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RECORDS AND
REPORTING

August 2, 1999

VIA HAND DELIVERY

Ms. Blanca S. Bayò
Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

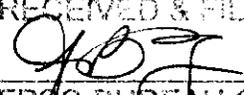
**Re: Florida Power & Light Company's Request for
Confidential Classification of Materials Provided
In the Fuel Cost Recovery Audit No. 99-033-4-1
Docket No. 990001-EI**

Dear Ms. Bayò:

I enclose and hand you herewith for filing in the above-referenced matter, the original and two (2) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification in connection with Audit No. 99-033-4-1. The original includes Exhibits A, B, C and D. The two copies include only Exhibits B, C, and D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing in a separate, sealed folder or carton marked "ATTACHMENT A - CONFIDENTIAL." Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been blocked out. Exhibit C contains FPL's justification for its request for confidential classification. Exhibit D contains affidavits in support of FPL's Request for Confidential Classification. Also included is a computer diskette containing the electronic version of FPL's Request for Confidential Classification and Exhibit C, in WordPerfect version 6/7/8.

Pursuant to rule 25-22.006(3)(d) of the Florida Administrative Code, FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for Confidential Classification.

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FPSC-BUREAU OF RECORDS

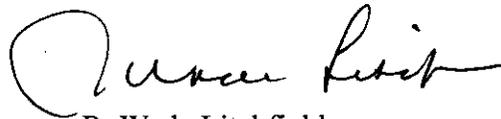
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Ms. Blanca S. Bayò
Director of Records and Reporting
Florida Public Service Commission
August 2, 1999
Page 2

Please do not hesitate to contact me should you or your Staff have any questions regarding this filing.

Thanking you for your attention to this matter, I remain,

Sincerely,

A handwritten signature in black ink, appearing to read "R. Wade Litchfield". The signature is fluid and cursive, with a large initial "R" and a long, sweeping underline.

R. Wade Litchfield

RWL/jsb
Enclosures

2. During the Audit, Staff requested access to various FPL reports and other documents. By letter dated July 13, 1999, Staff indicated its intent to retain certain workpapers for which confidential treatment previously had been requested. Pursuant to Rule 25-22.006(3)(a), FPL was given twenty-one days from the date of the letter, or until August 3, 1999, within which to file a formal Request for Confidential Classification with respect to such workpapers. FPL hereby makes such request.

3. The following exhibits are included herewith and made a part hereof:

a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a sealed folder or carton marked "CONFIDENTIAL."

b. Composite Exhibit B consists of edited versions of all documents for which FPL seeks confidential treatment. All information FPL asserts is entitled to confidential treatment has been blocked out in Composite Exhibit B.

c. Exhibit C is a table containing a line-by-line and page-by-page identification of the information for which confidential treatment is sought, and, with regard to each document or portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."

d. Exhibit D includes the affidavits of Rick Del Cueto, Robert Lippman, Kenneth L. Brockway and Claude Villard.

4. FPL seeks confidential protection for the information highlighted in Exhibit A. FPL submits that the highlighted information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

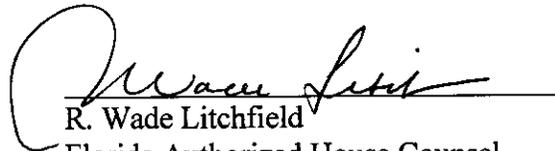
5. The information for which FPL seeks confidential classification consists of internal audit reports, purchase order numbers and other contractual data such as pricing and other terms, payment records and contractor rates. Disclosure of this information, among other things, would impair the efforts of FPL to contract for fuel services on favorable terms and/or would impair the competitive interests of the contractors.

6. FPL submits that the information highlighted in Exhibit A, and referenced in Exhibit C is proprietary confidential business information within the meaning of section 366.093(3). FPL submits that the information that is the subject of this Request for Confidential Classification should not be declassified for at least eighteen (18) months.

7. Upon a finding by the Commission that the material in Exhibit A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for a period established by the Commission and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "R. Wade Litchfield", is written over a horizontal line. The signature is cursive and somewhat stylized.

R. Wade Litchfield
Florida Authorized House Counsel
Attorney for
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
(561) 691-7101

Exhibit A

CONFIDENTIAL DOCUMENTS

(SUBMITTED SEPARATELY)

Exhibit B

REDACTED DOCUMENTS

THIS DOCUMENT IN ITS ENTIRETY IS CONFIDENTIAL

THIS DOCUMENT IN ITS ENTIRETY IS CONFIDENTIAL

THIS DOCUMENT IN ITS ENTIRETY IS CONFIDENTIAL

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
4	00000	9		.00			
5	00000	9		.00			
6	00000	9		.00			
7	00000	9		.00			
8	00000	9		.00			
9	00000	9		.00			
10	00000	9		.00			
11	00000	9		.00			
12	00000	9		.00			
PLANT TOTAL				.00			
4	00002	1		.00	5,000		
5	00002	1		.00	1,000.-		
6	00002	1		.00	5,000		
7	00002	1		.00			
8	00002	1		.00	6,000		
9	00002	1		.00			
10	00002	1		.00	5,000.-		
11	00002	1		.00	9,000.-		
12	00002	1		.00	14,000		
4	00002	4		.00			
5	00002	4		.00			
6	00002	4		.00			
7	00002	4		.00			
8	00002	4		.00			
9	00002	4		.00			
10	00002	4		.00			
11	00002	4		.00			
12	00002	4		.00			
PLANT TOTAL				.00	15,000		
4	00014	4		.00			
5	00014	4		.00			
6	00014	4		.00			
7	00014	4		.00			
8	00014	4		.00			
9	00014	4		.00			
10	00014	4		.00			
11	00014	4		.00			
12	00014	4		.00			
PLANT TOTAL				.00			
4	01002	4		.00			
5	01002	4		.00			
6	01002	4		.00			
7	01002	4		.00			
8	01002	4		.00			
9	01002	4		.00			
10	01002	4		.00			

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FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY
11	01002	4		.00	
12	01002	4		.00	
PLANT TOTAL				.00	
4	01003	2		.00	
5	01003	2		.00	
6	01003	2		.00	
7	01003	2		.00	
8	01003	2		.00	
9	01003	2		.00	
10	01003	2		.00	
11	01003	2		.00	
12	01003	2		.00	
PLANT TOTAL				.00	
4	01009	1		.00	
5	01009	1		.00	
6	01009	1		.00	
7	01009	1		.00	
8	01009	1		.00	
9	01009	1		.00	
10	01009	1		.00	
11	01009	1		.00	
12	01009	1		.00	
PLANT TOTAL				.00	
4	01011	4		.00	
5	01011	4		.00	175,026
6	01011	4		.00	741,044
7	01011	4		.00	599,221
8	01011	4		.00	738,230
9	01011	4		.00	473,843
10	01011	4		.00	386,035
11	01011	4		.00	39,417
12	01011	4		.00	
PLANT TOTAL				.00	3,152,816
4	04000	8	300	362.05	415
5	04000	8	240	210.32	715
6	04000	8	400	342.26	440
7	04000	8	375	329.14	480
8	04000	8	325	278.96	515
9	04000	8	300	260.76	341
10	04000	8	250	212.30	609
11	04000	8	400	331.08	633
12	04000	8	360	294.02	300
PLANT TOTAL			2,950	2,520.89	4,448
4	04001	4		.00	

A B
 RECEIPTS AVG. UNIT COST
 AMOUNT



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FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAP
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	A B		
						RECEIPTS AMOUNT	AVG. UNIT COST	
5	04001	4		.00				
6	04001	4		.00				
7	04001	4		.00				
8	04001	4		.00				
9	04001	4		.00				
10	04001	4		.00				
11	04001	4		.00				
12	04001	4		.00				
4	04001	6		.00				
5	04001	6		.00				
6	04001	6		.00				
7	04001	6		.00				
8	04001	6		.00				
9	04001	6		.00				
10	04001	6		.00				
11	04001	6		.00				
12	04001	6		.00	3.611			
PLANT TOTAL				.00	3.611			
4	04002	2		.00				
5	04002	2		.00				
6	04002	2		.00				
7	04002	2		.00				
8	04002	2		.00				
9	04002	2		.00				
10	04002	2		.00				
11	04002	2		.00				
12	04002	2		.00				
PLANT TOTAL				.00				
4	04008	1	212,457	2,328,670.24	382,616			
5	04008	1	309,988	3,822,594.77	321,032			
6	04008	1	239,752	3,050,990.79	586,243			
7	04008	1	336,096	4,259,621.88	238,034			
8	04008	1	172,391	2,230,835.96	597,246			
9	04008	1	283,107	3,464,134.32	281,832			
10	04008	1	162,632	1,867,191.69	454,657			
11	04008	1	218,358	2,603,810.38	349,821			
12	04008	1	181,567	2,209,375.96	456,701			
PLANT TOTAL				2,116,348	25,837,225.99	3,668,181		
4	04010	4		.00	394,902			
5	04010	4		.00	497,521			
6	04010	4		.00	319,112			
7	04010	4		.00	421,311			
8	04010	4		.00	278,918			
9	04010	4		.00	639,353			
10	04010	4		.00	401,545			
11	04010	4		.00	309,189			

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[REDACTED]

[REDACTED]

18-3-81

[REDACTED]

[REDACTED]

PLANT	MONTH	RECEIPTS	AMOUNT
4	05004	1	.00
5	05004	1	.00
6	05004	1	.00
7	05004	1	.00
8	05004	1	.00
9	05004	1	.00
10	05004	1	.00
11	05004	1	.00
12	05004	1	.00
PLANT TOTAL			.00

PLANT	MONTH	RECEIPTS	AMOUNT
4	05003	3	39,551
5	05003	3	39,563
6	05003	3	39,574
7	05003	3	39,500
8	05003	3	39,457
9	05003	3	37,269
10	05003	3	37,211
11	05003	3	37,107
12	05003	3	37,004
PLANT TOTAL			322,236

PLANT	MONTH	RECEIPTS	AMOUNT
4	04027	6	16,308.71
5	04027	6	16,962.13
6	04027	6	17,981.59
7	04027	6	17,593.35
8	04027	6	17,029.44
9	04027	6	19,278.05
10	04027	6	26,160.48
11	04027	6	12,467.33
12	04027	6	10,078.74
PLANT TOTAL			154,759.82

PLANT	MONTH	RECEIPTS	AMOUNT
4	04019	6	.00
5	04019	6	.00
6	04019	6	.00
7	04019	6	.00
8	04019	6	.00
9	04019	6	.00
10	04019	6	.00
11	04019	6	.00
12	04019	6	.00
PLANT TOTAL			.00

PLANT	MONTH	RECEIPTS	AMOUNT
4	04010	4	.00
5	04010	4	584,438
6	04010	4	1,625,323.25
7	04010	4	10,509,068.76
PLANT TOTAL			2,7810

CA	PLANT	MONTH	RECEIPTS	AMOUNT
A				
B				

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LEAS TAP
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

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10	05023	6	.00
9	05023	6	.00
8	05023	6	.00
7	05023	6	.00
6	05023	6	.00
5	05023	6	.00
4	05023	6	.00

PLANT TOTAL			
12	05016	4	.00
11	05016	4	.00
10	05016	4	.00
9	05016	4	.00
8	05016	4	.00
7	05016	4	.00
6	05016	4	.00
5	05016	4	.00
4	05016	4	.00
582,254			
1,478,831			
2,307,975			
2,452,218			
2,573,208			
1,891,447			
2,066,843			
1,943,109			
1,735,910			
17,031,993			

PLANT TOTAL			
12	05015	6	.00
11	05015	6	.00
10	05015	6	.00
9	05015	6	.00
8	05015	6	.00
7	05015	6	.00
6	05015	6	.00
5	05015	6	.00
4	05015	6	.00

PLANT TOTAL			
12	05008	4	.00
11	05008	4	.00
10	05008	4	.00
9	05008	4	.00
8	05008	4	.00
7	05008	4	.00
6	05008	4	.00
5	05008	4	.00
4	05008	4	.00

PLANT TOTAL			
12	05007	6	.00
11	05007	6	.00
10	05007	6	.00
9	05007	6	.00
8	05007	6	.00
7	05007	6	.00
6	05007	6	.00

GA	MONTH	PLANT	FUEL	TYPE	REMAINING	QUANTITY	REMAINING	AMOUNT	RECEIPTS	QUANTITY	RECEIPTS	AMOUNT	AVG. UNIT COST	RECEIPTS	AMOUNT
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FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LEASE TAPE
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LEANS TAPE
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

GA	MONTH	PLANT	FUEL	ENGINEERING	ENGINEERING	RECEIPTS	RECEIPTS
				QUANTITY	AMOUNT	QUANTITY	AMOUNT

RECEIPTS
 AVG. UNIT COST

A
 B

GA	MONTH	PLANT	FUEL	ENGINEERING	ENGINEERING	RECEIPTS	RECEIPTS
				QUANTITY	AMOUNT	QUANTITY	AMOUNT
4	07000						
5	07000						
6	07000						
7	07000						
8	07000						
9	07000						
10	07000						
11	07000						
12	07000						
4	07001						
5	07001						
6	07001						
7	07001						
8	07001						
9	07001						
10	07001						
11	07001						
12	07001						
4	07002						
5	07002						
6	07002						
7	07002						
8	07002						
9	07002						
10	07002						
11	07002						
12	07002						
4	07003						
5	07003						
6	07003						
7	07003						
8	07003						
9	07003						
10	07003						
11	07003						
12	07003						
4	07004						
5	07004						
6	07004						
7	07004						
8	07004						
9	07004						
10	07004						
11	07004						
12	07004						
4	07005						
5	07005						
6	07005						
7	07005						
8	07005						
9	07005						
10	07005						
11	07005						
12	07005						
4	07007						
5	07007						
6	07007						
7	07007						
8	07007						
9	07007						
10	07007						
11	07007						
12	07007						
4	07009						
5	07009						
6	07009						
PLANT TOTAL							

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FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
7	07009	8	495	407.35	450		
8	07009	8	338	272.29	870		
9	07009	8	755	582.60	499		
10	07009	8	575	439.14	538		
11	07009	8	500	378.97	437		
12	07009	8	578	438.95	418		
PLANT TOTAL			4,850	3,846.38	4,902		
4	07012	7		.00			
5	07012	7		.00			
6	07012	7		.00			
7	07012	7		.00			
8	07012	7		.00			
9	07012	7		.00			
10	07012	7		.00			
11	07012	7		.00			
12	07012	7		.00			
PLANT TOTAL				.00			
4	07018	6		.00			
5	07018	6		.00			
6	07018	6		.00			
7	07018	6		.00			
8	07018	6		.00			
9	07018	6		.00			
10	07018	6		.00			
11	07018	6		.00			
12	07018	6		.00			
PLANT TOTAL				.00			
4	07019	4		.00	521,586		
5	07019	4		.00	341,574		
6	07019	4		.00	518,443		
7	07019	4		.00	1,601,212		
8	07019	4		.00	1,254,040		
9	07019	4		.00	1,221,721		
10	07019	4		.00	497,662		
11	07019	4		.00	215,400		
12	07019	4		.00	464,181		
PLANT TOTAL				.00	6,635,819		
4	07026	6	530	3,717.04	3,047		
5	07026	6	3,577	19,851.20	2,001.-		
6	07026	6	1,576	7,337.59	978		
7	07026	6	2,554	12,546.02	1,059.-		
8	07026	6	1,495	8,211.97	294		
9	07026	6	1,789	9,021.65	2,570		
10	07026	6	4,359	25,802.24-	108.-		
11	07026	6	4,251	21,526.94	2,786.-		

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FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING TAPAS TAPE
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

CA	PLANT	FUEL	RECEIVING	QUANTITY	AMOUNT	RECEIVING	QUANTITY
12	07026	6	1,465	7,418.72	63,818.89	2,492	3,427

RECEIVING AMOUNT
 RECEIVING QUANTITY
 AVG. UNIT COST
 A
 B

CA	PLANT	FUEL	RECEIVING	QUANTITY	AMOUNT	RECEIVING	QUANTITY
4	08002	3			.00		
5	08002	3			.00		
6	08002	3			.00		
7	08002	3			.00		
8	08002	3			.00		
9	08002	3			.00		
10	08002	3			.00		
11	08002	3			.00		
12	08002	3			.00		
PLANT TOTAL					196.84		
4	08005	8			28.12		
5	08005	8			28.12		
6	08005	8			28.12		
7	08005	8			28.12		
8	08005	8			28.12		
9	08005	8			28.12		
10	08005	8			28.12		
11	08005	8			28.12		
12	08005	8			28.12		
PLANT TOTAL					336.84		
4	08006	6			.00		
5	08006	6			.00		
6	08006	6			.00		
7	08006	6			.00		
8	08006	6			.00		
9	08006	6			.00		
10	08006	6			.00		
11	08006	6			.00		
12	08006	6			.00		
PLANT TOTAL					.00		
4	08007	4			.00		
5	08007	4			.00		
PLANT TOTAL					.00		

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	A B	
						RECEIPTS AMOUNT	AVG. UNIT COST
6	08007	4		.00			
7	08007	4		.00			
8	08007	4		.00			
9	08007	4		.00			
10	08007	4		.00			
11	08007	4		.00			
12	08007	4		.00			
PLANT TOTAL				.00			
4	08008	2		.00			
5	08008	2		.00			
6	08008	2		.00			
7	08008	2		.00			
8	08008	2		.00			
9	08008	2		.00			
10	08008	2		.00			
11	08008	2		.00			
12	08008	2		.00			
PLANT TOTAL				.00			
4	08011	3	48,753	1,361,529.35			
5	08011	3	48,597	1,357,172.72			
6	08011	1	48,597	1,357,172.72			
7	08011	3	47,290	1,320,672.01			
8	08011	3	45,329	1,265,906.99	95,006		
9	08011	3	69,968	1,550,482.42	24,997		
10	08011	1	92,267	2,278,905.26			
11	08011	3	92,267	2,278,905.86			
12	08011	3	92,267	2,278,905.86	31,995		
PLANT TOTAL			585,335	15,049,653.19	151,998		
4	08014	6		.00			
5	08014	6		.00			
6	08014	6		.00			
7	08014	6		.00			
8	08014	6		.00			
9	08014	6		.00			
10	08014	6		.00			
11	08014	6		.00			
12	08014	6		.00			
PLANT TOTAL				.00			
4	08015	4		.00	3,699,058		
5	08015	4		.00	4,530,195		
6	08015	4		.00	4,473,360		
7	08015	4		.00	4,622,851		
8	08015	4		.00	4,239,249		
9	08015	4		.00	4,528,157		
10	08015	4		.00	4,821,871		

43-2

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LEASE TAPE
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

GA PLANT FUEL TYPE QUANTITY BEGINNING AMOUNT RECEIPTS QUANTITY BEGINNING AMOUNT RECEIPTS AVG. UNIT COST

11 08015 4 3,348,438 .00

12 08015 4 3,498,112 .00

PLANT TOTAL 27,762,492 .00

4 08022 6 82,592 2,262,025.22

5 08022 6 82,992 2,244,786.29

6 08022 6 62,120 1,680,235.66

7 08022 3 32,953 770,703.39

8 08022 3 70,670 1,427,279.48

9 08022 3 126,794 2,962,769.22

10 08022 3 105,430 2,488,476.28

11 08022 3 113,782 2,555,840.71

12 08022 3 149,057 3,403,043.24

PLANT TOTAL 827,290 19,703,249.50

4 11004 1 252,120 2,700,988.09

5 11004 1 319,705 3,499,438.71

6 11004 1 423,124 5,272,887.45

7 11004 1 251,259 3,066,615.63

8 11004 1 286,704 3,558,697.49

9 11004 1 283,299 3,297,618.52

10 11004 1 290,506 3,220,850.46

11 11004 1 293,603 3,272,854.88

12 11004 1 318,727 3,944,827.55

PLANT TOTAL 2,729,257 31,524,788.78

4 11006 8 328 112.21

5 11006 8 280 239.40

6 11006 8 190 181.94

7 11006 8 150 143.63

8 11006 8 350 200.68

9 11006 8 325 208.91

10 11006 8 275 261.39

11 11006 8 185 175.84

12 11006 8 275 217.11

PLANT TOTAL 2,425 2,240.21

500

11 08015 4 3,348,438 .00

12 08015 4 3,498,112 .00

PLANT TOTAL 27,762,492 .00

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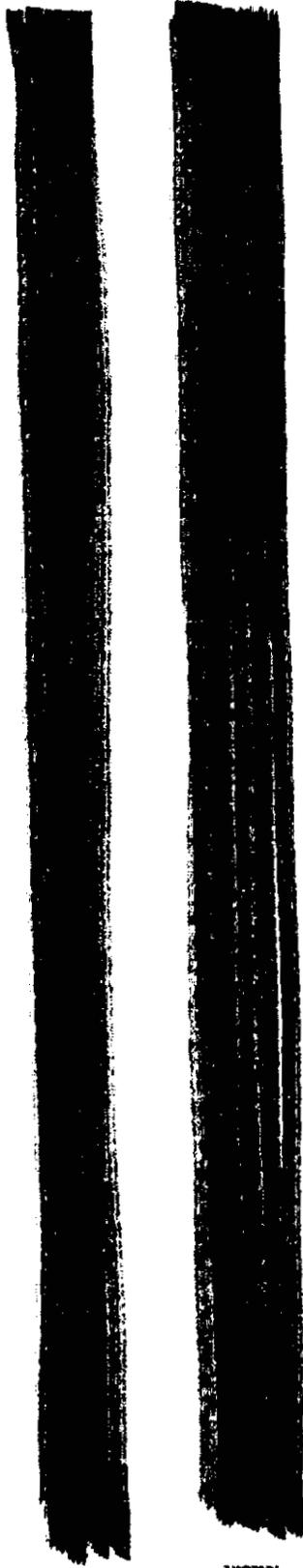
7 11004 1 251,259 3,066,615.63

8 11004 1 286,704 3,558,697.49

9 11004 1 283,299 3,297,618.52

10 11004

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RECEIPTS AMOUNT
A
AVG. UNIT COST
B

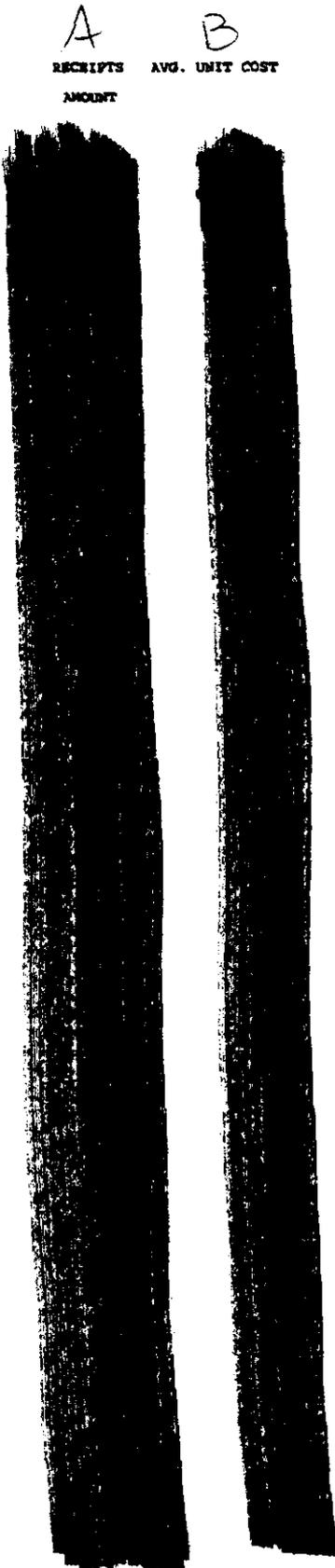
CA PLANT FUEL TYPE QUANTITY RECEIVING AMOUNT RECEIPTS QUANTITY RECEIVING AMOUNT RECEIPTS QUANTITY

FLORIDA POWER AND LIGHT COMPANY
COMPARISON OF AVERAGE UNIT COST USING LEAS TARE
APRIL 1996 TO DECEMBER 1996
ADDENDUM: RAYMOND GRANT

MONTH	PLANT	FUEL	TYPE	QUANTITY	RECEIVING	AMOUNT	RECEIPTS	QUANTITY
4	11009			2		.00		
5	11009			2		.00		
6	11009			2		.00		
7	11009			2		.00		
8	11009			2		.00		
9	11009			2		.00		
10	11009			2		.00		
11	11009			2		.00		
12	11009			2		.00		
PLANT TOTAL						.00		
4	11023			6	4,887	28,291.25	2,022.-	
5	11023			6	2,855	16,527.81	2,726.-	
6	11023			6	129	746.79	4,672	
7	11023			6	4,801	24,276.29	3,240.-	
8	11023			6	1,461	7,970.45	153	
9	11023			6	1,614	8,238.54	287	
10	11023			6	2,501	12,211.97	721	
11	11023			6	3,222	15,537.03	1,812.-	
12	11023			6	1,410	11,849.57	1,282.-	
PLANT TOTAL						22,880		4,759.-
4	12000			3	14,925	459,906.14		
5	12000			3	14,943	458,311.26		
6	12000			3	14,751	456,758.66		
7	12000			3	14,703	453,278.86		
8	12000			3	14,765	455,190.25	20,145	
9	12000			3	24,295	583,187.90	10,165	

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LPARS TAFE
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	A B	
						RECEIPTS AMOUNT	AVG. UNIT COST
10	12000	3	12,360	828,276.20			
11	12000	3	12,482	831,398.91			
12	12000	3	12,479	831,322.13	5,612		
PLANT TOTAL			195,773	5,355,630.31	35,926		
4	12001	1	697,769	11,050,006.96	141,427		
5	12001	1	697,031	10,753,096.92	283,280		
6	12001	1	597,055	9,061,978.44	766,865		
7	12001	1	587,641	8,612,479.62	840,663		
8	12001	1	650,113	9,584,481.46	867,000		
9	12001	1	578,186	8,307,019.82	755,991		
10	12001	1	405,520	5,514,279.86	959,848		
11	12001	1	722,431	9,712,488.21	176,488		
12	12001	1	544,735	7,046,796.38	608,144		
PLANT TOTAL			5,480,480	79,682,627.69	5,800,706		
4	12002	8	740	641.44	479		
5	12002	8	765	665.35	483		
6	12002	8	800	696.29	424		
7	12002	8	550	480.17	574		
8	12002	8	290	258.49	1,141		
9	12002	8	802	670.62	620		
10	12002	8	735	598.91	725		
11	12002	8	650	547.18	1,006		
12	12002	8	800	669.99	655		
PLANT TOTAL			6,122	5,228.54	6,109		
4	12003	6		.00			
5	12003	6		.00			
6	12003	6		.00			
7	12003	6		.00			
8	12003	6		.00			
9	12003	6		.00			
10	12003	6		.00			
11	12003	6		.00			
12	12003	6		.00			
PLANT TOTAL				.00			
4	12004	4		.00			
5	12004	4		.00			
6	12004	4		.00			
7	12004	4		.00			
8	12004	4		.00			
9	12004	4		.00			
10	12004	4		.00			
11	12004	4		.00			
12	12004	4		.00			
PLANT TOTAL				.00			



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FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAP
 APRIL 1996 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	A	B	
						RECEIPTS AMOUNT	AVG. UNIT COST	
4	12005	2		.00				
5	12005	2		.00				
6	12005	2		.00				
7	12005	2		.00				
8	12005	2		.00				
9	12005	2		.00				
10	12005	2		.00				
11	12005	2		.00				
12	12005	2		.00				
PLANT TOTAL				.00				
4	12011	6		.00				
5	12011	6		.00				
6	12011	6		.00				
7	12011	6		.00				
8	12011	6		.00				
9	12011	6		.00				
10	12011	6		.00				
11	12011	6		.00				
12	12011	6		.00				
PLANT TOTAL				.00				
4	12012	4		.00				
5	12012	4		.00				
6	12012	4		.00				
7	12012	4		.00				
8	12012	4		.00				
9	12012	4		.00				
10	12012	4		.00				
11	12012	4		.00				
12	12012	4		.00				
PLANT TOTAL				.00				
4	12020	6	8,998	44,042.34	775			
5	12020	6	9,773	47,645.24	403.-			
6	12020	6	9,370	44,373.51	7,170.-			
7	12020	6	2,200	10,969.78	5,645			
8	12020	6	7,845	35,330.39	3,345.-			
9	12020	6	4,500	23,558.58	75.-			
10	12020	6	4,425	22,676.74	3,736			
11	12020	6	8,161	43,130.96	5,423.-			
12	12020	6	2,738	15,307.45	2,108			
PLANT TOTAL				58,010	287,035.00	4,152.-		
4	12021	4		.00	35,239			
5	12021	4		.00	1,350,499			
6	12021	4		.00	2,692,029			
7	12021	4		.00	1,783,766			
8	12021	4		.00	1,633,768			

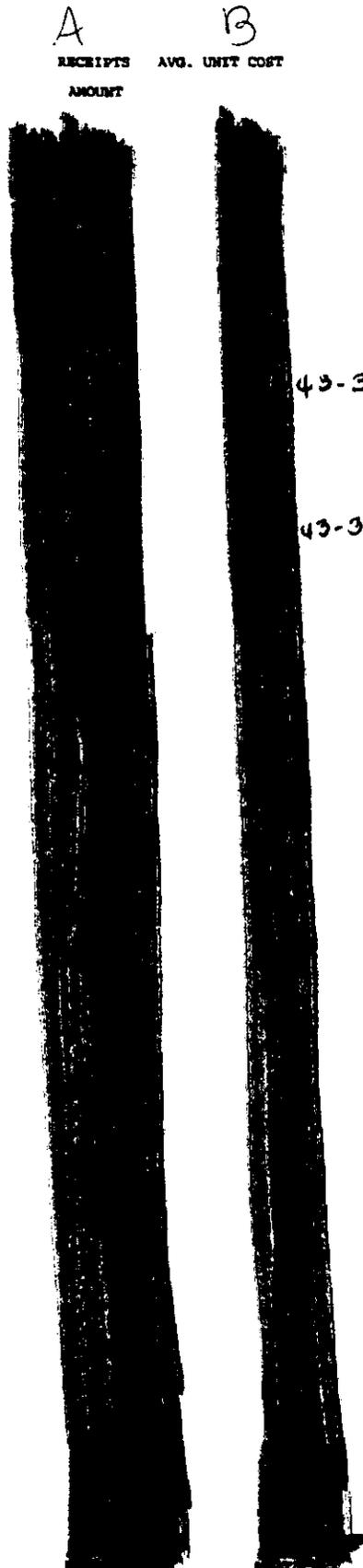


43.2

P13

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

GA MONTH	PLANT	FUEL TYPE	BEGINNING	BEGINNING	RECEIPTS	A	B
			QUANTITY	AMOUNT	QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
9	12021	4		.00	881,587		
10	12021	4		.00	624,532		
11	12021	4		.00	75,437		
12	12021	4		.00	45,938		
PLANT TOTAL				.00	8,922,795		
4	12039	4		.00	454,779		
5	12039	4		.00	1,128,695		
6	12039	4		.00	812,124		
7	12039	4		.00	578,913		
8	12039	4		.00	209,173		
9	12039	4		.00	122,695		
10	12039	4		.00	1,034,991		
11	12039	4		.00	654,150		
12	12039	4		.00	1,233,955		
PLANT TOTAL				.00	6,226,475		
4	13000	6		.00			
5	13000	6		.00			
6	13000	6		.00			
7	13000	6		.00			
8	13000	6		.00			
9	13000	6		.00			
10	13000	6		.00			
11	13000	6		.00			
12	13000	6		.00			
PLANT TOTAL				.00			
4	13001	2		.00			
5	13001	2		.00			
6	13001	2		.00			
7	13001	2		.00			
8	13001	2		.00			
9	13001	2		.00			
10	13001	2		.00			
11	13001	2		.00			
12	13001	2		.00			
4	13001	4		.00			
5	13001	4		.00			
6	13001	4		.00			
7	13001	4		.00			
8	13001	4		.00			
9	13001	4		.00			
10	13001	4		.00			
11	13001	4		.00			
12	13001	4		.00			
PLANT TOTAL				.00			
4	13007	1	270,462	4,954,116.39	320,893		



43-3P.2

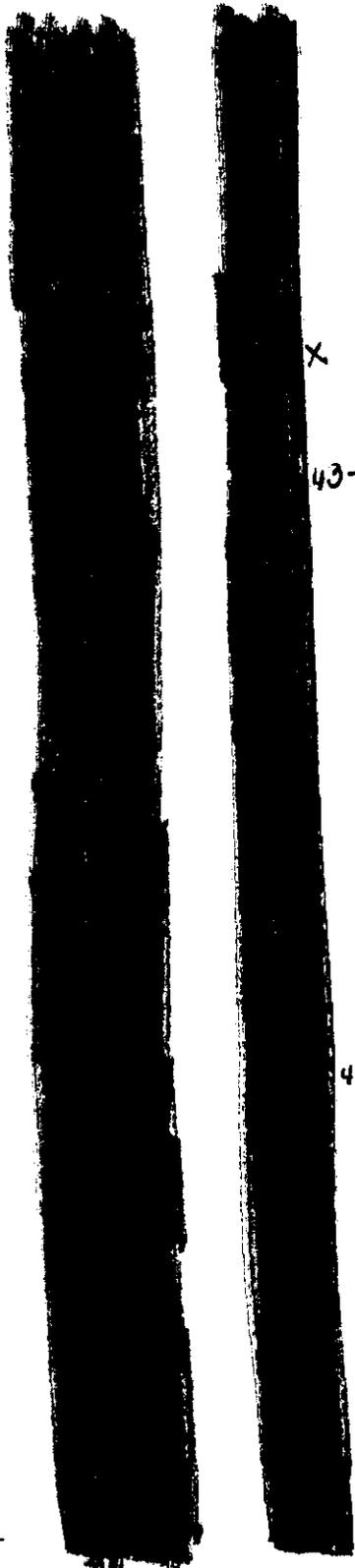
43-3P.4

43-2

DHL

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LWARE TAP
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	A B	
						RECEIPTS AMOUNT	AVG. UNIT COST
5	13007	1	416,254	6,780,798.82	119,220		
6	13007	1	255,862	4,086,947.75	844,388		
7	13007	1	538,333	7,555,361.72	493,580		
8	13007	1	633,248	8,998,527.30	325,049		
9	13007	1	395,123	5,367,856.73	454,769		
10	13007	1	304,015	3,901,854.90	570,787		
11	13007	1	483,980	5,685,071.18	377,491		
12	13007	1	485,363	6,116,000.27	460,512		
PLANT TOTAL			3,752,648	53,446,535.06	3,966,689		
4	13009	8	150	150.27	300		
5	13009	8	255	214.14	316		
6	13009	8	390	444.06			
7	13009	8	290	195.02			
8	13009	8	165	110.96	316		
9	13009	8	355	259.30			
10	13009	8	235	171.65	316		
11	13009	8	385	285.94			
12	13009	8	205	152.31	316		
PLANT TOTAL			2,430	1,963.65	1,564		
4	13018	6		.00			
5	13018	6		.00			
6	13018	6		.00			
7	13018	6		.00			
8	13018	6		.00			
9	13018	6		.00			
10	13018	6		.00			
11	13018	6		.00			
12	13018	6		.00			
PLANT TOTAL				.00			
4	13019	4		.00	690,344		
5	13019	4		.00	1,573,438		
6	13019	4		.00	557,230		
7	13019	4		.00	517,640		
8	13019	4		.00	568,200		
9	13019	4		.00	709,141		
10	13019	4		.00	1,412,859		
11	13019	4		.00	537,569		
12	13019	4		.00	684,582		
PLANT TOTAL				.00	7,251,003		
4	13026	6	2,250	26,302.45	1,750		
5	13026	6	4,000	44,590.67	2,840.-		
6	13026	6	1,160	13,731.98	2,850		
7	13026	6	4,810	48,524.73	1,771		
8	13026	6	5,781	65,924.98	876		
9	13026	6	6,657	80,052.11	468.-		



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43-3 P.3

43-3 P.1

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P15

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LPARS TAP
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

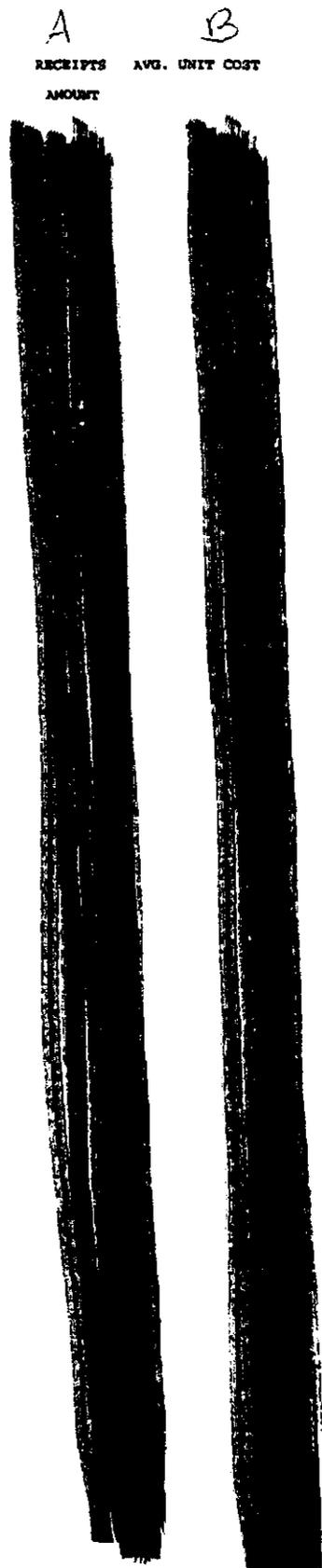
GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY
10	13026	6	6,189	70,168.19	2,078
11	13026	6	8,267	87,163.99	1,906.-
12	13026	6	4,361	54,146.82	2,725
PLANT TOTAL			42,675	490,606.12	4,836

4	14000	N		.00	
5	14000	N		.00	
6	14000	N		.00	
7	14000	N		.00	
8	14000	N		.00	
9	14000	N		.00	
10	14000	N		.00	
11	14000	N		.00	
12	14000	N		.00	
PLANT TOTAL				.00	

4	14003	1		.00	
5	14003	1		.00	
6	14003	1		.00	
7	14003	1		.00	
8	14003	1		.00	
9	14003	1		.00	
10	14003	1		.00	
11	14003	1		.00	
12	14003	1		.00	
PLANT TOTAL				.00	

4	14005	8		.00	
5	14005	8		.00	
6	14005	8		.00	
7	14005	8		.00	
8	14005	8		.00	
9	14005	8		.00	
10	14005	8		.00	
11	14005	8		.00	
12	14005	8		.00	
PLANT TOTAL				.00	

4	14007	4		.00	
5	14007	4		.00	
6	14007	4		.00	
7	14007	4		.00	
8	14007	4		.00	
9	14007	4		.00	
10	14007	4		.00	
11	14007	4		.00	
12	14007	4		.00	
PLANT TOTAL				.00	



A B
 RECEIPTS AMOUNT AVG. UNIT COST

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COMPUTATION OF AVERAGE UNIT COST USING LPARS TAPE

APRIL 1998 TO DECEMBER 1998

AUDITOR: RAYMOND GRANT

GA MONTH	PLANT	FUEL TYPE	BEGINNING	BEGINNING	RECEIPTS	RECEIPTS AMOUNT	AVG. UNIT COST
			QUANTITY	AMOUNT	QUANTITY		
4	14008	2	132,826	111,415.81			
5	14008	2	130,971	109,859.82			
6	14008	2	130,967	109,856.46			
7	14008	2	56,030	46,998.56	7,310		
8	14008	2	138,584	122,131.50	1		
9	14008	2	138,461	124,177.28			
10	14008	2	132,112	109,572.01	14,803		
11	14008	2	134,012	110,273.37			
12	14008	2	132,553	109,072.84			
PLANT TOTAL			1,120,516	943,357.65	22,114		
4	15000	N		.00			
5	15000	N		.00			
6	15000	N		.00			
7	15000	N		.08			
8	15000	N		.00			
9	15000	N		.00			
10	15000	N		.00			
11	15000	N		.00			
12	15000	N		.00			
PLANT TOTAL				.00			
4	15004	2	123,961	110,291.88			
5	15004	2	122,703	109,172.60			
6	15004	2	121,710	108,289.10	4,938		
7	15004	2	124,754	111,708.79			
8	15004	2	123,158	109,012.37			
9	15004	2	121,747	107,763.43	4,944		
10	15004	2	124,558	111,061.55			
11	15004	2	123,208	107,977.35	6,742		
12	15004	2	116,344	101,275.49	12,983		
PLANT TOTAL			1,102,143	976,552.56	29,607		
4	17002	1	958,451	15,199,653.94	580,147		
5	17002	1	994,419	15,173,497.70	548,767		
6	17002	1	704,158	10,558,740.13	1,109,978		
7	17002	1	565,728	8,109,095.68	1,682,284		
8	17002	1	1,166,183	16,236,075.88	963,890		
9	17002	1	1,056,152	14,614,376.22	620,585		
10	17002	1	611,736	8,291,800.13	1,249,900		
11	17002	1	940,159	12,507,487.91	1,221,524		
12	17002	1	1,511,712	20,132,744.36	470,681		
PLANT TOTAL			8,508,717	120,823,471.95	8,447,756		
4	17004	8	700	533.12	782		
5	17004	8	1,016	754.73	3,788		
6	17004	8	1,200	879.98	939		
7	17004	8	1,040	765.32	1,067		
8	17004	8	1,160	841.77	960		



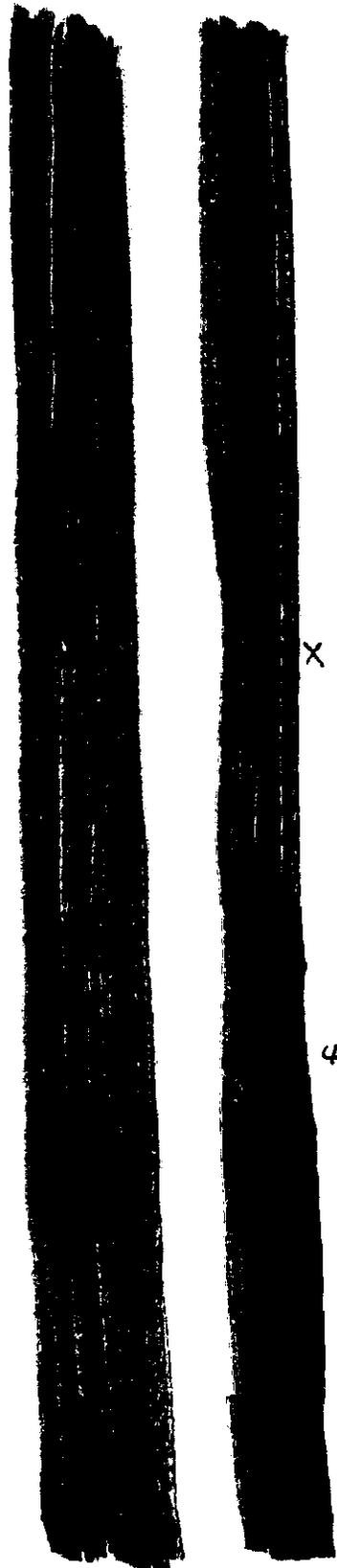
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FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TARE
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

ON MONTH	PLANT	FUEL TYPE	BEGINNING	BEGINNING	RECEIPTS	A	B
			QUANTITY	AMOUNT	QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
4	18001	6		.00			
5	18001	6		.00			
6	18001	6		.00			
7	18001	6		.00			
8	18001	6		.00			
9	18001	6		.00			
10	18001	6		.00			
11	18001	6		.00			
12	18001	6		.00			
4	18001	8	1,550	1,097.47	1,081		
5	18001	8	1,350	973.36	462		
6	18001	8	1,490	1,081.34			
7	18001	8	1,100	796.31	589		
8	18001	8	1,500	1,096.26			
9	18001	8	1,150	840.46	814		
10	18001	8	1,550	1,138.49	805		
11	18001	8	1,450	1,067.89	752		
12	18001	8	1,200	885.05	463		
PLANT TOTAL			12,340	8,978.63	4,986		
4	18003	2	26,974	21,023.26	32,217		
5	18003	2	58,918	37,041.62			
6	18003	2	58,687	36,896.39			
7	18003	2	58,650	36,873.13			
8	18003	2	57,564	36,190.36			
9	18003	2	57,395	36,084.11			
10	18003	2	57,255	35,996.09			
11	18003	2	57,272	36,006.78			
12	18003	2	57,158	35,935.11			
PLANT TOTAL			489,873	312,046.85	32,217		
4	18009	1	938,436	16,799,584.02	92,791		
5	18009	1	839,688	14,844,024.70	124,222		
6	18009	1	621,567	10,718,593.32	623,617		
7	18009	1	570,742	8,923,660.23	1,057,782		
8	18009	1	983,914	15,209,580.57	465,004		
9	18009	1	695,730	10,392,329.39	307,672		
10	18009	1	446,786	6,274,908.39	454,856		
11	18009	1	356,300	5,162,753.26	755,094		
12	18009	1	779,636	10,809,065.82	117,284		
4	18009	4		.00			
5	18009	4		.00			
6	18009	4		.00			
7	18009	4		.00			
8	18009	4		.00			
9	18009	4		.00			
10	18009	4		.00			
11	18009	4		.00			
12	18009	4		.00			
PLANT TOTAL			6,222,799	99,234,499.70	3,998,322		



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FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST	
4	18010	6		.00				
5	18010	6		.00				
6	18010	6		.00				
7	18010	6		.00				
8	18010	6		.00				
9	18010	6		.00				
10	18010	6		.00				
11	18010	6		.00				
12	18010	6		.00				
PLANT TOTAL				.00				
4	18011	4		.00	1,191,492			
5	18011	4		.00	2,571,650			
6	18011	4		.00	2,856,626			
7	18011	4		.00	2,676,631			
8	18011	4		.00	2,520,070			
9	18011	4		.00	2,873,753			
10	18011	4		.00	3,018,969			
11	18011	4		.00	2,271,497			
12	18011	4		.00	512,761			
PLANT TOTAL				.00	20,493,451			
4	18028	6	4,857	21,274.75	1,400.-			
5	18028	6	1,457	17,839.90	1,434			
6	18028	6	4,891	24,495.67	2,640.-			
7	18028	6	2,251	11,500.52	1,664			
8	18028	6	3,915	17,352.86	37.-			
9	18028	6	1,878	19,860.42	459.-			
10	18028	6	3,419	17,640.05	1,601.-			
11	18028	6	1,818	9,250.51	2,069			
12	18028	6	1,887	19,210.77	339.-			
PLANT TOTAL				32,373	158,488.45	1,309.-		
4	26001	1	320,413	4,752,702.13	366,969			
5	26001	1	474,186	6,700,425.20	394,724			
6	26001	1	694,113	7,031,970.76	220,420			
7	26001	1	351,982	4,965,010.53	146,512			
8	26001	1	291,260	4,228,004.53	408,763			
9	26001	1	275,132	3,911,252.57	267,345			
10	26001	1	205,486	2,711,585.60	406,742			
11	26001	1	262,801	3,540,276.38	344,268			
12	26001	1	406,914	5,324,875.98	269,841			
4	26001	2		.00				
5	26001	2		.00				
6	26001	2		.00				
7	26001	2		.00				
8	26001	2		.00				
9	26001	2		.00				
10	26001	2		.00				

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GA	PLANT	FUEL	REMAINING	REMAINING	REMAINING	RECEIPTS	RECEIPTS
		TYPE	QUANTITY	AMOUNT	QUANTITY	AMOUNT	AVG. UNIT COST

Δ RECEIPTS
B RECEIPTS

MONTH	PLANT	FUEL	REMAINING	REMAINING	REMAINING	RECEIPTS	RECEIPTS
11	26001	2					
12	26001	2					
PLANT TOTAL				3,053,287	43,166,117.68	2,017,484	
4	26003	1	118	136.13	288	288	
5	26003	3	228	216.55	250	250	
6	26003	3	260	238.12	280	280	
7	26003	1	105	96.16	280	280	
8	26003	1	250	221.27	216	216	
9	26003	1	360	308.37	401	401	
10	26003	1	405	340.45	106	106	
11	26003	1	220	184.43	236	236	
12	26003	1	300	249.65	225	225	
PLANT TOTAL			2,240	1,991.13	2,029	2,029	
4	26005	4					
5	26005	4					
6	26005	4					
7	26005	4					
8	26005	4					
9	26005	4					
10	26005	4					
11	26005	4					
12	26005	4					
PLANT TOTAL							
4	26006	2	8,129	5,483.39	5,483.39	5,483.39	
5	26006	2	7,868	5,307.33	5,307.33	5,307.33	
6	26006	2	7,536	5,083.38	5,083.38	5,083.38	
7	26006	2	6,647	4,483.71	4,483.71	4,483.71	
8	26006	2	6,019	4,060.10	4,060.10	4,060.10	
9	26006	2	19,309	10,207.19	10,207.19	10,207.19	
10	26006	2	14,911	7,882.31	7,882.31	7,882.31	
11	26006	2	14,771	7,808.30	7,808.30	7,808.30	
12	26006	2	11,932	6,307.54	6,307.54	6,307.54	
PLANT TOTAL			97,122	56,623.25	56,623.25	56,623.25	

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[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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CA	MONTH	PLANT	FUEL	TYPE	REWORKING	QUANTITY	AMOUNT	REWORKING	QUANTITY	AMOUNT	RECEIPTS	QUANTITY	AMOUNT	RECEIPTS	AVG. UNIT COST
4		27002	4		124,282	2	124,282	77,081.56	27,903	27,903	27,903	27,903	27,903	27,903	27,903
5		27002	5		115,616	2	115,616	66,366.71	32,106	32,106	32,106	32,106	32,106	32,106	32,106
6		27002	6		112,511	2	112,511	63,244.84	14,181	14,181	14,181	14,181	14,181	14,181	14,181
7		27002	7		116,217	2	116,217	63,547.90	47,269	47,269	47,269	47,269	47,269	47,269	47,269
8		27002	8		155,099	2	155,099	76,987.04	38,227	38,227	38,227	38,227	38,227	38,227	38,227
9		27002	9		160,278	2	160,278	77,850.28	5,740.-	5,740.-	5,740.-	5,740.-	5,740.-	5,740.-	5,740.-
10		27002	10		146,831	2	146,831	74,215.43	18,546	18,546	18,546	18,546	18,546	18,546	18,546
11		27002	11		130,680	2	130,680	65,507.09	22,273	22,273	22,273	22,273	22,273	22,273	22,273
12		27002	12		126,361	2	126,361	62,352.63	49,891	49,891	49,891	49,891	49,891	49,891	49,891
		PLANT TOTAL			1,196,975		1,196,975	627,153.28	241,956	241,956	241,956	241,956	241,956	241,956	241,956
4		26021	4		3,406	6	3,406	17,440.93	2,875.-	2,875.-	2,875.-	2,875.-	2,875.-	2,875.-	2,875.-
5		26021	5		1,521	6	1,521	8,087.40	601.-	601.-	601.-	601.-	601.-	601.-	601.-
6		26021	6		1,521	6	1,521	7,622.82	468.-	468.-	468.-	468.-	468.-	468.-	468.-
7		26021	7		920	6	920	4,742.80	1,882	1,882	1,882	1,882	1,882	1,882	1,882
8		26021	8		2,812	6	2,812	13,090.94	468.-	468.-	468.-	468.-	468.-	468.-	468.-
9		26021	9		2,346	6	2,346	11,796.58	393	393	393	393	393	393	393
10		26021	10		2,927	6	2,927	16,247.79	428	428	428	428	428	428	428
11		26021	11		3,275	6	3,275	16,529.29	1,907.-	1,907.-	1,907.-	1,907.-	1,907.-	1,907.-	1,907.-
12		26021	12		1,468	6	1,468	7,123.98	2,269	2,269	2,269	2,269	2,269	2,269	2,269
		PLANT TOTAL			20,224		20,224	102,472.53	1,421	1,421	1,421	1,421	1,421	1,421	1,421
4		26013	4		662,650	4	662,650	1,044,583	1,044,583	1,044,583	1,044,583	1,044,583	1,044,583	1,044,583	1,044,583
5		26013	5		1,044,583	4	1,044,583	1,552,011	862,109	862,109	862,109	862,109	862,109	862,109	862,109
6		26013	6		1,552,011	4	1,552,011	1,557,855	1,557,855	1,557,855	1,557,855	1,557,855	1,557,855	1,557,855	1,557,855
7		26013	7		1,557,855	4	1,557,855	1,964,803	952,280	952,280	952,280	952,280	952,280	952,280	952,280
8		26013	8		1,964,803	4	1,964,803	2,964,803	810,668	810,668	810,668	810,668	810,668	810,668	810,668
9		26013	9		2,964,803	4	2,964,803	10,968,154	10,968,154	10,968,154	10,968,154	10,968,154	10,968,154	10,968,154	10,968,154
10		26013	10		10,968,154	4	10,968,154								
11		26013	11			4									
12		26013	12			4									
		PLANT TOTAL													

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LEAS TAPE
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

CA PLANT FUEL TYPE QUANTITY AMOUNT RECEIPTS QUANTITY AMOUNT RECEIPTS QUANTITY AMOUNT

A B

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LEASE TAPE
 APRIL 1998 TO DECEMBER 1998
 AUDITOR: RAYMOND GRANT

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
6	28015	4		.00			
7	28015	4		.00			
8	28015	4		.00			
9	28015	4		.00			
10	28015	4		.00			
11	28015	4		.00			
12	28015	4		.00			
PLANT TOTAL				.00			
4	28016	4		.00			
5	28016	4		.00			
6	28016	4		.00			
7	28016	4		.00			
8	28016	4		.00			
9	28016	4		.00			
10	28016	4		.00			
11	28016	4		.00			
12	28016	4		.00			
PLANT TOTAL				.00			
4	28024	4		.00	4,296,665		
5	28024	4		.00	4,135,830		
6	28024	4		.00	4,422,615		
7	28024	4		.00	4,477,318		
8	28024	4		.00	4,445,011		
9	28024	4		.00	4,480,056		
10	28024	4		.00	4,663,645		
11	28024	4		.00	3,968,722		
12	28024	4		.00	4,049,877		
PLANT TOTAL				.00	38,939,739		
4	49006	2		.00			
5	49006	2		.00			
6	49006	2		.00			
7	49006	2		.00			
8	49006	2		.00			
9	49006	2		.00			
10	49006	2		.00			
11	49006	2		.00			
12	49006	2		.00			
PLANT TOTAL				.00			
4	50002	6		.00			
5	50002	6		.00			
6	50002	6		.00			
7	50002	6		.00			
8	50002	6		.00			
9	50002	6		.00			
10	50002	6		.00			

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P24

43-3
1 of 4

Company: FPL
 Title: Sample of Fuel Accounts
 Period: April 1998 - December 31, 1998
 Auditor: Raymond Grant
 Date: June 29, 1999
 Wp: 43-3

6/17/99

A B

C

43-3	Item No.	Account No.	Date	Inv. NO. No.	Quantity	Amount	Average	Vendor	Description	1	2	3	4
	1	501.13	04/29/98		50	[REDACTED]	P.4		Sanford Plant -Fuel Requisition	X	X	X	X
	P.1 2	151	04/19/98	8040804	0	[REDACTED]		Broward County Board of Comm	[REDACTED]	X	X	X	X
	P.1 3	151	04/02/98	E82318	37,113	[REDACTED]		Coastal Refining & Marketing Inc.	[REDACTED]	X	X	X	X
	P.1 4	547.13			(12)	[REDACTED]	P.4	Adjustment-Need M & S Detail	Fuel Requisition	X	X	X	X
	P.1 5	151	04/03/98		300	[REDACTED]		Suburan Propane	300.4 Propane	X	X	X	X
	P.1 6	151	04/28/98		(116,770)	[REDACTED]		Texaco	Reversals- Invoice not received, Per Reversal Report	X	X	X	X
	P.1 7	501.12	06/02/98		755,394	[REDACTED]	P.15		Caper Canaveral #2 -Fuel Requisition				
	P.1 8	501.142	06/02/98		6,481	[REDACTED]	P.25		SJRPP Unit # 2, Fuel Requisition- FPL's 20% of Pet Coke used in generation at SJRPP, as per Plant Monthly analysis	X	X	X	X
	P.1 9	151	05/15/98	97435	0	[REDACTED]		Environmental Energy Services	Freight Cost for MH-000+ Combustion Treatment (47300 @ 12.5Density)	X	X	X	X
	P.1 10	501.11	06/29/98		306,029	[REDACTED]	P.6		Sanford Plant -Fuel Requisition, No unit cost	X	X	X	X
	P.1 11	501.11	07/02/98		358,265	[REDACTED]	P.19		Martin Plant -Fuel Requisition, No unit cost	X	X	X	X

Company: FPL
 Title: Sample of Fuel Accounts
 Period: April 1998 - December 31, 1998
 Auditor: Raymond Grant
 Date: June 29, 1999
 Wp: 43-3

A B

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43-3
2 of 4

3-3	Item No.	Account No.	Date	Inv. NO. No.	Quantity	Amount	Average (43-2)	Vendor	Description	1	2	3	4
P.1	12	151	07/02/98		518,443	[REDACTED]			Receiving Report - Sanford Plant - Unit 4 & 5	X	X	X	X
P.1	13	501.120	07/02/98		284,853	[REDACTED]	P.14		Natural Gas Requisition - Port Everglades #3	X	X	X	X
P.1	14	151	06/02/98		0	[REDACTED]		Environmental Energy Services	Freight Cost for MH-000+ Combustion Treatment (46,890 @ 12.5 Density)	X	X	X	X
P.1	15	151	07/02/98		(4,239)	[REDACTED]	2.2		Plant Transfers, Fuel No. 6 Oil from PTF #1 to PTF #6	X	X	X	X
P.1	16	501.11	06/29/98		77	[REDACTED]	21		Turkey Point - Fuel Requisition, No unit cost	X	X	X	X
P.1	17	151	07/16/98		325,008	[REDACTED]		Glencore	Sale of No. 6 Fuel to Port Everglades	X	X	X	X
P.1	18	151	07/30/98		(212)	[REDACTED]			Adjustment Per Receiving Report to reconcile differences between LFARS & 1192/GADS	X	X	X	X
P.1	19	151	07/09/98		0	[REDACTED]		Intertek Testing Services	Survey & Analysis fee allocated to fuel	X	X	X	X
P.1	20	151	07/29/98		7,310	[REDACTED]			Accrual for 7/98 - Invoice not received	X	X	X	X
P.1	21	151	06/25/98	J38382	174	[REDACTED]		Coastal Refining & Marketing Inc.	Sale of 'diesel fuel #2,	X	X	X	X
P.1	22	151	06/22/98	J33995	176	[REDACTED]		Coastal Refining & Marketing Inc.	Sale of 'diesel fuel #2,	X	X	X	X
P.1	23	151	07/21/98	J67774	172	[REDACTED]		Coastal Refining & Marketing Inc.	Sale of 'diesel fuel #2,	X	X	X	X

Company: FPL
 Title: Sample of Fuel Accounts
 Period: April 1998 - December 31, 1998
 Auditor: Raymond Grant
 Date: June 29, 1999
 Wp: 43-3

43-3
 3 of 4

A B

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12-3	Item No.	Account No.	Date	Inv. NO. No.	Quantity	Amount	Average	Vendor	Description	1	2	3	4
1	P-1 24	151	08/04/98		517,640	[REDACTED]			Receiving Report-Martin Plant	X	X	X	X
	P-1 25	501.11	07/24/98		262	[REDACTED]		3-2 P. 2	Riviera Plant -Fuel Requisition, No unit cost	X	X	X	X
	P-2 26	151			250	[REDACTED]							
	P-2 27	151	07/29/98		(240,849)	[REDACTED]			Reversals- Invoice not received, Per Reversal Report -July '98	X	X	X	X
	P-2 28	151	07/21/98	J68565	172	[REDACTED]		Coastal Refining & Marketing Inc.	Sale of #diesel fuel #2,	X	X	X	X
	P-2 29	501.120	09/02/98		787,821	[REDACTED]		2 P. 22	Natural Gas Requisition- Turkey Point #1	X	X	X	X
	P-2 30	151	08/03/98	388833	0	[REDACTED]		Amerigas	Tax for delivery of propane \$440.46*06	X	X	X	X
	P-2 31	501.11	08/31/98		83	[REDACTED]		P. 15	Cape Canaveral- Plant -Fuel Requisition, -Propane-No unit cost	X	X	X	X
	P-2 32	151	09/15/98	10901598	21,031	[REDACTED]		Steuart petroleum Company	Sale of #6 Fuel Oil	X	X	X	X
	P-2 33	151	09/02/98	97501	0	[REDACTED]		Environmental Energy Services	Freight & Taxes for MH-1000+Combution Treatment	X	X	X	X
	P-2 34	151	10/09/98	25440 24	0	[REDACTED]		Intertek Testing Services	Survey & Analysis fee allocated to fuel	X	X	X	X
	P-2 35	151	09/29/98	8090827	0	[REDACTED]		Broward County Board of Comm	[REDACTED]	X	X	X	X
	P-2 36	151	10/98		4,940	[REDACTED]		7	Plant Transfer-To reverse transfer of PSN Additive	X	X	X	X

43-3
4 of 4

Company: FPL
 Title: Sample of Fuel Accounts
 Period: April 1998 - December 31, 1998
 Auditor: Raymond Grant
 Date: June 28, 1999
 Wp: 43-3

A B C

Item No.	Account No.	Date	Inv. NO. No.	Quantity	Amount	Average	Vendor	Description	1	2	3	4
43-31 P.2 37	501.140			3,951,587	[REDACTED]			Scherer Unit No. 4 -Fuel Requisition, No unit cost	X	X	X	X
38	151			0	[REDACTED]			M& S Correctin & Adjustments -Refund	X	X	X	X
39	501.120			231,229	[REDACTED]			Natural Gas Requisition- Port Everglades#3	X	X	X	X
40	547.120			1,722,793	[REDACTED]			Natural Gas Requisition- Martin # 3	X	X	X	X
41	501.11			111,809	[REDACTED]			PFM FI Myers Plant-Fuel Requisition, No unit cost	X	X	X	X
42	501.11			293,172	[REDACTED]			Manatee Plant-Fuel Requisition, No unit cost	X	X	X	X
43	151	12/17/98	9859	103,769	[REDACTED]		Enron Liquid Fuels Inc	311,307.99 bl residual Fuel Oil	X	X	X	X
44	151	12/17/98	1121798	10,143	[REDACTED]		Steuart Marketing Company	426 gal of High Sulfur Diesel	X	X	X	X
45	151	11/17/98		480	[REDACTED]		Suburban Propane	[REDACTED]	X	X	X	X

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FUEL PLANT ACCOUNT SOURCE UNIT JOB QUANTITY AMOUNT DOCUMENT INV LOCATION GA

91 of 2
 43-3
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FUEL PLANT	ACCOUNT	SOURCE	UNIT	JOB	QUANTITY	AMOUNT	DOCUMENT	INV	LOCATION	GA
1	07007	50113	11		50	0000				
1	12001	151000	51			0000				
2	18003	151000	51		37,113	0000				
3	05003	54713	11		12	0000				
8	13009	151000	51		300	0000				
1	04008	151000	51		116,770	0000				
4	11019	50112	11		755,394	0000				
5	50016	501142	11		6,491	0000				
6	17021	151000	51			0000				
1	07007	50111	11		106,029	0000				
1	18009	50111	11		358,265	0000				
4	07019	151000	51		518,443	0000				
4	12029	50112	11		264,853	0000				
6	07026	151000	51			0000				
6	16021	151000	59		4,239	0000				
8	16003	50111	11		77	0000				
1	12001	151000	51		325,008	0000				
1	13007	151000	51		212	0000				
1	17002	151000	51			0000				
2	14008	151000	51		7,210	0000				
1	11003	151000	51		174	0000				
1	11003	151000	51		176	0000				
3	11003	151000	51		172	0000				
4	11019	151000	51		517,640	0000				
8	04000	50111	11		262	0000				
8	0290	1,998					0708	080019		
8	0297	1,998					3325	080419		
8	0097	1,998					0152	072719		
8	0097	1,998					0181	071019		
8	0097	1,998					0160	071019		
8	0297	1,998					3005	073019		
8	0097	1,998					3586	072019		
8	0297	1,998					3005	073119		
8	0097	1,998					0226	072419		
8	0292	1,998					0618	070119		
8	0297	1,998					0007	070319		
8	0097	1,998					4454	061019		
8	0292	1,998					0623	070219		
8	0297	1,998					4091	070219		
8	0291	1,998					0622	070319		
8	0290	1,998					0613	070119		
8	0297	1,998					1267	051519		
8	0295	1,998					0519	060319		
8	0291	1,998					0006	060219		
8	0297	1,998					1703	052919		
8	0097	1,998					0086	041519		
8	0290	1,998					0411	050119		
8	0097	1,998					0176	041019		
8	0097	1,998					0000	042319		
8	0290	1,998					0412	050119		

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43-3

Sample of Fuel Account
4/98 - 12/98

KW 7/17/99

YN 7/19/99

RG
6/21/98

FLORIDA POWER AND LIGHT COMPANY
SAMPLE OF FUEL TRANSACTIONS
APRIL 1998 TO DECEMBER 1998

PAGE 2

A

PLANT	ACCOUNT	SOURCE	UNIT	JOB	QUANTITY	AMOUNT	DOCUMENT	INV	LOCATION	GA
GA										
8	12006	151000	51	0000	250			1005	073019	0297 1.998
										(20) 26
1	12007	151000	51	0000	240,849			0006	083119	0297 1.998
										(26) 27
3	12003	151000	51	0000	170			0160	073119	0097 1.998
										(27) 28
4	26021	50112	11	1	0000	787,821		0020	090219	0202 1.998
										(28) 29
8	12002	151000	51	0000				1970	080319	0097 1.998
										(29) 30
8	12009	50112	11	2	0000	63		0012	090219	0201 1.998
										(30) 31
1	07007	151000	51	0000	21,021			0020	092319	0097 1.998
										(31) 32
6	07026	151000	51	0000				1244	090219	0097 1.998
										(32) 33
1	11004	151000	51	0000				3027	101319	0097 1.998
										(33) 34
1	12001	151000	51	0000				5110	093019	0097 1.998
										(34) 35
6	07026	151000	59	0000	4,940			0001	110219	0297 1.998
										(35) 36
9	27000	50114	11	4	0000	1,951,507		1021	110419	0202 1.998
										(36) 37
4	04010	151000	59	0000				0006	120319	0297 1.998
										(37) 38
4	12039	50112	11	3	0000	231,329		1120	120319	0202 1.998
										(38) 39
4	20024	54712	11	3	0000	1,722,793		1120	120319	0202 1.998
										(38) 40
1	11004	50111	11	1	0000	111,009		1213	010419	9291 1.998
										(39) 41
1	17002	50111	11	1	0000	293,172		1219	010519	9291 1.998
										(40) 42
1	26001	151000	51	0000	103,769			0202	121019	0097 1.998
										(41) 43
3	05002	151000	51	0000	10,143			0033	122119	0097 1.998
										(42) 44
8	17004	151000	51	0000	460			0005	120319	0097 1.998
										(43) 45
GRAND TOTALS						9,974,914				

P2

										43-2
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Handwritten notes:
11/10/99
RC
7/6/98

TOTAL AMOUNT ASSESSED		November-1998
FPL PARTICIPANTS' PORTION:		
FPLA		
OLC		
TOTAL PARTICIPANTS		
NET AMOUNT DUE FROM FPL	48	
RETAIL JURISDICTIONAL FACTOR (Excluding FREG & CIWV)	45	
RETAIL PORTION (A)		
WHOLESALE PORTION (B)		
AMORTIZATION ACCOUNTS FOR WHOLESALE FUEL CLAIM		
Payment Date	Wholesale Amount	Monthly Amortization Period
November-1998		
Amortization Amount - 12/98 to 11/99		
(a) Cleared to Fuel Expense, Acct 818.165 in November-1998 (b) To be amortized over 12 months, Acct 818.165, beginning in December-1998		

12/1/98 5:20 PM

PREPARED BY REGULATORY AND TAX ACCOUNTING

11	
12	
13	

THIS DOCUMENT IN ITS ENTIRETY IS CONFIDENTIAL

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THIS DOCUMENT IN ITS ENTIRETY IS CONFIDENTIAL

45-1
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THIS DOCUMENT IN ITS ENTIRETY IS CONFIDENTIAL

45-1
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1 of 3

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THIS DOCUMENT IN ITS ENTIRETY IS CONFIDENTIAL

45-1
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3 of 3

Allocation of Variance To *OWNER* Basis of Prior Quarter Burn.

A



October 2, 1998

PLANT SCHERER

MEAG AVERAGE PRICE
JEA AVERAGE PRICE
FP&L AVERAGE PRICE
OPC AVERAGE PRICE
COMMON AVERAGE PRICE

CENTS/MMBTU
CENTS/MMBTU
CENTS/MMBTU
CENTS/MMBTU
CENTS/MMBTU
CENTS/MMBTU
UPS %

MMBTU

VARIANCE

(1,349,093.24) *st*

GPC ACCRUAL

UNIT ALLOCATION

BURN UNIT I

BURN UNIT II

BURN UNIT III

BURN UNIT IV

TOTAL BURN

MONTH ONE
MONTH TWO
MONTH THREE

5,335,196.26
5,130,170.11
4,529,436.81

5,506,418.45
4,187,857.24
5,420,530.80

4,883,001.67
4,916,444.03
4,593,999.82

5,672,694.86
5,527,276.85
5,604,523.51

14,994,803.18

15,114,806.49

14,393,445.52

16,804,495.22

61,307,550.41

% ALLOCATION

24.5%

24.7%

23.5%

27.3%

100.0%

UNIT I

B

C

PARTICIPANT'S ALLOCATION

MMBTU
(330,527.84)

MMBTU/PART.

OPC
MEAG
DALTON
GPC

60.3% (199,308.29)
29.9% (98,827.82)
1.4% (4,627.39)
8.4% (27,764.34)
100.00% (330,527.84)

GPC ACCRUAL
0.00000

DOLLARS

GPC ACCRUAL



UNIT II

PARTICIPANT'S ALLOCATION

MMBTU
(333,226.03)

MMBTU/PART.

OPC
MEAG
DALTON
GPC

60.8% (202,601.43)
29.6% (98,634.90)
1.4% (4,665.16)
8.2% (27,324.54)
100.00% (333,226.03)

GPC ACCRUAL
0.00000

DOLLARS

GPC ACCRUAL



1042
46-2
1-1

October 2, 1998

PLANT SCHERER

UNIT III

PARTICIPANT'S ALLOCATION

MMBTU	MMBTU/PART.
(317,036.91)	
25.0%	(79,259.23)
75.0%	(237,777.68)
100.00%	(317,036.91)

GULF
GPC

DOLLARS **A** GPC ACCRUAL **B**

[REDACTED]

GPC ACCRUAL 0.00000

UNIT IV

PARTICIPANT'S ALLOCATION

MMBTU	MMBTU/PART.
(368,302.46)	
76.5%	(281,751.38)
23.5%	(86,551.08)
0.0%	(0.00)
100.00%	(368,302.46)

FP&L
JEA
GPC

DOLLARS **C-2** GPC ACCRUAL

[REDACTED]

GPC ACCRUAL 0.00000

TOTAL AMT.

AVERAGE PRICE

(1,349,093.24)

TOTAL MMBTU

PAGE 12

(1349093.24) x 27.3% = (368302.46) % ALLOCATION TO UNIT IV

Handwritten: 7/9/99

46-2

Exhibit C

Justification Table

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: Fuel Cost Recovery Clause
DATE: August 2, 1999
AUDIT CONTROL NO: 99-033-4-1

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE	AFFIANT
					366.093(3) Subsection:	
9	List of Internal Audits	3	Y	All 3 pages	(b)	R. Del Cueto
43-2	Computation of Average Unit Cost	25	Y	Col. A, B On each page	(d) (e)	R. Lippman
43-2/1	Language Analysis	4	N	--	--	--
43-3	Sample of Fuel Accounts	4	Y	Col. A, B, C On each page	(d) (e)	R. Lippman
43-3/1	Sample of Fuel Accounts	2	Y	Col. A On each page	(d) (e)	R. Lippman
43-3/1-1	Temporary Definition	1	N	--	--	--
43-3/1-2	Language Analysis	6	N	--	--	--
45	Dismantlement & Decommission	1	Y	Lines, 1, 5, 7, 8	(d) (e)	C. Villard
45-1	Allocation of DOE's D&D Payment	1	Y	Col. A, B, C, D, E	(d) (e)	C. Villard
45-1/1	Special Assessment Invoice for Dismantlement & Decommission Fund	3	Y	All 3 pages	(d) (e)	C. Villard
45-1/1-1	Invoice #990015	3	Y	All 3 pages	(d) (e)	C. Villard
45-1/1-2	Consumer Price Indexes Home Page Sample Item 36	1	N	--	--	--

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
45-1/1-3	Special Payment Request	1	Y	Line 1, Col. A	(d) (e)	C. Villard
46	Inventory Adjustments	4	N	--	--	--
46-1	SJRPP Reconciliation of Plant Survey to Accounting	2	N	--	--	--
46-1/1	SJRPP Semi-Annual Coal Inventory Reconciliation in Tonnage	2	N	--	--	--
46-1/2	SJRPP Coal Survey Adjustments	2	N	--	--	--
46-2	Wholesale Fuel Adjustment Clause	1	N	--	--	--
46-2/1	Plant Scherer FPL Stockpile	1	N	--	--	--
46-2/1-1	Allocation of Variance	2	Y	Col. A, B, C On each page	(d), (e)	K. Brockway
46-2/1-2	Allocation of Variance	2	N	--	--	--
46-2/1-3	Allocation of Variance	2	N	--	--	--

Exhibit D

AFFIDAVITS

EXHIBIT D

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power) DOCKET NO. 990001-EI
Cost Recovery Clause and Generating)
Performance Incentive Factor) FILED: August 2, 1999

STATE OF FLORIDA)
) **AFFIDAVIT OF RICK DEL CUETO**
COUNTY OF DADE)

BEFORE ME, the undersigned authority, personally appeared Rick Del Cueto who, being first duly sworn, deposes and says:

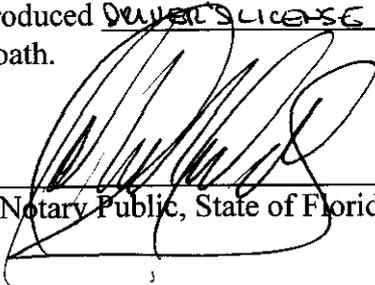
1. My name is Rick Del Cueto. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.
2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information, as noted on Exhibit C, contain or constitute internal auditing controls and reports of internal auditors or information relating to same. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.
3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Rick Del Cueto

SWORN TO AND SUBSCRIBED before me this 29th day of July, 1999, by Rick Del Cueto, who is personally known to me or who has produced Driver License (type of identification) as identification and who did take an oath.



Notary Public, State of Florida

My Commission Expires:

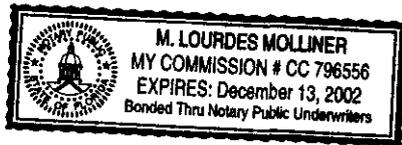


EXHIBIT D

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power) DOCKET NO. 990001-EI
Cost Recovery Clause and Generating)
Performance Incentive Factor) FILED: August 2, 1999

STATE OF FLORIDA)
) **AFFIDAVIT OF ROBERT LIPPMAN**
COUNTY OF PALM BEACH)

BEFORE ME, the undersigned authority, personally appeared Robert Lippman who, being first duly sworn, deposes and says:

1. My name is Robert Lippman. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Fuel Supply & Operations. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information, as noted on Exhibit C, contain or constitute: (i) information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its affiliates to contract for goods or services on favorable terms; and/or (ii) information relating to competitive interests, the disclosure of which would impair the competitive business of FPL and/or, if other than FPL, the provider of the information. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

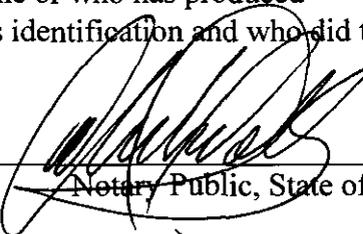
3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Robert Lippman

SWORN TO AND SUBSCRIBED before me this 29th day of July, 1999, by Robert Lippman, who is personally known to me or who has produced DRIVERS LICENSE (type of identification) as identification and who did take an oath.



Notary Public, State of Florida

My Commission Expires:

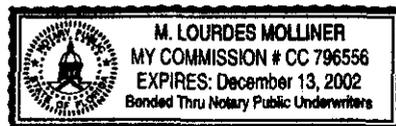


EXHIBIT D

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power) DOCKET NO. 990001-EI
Cost Recovery Clause and Generating)
Performance Incentive Factor) FILED: August 2, 1999

STATE OF FLORIDA)
) **AFFIDAVIT OF**
) **KENNETH L . BROCKWAY**
COUNTY OF PALM BEACH)

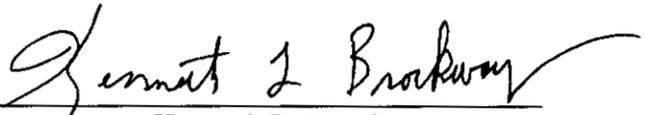
BEFORE ME, the undersigned authority, personally appeared Kenneth L. Brockway who, being first duly sworn, deposes and says:

1. My name is Kenneth Brockway. I am currently employed by Florida Power & Light Company ("FPL") as Coal Manager of Non-FPL Generation. I have personal knowledge of the matters stated in this affidavit.

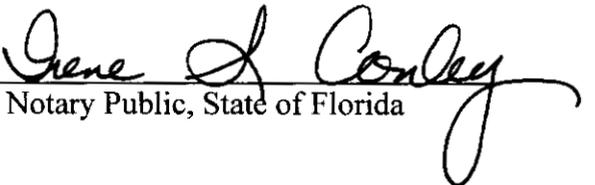
2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information, as noted on Exhibit C, contain or constitute: (i) information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its affiliates to contract for goods or services on favorable terms; and/or (ii) information relating to competitive interests, the disclosure of which would impair the competitive business of FPL and/or, if other than FPL, the provider of the information. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Kenneth L. Brockway

SWORN TO AND SUBSCRIBED before me this 30th day of July, 1999, by Kenneth L. Brockway, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:

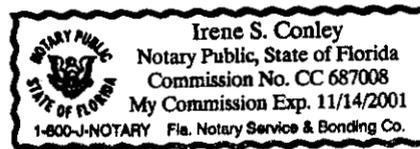


EXHIBIT D

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power) DOCKET NO. 990001-EI
Cost Recovery Clause and Generating)
Performance Incentive Factor) FILED: August 2, 1999

STATE OF FLORIDA)
) **AFFIDAVIT OF CLAUDE VILLARD**
COUNTY OF PALM BEACH)

BEFORE ME, the undersigned authority, personally appeared Claude Villard who, being first duly sworn, deposes and says:

1. My name is Claude Villard. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Nuclear Fuel. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information, as noted on Exhibit C, contain or constitute: (i) information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its affiliates to contract for goods or services on favorable terms; and/or (ii) information relating to competitive interests, the disclosure of which would impair the competitive business of FPL and/or, if other than FPL, the provider of the information. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the

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Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Claude Villard

SWORN TO AND SUBSCRIBED before me this 29th day of July, 1999, by Claude Villard, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.



Notary Public, State of Florida

My Commission Expires:

OFFICIAL NOTARY SEAL
JUDITH ANN CREASMAN
NOTARY PUBLIC STATE OF FLORIDA
COMMISSION NO. CC605634
MY COMMISSION EXP. DEC. 5, 2000