACTUAL: | | | | | | | | |
| FLA. PWR. CORP. | ECON.-C | 45.0 | 0.0 | 45.0 | 2.540 3.400 | 1,143.00 | 1,530.00 | 309.60 |
| FLA. PWR. & LIGHT | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF LAKELAND | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| FT. PIERCE UTIL. AUTH. | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF GAINESVILLE | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF HOMESTEAD | ECON.-C | 234.0 | 0.0 | 234.0 | 2.072 2.734 | 4,649.16 | 6,398.33 | 1,239.34 |
| JACKSONVILLE ELEC. AUTH. | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| KISSIMMEE ELEC. UTIL. | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| LAKE WORTH UTILITIES | ECON.-C | 36.0 | 0.0 | 36.0 | 2.111 3.851 | 738.71 | 1,347.71 | 487.20 |
| CITY OF NEW SMYRNA BCH. | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| ORLANDO UTIL. COMM. | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| SEMINOLE ELECTRIC CO-OP | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF ST. CLOUD | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF STARKE | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| TALLAHASSEE | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF VERO BEACH | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| FMPA | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| KEY WEST | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| REEDY CREEK | ECON.-C | 80.0 | 0.0 | 80.0 | 2.054 2.130 | 1,643.22 | 1,703.66 | 48.35 |
| SONAT | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| THE ENERGY AUTHORITY, INC. | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| NP ENRGY, INC. | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| OGLETHORPE | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| KOCH | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| TENN. VALLEY AUTH. | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| FLA. PWR. & LIGHT | SEPAR. SCH. -D | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| FMPA | SEPAR. SCH. -D | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| KISSIMMEE ELEC. UTIL. | SEPAR. SCH. -D | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF NEW SMYRNA BCH. | SEPAR. SCH. -D | 12,986.0 | 0.0 | 12,986.0 | 1.704 1.880 | 221,295.11 | 244,075.46 | |
| REEDY CREEK | SEPAR. SCH. -D | 7,134.0 | 0.0 | 7,134.0 | 1.545 1.854 | 110,220.30 | 132,264.36 | |
| WAUCHULA | SEPAR. SCH. -D | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| FT. MEADE | SEPAR. SCH. -D | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF ST. CLOUD | SEPAR. SCH. -D | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PARTNERS | SEP. CONTRACT | 30,850.0 | 0.0 | 30,850.0 | 2.110 2.816 | 650,935.00 | 868,736.00 | |
| SEMINOLE ELECTRIC CO-OP PREC JURISD. | SCH. -D | 6,037.0 | 898.3 | 5,147.7 | 2.701 2.701 | 139,059.54 | 139,059.54 | |
| SEMINOLE ELECTRIC CO-OP HARDE JURISD. | SCH. -D | 828.0 | 0.0 | 828.0 | 1.874 1.874 | 15,518.03 | 15,518.03 | |

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 1999

SCHEDULE A6
PAGE 2 OF 3

| (1) | | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|--|---------|-----------------------|----------------------|-----------------------------------|-------------------------------|--|---|--|--|
| SOLD TO | | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | ---cents/KWH--- (A) FUEL (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A) | TOTAL \$ FOR TOTAL COST (5)X(6)X(B) | 80% GAIN N ECONOMY ENERGY SALES |
| FLA. PWR. CORP. | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| FLA. PWR. & LIGHT | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| CITY OF HOMESTEAD | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| KEY WEST | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| KISSIMEE ELEC. UTIL. | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| CITY OF LAKE LAND | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| ORLANDO UTIL. COMM. | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| REEDY CREEK | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| SEMINOLE ELECTRIC CO-OP | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| CITY OF NEW SMYRNA BCH. | JURISD. | SCH. -J | 4,460.0 | 0.0 | 4,460.0 | 2.317 2.317 | 103,329.27 | 103,329.27 | |
| WAUCHULA | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| CITY OF VERO BEACH | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| LAKE WORTH UTILITIES | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| OGLETHORPE | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| FMPA | | SCH. -D | 75,600.0 | 75,600.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| HARDEE POWER PART. TO FLA. PWR. CORP. | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO FLA. PWR. & LT. | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO REEDY CREEK | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO GAINESVILLE | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO JACKSONVILLE | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO KISSIMEE | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO NEW SMYRNA BCH. | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO ORLANDO | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO STARKE | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO FMPA | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO HOMESTEAD | | ECON.-C | 25.0 | 0.0 | 25.0 | 2.076 2.531 | 519.00 | 632.66 | 90.93 |
| HARDEE POWER PART. TO SEMINOLE | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO FT. PIERCE | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO TALLAHASSEE | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO LAKE LAND | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO LK. WORTH | | ECON.-C | 2.0 | 0.0 | 2.0 | 2.076 2.565 | 41.52 | 51.29 | 7.82 |
| HARDEE POWER PART. TO KEY WEST | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO VERO BEACH | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO ENERGY AUTHORITY | | ECON.-C | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PART. TO FPC | | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | 0.00 |
| SEMINOLE ELECTRIC CO-OP | | SCH. -G | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| OGLETHORPE | | SCH. -G | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 1999

SCHEDULE A6
PAGE 3 OF 3

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|--|-----------------------|-------------------|-----------------------------------|-------------------------------|---|--|---|--|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | ---cents/KWH--- (A) (B) FUEL TOTAL COST COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)A | TOTAL \$ FOR TOTAL COST (5)X(6)B | 80% GAIN N ECONOMY ENERGY SALES |
| ADJUSTMENTS TO PREVIOUS MONTH MON/YR TYPE SCHED. | | | | | | | | |
| HARDEE POWER PARTNERS EST. | 5/99 SEPAR. CONTRAC | (23,526.0) | 0.0 | (23,526.0) | 2.004 2.708 | (471,461.04) | (837,084.08) | |
| HARDEE POWER PARTNERS ACT. | 5/99 SEPAR. CONTRAC | 23,526.0 | 0.0 | 23,526.0 | 2.110 2.816 | 498,398.60 | 662,492.16 | |
| REEDY CREEK EST. | 1/99 SEPAR. SCH. -D | (11,160.0) | 0.0 | (11,160.0) | 1.379 1.655 | (153,896.40) | (184,698.00) | |
| REEDY CREEK ACT. | 1/99 SEPAR. SCH. -D | 11,160.0 | 0.0 | 11,160.0 | 1.353 1.624 | 150,994.80 | 181,238.40 | |
| REEDY CREEK EST. | 2/99 SEPAR. SCH. -D | (4,237.0) | 0.0 | (4,237.0) | 1.559 1.871 | (66,054.83) | (79,274.27) | |
| REEDY CREEK ACT. | 2/99 SEPAR. SCH. -D | 4,237.0 | 0.0 | 4,237.0 | 1.557 1.888 | 65,970.09 | 79,147.16 | |
| REEDY CREEK EST. | 4/99 SEPAR. SCH. -D | (9,448.0) | 0.0 | (9,448.0) | 1.542 1.850 | (145,657.32) | (174,751.00) | |
| REEDY CREEK ACT. | 4/99 SEPAR. SCH. -D | 9,448.0 | 0.0 | 9,448.0 | 1.529 1.835 | 144,429.34 | 173,334.10 | |
| REEDY CREEK EST. | 5/99 SEPAR. SCH. -D | (6,958.0) | 0.0 | (6,958.0) | 1.583 1.876 | (108,753.54) | (130,532.08) | |
| REEDY CREEK ACT. | 5/99 SEPAR. SCH. -D | 6,958.0 | 0.0 | 6,958.0 | 1.536 1.843 | 106,874.88 | 128,235.94 | |
| SEMINOLE ELECTRIC CO-OP PREC | 4/99 JURISD. SCH. -D | (5,721.0) | (1,489.7) | (4,231.3) | 1.148 1.148 | (48,475.13) | (48,475.13) | |
| SEMINOLE ELECTRIC CO-OP PREC | 4/99 JURISD. SCH. -D | 5,721.0 | 1,497.5 | 4,223.5 | 1.148 1.148 | 48,475.13 | 48,475.13 | |
| SUB-TOTAL ECONOMY POWER SALES | | 421.0 | 0.0 | 421.0 | 2.122 2.770 | 8,934.61 | 11,663.65 | 2,183.24 |
| SUB-TOTAL SCHEDULE D POWER SALES-SEPAR. | | 20,119.0 | 0.0 | 20,119.0 | 1.617 1.834 | 325,422.43 | 369,040.07 | |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD. | | 6,865.0 | 897.1 | 5,967.9 | 2.590 2.590 | 154,577.57 | 154,577.57 | |
| SUB-TOTAL SCHEDULE J POWER SALES-JURISD. | | 4,480.0 | 0.0 | 4,480.0 | 2.317 2.317 | 103,329.27 | 103,329.27 | |
| SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR. | | 30,850.0 | 0.0 | 30,850.0 | 2.191 2.898 | 675,872.58 | 894,144.08 | |
| SUB-TOTAL OTHER D POWER SALES | | 75,600.0 | 75,600.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| SUB-TOTAL SCHEDULE G POWER SALES-JURISD. | | 0.0 | 0.0 | 0.0 | 0.000 0.000 | 0.00 | 0.00 | |
| TOTAL INCLUDING VARIABLE O & M COSTS | | 138,315.0 | 76,497.1 | 61,817.9 | 2.051 2.479 | 1,268,136.44 | 1,532,764.64 | 2,183.24 |
| LESS VARIABLE O & M COSTS | | | | | | (811.64) | | |
| LESS VARIABLE O & M COSTS - HARDEE | | | | | | (3.78) | | |
| LESS TRANSMISSION COSTS SCH. D (SEP.) | | | | | | (18,083.00) | | |
| PLUS 80% OF ECON. ENERGY SALES PROFITS - | | | | | | 2,183.24 | | |
| TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS | | 138,315.0 | 76,497.1 | 61,817.9 | 2.024 2.479 | 1,251,421.26 | 1,532,764.64 | 2,183.24 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | - | (145,461.0) | 897.1 | (146,358.1) | (0.497) (0.438) | (3,997,278.74) | (4,539,945.36) | (670,216.76) |
| DIFFERENCE % | - | (51.3) | 1.2 | (70.3) | (19.7) (15.0) | (78.2) | (74.8) | (99.7) |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | - | 722,742.0 | 459,066.0 | 263,676.0 | 1.794 2.220 | 4,729,077.31 | 5,853,191.44 | 33,907.94 |
| ESTIMATED | - | 1,548,357.0 | 456,120.0 | 1,092,237.0 | 2.234 2.567 | 24,400,020.00 | 28,036,100.00 | 3,747,120.00 |
| DIFFERENCE | - | (825,615.0) | 2,946.0 | (828,561.0) | (0.440) (0.347) | (19,670,942.69) | (22,182,908.56) | (3,713,212.06) |
| DIFFERENCE % | - | (63.3) | 0.6 | (75.9) | (19.7) (13.5) | (80.6) | (79.1) | (99.1) |

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$124.52 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH JUNE 1999

SCHEDULE A7

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|------------------------------|-----------------------|---------------------------|----------------------------------|---------------------------------|--------------------|--|--------------|--|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | MWH FOR OTHER UTILITIES | MWH FOR INTERRUP TIBLE | MWH FOR FIRM | —CENTS/KWH— (A) (B) FUEL TOTAL COST COST | | TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A) |
| ESTIMATED: | | | | | | | | |
| VARIOUS | EMER. | 22,186.0 | 0.0 | 13,151.0 | 9,035.0 | 8.779 | 9.779 | 883,500.00 |
| HARDEE POWER PARTNERS | IPP | 80,999.0 | 0.0 | 0.0 | 80,999.0 | 2.718 | 2.718 | 2,201,300.00 |
| PECO | OTHER | 52,350.0 | 52,350.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FPC | OTHER | 23,250.0 | 23,250.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| TOTAL | | 178,785.0 | 75,600.0 | 13,151.0 | 90,034.0 | 3.426 | 3.426 | 3,084,800.00 |
| ACTUAL: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | IPP | 76,026.0 | 0.0 | 0.0 | 76,026.0 | 2.829 | 2.829 | 2,151,070.32 |
| HARDEE PWR. PART.-OTHERS | IPP | 27.0 | 0.0 | 0.0 | 27.0 | 2.031 | 2.045 | 548.44 |
| FLA. POWER CORP. | SCH.-Ja | 4,328.0 | 0.0 | 2,265.8 | 2,062.2 | 2.997 | 2.997 | 61,814.06 |
| FLA. POWER CORP. | SCH.-Jc | 22,262.0 | 0.0 | 0.0 | 22,262.0 | 2.997 | 2.997 | 667,299.26 |
| FLA. POWER & LIGHT | SCH.-Ja | 5,115.0 | 0.0 | 1,503.5 | 3,611.5 | 3.486 | 3.486 | 125,888.30 |
| FLA. POWER & LIGHT | SCH.-Jc | 15,515.0 | 0.0 | 0.0 | 15,515.0 | 3.535 | 3.535 | 548,464.00 |
| CITY OF LAKE LAND | SCH.-Ja | 3,463.0 | 0.0 | 257.7 | 3,205.3 | 4.109 | 4.109 | 131,893.63 |
| CITY OF LAKE LAND | SCH.-Jc | 1,925.0 | 0.0 | 0.0 | 1,925.0 | 4.109 | 4.109 | 79,090.95 |
| ORLANDO | SCH.-Ja | 24,635.0 | 0.0 | 18,752.7 | 5,882.3 | 4.385 | 4.385 | 257,911.54 |
| ORLANDO | SCH.-Jc | 17,053.0 | 0.0 | 0.0 | 17,053.0 | 4.385 | 4.385 | 747,694.88 |
| KOCH ENERGY TRAD. | SCH.-Jc | 1,784.0 | 0.0 | 0.0 | 1,784.0 | 4.096 | 4.096 | 73,068.61 |
| THE ENERGY AUTH. | SCH.-Ja | 2,078.0 | 0.0 | 1,316.1 | 761.9 | 4.498 | 4.498 | 34,267.08 |
| THE ENERGY AUTH. | SCH.-Jc | 6,902.0 | 0.0 | 0.0 | 6,902.0 | 4.497 | 4.497 | 310,361.98 |
| REEDY CREEK | SCH.-Ja | 1,035.0 | 0.0 | 1,035.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| REEDY CREEK | SCH.-Jc | 240.0 | 0.0 | 0.0 | 240.0 | 4.499 | 4.499 | 10,798.68 |
| TALLAHASSEE | SCH.-Jc | 1,768.0 | 0.0 | 0.0 | 1,768.0 | 3.771 | 3.771 | 68,600.00 |
| PECO | SCH.-Jc | 320.0 | 0.0 | 0.0 | 320.0 | 4.500 | 4.500 | 14,400.00 |
| FARMLAND | SCH.-Jc | 357.0 | 0.0 | 0.0 | 357.0 | 3.500 | 3.500 | 12,495.00 |
| AUBURNDALE | SCH.-Jc | 2,348.0 | 0.0 | 0.0 | 2,348.0 | 3.200 | 3.200 | 75,136.00 |
| PECO | OTHER | 52,350.0 | 52,350.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FPC | OTHER | 23,250.0 | 23,250.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| OKELANTA | SCJ.-D | 23,501.0 | 0.0 | 0.0 | 23,501.0 | 4.200 | 4.200 | 987,042.00 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| HARDEE PWR. PART.-NATIV | May-99 IPP | (90,593.0) | 0.0 | 0.0 | (90,593.0) | 2.496 | 2.496 | (2,261,527.73) |
| HARDEE PWR. PART.-NATIV | May-99 IPP | 90,593.0 | 0.0 | 0.0 | 90,593.0 | 2.580 | 2.580 | 2,337,663.99 |
| JACKSONVILLE ELEC. AUTH | May-99 STEAM-A | (1,193.0) | 0.0 | (27.0) | (1,166.0) | 6.941 | 6.941 | (80,929.59) |
| JACKSONVILLE ELEC. AUTH | May-99 STEAM-A | 1,193.0 | 0.0 | 27.0 | 1,166.0 | 12.287 | 12.287 | 143,271.51 |
| FMPA | May-99 STEAM-A | (101.0) | 0.0 | 0.0 | (101.0) | 99.483 | 99.483 | (100,478.00) |
| FMPA | May-99 STEAM-A | 101.0 | 0.0 | 0.0 | 101.0 | 6.027 | 6.027 | 6,087.47 |
| FLA. POWER CORP. | May-99 SCH.-Jc | (11,597.0) | 0.0 | 0.0 | (11,597.0) | 2.828 | 2.828 | (327,968.05) |
| FLA. POWER CORP. | May-99 SCH.-Jc | 11,597.0 | 0.0 | 0.0 | 11,597.0 | 2.771 | 2.771 | 321,340.75 |
| THE ENERGY AUTH. | May-99 SCH.-Jc | (8,157.0) | 0.0 | 0.0 | (8,157.0) | 3.643 | 3.643 | (297,135.93) |
| THE ENERGY AUTH. | May-99 SCH.-Jc | 8,157.0 | 0.0 | 0.0 | 8,157.0 | 4.067 | 4.067 | 331,777.13 |
| TOTAL | | 286,280.0 | 75,600.0 | 25,130.8 | 185,549.2 | 3.464 | 3.464 | 6,427,748.28 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | - | 107,495.0 | 0.0 | 11,979.8 | 95,515.2 | 3.500 | 3.500 | 3,342,946.28 |
| DIFFERENCE % | - | 60.1 | 0.0 | 91.1 | 106.1 | 102.2 | 102.2 | 108.4 |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | - | 1,347,641.00 | 456,018.00 | 75,894.90 | 815,728.1 | 3.219 | 3.219 | 26,257,670.96 |
| ESTIMATED | - | 732,946.0 | 456,120.0 | 26,960.0 | 249,866.0 | 3.410 | 3.410 | 8,521,600.0 |
| DIFFERENCE | - | 614,695.0 | (102.0) | 48,934.9 | 565,862.1 | (0.191) | (0.191) | 17,736,070.96 |
| DIFFERENCE % | - | 83.9 | 0.0 | 181.5 | 226.5 | (5.6) | (5.6) | 208.1 |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

| (1) | FOR THE MONTH OF | | JUNE 1999 | | (6) | (7) | | (8) |
|---------------------------|------------------|---------------------|-------------------------|-----------------------|--------------|---------------------|------------|---|
| | (2) | (3) | (4) | (5) | | (A) | (B) | |
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | MWH FOR OTHER UTILITIES | MWH FOR INTERRUPTIBLE | MWH FOR FIRM | CENTS/KWH FUEL COST | TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A) |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 30,311.0 | 0.0 | 0.0 | 30,311.0 | 2.136 | 2.136 | 647,500.00 |
| TOTAL | - | 30,311.0 | 0.0 | 0.0 | 30,311.0 | 2.136 | 2.136 | 647,500.00 |
| ACTUAL: | | | | | | | | |
| IMC-AGRICO-NICHOLS | COGEN. | 1,247.0 | 0.0 | 0.0 | 1,247.0 | 2.777 | 2.777 | 34,631.63 |
| McKAY BAY REFUSE | COGEN. | 9,318.0 | 0.0 | 0.0 | 9,318.0 | 2.069 | 2.069 | 192,814.27 |
| MULBERRY PHOSPHATES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 840.0 | 0.0 | 0.0 | 840.0 | 2.728 | 2.728 | 22,911.46 |
| HILLSBOROUGH COUNTY | COGEN. | 18,673.0 | 0.0 | 0.0 | 18,673.0 | 2.070 | 2.070 | 386,556.97 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 683.0 | 0.0 | 0.0 | 683.0 | 3.142 | 3.142 | 21,461.92 |
| FARMLAND HYDRO LP | COGEN. | 827.0 | 0.0 | 0.0 | 827.0 | 2.720 | 2.720 | 22,495.90 |
| IMC-AGRICO-S. PIERCE | COGEN. | 33.0 | 0.0 | 0.0 | 33.0 | 5.559 | 5.559 | 1,834.39 |
| AUBURNDALE POWER PARTNERS | COGEN. | 52.0 | 0.0 | 0.0 | 52.0 | 1.940 | 1.940 | 1,008.57 |
| ORANGE COGENERATION L.P. | COGEN. | 7,291.0 | 0.0 | 0.0 | 7,291.0 | 2.011 | 2.011 | 146,598.46 |
| AS AVAILABLE ASSIGNMENT | COGEN. | 0.0 | 0.0 | 1,523.0 | (1,523.0) | 4.208 | 4.208 | (64,085.58) |
| SUB-TOTAL FOR JUNE 1999 | - | 38,964.0 | 0.0 | 1,523.0 | 37,441.0 | 2.048 | 2.048 | 786,227.99 |
| ADJ. FOR APRIL 1999 | - | | | | | | | |
| IMC-AGRICO-NICHOLS | COGEN. | (518.0) | 0.0 | 0.0 | (518.0) | 8.490 | 8.490 | (43,977.66) |
| McKAY BAY REFUSE | COGEN. | 9,904.0 | 0.0 | 0.0 | 9,904.0 | 2.051 | 2.051 | (203,171.82) |
| MULBERRY PHOSPHATES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 205,233.47 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | |
| IMC-AGRICO-NEW WALES | COGEN. | (1,117.0) | 0.0 | 0.0 | (1,117.0) | 6.266 | 6.266 | (69,987.70) |
| HILLSBOROUGH COUNTY | COGEN. | (17,902.0) | 0.0 | 0.0 | (17,902.0) | 2.050 | 2.050 | 69,997.80 |
| CARGILL MILLPOINT | COGEN. | 17,902.0 | 0.0 | 0.0 | 17,902.0 | 2.071 | 2.071 | (366,966.09) |
| CF INDUSTRIES INC. | COGEN. | (480.0) | 0.0 | 0.0 | (480.0) | 9.200 | 9.200 | 370,719.82 |
| FARMLAND HYDRO LP | COGEN. | 480.0 | 0.0 | 0.0 | 480.0 | 0.000 | 0.000 | (44,158.47) |
| IMC-AGRICO-S. PIERCE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 44,136.94 |
| AUBURNDALE POWER PARTNERS | COGEN. | (1,868.0) | 0.0 | 0.0 | (1,868.0) | 6.909 | 6.909 | 0.000 |
| ORANGE COGENERATION L.P. | COGEN. | 1,868.0 | 0.0 | 0.0 | 1,868.0 | 6.847 | 6.847 | (129,066.84) |
| AS AVAILABLE ASSIGNMENT | COGEN. | (7,590.0) | 0.0 | 0.0 | (7,590.0) | 1.931 | 1.931 | 127,896.40 |
| SUB-TOTAL FOR Apr-99 ADJ. | - | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (148,571.85) |
| GRAND TOTAL | | 38,964.0 | 0.0 | 1,523.0 | 37,441.0 | 1.957 | 1.957 | 148,571.85 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | - | 8,653.0 | 0.0 | 1,523.0 | 7,130.0 | (0.072) | (0.072) | 125,350.07 |
| DIFFERENCE % | - | 28.5 | 0.0 | 0.0 | 23.5 | (3.4) | (3.4) | 19.4 |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 227,210.0 | 0.0 | 2,795.7 | 224,414.3 | 2.149 | 2.149 | 4,822,018.48 |
| ESTIMATED | | 200,487.0 | 0.0 | 0.0 | 200,487.0 | 1.938 | 1.938 | 3,886,400.00 |
| DIFFERENCE | - | 26,723.0 | 0.0 | 2,795.7 | 23,927.3 | 0.211 | 0.211 | 935,618.48 |
| DIFFERENCE % | - | 13.3 | 0.0 | 0.0 | 11.9 | 10.9 | 10.9 | 24.1 |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 1999

SCHEDULE A9

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) |
|--------------------------|-----------------------|---------------------------|----------------------------------|---|-------------------|--------------|-------------------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | TRANSACTION COST cents/KWH | TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4) | COST IF GENERATED | | FUEL SAVINGS (6)(B)-(5) |
| | | | | | (A) | (B) | |
| | | | | | cents/KWH | \$ | |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 1,959.0 | 5.835 | 114,300.00 | 6.411 | 125,600.00 | 11,300.00 |
| TOTAL | - | 1,959.0 | 5.835 | 114,300.00 | 6.411 | 125,600.00 | 11,300.00 |
| ACTUAL: | | | | | | | |
| FLA. PWR. CORP. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| FLA. PWR. & LIGHT | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF LAKELAND | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| FT. PIERCE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF GAINESVILLE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF HOMESTEAD | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| JACKSONVILLE ELEC. AUTH. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| LAKE WORTH UTILITIES | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ORLANDO UTIL. COMM. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMINOLE ELECTRIC CO-OP. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TALLAHASSEE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF VERO BEACH | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| KISSIMMEE ELEC. UTIL. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF NEW SMYRNA BCH. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| KEY WEST | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| FMPA | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| OGLETHORPE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| REEDY CREEK | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| PECO | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| THE ENERGY AUTHORITY | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | - | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | - | (1,959.0) | (5.835) | (114,300.00) | (6.411) | (125,600.00) | (11,300.00) |
| DIFFERENCE % | - | (100.0) | (100.0) | (100.0) | (100.0) | (100.0) | (100.0) |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ESTIMATED | | 7,523.0 | 4.804 | 361,400.00 | 5.603 | 421,500.00 | 60,100.00 |
| DIFFERENCE | - | (7,523.0) | (4.804) | (361,400.00) | (5.603) | (421,500.00) | (60,100.00) |
| DIFFERENCE % | - | (100.0) | (100.0) | (100.0) | (100.0) | (100.0) | (100.0) |